



PENNICHUCK

March 30, 2023

Public Utilities Commission
State of New Hampshire
Department of Energy
21 South Fruit Street Suite 10
Concord, NH 03301

Re: Pennichuck Water Works, Inc. – NHPUC Annual Report 2022

Dear Public Utilities Commission:

Pursuant to Rule 609.04 F-16 – Water Annual Report - Attached is an electronic filing of the 2022 Annual Report for Pennichuck Water Works, Inc. including the 2022 Unaccounted Water Report, the CBFRR Calculation and the Rate Stabilization Fund Reconciliation. Pursuant to the notice issued by the Commission on March 17, 2020, suspending all Commission rules requiring the filing of paper copies until further notice, pursuant to its rule waiver authority under PUC 201.05, we are electing to only file an electronic form on this Annual Report with the Commission. We are maintaining the original copies on file which can be made available to the Commission upon request.

Overall, the Operation and Maintenance expenses increased 10.88% or \$1,811,979.87 from the prior year. The primary reason for this change is due to the items noted below. These represent explanations for expense variances where items increased or decreased by 10% or more from calendar year 2021 to calendar year 2022:

Account 2601: Operation and Labor Expenses increased by 19.87% or \$16,306.17. This increase was primarily due to increased monitoring of the Merrimack River which is the result of this becoming the Company's primary source of supply and the implementation of the Source Water protection plan for this source of supply

Account 2623: Fuel or Power Purchased for pumping increased by 25.42% or \$381,639.99. Half of this increase in expense is associated with the need to pump water from the Merrimack River to the water treatment plant as opposed to flowing water, via gravity, through the WTP from Pennichuck Brook. The change in primary source of supply was driven by the need to comply with the NHDES PFAS rules. The water from the Merrimack River has significantly lower levels of PFAS (2 ppt to 8 ppt) than Pennichuck Brook (12 ppt to 40+ ppt). The remaining increase in power purchased cost is associated with the water produced and pumped through the WTP was 16.3% higher in 2022 than in 2021 due to a combination of the drought in 2022 and the additional

demands from the Town of Hudson and the Merrimack Village District for more water due to the contamination of their supplies by PFAS.

Account 2626 Miscellaneous Expenses increased by 11.42% or \$7,817.00 which was almost exclusively driven by increased in heating fuel costs between 2021 and 2022.

Account 2631: Maintenance of Structures and Improvements increased by 16.91% or \$17,669.97. This decrease was primarily attributable to change in where available water supply labor was allocated in 2021 versus 2022.

Account 2641: Chemicals increased by 72.69% or \$688,141.07. This increase was due to large increases in the cost of water treatment plant chemicals, more chemicals required to treat the Merrimack River versus Pennichuck Brook and finally due to treating 16.3% additional water in 2022 versus 2021 for the reasons explained above.

Account 2643: Miscellaneous Expense increased by 83.63% of \$123,651.28. This increase was primarily attributable to the increased costs of fuel, oil and truck maintenance expenses as well as a more vehicle usage in PWW versus PEU, PAC and PWSC in 2022 versus 2021.

Account 2652: Maintenance of Water Treatment Equipment increased 32.50% or \$53,600.48. This increase was primarily attributable to increased labor associated with maintaining the WTP process equipment in 2022 versus 2021.

Account 2663: Meter Expenses increased by 32.04% or \$55,055.81. This increase is primarily due to a return of labor to to complete most types of meter periodic testing that were limited for all of 2021 due to COVID restrictions on this type of activity that were not in place for most of 2022.

Account 2664: Customer Installations Expenses increased by 63.87% or \$8,801.01 primarily due to these services, other than emergency based, not being performed for all of 2021 due to COVID restrictions on this type of activity that were not in place for most of 2022.

Account 2665: Miscellaneous Expenses decreased 55.20% or \$52,530.95. This increase is primarily due to an increase in transportation credits that is reflective of more work being performed in PWW during 2022 than in 2021.

Account 2676: Maintenance of Meters increased by 77.33% or \$24,707.51. This increase is primarily due to increased maintenance small meters that ramped up again in 2022 versus 2021 due to the lifting of COVID restrictions in 2022.

Account 2677: Maintenance of Hydrants increased 39.26% or \$83,198.08 primarily attributable to increased levels of all types of hydrant maintenance in 2022 versus 2021.

Account 2902: Meter Reading Expenses decreased by 14.13% or \$10,827.51 due to a reduction in the amount of meter reading associated with customer transfers and meter failures when comparing 2022 activity to 2021 activity.

Account 6920: Administrative Operations Wages increased by 11.79% or \$389,951.60 primarily driven by the addition of a new IT employee (to help with cyber security and report writing) and 2 additional employees in the area of Revenue and Customer Operations (one to begin to establish and maintain a social media presence and one to replace a position that was unfilled during all of 2021).

Account 2921: Administrative Expenses Transferred to other utilities was reduced by \$186,936.98 reflecting more managed activity occurring in PWW versus PWU, PAC and PWSC in 2022 when compared against 2021.

Account 2924: Insurance Expense increased by 21.15% or \$115,272.30 reflecting an increase in the Company's Property Insurance premium.

Account 2928: Regulatory Commission Expense increased 23.98% or \$34,074.00 due to an increase in the Company's annual fees paid to commission.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,

A handwritten signature in black ink that reads "Jay Kerrigan". The signature is written in a cursive, flowing style.

Jay Kerrigan
Manager of Regulatory Affairs and Business Services
jay.kerrigan@pennichuck.com
603-913-2351

	System Name														Powder Hill	Souhegan Woods**	Sweet Hill	Twin Ridge	Valleyfield	
	PWW Core*	Ashley Commons	Autumn Woods	Badger Hill	Cabot Preserve****	Drew Woods	English Woods	Farley Estates	Federal Hill***	Glen Ridge	Glen Woodlands	Great Bay	Great Brook	Little Pond						Maple Haven / Richardson
January Pumpage (100 cubic feet) -	480,283		447	1290		140	134		878	731	452			2390	701	4400	900	208	730	344
January Sales (100 cubic feet) -	420,039		524	1175		116	135		498	440	448			2055	646	4089	742	203	724	322
January Unaccounted % -	12.5%		-17%	9%		17%	-1%		43%	40%	1%			14%	8%	7%	18%	2%	1%	6%
February Pumpage (100 cubic feet) -	438,329	466	415	1090		110	97	819	717	586	373	837		1570	535	3500	700	152	570	284
February Sales (100 cubic feet) -	384,731	461	425	895		92	95	784	386	351	367	837		1590	504	3319	461	159	555	261
February Unaccounted % -	12.2%	1%	-2%	18%		16%	2%	4%	46%	40%	2%	0%		-1%	6%	5%	34%	-5%	3%	8%
March Pumpage (100 cubic feet) -	490,590		345	920	7,094	11,715	100	104	1270	528	335			1600	454	3000	700	159	550	280
March Sales (100 cubic feet) -	431,543		405	940	6,746	9,366	83	105	377	305	332			1642	483	2927	593	159	557	226
March Unaccounted % -	12.0%		-16%	-2%	5%	20%	17%	-1%	70%	42%	1%			-3%	-9%	2%	17%	0%	-1%	19%
April Pumpage (100 cubic feet) -	478,417		428	1100		150	117		1640	765	483			1890	690	4000	900	211	680	356
April Sales (100 cubic feet) -	422,549		504	1097		115	114		472	445	476			1915	618	3912	654	210	671	333
April Unaccounted % -	11.7%		-18%	0%		23%	3%		71%	42%	1%			-1%	10%	2%	27%	0%	1%	6%
May Pumpage (100 cubic feet) -	498,089	401	386	920		120	101	683	1530	596	371	877		2230	570	3500	1000	214	560	284
May Sales (100 cubic feet) -	439,662	402	451	929		94	102	755	421	356	368	903		1667	525	3412	724	218	607	272
May Unaccounted % -	11.7%	0%	-17%	-1%		22%	-1%	-11%	72%	40%	1%	-3%		25%	8%	3%	28%	-2%	-8%	4%
June Pumpage (100 cubic feet) -	484,891		709	1810	5,953	13,334	180	98	1280	762	518			3860	810	9300	3606	294	690	309
June Sales (100 cubic feet) -	425,263		737	1646	17,068	12,776	161	95	547	525	493			3680	724	8616	2274	282	613	272
June Unaccounted % -	12.3%		-4%	9%	-187%	4%	11%	3%	57%	31%	5%			5%	11%	7%	37%	4%	11%	12%
July Pumpage (100 cubic feet) -	525,112		1242	2220		310	128		1630	913	636			5360	1010	15800	4441	351	870	354
July Sales (100 cubic feet) -	446,144		1309	2210		280	129		838	626	621			5040	968	15533	3590	352	873	333
July Unaccounted % -	15.0%		-5%	0%		10%	-1%		49%	31%	2%			6%	4%	2%	19%	0%	0%	6%
August Pumpage (100 cubic feet) -	540,833	553	1218	1880		220	120	1203	1140	673	499	809		5110	800	14700	3841	258	610	302
August Sales (100 cubic feet) -	463,726	533	1275	1859		207	116	2951	554	451	459	782		4869	760	14934	3210	252	611	283
August Unaccounted % -	14.3%	4%	-5%	1%		6%	3%	-145%	51%	33%	8%	3%		5%	5%	-2%	16%	2%	0%	6%
September Pumpage (100 cubic feet) -	530,099		1274	2280	52	19,289	330	127	1280	890	703			6890	870	18800	4541	337	720	365
September Sales (100 cubic feet) -	471,991		1336	2222	27,679	23,514	319	129	629	600	615			6364	840	18398	3999	320	714	331
September Unaccounted % -	11.0%		-5%	3%	-53129%	-22%	3%	-2%	51%	33%	13%			8%	3%	2%	12%	5%	1%	9%
October Pumpage (100 cubic feet) -	551,732		736	1220		150	90		1290	590	426			3630	580	8400	1630	225	560	294
October Sales (100 cubic feet) -	482,633		781	1214		132	86		443	370	364			3282	539	8750	1615	226	549	277
October Unaccounted % -	12.5%		-6%	0%		12%	4%		66%	37%	15%			10%	7%	-4%	1%	0%	2%	6%
November Pumpage (100 cubic feet) -	533,357	490	418	990		110	88	1221	1020	591	412	818		2410	530	5400	970	168	550	311
November Sales (100 cubic feet) -	470,080	483	458	907		96	92	2819	378	368	356	818		2218	509	5216	930	163	521	296
November Unaccounted % -	11.9%	1%	-10%	8%		13%	-5%	-131%	63%	38%	14%	0%		8%	4%	3%	4%	3%	5%	5%
December Pumpage (100 cubic feet) -	549,709		440	1220	10,847	13,889	120	115	1100	723	494			2790	650	3900	700	206	730	367
December Sales (100 cubic feet) -	489,773		500	1184	8,390	11,233	107	115	478	438	422			2173	639	3817	698	204	686	344
December Unaccounted % -	10.9%		-14%	3%	-23%	19%	11%	0%	57%	39%	15%			22%	2%	2%	0%	1%	6%	6%
Total Pumpage (100 cubic feet) -	6,101,439,565	1910	8061	16940	23946	58227	2040	1319	3926	14775	8348	5702	3341	39730	8200	94700	23929	2783	7820	3850
Total Sales (100 cubic feet) -	5,348,134,107	1879	8705	16278	59883	56889	1802	1313	7309	6021	5275	5321	3340	36495	7765	92923	19480	2748	7681	3550
2022 Unaccounted% -	12.3%	2%	-8%	4%	-150%	2%	12%	0%	-86%	59%	37%	7%	0%	8%	5%	2%	19%	1%	2%	8%
Average Leakage Rate (gpm) -									12.5	4.4				1	1		6.3			
Leaks repaired during the year -	39								1	12							1			

nda - no data available
 All calculations are made by comparing monthly pumpage records against monthly sales records. Monthly readings of the pumpage and sales meters are generally made on the same day.
 *PWW core calculations are made using a twelve month running average and are shown in average Millions of Gallons per day for the past 12 months.
 All readings are in CCF, hundred of cubic feet.
 For the following systems the pumpage data is based on usage from water bills where we purchase water:
 Cabot Preserve, Drew Woods, Ashley Commons, Federal Hill and Great Brook.
 **Souhegan includes usage purchased from MVD which is billed quarterly therefore divided evenly for the 3 months of the usage period billed.
 ***Milford had issue with meter underregistering.
 **** Merimack's meter is underregistering and the December bill was an estimated reading.
 Production Usage includes flushing activity in water system.

Water Utility Class A&B Year Ended December 31, 2022

***Report of
Principal Office***

PENNICHUCK WATER WORKS, INC.

25 Walnut Street, PO Box 428
Nashua, NH 03061-0428

TO THE

State of New Hampshire

**PUBLIC UTILITIES COMMISSION
CONCORD**



*This report must be filed with the Public Utilities Commission, Concord, N.H.
not later than March 31, 2023*

INFORMATION SHEET 2022

1. Utility Name: PENNICHUCK WATER WORKS, INC.

2. Officer or individual to whom the ANNUAL REPORT should be mailed:

Name: Jay Kerrigan
 Title: Manager of Regulatory Affairs and Business Services
 Street: 25 Walnut Street, PO Box 428
 E-mail address: Jay.kerrigan@pennichuck.com
 City/State: Nashua, NH Zip Code: 03061-0428
 3. Telephone: Area Code 603 Number 913-2351

4. Officer or individual to whom the N.H. UTILITY ASSESSMENT BOOK/
 LISTING and ASSESSMENT BILLING ADDRESS should be mailed:

<u>ASSESSMENT BOOK/LISTING ADDRESS</u>		<u>ASSESSMENT BILLING ADDRESS</u>	
Name	Jay Kerrigan	Name	Jay Kerrigan
Title	Manager of Regulatory Affairs and Business Services	Title	Manager of Regulatory Affairs and Business Services
Street	25 Walnut Street, PO Box 428	Street	25 Walnut Street, PO Box 428
City/State	Nashua, NH	City/State	Nashua, NH
Zip Code	03061-0428	Zip Code	03061-0428
E-mail	Jay.kerrigan@pennichuck.com		

5. Tel: Area Code 603 Number 913-2351 Area 603 Number 913-2351

6. The names and titles of principal officers are:

<u>Name</u>	<u>Title</u>
Larry D. Goodhue	Chief Executive Officer
Donald L. Ware	Chief Operating Officer
Suzanne L. Ansara	Corporate Secretary
George Torres	Corporate Treasurer

REMARKS:

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
 21 South Fruit Street, Suite 10
 Concord, New Hampshire 03301-2429
 (603) 271-2431

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK WATER WORKS, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2022

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Jay Kerrigan</u>
Title	<u>Manager of Regulatory Affairs and Business Services</u>
Address	<u>25 Walnut Street, PO Box 428 Nashua, NH 03061-0428</u>
Telephone Number	<u>603-913-2351</u>

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A-1 GENERAL INSTRUCTIONS

This form of Annual Report is for the use of water companies operating in the State of NH.

1. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
2. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
3. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
4. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
5. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
6. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
7. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
8. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
9. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
10. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
11. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
12. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK WATER WORKS, INC.
2. Full name of any other utility acquired during the year and date of acquisition: N/A
3. Location of principal office: 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428 03054
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated June 19, 1852 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Walnut Street, PO Box 428 , Nashua, NH 03061-0428 03054
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH
ANNUAL REPORT**

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2022

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer
(or other chief officer)

Donald L. Ware Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

29th Day of March 2023

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-3 OATH
ANNUAL REPORT

of

PENNICHUCK WATER WORKS, INC.

TO THE

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

For the year ended December 31

2022

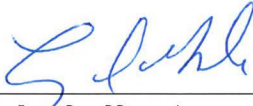
State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck Water Works, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue



(or other chief officer)

Chief Executive Officer

Donald L. Ware



(or other officer in charge of the accounts)

Chief Operating Officer

Subscribed and sworn to before me this

30th Day of March 2023


313012023

MICHELLE M. COLLINS
NOTARY PUBLIC
State of New Hampshire
My Commission Expires
March 23, 2027

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	CEO and CFO	Larry D. Goodhue	Bedford, New Hampshire	*Allocated Through Management Fee
2	COO	Donald L. Ware	Nashua, New Hampshire	
3	Corporate Controller and Treasurer	George Torres	Mont Vernon, New Hampshire	
4	Corporate Secretary	Suzanne L. Ansara	Nashua, New Hampshire	
5	Assistant Treasurer	Carol Ann Howe	Tewksbury, Massachusetts	
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LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	David P. Bernier	North Conway, New Hampshire	One Year	2023 annual meeting	4	None (1)
12	Elizabeth A. Dunn	Windham, New Hampshire	One Year	2023 annual meeting	4	"
13	Stephen D. Genest	Freedom, New Hampshire	One Year	2023 annual meeting	3	"
14	Thomas J. Leonard	Exeter, New Hampshire	One Year	2023 annual meeting	3	"
15	Jay N. Lustig	Nashua, New Hampshire	One Year	2023 annual meeting	3	"
16	John D. McGrath	Londonderry, New Hampshire	One Year	2023 annual meeting	2	"
17	Preston J. Stanley, Jr. (4)	Nashua, New Hampshire	One Year	2023 annual meeting	4	"
18	C.George Bower, Ph.D.	Amherst, New Hampshire	One Year	2023 annual meeting	3	"
19	James P. Dore (2)	Mason, New Hampshire	One Year	2023 annual meeting	3	"
20	Deborah Novotny	Nashua, New Hampshire	One Year	2023 annual meeting	4	"
21	H. Scott Flegal	Nashua, New Hampshire	One Year	2023 annual meeting	2	"
22	Amy Marie R. Corriveau (3)	Nashua, New Hampshire	One Year	2023 annual meeting	3	"
23	Sarah Pillsbury (3)	Bow, New Hampshire	One Year	2023 annual meeting	3	"
24						
25						

Note:

- 1 The Directors do not receive any fees directly related to Company's meetings, if any. However, all Directors receive fees for attending the Parent's meetings. These fees along with other parent company expenses are allocated through the management fee.
- 2 Resigned on 9/30/2022
- 3 Joined Board on 5/26/22
- 4 Preston Stanley deceased as of February 25, 2023

A-5 SHAREHOLDERS AND VOTING POWERS

Line No.					
	Name	Address	No. of Votes	Number of Shares Owned	
				Common	Preferred
1	Indicate total of voting power of security holders at close of year: Common Votes: 300				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	1 Shareholder				
4					
5	Indicate the total number of votes cast at the latest general meeting: 300				
6	Give date and place of such meeting: May 26, 2022, held at 25 Walnut St., Nashua NH.				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
8	Pennichuck Corporation	25 Walnut Street, Nashua, NH 03060	300	300	0
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23					
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25					
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27					
28	Total		300	300	

A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers (1)	Line No.	Town	Population of Area	Number of Customers
					Sub Totals Forward:		
1	Nashua	87,551	24,626	16			
2	Amherst (Limited Area)	11,276	1,490	17			
3	Merrimack (Limited Area)	25,427	437	18			
4	Milford (Limited Area)	15,212	284	19			
5	Hollis (Limited Area)	7,754	158	20			
6	Bedford (Limited Area)	22,236	1,101	21			
7	Derry (Limited Area)	32,984	812	22			
8	Plaistow (Limited Area)	7,602	221	23			
9	Epping (Limited Area)	6,828	79	24			
10	Salem (Limited Area)	28,674	72	25			
11	Newmarket (Limited Area)	9,170	87	26			
12	Tyngsboro, MA. (Limited Area)	11,673	1	27			
13				28			
14				29			
15	Sub Totals Forward:	266,387	29,368	30			

A-7 PAYMENTS TO INDIVIDUALS

PLEASE REFER TO PAGE -6- (2)

Notes:

(1) Customer counts are based on any stop to end that has been active for billing purposes at one time and not abandoned.

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	HARVARD PILGRIM HEALTH CARE, INC.	PO BOX 970050 BOSTON MA 02297-0050	2,792,182
2	CITY OF NASHUA, N.H.	P.O. BOX 2019 NASHUA NH 03061-0885	2,283,847
3	CALGON CARBON CORPORATION	P O BOX 347037 PITTSBURGH PA 15251-4037	1,432,922
4	Eversource - LARGE POWER	PO BOX 56003 BOSTON MA 02205-6003	1,409,652
5	Travelers	PO BOX 660317 Dallas TX 75266-0317	965,650
6	S.U.R. Construction West, Inc.	51 Payne Road Winchester NH 03470	749,250
7	KEMIRA WATER SOLUTIONS, INC.	PO BOX 71209 CHARLOTTE NC 28272-1209	655,867
8	R.H. WHITE CONSTRUCTION CO.	41 Central Street AUBURN MA 01501	619,270
9	UNIVAR USA INC	62190 COLLECTIONS CTR DR CHICAGO IL 60693-0621	608,974
10	DEFELICE, INC	28 Silva Lane Dracut MA 01826	584,401
11	TI-SALES, INC.	36 HUDSON RD SUDBURY MA 01776-2039	537,336
12	CITY OF NASHUA (PUBLIC WORKS DIVISION)	PO BOX 2019 NASHUA NH 03061-2019	531,343
13	Joseph P. Cardillo & Son, Inc	One Melvin ST Wakefield MA 01880	504,758
14	DN Tanks, Inc.	P.O. Box 654125 Dallas TX 75267-4125	491,998
15	WEX BANK INC	P O BOX 6293 CAROL STREAM IL 60197-6293	361,490
16	Walnut Nashua, LLC	11 Gilboa Lane Nashua NH 03062	357,500
17	Eversource	P.O. BOX 56003 BOSTON MA 02205-6003	354,237
18	TOWN OF MERRIMACK	P.O. BOX 9608 MANCHESTER NH 03108-9608	319,279
19	TOWN OF PLAISTOW, NH	145 MAIN STREET, SUITE 3 PLAISTOW NH 03865-3018	301,767
20	DMM	PO BOX 10 SCARBOROUGH ME 04070-0010	290,406
21	MetLife - Group Benefits	PO Box 804466 Kansas City MO 64180-4466	270,137
22	AMERICAN EXPRESS	PO BOX 1270 NEWARK NJ 07101-1270	261,486
23	RWC ENTERPRISES	PO BOX 3721 NASHUA NH 03061	236,641
24	MANCHESTER WATER WORKS	PO BOX 9677 MANCHESTER NH 03108-9677	231,093
25	Allen Mello Chrysler Jeep	13 MARMON DRIVE NASHUA NH 03060-5295	220,794
26	GRANITE STATE ANALYTICAL INC	22 MANCHESTER RD, UNIT 2 DERRY NH 03038	216,862
27	CSSI	513 DONALD STREET BEDFORD NH 03110	205,166
28	TOWN OF AMHERST-TAX COLLECTOR	P.O. BOX 9695 MANCHESTER NH 03108-9695	202,856
29	CONSTELLATION NEW ENERGY, INC.	PO BOX 4640 CAROL STREAM IL 60197-4640	199,895
30	TOWN OF DERRY - UTILITY	14 MANNING ST DERRY NH 03038	194,211
31	CARUS LLC	PO BOX 734574 CHICAGO IL 60673-4574	192,149
32	STATE OF NEW HAMPSHIRE	21 S. FRUIT STREET, SUITE 10 CONCORD NH 03301	180,074
33	SMITH PUMP INC	PO BOX 16358 HOOKSETT NH 03106	160,326
34	TOWN OF BEDFORD	PO BOX 9628 MANCHESTER NH 03108-9628	150,499
35	Chadwick-BarRoss, Inc	160 Warren Avenue Westbrook ME 04092	150,475
36	CORE & MAIN LP	P O BOX 28330 ST LOUIS MO 63146	145,632
37	NEW ERA TECHNOLOGY NH	PO BOX 15106 TAMPA FL 33684	139,069
38	R E PRESCOTT COMPANY INC	10 RAILROAD AVE PO BOX 339 EXETER NH 03833-0339	137,916
39	HARCROS CHEMICALS, INC.	PO BOX 74583 CHICAGO IL 60690	127,629
40	THE H L TURNER GROUP INC	27 LOCKE ROAD CONCORD NH 03301	125,826
41	FORCIER CONTRACTING & BLDG SERV.,	24 MERRIMACK ST. NASHUA NH 03064	117,970
42	VERIZON WIRELESS	PO BOX 15062 ALBANY NY 12212-5062	117,180
43	PENSION BENEFIT GUARANTY CORP	P O Box 979120 ST. LOUIS MO 63197-9000	115,248
44	N.E. TRAFFIC CONTROL SERVICES INC	P O Box 9 Epsom NH 03234	113,164
45	RELIANCE STANDARD LIFE INSURANCE COMPANY	P O BOX 3124 SOUTHEASTERN PA 19398-3124	110,946
46	MACMULKIN CHEVROLET	3 MARMON DRIVE NASHUA NH 03061-0568	106,457
47	Benistar / BESTCO UA	PO Box 844748 Boston MA 02284-4748	99,045
48	CDM SMITH INC	P O BOX 4021 BOSTON MA 02211	95,286
49	TYLER TECHNOLOGIES, INC	PO BOX 203556 DALLAS TX 75320-3556	93,388
50	EVERETT J. PRESCOTT, INC.	P.O. BOX 350002 BOSTON MA 02241-0002	93,241
51	BORDEN & REMINGTON CORP	PO BOX 2573 FALL RIVER MA 02722-2573	89,341
52	SKILLINGS & SONS INC	9 COLUMBIA DRIVE AMHERST NH 03031	88,478
53	CONTINENTAL PAVING, INC	ONE CONTINENTAL DRIVE LONDONDERRY NH 03053	87,593
54	SDB SPECIALTY NETWORKING, INC.	74 HOLLY STREET MANCHESTER NH 03102	87,399
55	J.C. MADIGAN, INC.	450 OLD UNION TURNPIKE LANCASTER MA 01523	86,813
56	MERRIMACK VILLAGE DISTRICT	2 GREENS POND RD. MERRIMACK NH 03054-4259	84,632
57	CONTINENTAL RESOURCES, INC.	PO BOX 4196 BOSTON MA 02211	79,840
58	AZTECA SYSTEMS, LLC	11075 SOUTH STATE STREET #24 SANDY UT 84070	78,500
59	COMPREHENSIVE ENVIRONMENTAL INC	21 DEPOT STREET MERRIMACK NH 03054	70,676
60	TIMMONS GROUP	1001 BOULDERS PKWY, SUITE 300 RICHMOND VA 23225	70,377
61	AREL, MAURICE L.	6 Fireside Circle Nashua NH 03063	68,522
62	PAYMENTUS GROUP, INC.	11605 N. Community House Rd. CHARLOTTE NC 28277	68,521
63	RATH, YOUNG AND PIGNATELLI PC	P O BOX 1500 CONCORD NH 03302-1500	65,044
64	TOWN OF DERRY - TAX COLLECTOR	PO BOX 9673 MANCHESTER NH 03108-9673	64,446
65	Marcia A. Brown	20 Noble Street Somersworth NH 03878	64,005
66	Center for Creative Leadership	One Leadership Place Greensboro NC 27410	62,273
67	UNITED STEELWORKERS	PO BOX 644485 PITTSBURGH PA 15264-4485	59,914
68	HACH COMPANY	2207 COLLECTIONS CENTER DRIVE CHICAGO IL 60693	59,411
69	STILES CO, INC.	922 PLEASANT STREET NORWOOD MA 02062	55,697
70	SALESFORCE.COM INC	PO BOX 203141 DALLAS TX 75320-3141	54,848
71	WASTE MANAGEMENT OF NH-LONDONDERRY INC	PO BOX 13648 PHILADELPHIA PA 19101-3648	54,485
72	P&L Landscaping	79 DW Highway Merrimack NH 03054	50,160
73	DANIEL R. GELINAS LANDSCAPING & EXCAVATING	42 ABBOTT ROAD PENACOOK NH 03303	50,101
74	HP Fairfield	554 Maple Street Hopkinton NH 03229	49,900
75	USI INSURANCE SVCS LLC	PO BOX 62937 Virginia Beach VA 23466	49,589
76	TOWN OF MILFORD - TAX COLLECTOR	P O BOX 981036 BOSTON MA 02298-1036	48,431
77	CHASE ELECTRIC MOTORS LLC	78 LONDONDERRY TURNPIKE HOOKSETT NH 03106	47,335
78	LIBERTY UTILITIES - New Hampshire	75 REMITTANCE DRIVE CHICAGO IL 60675-1032	46,871
79	MAYNARD & LESIEUR, INC.	31 WEST HOLLIS ST NASHUA NH 03061-0823	44,640
80	SANEL NAPA - NASHUA, NH	358 MAIN ST NASHUA NH 03060	43,776
81	Sprague Operating Resources LLC	PO BOX 782532 PHILADELPHIA PA 19178-2532	43,563
82	Dell Marketing, LP	PO Box 643561 Pittsburgh PA 15264-3561	40,201
83	LUCKYS TRAILER SALES	402 VERMONT ROUTE 107 SOUTH ROYALTON VT 05068	39,030
84	ESRI INC	PO Box 741076 LOS ANGELES CA 90074-1076	37,936
85	KIDDERS REPAIR SERVICE	17 PARADE RD BARNSTEAD NH 03218	36,438
86	F W WEBB COMPANY CORP.	160 MIDDLESEX TURNPIKE BEDFORD MA 01730	34,381
87	DIG SAFE SYSTEM, INC.	11 Upton Drive Wilmington MA 01887	34,228
88	CITY OF NASHUA - MV	PO BOX 3037 NASHUA NH 03061-3037	32,769
89	HOME DEPOT CREDIT SERVICES	PO Box 78047 Phoenix AZ 85062-8047	31,702
90	E.H. WACHS COMPANY CORP	P.O. Box 71598 CHICAGO IL 60694-1598	30,162
91	HALO BRANDED SOLUTIONS INC	3182 MOMENTUM PLACE CHICAGO IL 60689-5331	29,974
92	ELECTRICAL INSTALLATIONS INC	397 WHITTIER HWY MOULTONBORO NH 03254	29,916
93	TOWN OF MILFORD	564 NASHUA ST. MILFORD NH 03055-8999	29,310
94	SUMTOTAL SYSTEMS LLC	SILICON VALLEY BANK DEPT LA 25360 PASADENA CA 91185-5360	28,012
95	CHAPPELL TRACTOR SALES CORP	454 ROUTE 13 SOUTH MILFORD NH 03055-9604	27,434
96	GLEN ABBEY CONDO ASSOCIATION	17 COMMERCE DR BEDFORD NH 03110	27,319
97	USA BLUEBOOK LLC	PO BOX 9004 GURNEE IL 60331-9004	27,286
98	AR CONTROL SERVICES LLC	531 EMERYS BRIDGE ROAD SOUTH BERWICK ME 03908	27,262

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
99	HORIZON SOLUTIONS LLC	P O Box 92367 Rochester NY 14692	26,926
100	BROX INDUSTRIES INC	1471 METHUEN STREET DRACUT MA 01826-5499	25,891
101	The Bank of New York Mellon	PO BOX 392013 Pittsburgh PA 15251-9013	25,200
102	CONCORD WINWATER COMPANY CORP	12 SANDQUIST ST CONCORD NH 03301	23,313
103	LOWRY AERATION SYSTEMS, INC	39 EISENHOWER DR WESTBROOK ME 04092	22,942
104	CINTAS CORPORATION	P O BOX 631025 CINCINNATI OH 45263-1025	22,525
105	Minuteman Security Technologies	1 Connector Road Andover MA 01810	21,732
106	BINX HEALTH INC	PO BOX 23503 NEW YORK NY 10087-3503	21,642
107	GRAINGER INC	DEPT. 813753704 PALATINE IL 60038-0001	21,495
108	OPEX CORPORATION	305 COMMERCE DRIVE MOORESTOWN NJ 08057-4234	21,150
109	OWL DELIVERY LLC	20 KENNEDY DR. NASHUA NH 03060	21,115
110	W.B. MASON COMPANY	PO BOX 981101 BOSTON MA 02298-1101	20,541
111	UNITIL	P O BOX 981077 BOSTON MA 02298-1077	20,363
112	RPW SOLUTIONS LLC	300 BALLARDVILLE STREET WILMINGTON MA 01887	20,000
113	CREDITRON	PO BOX 62133 CHICAGO IL 60693-0621	19,432
114	ROBERT PIKE CONSTRUCTION INC	PO BOX 5507 SALISBURY MA 01952	19,237
115	POWER UP GENERATOR SERVICE	8 PRISCILLA LANE AUBURN NH 03032	18,853
116	I.C. REED & SONS, INC.	PO BOX 968, 8-9 EVANS DR RAYMOND NH 03077	18,725
117	H.A. RICHARD & SONS, INC.	54 REAR ELM ST. SALISBURY MA 01952	18,667
118	CAC Mechanical Services, Inc.	68 Stiles Rd., Ste. F Salem NH 03079	17,977
119	DENRON HALL PLUMBING & HVAC	17 Progress Avenue Nashua NH 03062	17,659
120	FINANCE ADMINISTRATION CENTER	PO BOX 402 MIDDLETOWN OH 45042-0402	17,649
121	CONSOLIDATED COMMUNICATIONS	PO BOX 70347 PHILADELPHIA PA 19176-0347	17,518
122	ACCELERATED TECHNOLOGY LABORATORIES, INC	496 HOLLY GROVE SCHOOL ROAD WEST END NC 27376	17,418
123	BELLEMORE CATCH BASIN MAINTENANCE LLC.	PO BOX 10369 BEDFORD NH 03110	16,800
124	ECI/Macota /MAX, LLC	PO BOX 735519 DALLAS TX 75373-5591	16,367
125	M & M ELECTRICAL SUPPLY CO., INC.	17 LOWELL STREET NASHUA NH 03064	16,302
126	Property Innovation	2 Harris Street Londonderry NH 03053	15,896
127	PRO AV SYSTEMS, INC.	275 BILLERICA RD, STE 3 CHELMSFORD MA 01824	15,489
128	FRANCOEUR BROTHERS INC	220 DERRY ROAD ROUTE 102 HUDSON NH 03051	15,145
129	GE DIGITAL LLC	PO BOX 74008240 CHICAGO IL 60674-8240	15,087
130	ARAMARK UNIFORM SERVICE	PO BOX 28050 NEW YORK NY 10087-8050	15,018
131	HENNIKER DIRECTIONAL DRILLING	PO BOX 2156 PITTSFIELD NH 03242	15,000
132	New England Water Distribution Sys. LLC	PO Box 120 Windham NH 03087	14,720
133	AJAX BUILDING CLEANING CORP	20 DEL CARMINE STREET #102 WAKEFIELD MA 01880	14,690
134	HYDRA TECH, INC.	PO BOX 256 STERLING MA 01564	14,515
135	MARTINEZ ROAD CONSTRUCTION	142 CLARENDON STREET FITCHBURG MA 01420	13,497
136	C A TURNER CO INC	760 PLEASANT ST. ROCHDALE MA 01542	13,212
137	HYDRO UTILITIES LLC	9 CORNERSTONE SQ, BLDG 400-330 WESTFORD MA 01886	12,965
138	ETCHSTONE PROPERTIES, INC.	179 AMHERST STREET NASHUA NH 03064	12,889
139	HAYNER/SWANSON, INC.	3 CONGRESS ST NASHUA NH 03062-3399	12,537
140	REDMOND FLEET	13 REBEL RD HUDSON NH 03051	12,534
141	U.S. BANK EQUIPMENT FINANCE	P.O. BOX 790448 ST. LOUIS MO 63179-0448	12,296
142	RAISANEN LEASING LLC	PO BOX 748 NASHUA NH 03062	12,123
143	AmeriGas	PO Box 371473 Pittsburgh PA 15250-7473	11,949
144	DE LAGE LANDEN FINANCIAL SVS, INC	PO BOX 41602 PHILADELPHIA PA 19101-1602	11,718
145	MASSMUTUAL FINANCIAL GROUP	BOX 371368 PITTSBURGH PA 15250-7368	11,705
146	STATE OF NEW HAMPSHIRE	25 CAPITOL STREET, ROOM 205 CONCORD NH 03301-6312	11,612
147	SULLIVAN, LINDA - PETTY CASH	16 DANIEL WEBSTER HIGHWAY MERRIMACK NH 03054	11,501
148	BAU/HOPKINS INC	310 SOUTH STREET PLAINVILLE MA 02762	11,462
149	FRASCA & FRASCA. P.A.	2 AUBURN STREET NASHUA NH 03064	11,403
150	WATER RESEARCH FOUNDATION	6666 WEST QUINCY AVENUE DENVER CO 80235-3098	10,737
151	COMCAST	PO BOX 70219 PHILADELPHIA PA 19176	10,673
152	THE NAGLER GROUP LLC	5 BEDFORD FARMS DRIVE, SUITE 304 BEDFORD NH 03110	10,612
153	FORD OF LONDONDERRY	PO BOX 827 LONDONDERRY NH 03053	10,408
154	COMMERCIAL DRIVING SCHOOL, LLC	70 PEMBROKE RD, STE 3 CONCORD NH 03301	10,400
155	TOWN OF HOLLIS	7 MONUMENT SQUARE HOLLIS NH 03049	10,331
156	New England Kenworth	PO BOX 2700 Concord NH 03302-2700	10,253
157	HUB RETIREMENT AND WEALTH MANAGEMENT	300 BALLARDALE STREET WILMINGTON MA 01887	10,000
158	Total		24,431,142

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amount paid to each for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, Section 1, Laws of 1933.

Line No.	Veteran's Affairs Nashua Rotary	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
1	Pennichuck Corporation	6/13/2007	N/A	Various	(3,611,063)		(3,611,063)	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					(3,611,063)	-	(3,611,063)	-

Have copies of all contracts or agreements been filed with the commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)

Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
12	Cost Allocation and Services Agreement		Misc General Expense	(3,611,063)
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24	Total			(3,611,063)

A-9 AFFILITAIION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principal occupation or business affiliation if other than listed on Schedule A-3 Oath, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner, or a person exercising similar functions.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Larry D. Goodhue	Chief Executive Officer	(a)	Pennichuck East Utility, Inc. Pennichuck Water Works, Inc Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
2				
3				
4				
5				
6				
7				
8				
9				
10	Donald L. Ware	Chief Operating Officer	Chief Operating Officer	Pennichuck East Utility, Inc. Pennichuck Water Works, Inc Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
11				
12				
13				
14				
15	George Torres	Corporate Treasurer	Corporate Treasurer	Pennichuck East Utility, Inc. Pittsfield Aqueduct Co., Inc. Pennichuck Water Service Corp. Southwood Corp. Pennichuck Corp.
16				
17				
18				
19				
20				
21				
22				

(a) Larry Goodhue holds two Officer positions - Chief Executive Officer and Chief Financial Officer

A-10 BUSINESSES WHICH ARE BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the following for any business which is conducted as a byproduct , coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121-Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
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19							
20							

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A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Nashua Humane Society	Description of Service and/or Name of Product	Contract or Agreement Effective Dates		
	Name of Company or Related Party			(P) urchased or (S) old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (c) - column (d)).
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **NONE**
2. Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **NONE**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **SEE CWIP SCHEDULE F-10, PAGE 29**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. **SEE ATTACHED ASSET ADDITIONS**
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **NONE**
6. Extensions of the system (mains and service) put into operation during the year. **SEE ATTACHED ADDITIONS**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties, and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NONE**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **SEE ATTACHED RETIREMENTS**
9. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. **NONE**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **NONE**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **NONE**
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected.
On 3-29-2022 PWW granted a 1.56% surcharge in Order #26,598 on the rates granted in Order #26,469 which was expected to generate an additional \$541,618 in annual revenues. On 10-11-2022 PWW was granted an additional 1.80% surcharge in Order #26,697 (to the 1.56% surcharge granted in Order #26,598) on the rates granted in Order #26,586 which was expected to generate an additional \$625,342 in annual revenues.
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.
In November 2021, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.80% wage increase effective 1/1/2022.
14. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company. **NONE**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **NONE**

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F-1 BALANCE SHEET ASSETS AND OTHER DEBITS

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
UTILITY PLANT					
1	Utility Plant (101-106)	F-6	251,703,993	\$ 248,562,703	\$ 3,141,290
2	Less: Accumulated Depr. and Amort. (108-110)	F-6	71,323,316	\$ 69,144,805	\$ 2,178,512
3	Net Plant		180,380,676	\$ 179,417,899	\$ 962,778
4	Utility Plant Acquisition Adj. (Net) (114-115)	F-7	(183,536)	\$ (210,562)	\$ 27,026
5	Total Net Utility Plant		180,197,140	\$ 179,207,337	\$ 989,803
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property (121)	F-14			\$ -
7	Less: Accumulated Depr. and Amort. (122)	F-15			\$ -
8	Net Nonutility Property		-	\$ -	\$ -
9	Investment in Associated Companies (123)	F-16			\$ -
11	Utility Investments (124)	F-16			\$ -
12	Other Investments	F-16			\$ -
13	Special Funds(126-128)	F-17			\$ -
14	Total Other Property & Investments		-	\$ -	\$ -
CURRENT AND ACCRUED ASSETS					
16	Cash (131)		9,292,919	\$ 11,027,693	\$ (1,734,773)
17	Special Deposits (132)	F-18			\$ -
18	Other Special Deposits (133)	F-18			\$ -
19	Working Funds (134)				\$ -
20	Temporary Cash Investments (135)	F-16	-	\$ -	\$ -
21	Accounts and Notes Receivable-Net (141-144)	F-19	3,506,791	\$ 2,294,263	\$ 1,212,527
22	Accounts Receivable from Assoc. Co. (145)	F-21			\$ -
23	Notes Receivable from Assoc. Co. (146)	F-21	29,688,336	\$ 26,287,570	\$ 3,400,766
24	Materials and Supplies (151-153)	F-22	982,665	\$ 784,757	\$ 197,908
25	Stores Expense (161)				\$ -
26	Prepayments-Other (162)	F-23	882,611	\$ 470,382	\$ 412,228
27	Prepaid Taxes (163)	F-38	786,897	\$ 630,472	\$ 156,426
28	Interest and Dividends Receivable (171)	F-24	-	\$ -	\$ -
29	Rents Receivable (172)	F-24			\$ -
30	Accrued Utility Revenues (173)	F-24	2,070,271	\$ 5,452,201	\$ (3,381,930)
31	Misc. Current and Accrued Assets (174)	F-24	5,101,443		
32	Total Current and Accrued Assets		52,311,932	\$ 46,947,337	\$ 5,364,596
DEFERRED DEBITS					
33	Intangible Asset (180)		-	\$ -	\$ -
34	Unamortized Debt Discount & Expense (181)	F-25	9,181,987	\$ 11,988,090	\$ (2,806,103)
35	Extraordinary Property Losses (182)	F-26	-	\$ -	\$ -
36	Prelim. Survey & Investigation Charges (183)	F-27	-	\$ -	\$ -
37	Clearing Accounts (184)		(25,909)	\$ (81,892)	\$ 55,983
38	Temporary Facilities (185)				\$ -
39	Miscellaneous Deferred Debits (186)	F-28	62,438,700	\$ 72,925,972	\$ (10,487,272)
40	Research & Development Expenditures (187)	F-29			\$ -
41	Accumulated Deferred Income Taxes (190)	F-30			\$ -
42	Total Deferred Debits		71,594,778	\$ 84,832,170	\$ (13,237,393)
TOTAL ASSETS AND OTHER DEBITS					
			304,103,850	\$ 310,986,844	\$ (6,882,994)

F-1 BALANCE SHEET EQUITY AND LIABILITIES

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued (201)	F-31	30,000	\$ 30,000	\$ -
2	Preferred Stock Issued (204)	F-31	-	\$ -	\$ -
3	Capital Stock Subscribed (202,205)	F-32	-	\$ -	\$ -
4	Stock Liability for Conversion (203, 206)	F-32	-	\$ -	\$ -
5	Premium on Capital Stock (207)	F-31	-	\$ -	\$ -
6	Installments Received On Capital Stock (208)	F-32	-	\$ -	\$ -
7	Other Paid-In Capital (209,211)	F-33	91,201,250	\$ 97,539,518	\$ (6,338,268)
8	Discount on Capital Stock (212)	F-34	-	\$ -	\$ -
9	Capital Stock Expense(213)	F-34	-	\$ -	\$ -
10	Other Comprehensive Income (219)		-	\$ -	\$ -
11	Retained Earnings (214-215)	F-3	748,845	\$ 198,279	\$ 550,566
12	Reacquired Capital Stock (216)	F-31	-	\$ -	\$ -
13	Total Equity Capital		91,980,095	\$ 97,767,797	\$ (5,787,702)
LONG TERM DEBT					
14	Bonds (221)	F-35	124,647,407	\$ 123,019,362	\$ 1,628,046
15	Reacquired Bonds (222)	F-35	-	\$ -	\$ -
16	Advances from Associated Companies (223)	F-35	-	\$ -	\$ -
17	Other Long-Term Debt (224)	F-35	-	\$ -	\$ -
18	Total Long-Term Debt		124,647,407	\$ 123,019,362	\$ 1,628,046
CURRENT AND ACCRUED LIABILITIES					
19	Accounts Payable (231)		2,343,073	\$ 1,696,761	\$ 646,312
20	Notes Payable (232)	F-36	4,627,599	\$ 5,850,924	\$ (1,223,325)
21	Accounts Payable to Associated Co. (233)	F-37	-	\$ -	\$ -
22	Notes Payable to Associated Co. (234)	F-37	-	\$ -	\$ -
23	Customer Deposits (235)		352,194	\$ 60,809	\$ 291,385
24	Accrued Taxes (236)	F-38	-	\$ 137,387	\$ (137,387)
25	Accrued Interest (237)		1,377,544	\$ 1,328,861	\$ 48,683
26	Accrued Dividends (238)		-	\$ -	\$ -
27	Matured Long-Term Debt (239)	F-39	-	\$ -	\$ -
28	Matured Interest (240)	F-39	-	\$ -	\$ -
29	Misc. Current and Accrued Liabilities (241)	F-39	10,051,967	\$ 6,759,222	\$ 3,292,745
30	Total Current and Accrued Liabilities		18,752,378	\$ 15,833,963	\$ 2,918,415
DEFERRED CREDITS					
31	Unamortized Premium on Debt (251)	F-25	3,555,876	\$ 3,660,443	\$ (104,567)
32	Advances for Construction (252)	F-40	84,000	\$ 84,000	\$ -
33	Other Deferred Credits (253)	F-41	263,359	\$ 269,789	\$ (6,430)
34	Accumulated Deferred Investment Tax Credits (255)	F-42	338,454	\$ 371,490	\$ (33,036)
35	Accumulated Deferred Income Taxes:			\$ -	\$ -
36	Accelerated Amortization (281)	F-45	-	\$ -	\$ -
37	Liberalized Depreciation (282)	F-45	-	\$ -	\$ -
38	Other (283)	F-45	25,289,809	\$ 24,723,777	\$ 566,032
39	Total Deferred Credits		29,531,498	\$ 29,109,499	\$ 421,999
OPERATING RESERVES					
40	Property Insurance Reserve (261)	F-44	-	\$ -	\$ -
41	Injuries and Damages Reserve (262)	F-44	-	\$ -	\$ -
42	Pensions and Benefits Reserves (263)	F-44	6,177,033	\$ 12,158,919	\$ (5,981,886)
43	Miscellaneous Operating Reserves (265)	F-44	-	\$ -	\$ -
44	Total Operating Reserves		6,177,033	\$ 12,158,919	\$ (5,981,886)
CONTRIBUTIONS IN AID OF CONSTRUCTION					
45	Contributions In Aid of Construction (271)	F-46	46,012,860	\$ 45,246,003	\$ 766,857
46	Accumulated Amortization of C.I.A.C. (272)	F-46	(12,997,421)	\$ (12,148,699)	\$ (848,722)
47	Total Net C.I.A.C.		33,015,439	\$ 33,097,304	\$ (81,864)
48	TOTAL EQUITY CAPITAL AND LIABILITIES		304,103,851	\$ 310,986,844	\$ (9,801,409)

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet and or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on a cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 39,625,128	\$ 37,804,676	\$ 1,820,452
2	Operating Expenses:				
3	Operating and Maintenance Expense (401)	F-48	18,461,917	\$ 16,649,937	\$ 1,811,980
4	Depreciation Expense (403)	F-12	6,350,263	\$ 6,310,164	\$ 40,098
5	Amortization of Contribution in Aid of Construction (405)	F-46.4	(848,722)	\$ (831,197)	\$ (17,524)
6	Amortization of Utility Plant Acquisition Adjustment (406)	F-49	(27,026)	\$ (27,026)	\$ -
7	Amortization Expense-Other (407)	F-49	2,199,071	\$ 2,131,099	\$ 67,972
8	Taxes Other Than Income (408.1-408.13)	F-50	4,916,124	\$ 5,508,686	\$ (592,563)
9	Income Taxes (409.1, 410.1, 411.1, 412.1)		1,028,770	\$ 1,192,485	\$ (163,715)
10	Total Operating Expenses		32,080,396	\$ 30,934,149	\$ 1,146,248
11	Net Operating Income (Loss)		7,544,731	\$ 6,870,527	\$ 674,204
12	Income From Utility Plant Leased to Others (413)	F-51			\$ -
13	Gains(Losses) From Disposition of Utility Property (414)	F-52	63,284	\$ 63,284	\$ -
14	Net Water Utility Operating Income		7,608,015	\$ 6,933,811	\$ 674,204
OTHER INCOME AND DEDUCTIONS					
15	Revenues From Merchandising, Jobbing and Contract Work (415)	F-53	415,208	\$ 319,210	\$ 95,998
16	Costs and Expenses of Merchandising, Jobbing and Contract Work (416)	F-53	(203,679)	\$ (99,430)	\$ (104,249)
17	Equity in Earnings of Subsidiary Companies (418)				\$ -
18	Interest and Dividend Income (419)	F-54	-	\$ -	\$ -
19	Allow. for funds Used During Construction (420)		-	\$ -	\$ -
20	Nonutility Income (421)	F-54	-	\$ 236,894	\$ (236,894)
21	Gains (Losses) From Disposition Nonutility Property (422)				\$ -
22	Miscellaneous Nonutility Expenses (426)	F-54	-	\$ -	\$ -
23	Total Other Income and Deductions		211,529	\$ 456,674	
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income (408.2)	F-50			\$ -
25	Income Taxes (409.2, 410.2, 411.2, 412.2, 412.3)				\$ -
26	Total Taxes Applicable To Other Income		-	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense (427)	F-35	4,141,037	\$ 4,257,269	\$ (116,233)
28	Amortization of Debt Discount & Expense (428)	F-25	3,090,166	\$ 3,088,170	\$ 1,996
29	Amortization of Premium on Debt (429)	F-25	(160,503)	\$ (153,233)	\$ (7,270)
30	Total Interest Expense		7,070,700	\$ 7,192,206	\$ (121,506)
31	Income Before Extraordinary Items		748,845	\$ 198,279	\$ 550,566
EXTRAORDINARY ITEMS					
32	Extraordinary Income (433)	F-55			\$ -
33	Extraordinary Deductions (434)	F-55			\$ -
34	Income Taxes, Extraordinary Items (409.3)	F-50			\$ -
35	Net Extraordinary Items		-	\$ -	\$ -
NET INCOME (LOSS)					
			748,845	\$ 198,279	\$ 550,566

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	198,279	2,409,721	(2,211,442)
2	Balance Transferred from Income (435)	748,845	198,279	550,566
3	Appropriations of Retained Earnings (436)	-	-	-
4	Dividends Declared-Preferred Stock (437)	-	-	-
5	Dividends Declared-Common Stock (438)	198,279	2,409,721	(2,211,442)
6	Adjustments to Retained Earnings	-	-	-
7	Net Change to Unappropriated Retained Earnings	550,566	(2,211,442)	2,762,008
8	Unappropriated Retained Earnings (end of period) (215)	748,845	198,279	550,566
9	Appropriated Retained Earnings (214)			
10	Total Retained Earnings (214,215)	748,845	198,279	550,566

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Line No.	Item (a)	Amount (b)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436, Appropriations of Retained Earnings; 439, Adjustments to Retained Earnings.	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings.	
1		N/A
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		N/A
17		
18		
19		
20	Balance-end of year	

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

1. The space below is provided for important notes regarding the Statements of Income and Retained Earnings or any account thereof.
2. Give concise explanations concerning unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility customers or which may result in a material refund to the utility with respect to water purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water purchases.
3. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for water purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed or furnish amended financial statements if that be deemed more appropriate by the utility.
4. Other important notes concerning the Statements of Income and Retained Earnings. If any such notes appearing in the report to stockholders are applicable they may be attached hereto.
5. If liberalized tax depreciation is being used in the determination of taxes payable and the resultant benefits are being flowed through the income statement, disclose in the following space the amount of the difference between taxes payable when using the liberalized depreciation method and taxes payable when using the straight-line depreciation method. \$_____.
6. Give below a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effect of such changes.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 748,845	\$ 198,279
3	Charges (Credits) To Income Not Requiring Funds:		
4	Depreciation	\$ 6,350,263	\$ 6,310,164
5	Amortization of	\$ 4,252,987	\$ 4,207,813
6	Deferred Income Taxes and Investment Tax Credits (Net)	\$ 532,996	\$ 731,596
7	Capitalized Allowance For Funds Used During Construction	\$ -	\$ -
8	Other (Net) - Gain/Loss on Disposition of Property	\$ 63,284	\$ 63,284
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 11,948,374	\$ 11,511,136
10	Extraordinary Items-Net of Income Taxes (A)		
11	Total From Internal Sources	\$ 11,948,374	\$ 11,511,136
12	Less dividends-preferred		
13	-common	\$ 198,279	\$ 2,409,721
14	Net From Internal Sources	\$ 11,750,095	\$ 9,101,415
15	EXTERNAL SOURCES:		
16	Long-term debt (B) (C)		
17	Preferred Stock (C)		
18	Common Stock (C)	\$ -	\$ -
19	Net Increase In Short Term Debt (D) - Intercompany Advance	\$ -	\$ -
20	Increase in Pension Liability	\$ -	\$ -
21	Other (Net) Proceeds from Trusteed Bonds		
	Equity Infusion from Parent Company	\$ -	\$ -
	Stock Option Excercises		
22	D.R.I.P. - Parent Company Equity Transfer	\$ -	\$ -
23	Total From External Sources	\$ -	\$ -
24	Other Sources (E)- C.I.A.C.	\$ 9,504	\$ 71,479
25	Net Decrease In Working Capital Excluding short-term Debt	\$ (6,845,589)	\$ (4,283,374)
26	Other		
27	Total Financial Resources Provided	\$ 4,914,010	\$ 4,889,521

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for the current year in this statement and that shown on schedule F-2, line 35 of this report should be explained in detail below.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year	Prior Year
		(b)	(c)
	Construction and Plant Expenditures (incl. land)		
28	Gross Additions	\$ 3,141,290	\$ 7,500,687
29	Water Plant		
30	Nonutility Plant		
31	Other - Cost of Removal	\$ -	\$ -
32	Total Gross Additions	\$ 3,141,290	\$ 7,500,687
33	Less: Capitalized Allowance for Funds Used During Construction	\$ -	\$ -
34	Total Construction and Plant Expenditures	\$ 3,141,290	\$ 7,500,687
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	\$ (1,628,046)	\$ (2,761,804)
37	Preferred Stock (C)		
38	Redemption of Short Term Debt (D)		
39	Net Decrease in Short Term Debt (D) - Intercompany Advance	\$ 3,400,766	\$ 150,638
40	Net Change in Other Comprehensive Income	\$ -	\$ -
41	Other (Net)	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities	\$ 1,772,720	\$ (2,611,166)
44	Other Resources were used for Pension Contribution	\$ -	\$ -
45	Net Increase In Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other - Debt Issuance Costs	\$ -	\$ -
	Total Financial Resources Used	\$ 4,914,010	\$ 4,889,521

NOTES TO SCHEDULE F-5

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**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Plant Accounts:				
2	Utility Plant In Service-Accts. 301-348 (101)	F-8	250,882,641	\$ 248,380,595	\$ 2,502,047
3	Utility Plant Leased to Others (102)	F-9		\$	\$ -
4	Property Held for Future Use (103)	F-9		\$	\$ -
5	Utility Plant Purchased or Sold (104)	F-8		\$	\$ -
6	Construction Work In Progress (105)	F-10	821,351	\$ 182,108	\$ 639,243
7	Completed Construction Not Classified (106)	F-10		\$	\$ -
8	Total Utility Plant		251,703,993	\$ 248,562,703	\$ 3,141,290
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr-Utility Plant In Service (108.1)	F-11	71,323,316	\$ 69,144,805	\$ 2,178,512
11	Accum. Depr-Utility Plant Leased to Others (108.2)	F-9		\$	\$ -
12	Accum. Depr-Property Held For Future Use (108.3)	F-9		\$	\$ -
13	Accum. Amort-Utility Plant In Service (110.1)	F-13		\$	\$ -
14	Accum. Amort-Utility Plant Leased to Others (110.2)	F-9		\$	\$ -
15	Total Accumulated Depreciation & Amortization		71,323,316	\$ 69,144,805	\$ 2,178,512
16	Net Plant		180,380,676	\$ 179,417,899	\$ 962,778

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
1	Acquisition Adjustments (114)			-
2	Acquisition Adj.- B Terrain	(384,880)	\$ (384,880)	\$ -
3	Acquisition Adj - Souhegan Woods	(460,025)	\$ (460,025)	\$ -
4	Misc. Investments	-	\$ -	\$ -
5	Fixed Capital Adjustment	-	\$ -	\$ -
6	Total Plant Acquisition Adjustments	(844,905)	\$ (844,905)	\$ -
7	Accumulated Amortization (115)			\$ -
8	Acquisition Adj.- B Terrain	252,684	\$ 242,489	\$ 10,195
9	Acquisition Adj - Souhegan Woods	408,684	\$ 391,854	\$ 16,830
10	Leasehold Improvement	-	\$ -	\$ -
11	Fitup Allowance	-	\$ -	\$ -
12	Total Accumulated Amortization	661,369	\$ 634,343	\$ 27,026
13	Net Acquisition Adjustments	(183,536)	\$ (210,562)	\$ 27,026

Notes:

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

1. Report below the original cost of water plant in service according to prescribed accounts.
2. do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
4. Reclassification or transfers within utility plant accounts should be shown in column (f). Include also in column (f) the addition or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 104 Utility Plant Purchased or sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc. and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

Note A: Class A and Class B utilities as defined in USOA for Water Utilities are required to subdivide the plant accounts into functional operations. The subaccounts are designated by adding a suffix of one decimal place to the three digit account number. The functional operations for the water system along with the designated suffix are Intangible Plant 1; Source of Supply and Pumping Plant 2; Water Treatment Plant 3; Transmission and Distribution Plant 4; and General Plant 5.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT .1						
2	301 Organization (2)	\$ 28,856	\$ -	\$ -	\$ -	\$ -	\$ 28,856
3	302 Franchise (2)	\$ 229,132	\$ -	\$ -	\$ -	\$ -	\$ 229,132
4	339 Other Plant and Misc. Equip.		\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Intangible Plant	\$ 257,988				\$ -	\$ 257,988
6	SOURCE OF SUPPLY AND PUMPING PLANT .2						
7	303 Land and Land Rights	\$ 2,403,553	\$ 780	\$ -	\$ -	\$ -	\$ 2,404,333
8	304 Structures and Improvements	\$ 44,410,856	\$ 34,578	\$ 994,159	\$ -	\$ -	\$ 43,451,275
9	305 Collecting and Impounding Reservoirs	\$ 4,983,157	\$ -	\$ -	\$ -	\$ -	\$ 4,983,157
10	306 Lake, River and Other Intakes	\$ 6,922,599	\$ 33,106	\$ -	\$ -	\$ -	\$ 6,955,705
11	307 Wells and Springs	\$ 1,430,225	\$ 25,476	\$ -	\$ -	\$ -	\$ 1,455,701
12	308 Infiltration Galleries and Tunnels	\$ 1,543	\$ -	\$ -	\$ -	\$ -	\$ 1,543
13	309 Supply Mains	\$ 3,781,115	\$ 272	\$ -	\$ -	\$ -	\$ 3,781,387
14	310 Power Generation Equipment	\$ 1,384,382	\$ 422	\$ -	\$ -	\$ -	\$ 1,384,804
15	311 Pumping Equipment	\$ 7,085,972	\$ 84,388	\$ 1,796	\$ -	\$ -	\$ 7,168,564
16	339 Other Plant and Miscellaneous		\$ -	\$ -	\$ -	\$ -	\$ -
17	Total Supply and Pumping Plant	\$ 72,403,402	\$ 179,022	\$ 995,956	\$ -	\$ -	\$ 71,586,468
18	WATER TREATMENT PLANT .3						
19	303 Land and Land Rights		\$ -	\$ -	\$ -	\$ -	\$ -
20	304 Structures and Improvements		\$ -	\$ -	\$ -	\$ -	\$ -
21	320 Water Treatment Equipment	\$ 18,158,121	\$ 1,244,378	\$ 891,596	\$ -	\$ -	\$ 18,510,902
22	339 Other Plant and Misc. Equip.		\$ -	\$ -	\$ -	\$ -	\$ -
23	Total Water Treatment Plant	\$ 18,158,121	\$ 1,244,378	\$ 891,596	\$ -	\$ -	\$ 18,510,902

Notes:

F-8 UTILITY PLANT IN SERVICE (Continued)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
24	TRANSMISSION & DISTRIBUTION .4						
25	303 Land and Land Rights		\$ -	\$ -	\$ -	\$ -	\$ -
26	304 Structures and Improvements		\$ -	\$ -	\$ -	\$ -	\$ -
27	330 Distribution Reservoirs and Standpipes	\$ 12,090,085	\$ 255,237	\$ 1,029,991	\$ -	\$ -	\$ 11,315,331
28	331 Transmission and Distribution Mains	\$ 97,455,443	\$ 2,345,063	\$ 44,523	\$ -	\$ -	\$ 99,755,983
29	333 Services (1)	\$ 19,374,443	\$ 726,044	\$ 31,002	\$ -	\$ -	\$ 20,069,485
30	334 Meters and Meter Installations	\$ 6,985,462	\$ 336,565	\$ 232,519	\$ -	\$ -	\$ 7,089,508
31	335 Hydrants	\$ 5,101,541	\$ 38,780	\$ 1,397	\$ -	\$ -	\$ 5,138,924
32	339 Other Plant and Misc. Equip.	\$ 423,932	\$ -	\$ -	\$ -	\$ -	\$ 423,932
33	Total Transmission and Distribution	\$ 141,430,906	\$ 3,701,689	\$ 1,339,432	\$ -	\$ -	\$ 143,793,163
34	GENERAL PLANT .5						
35	303 Land and Land Rights		\$ -	\$ -	\$ -	\$ -	\$ -
36	304 Structures and Improvements		\$ -	\$ -	\$ -	\$ -	\$ -
37	340 Office Furniture and Equipment	\$ 677,696	\$ 5,220	\$ -	\$ -	\$ -	\$ 682,916
38	341 Transportation Equipment	\$ 3,940,518	\$ 477,416	\$ 272,841	\$ -	\$ -	\$ 4,145,093
39	342 Stores Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	343 Tools, Shop and Garage Equipment	\$ 857,266	\$ 98,157	\$ 1,540	\$ -	\$ -	\$ 953,882
41	344 Laboratory Equipment	\$ 187,085	\$ 4,240	\$ 998	\$ -	\$ -	\$ 190,327
42	345 Power Operated Equipment	\$ 376,133	\$ 125,303	\$ 331	\$ -	\$ -	\$ 501,106
43	346 Communication Equipment	\$ 1,066,387	\$ 6,264	\$ 71,203	\$ -	\$ -	\$ 1,001,448
44	347 Computer Equipment	\$ 8,240,525	\$ 265,887	\$ 66,559	\$ -	\$ -	\$ 8,439,853
45	348 Other Tangible Equipment	\$ 784,568	\$ 42,698	\$ 7,770	\$ -	\$ -	\$ 819,495
46	Total General Equipment	\$ 16,130,177	\$ 1,025,184	\$ 421,242	\$ -	\$ -	\$ 16,734,119
47	Total (Accounts 101 and 106)	\$ 248,380,595	\$ 6,150,273	\$ 3,648,226	\$ -	\$ -	\$ 250,882,641
48	104 Utility Plant Purchased or Sold**	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
49	Total Utility Plant in Service	\$ 248,380,595	\$ 6,150,273	\$ 3,648,226	\$ -	\$ -	\$ 250,882,641

Notes

F-8 UTILITY PLANT IN SERVICE (Continued)

** For each amount comprising the reported balance and changes in Account 104, Utility Plant Purchased or Sold, state the property purchased or sold, name of vendor or purchaser, and date of transaction.

Note B: Completed Construction Not Classified, Account 106, shall be classified in this schedule according to prescribed accounts, on an estimated basis if necessary, and the entries included in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (c). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, a tentative distribution of such retirements, on an estimated basis with appropriate contra entry to the account for accumulated depreciation provision, shall be included in column (d). Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach an insert page showing the account distributions of these tentative classifications in columns (c) and (d) including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the tests of Accounts 101 and 106 will avoid serious omissions of the reported amount in respondent's plant actually in service at end of year. In the space below. describe briefly each major adjustment or transfer included in columns (e) and (f) above.

NONE

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if a balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others (102)
Property Held For Future Use (103)

Accumulated Depreciation of Utility Plant Leased to Others (108.2)
Accumulated Depreciation of Property Held For Future Use (108.3)
Accumulated Amortization of Utility Plant Leased to Others (110.2)

NONE

**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by tis schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts.
3. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress (Acct 105) (b)	Construction Not Classified (Acct. 106) (c)	Estimated Additional Cost of Project (d)
1	Bowers Dam Spillway Engineering & Reconstruction	241,582	---	750,000
2	Bowers Pond LOD	40,698	---	-
3	2022 SCADA Network Update CO	88,223	---	7,777
4	Cameras For Plant	29,725	---	93,675
5	Utility Network Migration	33,549	---	228,451
6	Twin Ridge Interconnect - PWW - 2022	244,962	---	55,038
7	Sweet Hill Interconnect - PWW - 2022	43,941	---	196,059
8	SumTotal LMS Implementation - PWW - 2022	18,012	---	18,012
9	PWW-Milford Wholesale Water Contract	17,017	---	5,983
10	Other Projects and/or adjustments	63,643	---	-
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Total	821,351		

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during year.
3. Explain any differences between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant In Service, column (d) exclusive of retirements of nondepreciable property.
4. The provisions of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F-8 Utility Plant in Service.
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
1	Balance beginning of year	\$ 69,144,805
2	Depreciation provision for year, charged to Account 403, Depreciation Expense	\$ 6,350,263
3	Net charges for plant retired	\$ 75,495,067
4	Book cost of plant retired	\$ 3,648,226
5	Cost of removal	\$ 555,247
6	Salvage (credit)	\$ (9,591)
7	Net charges for plant retired	\$ 71,301,185
8	Other (debit) or credit items	\$ 22,131
9		
10		
11		
12		
13	Balance end of year	\$ 71,323,316

B. Balances at End of Year According to Functional Classifications

13	Source of Supply and Pumping Plant	\$ 27,035,139
14	Water Treatment Plant	\$ 8,608,272
15	Transmission and Distribution Plant	\$ 45,035,438
16	General Plant	\$ 10,323,240
17	Intangible Plant	\$ 249,554
18	Accumulated Depreciation - Loss	\$ (8,569,049)
19	Accumulated Depreciation - Cost of Removal	\$ (7,806,631)
20	Accumulated Theoretical Depreciation Reserve	\$ (3,531,600)
21	Kessler Farm Depreciation Adjustment	\$ (21,046)
22	Total	\$ 71,323,316

F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission

4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization	\$ 28,856	4.9833%	1,438
2	302 Franchise	\$ 229,132	3.6625%	8,392
3	303 Land & Land Rights	\$ 2,404,333	0.0003%	6
4	304 Structures & Improvements	\$ 43,451,275	2.2303%	969,094
5	305 Collecting & Impounding Reservoirs	\$ 4,983,157	1.7913%	89,263
6	306 Lake, River & Other Intake	\$ 6,955,705	3.3254%	231,305
7	307 Wells and Springs	\$ 1,455,701	3.3118%	48,210
8	308 Infiltration Galleries and Tunnels	\$ 1,543	3.3862%	52
9	309 Supply Mains	\$ 3,781,387	1.4998%	56,714
10	310 Power Generation Equipment	\$ 1,384,804	4.5448%	62,936
11	311 Pumping Equipment	\$ 7,168,564	3.6918%	264,649
12	320 Water Treatment Equipment	\$ 18,510,902	3.9767%	736,120
13	330 Distribution Reservoirs & Standpipes	\$ 11,315,331	2.2105%	250,131
14	331 Transmission & Distribution Mains	\$ 99,755,983	1.5237%	1,520,019
15	333 Services	\$ 20,069,485	2.1622%	433,948
16	334 Meter & Meter Installations	\$ 7,089,508	4.6249%	327,884
17	335 Hydrants	\$ 5,138,924	2.3174%	119,092
18	339 Other Plant & Miscellaneous Equipment	\$ 423,932	2.4998%	10,597
19	340 Office Furniture & Equipment	\$ 682,916	2.3831%	16,275
20	341 Transportation Equipment	\$ 4,145,093	8.4497%	350,248
21	343 Tool Shop & Garage Equipment	\$ 953,882	5.7541%	54,887
22	344 Laboratory Equipment	\$ 190,327	4.6381%	8,828
23	345 Power Operated Equipment	\$ 501,106	4.5555%	22,828
24	346 Communication Equipment	\$ 1,001,448	4.9436%	49,508
25	347 Computer Equipment	\$ 8,439,853	8.4513%	713,273
26	348 Other Tangible Equipment	\$ 819,495	3.3289%	27,280
27	Kessler Farm Depreciation Adjustment	\$ -		(22,715)
28				
29				
30				
31				
32				
33				
34				
35				
36	Total	\$ 250,882,641		6,350,263

**F-13 ACCUMULATED AMORTIZATION OF
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provision for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "Gain or (Loss) on Disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Account Balance and Changes During Year

Line No.	Class of Property (a)	Amount (b)
1	Balance beginning of year	NONE
2	Amortization Accruals for year:	
3	(specify accounts debited)	
4		
5		
6		
7		
8		
9		
10		
11		
12	Total Accruals	\$ -
13	Total (line 1 plus line 12)	\$ -
14	Net charges for retirements during year:	
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	
24	Other (debits) and credits (describe separately)	
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$ -

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1	NONE			\$ -
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	NONE
2	Accrual for year, charged to Account 426, Miscellaneous Nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	
8	Other (debit) or credit items (describe)	
9		
10	Balance, end of year	

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Accounts 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; 135, Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities- List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
4. Investment Advances- Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquire, designate such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain of Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)	NONE						
2								
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTALS			\$ -	-	\$ -	\$ -	\$ -

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)- Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment-Account 124	NONE						
12								
13								
14								
15								
16								
17								
18								
19	TOTALS							
20	Other Investments-Account 125	NONE						
21								
22								
23								
24								
25								
26								
27								
28	TOTALS							
29	Temporary Cash							
30								
31								
32								
33								
34								
35								
	TOTALS			-	-	-	-	

* If the book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference

F-17 SPECIAL FUNDS (Accounts 126, 127, 128)
Sinking Funds, Depreciation Fund, Other Special Funds

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund as to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
1	Sinking Funds (Account 126)	\$ -
2		
3	NONE	
4		
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	-
8		
9	NONE	
10		
11		
12	TOTAL	\$ -
13	Other Special Funds (Account 128)	-
14		
15	NONE	
17		
18	TOTAL	\$ -

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If an deposit consists of assets other than cash, give a brief description of such assets.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	-
7		
8	NONE	
9		
10	TOTAL	\$ -

**F-19 NOTES AND ACCOUNTS RECEIVABLE
(Accounts 141, 142, 143, 144)**

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Notes Receivable (Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable (Account 141)			
3	General Customers	2,853,154	2,012,158	840,997
4	Other Water Companies			-
5	Public Authorities			-
6	Merchandising, Jobbing and Contract Work	47,713	35,023	12,690
7	Other			-
8	Total (Account 141)	2,900,867	2,047,181	853,687
9	Other Accounts Receivable (Account 142)	653,254	283,247	370,007
10	Total Notes and Accounts Receivable	3,554,122	2,330,428	1,223,694
11	Less: Accumulated Provisions for Uncollectible Accounts (Account 143)	47,331	36,165	11,166
12	Notes and Accounts Receivable-Net	3,506,791	2,294,263	1,212,527

**F-20 ACCUMULATED PROVISION FOR
UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		36,165
2	Provision for uncollectible for current year (Account 403)	37,625	
3	Accounts written off	26,555	
4	Collections of accounts written off	96	
5			
6			
7			
8	Net Total		
9	Balance end of year		47,331

Summarize the collection and write-off practices applied to overdue customers accounts.

Final Bills:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent collection notice at 31 days, given 14 days to pay or make arrangements.
- 3) Bill given to Collection Agency if not paid within 14 days. At this point, PWW writes off the bill. The accounts are charged off in MUNIS. Customer given 10 days to pay once at collection.
- 4) At this point the Company will write off the bill.
- 5) If customer has no usage, no payments for 6 months and water is shut off at street, the property will be considered vacant and the account will be written off and sent to collections.

Active Customers:

- 1) Customer sent bill. (They are given 20 days to pay.)
- 2) Customer sent past due notice at 31 days if they have not received any notice within the last 12 months, given 14 days to pay or make arrangements.
- 3) Customer sent disconnect notice at 45 days, or if they have had a past due in the last 12 months sent at 31 days, given 14 days to pay or make arrangement.
- 4) Customer still has not paid, they are shut off.

* Shut-off Notices:

Tenant notice given to customers flagged as tenants. They are mailed.
(Mailed tenant notices have 14 days to pay.)

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)				-	
2						
3						
4						
5	NONE					
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Notes Receivable from Associated Companies (Account 146)				-	
14						
16	Parent Company	22,073,140	89,442,741	81,827,545	29,688,336	(468,813)
17	Pittsfield Aqueduct Company	12,955	-	12,955	(0)	-
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ 22,086,095	89,442,741	81,840,500	29,688,336	(468,813)

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Plant Materials and Supplies (Account 151)			
2	Fuel Oil			-
3				-
4	General Supplies-Utility Operations	982,665	784,757	197,908
5	Totals (Account 151)	982,665	784,757	197,908
6	Merchandise (Account 152)			-
7	Merchandise for Resale			-
8	General Supplies-Merchandise Operations			-
9	Totals (Account 152)	-	-	-
10	Other Materials and Supplies (Account 153)			
11	Totals Material and Supplies	982,665	784,757	197,908

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Prepaid Insurance	4,367	1,724	2,643
2	Prepaid Rents	27,500	-	27,500
3	Prepaid interest	-	-	-
4	Miscellaneous Prepayments (1)	850,744	468,659	382,085
5	Totals Prepayments	882,611	470,382	412,228

Notes:

- (1) The miscellaneous prepayments include prepayments for medical & health insurance, operator permits, computer software and hardware maintenance, membership fees and postage.

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr. Interest and Dividends Receivable (Account 171)			
2	ACCRUED INTEREST INCOME-2014 BOND PROJ FUND	\$ -	\$ -	\$ -
3	ACCRUED INTEREST INCOME-2015 BOND PROJ FUND	\$ -	\$ -	\$ -
4				\$ -
5				\$ -
6				\$ -
7				\$ -
8	TOTALS	\$ -	\$ -	\$ 1
9	Rents Receivable (Account 172)	\$ -	\$ -	
10				\$ -
11				\$ -
12				\$ -
13				\$ -
14				\$ -
15				\$ -
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)			
18	Unbilled Water Revenues	\$ 2,070,271	\$ 5,452,201	\$ (3,381,930)
19				\$ -
20				\$ -
21				\$ -
22				\$ -
23				\$ -
24	TOTALS	\$ 2,070,271	\$ 5,452,201	\$ (3,381,930)
25	Misc. Current and Accrued Assets (Account 174)			
26	Right of Use: 25 Walnut Street	\$ 5,101,443	\$ -	\$ 5,101,443
27				\$ -
28				\$ -
29				\$ -
30				\$ -
31				\$ -
32	TOTALS	\$ 5,101,443.00	\$ -	\$ 5,101,443.00

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE (Account 181, 251)

- Report under applicable subheading the particulars of Unamortized Debt Discount and expense and Unamortized Premium on Debt.
- Show premium amounts by enclosure in parenthesis.
- In column (b) show the principal amount of bonds or other long term debt original issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- Furnish particulars regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
- Set out separately and identify undisposed amount applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	AMORTIZATION PERIOD		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	to (e)				
1	Unamortized Debt Discount and								
2	Expense (Account 181)								
3	IDA Loans & Other (3)	-	17,012.32	01/11	12/20	0	-		0
4	IDA Loans 7.5% (3)	-	21,621	01/11	7/18	-			-
5	5.00% BFA Loan Due 2035 (2)	-	191,639	10/05	10/35	94,741		6,906	87,835
6	7.40% AMUL Loan Due 2021	8,000,000.00	86,596	03/96	03/21	0			0
7	6.30% BFA Loan Due 2022	4,000,000.00	126,405	05/97	05/22	2,940		2,940	0
8	4.70% BFA Loan Due 2035	1,830,000.00	234,339	01/05	01/35	112,173		8,679	103,494
9	4.60% BFA Loan Due 2030	2,345,000.00	380,632	01/05	01/30	137,571		17,302	120,269
10	4.50% BFA Loan Due 2025	1,205,000.00	191,267	01/05	01/25	33,321		11,251	22,070
11	4.70% BFA Loan Due 2035	12,125,000.00	1,340,649.42	10/05	10/35	676,217		49,205	627,012
12	5.00%/5.375% BFA Loan Due 2035	20,000,000.00	1,763,451	10/05	10/35	588,681		41,540	547,141
13	3.80%/2.3% SRF Loan Due 2022/2013	590,000.00	3,069	09/99	09/19	0		-	0
14	WTP SRF Loan Due 2029	3,000,000.00	4,685	07/09	06/29	1,757		129	1,628
15	2.952% Drew Woods SRF Loan	842,390.00	9,067	07/12	06/32	4,644		442	4,202
16	Stimulus Financing Approval (1)		11,909	2/11	7/32	5,932		588	5,344
17	Annual Bond Rating AULI Bonds		15,000	01/12	03/21	(0)		-	(0)
18	SRF Loans		35,226	TBD	TBD	10,413	(10,413)	-	0
19	Integrated Capital Finance Plan		1,175,284	03/14	12/44	899,206		39,176	860,030
20	Final Premium series A bonds		30,313	10/15	10/35	20,840		1,516	19,324
21	B-1 Bond Defeasance		10,541	01/15	10/35	7,079		515	6,564
22	2015 Bond Financing		596,490	01/16	01/31	440,201		20,889	419,312
23	2.4640% Nashua Core SRF Loan		13,951	08/16	07/36	10,173		698	9,475
24	2.6160% Timberlane Booster SRF Loan		2,095	08/16	07/36	1,528		105	1,423
25	2.424% Amherst St SRF Loan due 2048		1,400,000	07/18	06/48	8,243		310	7,933
26	1.96% Raw Water SRF Loan due 2038		3,126,814	04/18	03/38	8,231		509	7,722
27	TD Bank Line of Credit due 2020		5,573,663			(0)		-	(0)
28	2018 BFA Loan Due		5,535,000	04/18	4/48	278,551		15,418	263,133
29	2019 BFA Loan Due					267,331		9,810	257,521
30	TD Bank Line of Credit due 2023		15,880	09/20	06/23	14,242		10,075	4,167
31	2020 BFA Loan Due - Series A		292,007	04/20	04/50	274,973		9,734	265,239
32	2020 BFA Loan Due - Series B		15,852	04/20	04/23	6,605		5,284	1,321
33	2020 BFA Loan Due - Series C		1,398,287	09/20	09/55	1,345,019		39,951	1,305,068
34	Advance Refunding 2014A Bonds		6,144,145	09/20	12/23	3,686,487		1,843,244	1,843,243
35	Advance Refunding 2015A Bonds		3,731,469	09/20	12/24	2,583,325		861,108	1,722,217
36	Advance Refunding 2015B Bonds		319,922	09/20	12/24	221,484		73,828	147,656
37	2021 BFA Loan Due - Series A		246,088	4/21	4/51	239,936		8,203	231,733
38	2021 BFA Loan Due - Series B		6,073	4/21	4/51	4,555		2,024	2,531
39	2020 PPP Financing		1,691			1,691		1,691	-
40	DWGT-10 Loan		5,211	6/20	5/50	-	4,936	174	4,762
41	DWGT-25 Loan		5,783	6/20	5/50	-	5,478	193	5,285
42	SRF Loans - Twin Ridge/Sweet Hill		14,963	TBD	TBD	-	14,963	-	14,963
43	2022 BFA Loan Due - Series A		269,099	4/22	4/52	-	269,099	6,730	262,369
44	2022 BFA Loan Due - Series B								
45									
46									
47	TOTALS	53,937,390.00	34,363,186			11,988,090	284,063	3,090,166	9,181,987
48	Unamortized Premium on Debt								
49	(Account 251)								
50	Series 2014 A Bonds	41,885,000.00	23,350,000	12/14	12/44	1,488,823	64,731	-	1,424,092
51	Series 2015A Bonds			10/15	10/45	839,759	34,990	-	804,769
52	Series 2015B Bonds			10/15	10/30	163,806	18,201	-	145,605
53	Series 2018A Bonds			4/18	4/48	107,530	4,096	-	103,434
54	Series 2019A Bonds			4/19	4/49	296,108	10,866	-	285,241
55	Series 2020A Bonds			4/20	4/50	77,399	2,732	-	74,667
56	Series 2021A Bonds			4/21	4/51	687,018	23,488	-	663,530
57	Series 2022A Bonds			4/22	4/52	-	1,398	55,936	54,538
	TOTALS	41,885,000.00	23,350,000.00	-	-	3,660,443	160,503	55,936	3,555,876

Note:

- Represents debt issuance costs related to ARRA financing.
- The debt issuance costs and amortization reflected is from retired debt.
- Amortization period 30 years, excluding Series 2015B, which is 15 years

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authorization of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	TOTALS		\$ -	\$ -		\$ -	\$ -

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						-
2						-
3						-
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	-			\$ -	-

F-28 MISCELLANEOUS DEFERRED DEBITS (Accounts 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Acquisition Premium - MARA (1)	60,834,486		407.10	2,040,832	58,793,655
2	Mast Road Railroad Crossing	-		407.30	-	-
3	BOND DEFEASANCE PREMIUM	-		407.30	-	-
4	RATE CASE EXPENSE: 2012	-		186.20	-	-
5	Deferred Asset - SERP	840,805	-	186.20	(24,719)	865,524
6	Hi-Lo Well #4 Redevelop 2010	8,670		407.30	1,030	7,640
7	Watershed Study 2011	-		407.30	-	-
8	NRPC - Mutual Aid Study	-		407.30	-	-
9	VEBA Trust - Union	572,953		186.20	218,592	354,362
10	VEBA Trust - Non-Union	121,780		186.20	(148)	121,929
11	Pennichuck Brook Watershed Study	-		407.30	-	-
12	Harris Pond Bathymetric Survey	-		407.30	-	-
13	Upper Merrimack Watershed Study	-		407.30	-	-
14	Facility Study: Nashua/Merrimack	-		407.30	-	-
15	Watershed Monitor - Sediment Dep (3)	3,770		407.30	3,770	-
16	Watershed: BMP Retrofit Evaluation	-		407.30	-	-
17	Watershed Restoration Plan (4)	8,126	-	407.30	6,831	1,295
18	OSHA Compliance	-		407.30	-	-
19	Web Site Upgrade - 2011	-		407.30	-	-
20	MSDC Charges	263,137		407.30	46,954	216,183
21	Deferred Asset Pension (2)	8,453,564	-	186.20	6,428,893	2,024,671
22	Deferred Asset Post 65 Health (2)	1,106,098		186.20	1,751,846	(645,748)
23	Deferred Asset Early Retire Health (2)	-		186.20	-	-
24	UNION NEGOTIATIONS - 2013	-		407.30	-	-
25	WATERSHED GRDWTR MONT:PENN BRK (5)	3,604		407.30	2,159	1,445
26	WATERSHED SCHOOL EDUCATION (6)	4,533		407.30	2,721	1,812
27	WATERSHED-ROOF LEADER EDUCAT (7)	2,953		407.30	1,688	1,266
28	STORMWATER BMP RETROFIT EVAL (8)	2,319		407.30	2,319	-
29	CROSS CONNECTION SURVEY-NASHUA (9)	13,519		407.30	4,630	8,889
30	FEAS STUDY-STSWEE/CATCH BASIN (10)	7,461		407.30	3,731	3,731
31	ASSET MANAGEMENT ASSESS STUDY (11)	35,528		407.30	17,764	17,764
32	UNION NEGOTIATIONS - 2015	-		407.30	-	-
33	TYNGSBORO WHOLESALE AGREEMENT COSS 2015 (12)	6,484		407.30	1,654	4,830
34	PWW/PEU - COST OF SERVICE STUDY (13)	3,525		407.30	920	2,605
35	K-M NATURAL GAS STUDY (14)	6,569		407.30	1,752	4,817
36	WTP SLUDGE TANK CLEANING 2015 (15)	29,749		407.30	7,562	22,187
37	RATE CASE EXPENSE: 2015 (16)	10,533		186.20	-	10,533
38	WATERSHED PROTECTION VIDEOS-PENN BROOK (17)	-		407.30	-	-
39	RESERVOIR STORAGE 7 SEDIMENT MONITORING (18)	-		407.30	-	-
40	UNION NEGOTIATIONS - 2017	-		407.30	-	-
41	PENNICHUCK BRROK SAFE YIELD EVALUATION	13,130			2,670	10,459
42	SOURCE WATER PROTECTION STUDY	6,417			2,200	4,217
43	HARRIS & BOWERS POND VEGETATION ASSESSMENT	6,988			969	6,019
44	INFILL&DREDGING FEAS STDY: HARRIS/BOWERS/TINKER	28,589			3,879	24,710
45	STUMP POND STORMWATER BMP	(546)			(546)	0
46	STORMWATER BMP OUTREACH	12,346			1,703	10,644
47	RATE CASE EXPENSE: 2018	52,684			47,388	5,296
48	RISK ASSESSMENT & EMERG PLAN	104,570	1,470		11,850	94,190
49	PENNICHUCK BROOK PONDS AERIAL	16,590	27		2,807	13,810
50	MSDC EXP - MANCHESTER WATER WORKS	157,336	2,083		8,404	151,015
51	NORTHWEST PRESSURE SYSTEM ANALYSIS	16,878.77			847	16,031
52	DISTRIBUTION SYSTEM ANALYSIS - HUDSON	5,037.13			253	4,784
53	PWW RRA-ERP 2021	15,574.57			2,252	13,323
54	UNION NEGOTIATIONS - 2021	1,317.85			452	866
55	HARRIS POND DAM LOD & STUDY	100,779.35			10,163	90,617
56	SUPPLY POND DAM LOD & STUDY	48,113.56			4,852	43,262
57	RATE CASE EXPENSE: 2022	-	16,887.34		-	16,887
58	ENG STUDY 2022 - CHEM FEED WTP	-	113,182.03		-	113,182
59	TOTALS	72,925,972	133,649		10,620,921	62,438,700

Notes:

- (1) Order 25,292 (DW 11-026) approved the establishment and amortization of the regulatory asset known as the MARA for the Company. MARA is treated as an Equity-Related Item that is removed for the traditional ratemaking process and is subject to recovery only through the CBFRR.
- (2) The Company adopted SFAS 158 and recorded underfunded pension and postretirement obligations with offsets to deferred charges. The account activity reflects the changes in the unfunded benefit obligation and updated actuarial valuation.
- (3) Represents costs to establish locations and methods to accurately measure the build up of sediments in the ponds associated with Pennichuck Brook.
- (4) Represents costs associated with updating the 2007 Pennichuck Brook Watershed Plan to reflect local and State regulations changes.
- (5) Represents costs associated with the installations of monitors at key locations near the ponds to measure phosphorus in the ground water.
- (6) Represents costs associated with elementary school education program on watershed. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (7) Represents costs associated with educating watershed communities on the benefits of disconnecting roof leaders from storm drain systems. The Company's 2012 Watershed Restoration Plan identified public education as an important step in reducing pollutants in the watershed.
- (8) Represents costs associated with completing the evaluation of BMP's within the watershed and analysis of their effectiveness and condition.
- (9) Surveying industrial and commercial business needs for potential cross connections.
- (10) Evaluated the benefit and cost of parking lot and catch basin cleaning of private businesses throughout the watershed.
- (11) Evaluation of the current Company asset management practices to determine possible updates for the best practice for managing its assets.
- (12) Completion of Cost of Service Study to determine wholesale rate for Tyngsborough Water District.
- (13) Completion of 3 Cost of Service Study scenarios.
- (14) Evaluation of the potential impact of the proposed Kinder-Morgan natural gas transmission main on the Bon Terrain Tank.
- (15) The removal of accumulated dried residuals in one of two lagoons at the water treatment facility in Nashua.
- (16) Represents costs related to the 2015 Rate Case

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation/) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payments were made in support of research by others performed outside the company, state the name of the person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R&D performed internally and in column (d) all costs incurred for R&D performed externally during the current year. In column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17		TOTALS	\$ -	\$ -		\$ -	\$ -

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemize and identify each debit and credit underlying the entries in columns (c), (d), (e), (f), (h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
TOTALS		\$ -	\$ -	\$ -

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	\$ -	\$ -		\$ -		\$ -	\$ -

F-31 PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	300	300	100	30,000		300	30,000	-	-
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	300	300		30,000	-	300	30,000	-	-
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	-	-			-	-	-	-	-

**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202, and 205, 203, and 206, 208)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock subscribed Account 202, and Preferred stock Subscribed, Account 205, show the subscription price and the balance due on each class at end of year.
3. Describe the agreement and transactions under which a conversion liability existed under Account 203, Common stock liability for Conversion, or account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of item (a)	Number of Shares (b)	Amount (c)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTALS	-	\$ -
12	Capital Stock Liability For Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTALS	-	\$ -
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTALS	-	\$ -

F-33 PAID IN CAPITAL (Accounts 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
3. Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related.
4. Other Paid-In Capital (Account 211)- Classify amounts included in this account at end of year according to captions which together with brief explanations, disclose the general nature of transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	
21		
22	Dividend Reinvestment Plan	299,012
23	Equity Infusion from Parent	11,955,000
24	Additional Paid in Capital	26,757,129
25	Paid in Capital from City of Nashua Acquisition Order 25,292	93,647,294
26	Dividend	(41,457,185)
27		
28		
29	TOTAL	91,201,250

**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSE
(Accounts 212 and 213)**

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the changes. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	-
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	-
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

F-35 LONG TERM DEBT (Accounts 221, 222, 223, and 224)

- Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222, Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-Term Debt.
- For bonds assumed by the respondent, column (a) should include name of the issuing company as well as the description of the bonds.
- Advances from Associated Companies should be reported separately for advances on notes, and advances on open accounts. Demand notes shall be designated as such. Names of associated companies from which advances were received shall be shown in col. (a).
- In an insert schedule give explanatory particulars for accounts 223, and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization case numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of the pledge and purpose of the pledge.
- If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
- Give particulars concerning any long-term debt authorized by the commission but not yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT			Commission Order
					Rate (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)	
1	Bonds (Account 221)									
2	American United Life	03/01/96	03/01/21	-	7.400%	-				22,004
3	Revolving Loan Fund	9/1/1999	05/01/22	-	3.800%	35				22,959
4	Business Finance Authority	12/15/2014	01/01/45	4,615,000	4.500%	212,625				25,734
5	Revolving Loan Fund	04/26/06	07/01/29	1,285,720	4.488%	48,000				24,548
6	Revolving Loan Fund	06/01/11	05/01/31	238,394	2.952%	7,413				24,957
7	Revolving Loan Fund	08/01/12	07/01/32	762,414	2.864%	22,835				24,957
8	Revolving Loan Fund	02/01/12	01/01/32	168,305	2.864%	5,056				24,984
9	Revolving Loan Fund	10/01/12	09/01/32	58,292	2.864%	1,744				24,957
10	Revolving Loan Fund	07/01/12	06/01/32	458,408	2.952%	14,201				25,114
11	Revolving Loan Fund	8/1/2016	07/01/36	1,597,887	2.464%	40,692				25,649
12	Revolving Loan Fund	8/1/2016	07/01/36	241,001	2.616%	6,514				25,774
13	Revolving Loan Fund	4/1/2018	03/01/38	2,479,361	1.960%	50,076				25,774
14	Revolving Loan Fund	7/1/2018	6/1/2048	1,261,061	2.424%	30,993				25,887
15	Business Finance Authority	4/30/2018	4/1/2048	4,460,000	4.375%	204,375				26-101
16	Business Finance Authority	4/30/2018	4/1/2048	705,000	4.330%	30,669				26-101
17	Business Finance Authority	4/30/2019	4/1/2049	7,805,000	4.125%	340,904				26,383
18	Drinking Water Ground Water TF	9/30/2019	10/1/2050	3,074,652	2.704%	84,186				26,197
19	Drinking Water Ground Water TF	6/30/2019	4/1/2051	5,261,913	3.380%	179,915				26,247
20	Business Finance Authority	4/30/2020	4/30/2050	7,000,000	4.000%	280,000				26,442
21	Business Finance Authority	4/30/2020	4/30/2050	125,000	5.250%	8,249				26,442
22	Business Finance Authority	9/30/2020	9/30/2055	71,195,000	various	2,673,648				26,383
23	Loan - PPP	6/1/2020	TBD	-	1.000%	44,558				26,354
24	Business Finance Authority	10/1/2021	4/1/2051	4,985,000	various	256,202				26,459
25	Business Finance Authority	10/1/2021	4/1/2024	85,000	1.050%	997				26,459
26	Business Finance Authority	10/1/2022	4/1/2052	6,695,000	various	125,803				26,459
27	Business Finance Authority	10/1/2022	4/1/2025	90,000	3.625%	2,092				26,459
28										
29										
30										
31										
32										
33										
34										
35	TOTALS			124,647,407.41		4,671,781	\$ -	\$ -		
36	Advances from Associated Companies (Account 223)									
37	Parent Company			-						
38										
39										
40	TOTALS			-		-	\$ -	\$ -		
41	Other Long Term Debt (Account 224)									
42	Interest on Customer Deposits (Account 235)			-		-				
43										
44										
45	TOTALS			-		-	\$ -	\$ -		

Note:

F-36 NOTES PAYABLE (Account 232)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
1	FIXED ASSET LINE OF CREDIT					
2				4,627,599		(61,931)
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
TOTALS				\$ 4,627,599	\$ -	\$ (61,931)

F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Payee and Interest Rate (a)	Balance Beginning Of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)				-	
2					-	
3	NONE				-	
4					-	
5					-	
6					-	
7					-	
8					-	
9					-	
10					-	
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				-	
13					-	
14	NONE				-	
15					-	
16					-	
17					-	
18					-	
19					-	
20					-	
21					-	
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

F-38 ACCRUED AND PREPAID TAXES (Accounts 236, 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FICA Taxes Payable Federal	\$ -		\$ 782,253	\$ 782,253		\$ -	
2	SUTA Taxes Payable State	\$ -		\$ 24,809	\$ 24,809		\$ -	
3	FUTA Taxes Payable Federal	\$ -		\$ 6,590	\$ 6,590		\$ -	
4	NH Business Profit Taxes Payable State	\$ -		\$ 244,743	\$ 244,743		\$ -	
5	Local Property Taxes State	\$ -	\$ 488,922	\$ 4,001,047	\$ 4,299,023	\$ -	\$ -	\$ 786,897
6	Employees Withholding Payable Federal	\$ -		\$ -	\$ -		\$ -	
7	Franchise Fees State	\$ -		\$ -	\$ -		\$ -	
8	Deferred Federal	\$ -		\$ -	\$ -		\$ -	
9	Investment Tax Credit Federal	\$ -		\$ (33,036)	\$ (33,036)		\$ -	
10	Local Property Taxes C.S State	\$ -		\$ -	\$ -		\$ -	
11	Federal	\$ (4,163)		\$ 817,063	\$ 812,900		\$ -	
12	Mass State Tax SUTA	\$ -		\$ 856	\$ 856		\$ -	
13	Excise Tax	\$ -		\$ 259	\$ 259		\$ -	
14	Other Taxes & Licenses	\$ -		\$ 100,308	\$ 100,308		\$ -	
15								
16								
17								
18								
19								
20	TOTALS	\$ (4,163)	\$ 488,922	\$ 5,944,894	\$ 6,238,706	\$ -	\$ -	\$ 786,897

F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items arrived at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Description (a)	Year End Balance (b)
1	Matured long-term Debt (Account 239)	-
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	-
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
25		
26	Union Dues Payable	-
27	401K Loan Withholding Payable	-
28	United Way Withheld	-
29	Dependent Care - FSA	-
30	Miscellaneous Current/Accrued Liability	259,185
31	Acc Liab: Sup Exec Retire Plan	230,391
32	Post Employee Health Liability	3,877,574
33	Accrued Liability - Retainage	144,965
34	Accrued Payroll	237,182
35	Accrued Vacation	168,733
36	Accrued Employer Taxes	29,702
37	Voluntary Accident Ins withheld	(315)
38	Vision Insurance withheld	1,724
39	LTD Insurance	831
40	Life Insurance Withheld	539
41	Car and/or home Insurance Withheld	13
42	LEASE LIABILITY: 25 WALNUT STREET	5,101,442.54
43		
44		
45		
46		
47		
48	TOTAL	10,051,967

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped.

Line No.	Description (a)	Balance End of Year (b)
1	Customer Advances for Construction - MVD Interconnect	\$ 84,000.00
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$ 84,000.00

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount		
1	Deferred Tax Liability	246,109	282	-	-	246,109
2	Old Nashua Rd - Verizon Tower Lease	23,680	421	8,573	2,143	17,250
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTALS	269,789		8,573	2,143	263,359

F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (Account 255)

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average period over which the tax credits are amortized.
2. State below the option selected for the investment tax credit. (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46 (f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance End of Year (h)	Average period Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	Unamortized Investment Credit	\$ 371,490			\$ 223	\$ 33,036		\$ 338,454	
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	\$ 371,490		\$ -		\$ 33,036	\$ -	\$ 338,454	
12	Other: (list separately)								
13									
14									
15									
16									
17									
18									
19									
20									
21									
22	Total Other	\$ -		\$ -		\$ -	\$ -	\$ -	
23	Total	\$ 371,490		\$ -		\$ 33,036	\$ -	\$ 338,454	

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

1. Report below the information called for concerning investment tax credits generated and utilized by respondent.
2. As indicated in column (a), the schedule shall show each year's activities from 1962 through the year covered by this report, and shall separately identify the data for 3 percent (3%), 4 percent (4%), 7 percent (7%), 10 percent (10%), 11 percent (11%) and 11 1/2 percent (11 1/2%).
3. Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such generated credits utilized in computing the annual income taxes. If there are nonutility operations, show any applicable generated and utilized investment tax credits in a footnote. Also explain by footnote any adjustments to Columns (b) through (f) such as for corrections etc., or carryback of unused credits. Such adjustments should be carried back or forward to the applicable years.
4. Show by footnote any unused credits available at end of each year for carry forward as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
1	1962-7			1977	71,609	3,158
2	3%			3%		
3	7%			4%		
4	1971-74			7%		
5	3%			10%		
6	4%			11%		
7	7%			11 1/2%		
8	1975			1978	92,580	5,000
9	3%			3%		
10	4%			4%		
11	7%			7%		
12	10%			10%		
13	11%			11%		
14	1976	Balance Forward 85,797	1,725	11 1/2%		
15	3%			1979	470,300	14,408
16	4%			3%		
17	7%			4%		
18	10%			7%		
19	11%			10%		
20				11%		
21				11 1/2%		

B) Detail for Credits Generated for Year not readily available by % amounts.

C) Credit Utilized for Year are being amortized annually at a composite rate of 2%.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (Continued)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f) **
20	1980	261,399.0	19,644	1983	76,311.00	23,108.00
21	3%			3%		
22	4%			4%		
23	7%			7%		
24	10%			10%		
25	11%			11%		
26	11 1/2%			11 1/2%		
27	1981	52,506.0	20,696	1984	185,984.00	26,828.00
28	3%			3%		
29	4%			4%		
30	7%			7%		
31	10%			10%		
32	11%			11%		
33	11 1/2%			11 1/2%		
34	1982	44,372.0	21,582	1985	310,092.00	33,036.00
35	3%			3%		
36	7%			4%		
37	10%			7%		
38	11%			10%		
39	11 1/2%			11%		
40				11 1/2%		

** Column (f) is an accumulated total of all the proceeding years.

F-44 OPERATING RESERVES (Accounts 261, 262, 265)

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected.
3. For Accounts 261, Property Insurance Reserve and 262, Injuries and Damages Reserve, explain the nature of the risks covered by the reserves.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4							
5							
6							
7	TOTALS	\$ -		\$ -		\$ -	\$ -
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11							
12							
13							
14	TOTALS	\$ -		\$ -		\$ -	\$ -
15	Pensions and Benefits Reserve (Account 263)						
16	Accrued Liability - Pension	12,158,919	231	863,000	926.20	(5,118,886)	6,177,033
17						-	
18						-	
19							
20							
21	TOTALS	12,158,919		863,000		\$ (5,118,886)	6,177,033
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25							
26							
27							
28	TOTALS	\$ -		\$ -		\$ -	\$ -

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax amounts. Tax rate used to originally defer amounts and the tax rate used during the current year to amortize previous deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guidelines class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year's tax deferral, the total debits thereto which have

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts Debited to Account 410.1 (c) and Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities			
5	Total Water	-	-	-
6	Other (Specify)			
7	TOTALS	-	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9	Water		-	
10	Other		-	
11	TOTALS	-	\$ -	
12	Other (Account 283)			
13	Water			
14	Other - Deferred Income Tax	24,723,777	-	-
15	Other - Regulatory Liability	-	-	7,395,319
16	TOTALS	24,723,777	\$ -	\$ -
17	Total (Accounts 281, 282, 283)			
18	Water	-	-	-
19	Other (Specified)	24,723,777	-	7,395,319
20	TOTALS	24,723,777	\$ -	\$ 7,395,319

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- Continued

been accounted for as credits to Accounts 411.1, Provisions for Deferred Income Taxes-Cr., Utility Operating Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order or other action of the Commission authorizing or directing such accounting.

- (c) Other- Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order or other action of the Commission authorizing or directing such accounting.
- (d) Other (Specify)- Include deferred taxes relating to Other Income and Deductions at lines 6, 10, 14 and 18 as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		
NONE							1
							2
							3
							4
\$ -	\$ -		-		-	-	5
\$ -	\$ -		-		-	-	6
			-		-	-	7
			-		-	-	8
			-		-	-	9
\$ -	\$ -		-		-	-	10
			-		-	-	11
			-		-	-	12
		183.00	-	See Note 1	566,032	25,289,809	13
		282.2	-		-	-	14
\$ -	\$ -		-		566,032	25,289,809	15
			-		-	-	16
			-		566,032	-	17
			-		-	25,289,809	18
\$ -	\$ -		-		566,032	25,289,809	19
			-		-	-	20

Notes:

(1) Details of Adjustment Credits to Deferred Income Taxes are as follows:

Description	Credits	
	Debit Account No.	Amount
Record drawdown of deferred tax asset and liability accounts	283	(12,276)
Record increase in deferred taxes	233.3	578,308
		<u>566,032</u>

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of the changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in supplementary schedules F-46.2 and F-46.3.
3. Detail changes in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 45,246,003
2	Credits during year (Tax adj. Gross up CIAC for Prepaid Inc Tax on CIAC)	\$ -
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 766,857
5	Total Credits	\$ 766,857
6	Charges during year: Retirements	\$ -
7	Balance end of year (Account 271)	\$ 46,012,860

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustments during the year.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ (12,148,699)
2	Amortization provision for year, credited to	
3	(405) Amortization of Contribution in Aid of Construction	\$ (848,722)
4	Credit for plant retirement	\$ -
5	Other (debit) or credit terms	\$ -
6		\$ -
7		
8	Balance end of year	\$ (12,997,421)

Notes

Class A or B Utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.
- 2 Total Credits amount reported on line 14 should agree with Schedule F-46, line 3.

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total Credits from main extension charges and customer connection charges	-		\$ -

F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1	Mains	(P)	452,898
2	Mains - Gates	(P)	51,677
3	Hydrants	(P)	9,504
4	Meters	(C)	-
5	Services	(P)	248,569
6	Tapping Fees	(C)	4,210
7	Adjustments/Reclass		-
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total Credits from all developers or contractors agreements from which cash or property was received		766,857

**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate ** (c)	Amount (d)
1	Booster Stations	\$ 348,809	2.50%	\$ (8,731)
2	Collecting & Impounding Reservoirs	\$ 95,635	1.84%	\$ (1,762)
3	Communication Equipment	\$ 37,765	5.37%	\$ (2,028)
4	Computer Equipment	\$ 30,000	3.71%	\$ (1,113)
5	Distribution Mains	\$ 32,015,436	1.60%	\$ (512,393)
6	Distribution Mains - Gates	\$ 378,736	1.49%	\$ (5,647)
7	Distribution Mains - Paving	\$ 25,900	1.57%	\$ (407)
8	Distribution Reservoirs and Standpipes	\$ 80,000	2.18%	\$ (1,746)
9	Easements	\$ 959	0.00%	\$ -
10	Electric Pumping Equipment	\$ 767,425	4.40%	\$ (33,752)
11	Hydrants	\$ 1,678,247	2.28%	\$ (38,308)
12	Lake, River & Other Intakes	\$ 20,287	3.33%	\$ (676)
13	Meters	\$ 8,225	10.31%	\$ (848)
14	Other Production Equipment	\$ 13,500	0.00%	\$ -
15	Power & Pumping Structures	\$ 560,090	2.47%	\$ (13,834)
16	Power Generation Equipment	\$ 163,436	5.02%	\$ (8,207)
17	Purification System Equipment	\$ 20,000	6.67%	\$ (1,333)
18	Radios for Metering Equipment	\$ 8,837	0.00%	\$ -
19	Services	\$ 7,668,704	2.28%	\$ (174,936)
20	Source of Supply Structures	\$ 688,140	2.40%	\$ (16,508)
21	Supply Mains	\$ 22,000	1.50%	\$ (330)
22	Tapping Fees	\$ 586,217	1.60%	\$ (9,383)
23	Transmission Mains	\$ 584,940	1.26%	\$ (7,358)
24	Transportation Equipment	\$ 30,870	9.45%	\$ (2,918)
25	Water Treatment Equipment	\$ 36,000	3.31%	\$ (1,190)
26	Wells & Springs	\$ 141,480		\$ (5,313)
27	Adjustement from system conversion	\$ 1,225		\$ -
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	TOTALS	\$ 46,012,860		\$ (848,722)

** Straight line method used.

F-47 OPERATING REVENUES (Accounts 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenues, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH (1)	
Line No.	Account (a)	Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year (f)	Increase or Decrease from Preceding Year (g)
	SALES OF WATER						
1	460 Unmetered Sales to General Customers	\$ -	\$ -				
2	461 Metered Sales to General Customers	\$ 30,779,227	\$ (812,682)	4,592,404	687,240	28,619	178
3	462 Fire Protection Revenue **	\$ 6,104,032	\$ 123,479			1,099	68
4	466 Sales for Resale	\$ 19,359	\$ 8,166				
5	467 Interdepartmental Sales	\$ -	\$ -				
6	Total Sales of Water	\$ 36,902,618	\$ (681,037)	4,592,404	687,240	29,718	246
	OTHER OPERATING REVENUES						
8	470 Forfeited Discounts		\$ -				
9	471 Miscellaneous Service Revenues	\$ 2,506,971	\$ 1,937,985				
10	472 Rents from Water Property	\$ 12,860	\$ 94				
11	473 Interdepartmental Rents	\$ -	\$ -				
12	474 Other Water Revenues	\$ 202,679	\$ 80,285				
13	Total Other Operating Revenues	\$ 2,722,510	\$ 2,018,364				
14	400 Total Water Operating Revenues	\$ 39,625,128	\$ 1,337,327				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered Monthly.
2. The period between the date meters are read and the date customers are billed One Week.
3. The period between the billing date and the date on which discounts are forfeited None.

(See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases.)

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

- (1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

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F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f).
3. If the increases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	600 Operation Supervision and Engineering					
4	601 Operation Labor and Expenses	98,390	16,306			
5	602 Purchased Water	542,129	(6,548)			
6	603 Miscellaneous Expenses	13,130	(568)			
7	604 Rents	-	-			
8	Total Operation	653,650	9,190	\$ -	\$ -	\$ -
9	Maintenance					
10	610 Maintenance Supervision and Engineering	468,776	13,228			
11	611 Maintenance of Structures and Improvements	-	-			
12	612 Maintenance of Collecting and Impounding Reservoirs	-	-			
13	613 Maintenance of Lake, River and Other Intakes	-	-			
14	614 Maintenance of Wells and Springs	-	-			
15	615 Maintenance of Infiltration Galleries and Tunnels	-	-			
16	616 Maintenance of Supply Mains	-	-			
17	617 Maintenance of Miscellaneous Water Source Plant	-	-			
18	Total Maintenance	468,776	13,228		\$ -	\$ -
19	Total Source of Supply	1,122,426	22,418	\$ -	\$ -	\$ -
20	2. PUMPING EXPENSES					
21	Operations					
22	620 Operation Supervision and Engineering	-	-			
23	621 Fuel for Power Production	-	-			
24	622 Power Production Labor and Expenses	-	-			
25	623 Fuel or Power Purchased for Pumping	1,882,735	381,640			
26	624 Pumping Labor and Expenses	336,442	12,246			
27	625 Expenses Transferred-Credit	-	-			
28	626 Miscellaneous Expenses	76,282	7,817			
29	627 Rents	-	-			
30	Total Operations	2,295,459	401,703	\$ -		\$ -

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
31	2. PUMPING EXPENSES (Cont'd)					
32	Maintenance					
33	630 Maintenance Supervision and Engineering	-	-			
34	631 Maintenance of Structures and Improvements	122,136	17,668			
35	632 Maintenance of Power Production Equipment	-	-			
36	633 Maintenance of Pumping Equipment	323,375	(33,272)			
37	Total Maintenance	\$ 445,511	\$ (15,604)	\$ -	\$ -	\$ -
38	Total Pumping Expenses	\$ 2,740,970	\$ 386,099	\$ -	\$ -	\$ -
39	3. WATER TREATMENT EXPENSES					
40	Operations					
41	640 Operation Supervision and Engineering	-	-			
42	641 Chemicals	1,587,357	668,141			
43	642 Operation Labor and Expenses	1,066,339	92,342			
44	643 Miscellaneous Expenses	(24,195)	123,651			
45	644 Rents	-	-			
46	Total Operation	\$ 2,629,501	\$ 884,134	\$ -	\$ -	\$ -
47	Maintenance					
48	650 Operation Supervision and Engineering	-	-			
49	651 Maintenance of Structures and Improvements	-	-			
50	652 Maintenance of Water Treatment Equipment	218,509	53,600			
51	Total Maintenance	\$ 218,509	\$ 53,600	\$ -	\$ -	\$ -
52	Total Water Treatment Expenses	\$ 2,848,010	\$ 937,734	\$ -	\$ -	\$ -
53	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
54	Operation					
55	660 Operation Supervision and Engineering	1,990,622	5,736			
56	661 Storage Facilities Expenses	-	-			
57	662 Transmission & Distribution Lines Expenses	244,842	(21,741)			
58	663 Meter Expenses	226,864	55,056			
59	664 Customer Installations Expenses	22,581	8,801			
60	665 Miscellaneous Expenses	(159,007)	(11,317)			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
63	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
64	Operations					
65	666 Rents	-	-			
66	Total Operations	2,325,903.02	\$ 36,534.77	\$ -	\$ -	\$ -
67	Maintenance					
68	670 Maintenance Supervision and Engineering	-	-			
69	671 Maintenance of Structures and Improvements	-	-			
70	672 Maintenance of Distribution Reservoirs and Standpipes	-	-			
71	673 Maintenance of Transmission and Distribution Mains	958,730	26,741			
72	674 Maintenance of Fire Mains	-	-			
73	675 Maintenance of Services	559,248	44,925			
74	676 Maintenance of Meters	56,659	24,708			
75	677 Maintenance of Hydrants	295,106	83,198			
76	678 Maintenance of Miscellaneous Equipment	182,437	9,111			
77	Total Maintenance	\$ 2,052,181	\$ 188,683	\$ -	\$ -	\$ -
78	Total Transmission and Distribution Expenses	\$ 4,378,084	\$ 225,218	\$ -	\$ -	\$ -
79	5. CUSTOMER ACCOUNTS EXPENSES					
80	Operation					
81	901 Supervision	-	-			
82	902 Meter Reading Expenses	65,781	(10,828)			
83	903 Customer Records and Collection Expenses	328,264	(28,278)			
84	904 Uncollectible Accounts	37,625	(2,795)			
85	905 Miscellaneous Customer Accounts Expenses	-	-			
86	Total Customer Accounts Expenses	\$ 431,671	\$ (41,900)	\$ -	\$ -	\$ -
87	6. Sales Expenses					
88	Operations					
89	910 Sales Expenses	-	-			

F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
93	7. ADMINISTRATIVE AND GENERAL EXPENSES					
94	Operations					
95	920 Administrative and General Salaries	3,668,066	386,952			
96	921 Office Supplies and Other Expenses	627,143	6,181			
97	922 Administrative Expenses Transferred-Cr.	(1,420,153)	186,937			
98	923 Outside Services Employed	358,879	8,467			
99	924 Property Insurance	660,286	115,272			
100	925 Injuries and Damages	-	-			
101	926 Employee Pension and Benefits	5,402,825	(332,965)			
102	927 Franchise Requirements	-	-			
103	928 Regulatory Commission Expenses	176,174	34,074			
104	929 Duplicate Charges Cr.	-	-			
105	930 Miscellaneous General Expenses	(3,454,648)	(166,971)			
106	931 General Rents	-	-			
107	Total Operation	6,018,572	237,946	\$ -	\$ -	\$ -
108	Maintenance					
109	950 Maintenance of General Plant	922,186	44,464			
110	Total Administrative and General Expenses	6,940,757	282,410	\$ -	\$ -	\$ -
111	Total Operation and Maintenance Expenses	18,461,917	1,811,980	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
112	Source of Supply Expenses	\$ 653,650	\$ 468,776	\$ 1,122,426		
113	Pumping Expenses	\$ 2,295,459	\$ 445,511	\$ 2,740,970		
114	Water Treatment Expense	\$ 2,629,501	\$ 218,509	\$ 2,848,010		
115	Transmission and Distribution Expenses	\$ 2,325,903	\$ 2,052,181	\$ 4,378,084		
116	Customer Accounts Expenses	\$ 431,671	\$ -	\$ 431,671		
117	Sales Expenses	\$ -	\$ -	\$ -		
118	Administrative and General Expenses	\$ 6,018,572	\$ 922,186	\$ 6,940,757		
119	Total	\$ 14,354,755	\$ 4,107,162	\$ 18,461,917		

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
(Account 406)
and
AMORTIZATION EXPENSE- OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and 7 respectively and applicable balance sheet account schedules.

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			-
3				
4	Bon Terrain Adjustment	\$ 384,880.00	2.6490%	(10,195)
5	Souhegan Woods Adjustment	\$ 460,025.00	3.6585%	(16,830)
6				
7				
8				
9	TOTAL			(27,026)
	AMORTIZATION EXPENSE-OTHER			
10	Amortization of Limited Term Plant-Account 407.1			
11				
12	Acquisition Premium			2,040,833
13				
14				
15				
16				
17				
18	TOTAL			2,040,833
19	Amortization of Property Losses-Account 407.2			
20				
21				
22				
23				
24				
25				
26				
27	TOTAL			-
28	Amortization of Other Utility Charges-Account 407.3			
29	Deferred Charges			158,238
30				
31				
32				
33				
34	See attached for detail			
35				
36	TOTAL			158,238
37	TOTAL-Account 407			2,199,071

Notes:

**F-49 Amortization of Other Utility Charges
(407.3 Detail)**

Line No.	Item (a)	Basis (b)	Rate (c)	Amount (d)
1	THEORETICAL DEPRECIATION RESERVE - 2007	(3,531,600)	0.00%	\$ -
2	MAST RD RAILROAD CROSSING-RECONSTRUCTION-MERRIMCK,NH	22,092	0.00%	\$ -
3	BOND DEFEASANCE PREMIUM	117,639	0.00%	\$ -
4	UNION NEGOTIATIONS 2013	72,021	0.00%	\$ -
5	HI-LO WELL #4 REDEVELOP 2010	20,598	5.00%	\$ 1,030
6	NRPC MUTUAL AID STUDY	18,914	0.00%	\$ -
7	PENNICHUCK BROOK WATERSHED STUDY	116,577	0.00%	\$ -
8	HARRIS POND BATHYMETRIC SURVEY	49,942	0.00%	\$ -
9	UPPER MERRIMACK WTRSHED STUDY	66,000	0.00%	\$ -
10	FACILIT STUDY:NASHUA/MERRIMACK	7,962	0.00%	\$ -
11	WATERSHED MONITOR-SEDIMENT DEP	26,169	14.41%	\$ 3,770
12	WATERSHED: BMP RETROFIT EVALUATION	4,235	0.00%	\$ -
13	WATERSHED RESTORATION PLAN	60,375	11.31%	\$ 6,831
14	OSHA COMPLIANCE	93,600	0.00%	\$ -
15	WEB SITE UPGRADE 2011	2,233	0.00%	\$ -
16	MSDC CHARGES	903,071	5.20%	\$ 46,954
17	WATERSHED GRDWTR MONT:PENN BRK	21,544	10.02%	\$ 2,159
18	WATERSHED SCHOOL EDUCATION	9,601	28.34%	\$ 2,721
19	STORMWATER BMP RETROFIT EVAL	23,190	10.00%	\$ 2,319
20	WATERSHED-ROOF LEADER EDUCATION	14,765	11.43%	\$ 1,688
21	CROSS CONNECTION SURVEY-NASHUA	46,314	10.00%	\$ 4,630
22	FEAS STUDY-STSWEE/CATCH BASIN	37,306	10.00%	\$ 3,731
23	ASSET MANAGEMENT ASSESS STUDY	177,637	10.00%	\$ 17,764
24	UNION NEGOTIATIONS 2015	7,028	0.00%	\$ -
25	TYNGSBORO WHOLESALE AGREEMENT COSS 2015	16,544	10.00%	\$ 1,654
26	PWW/PEU - COST OF SERVICE STUDY	9,200	10.00%	\$ 920
27	K-M NATURAL GAS STUDY	17,517	10.00%	\$ 1,752
28	WTP SLUDGE TANK CLEANING 2015	75,303	10.04%	\$ 7,562
29	WATERSHED PROTECTION VIDEOS-PENN BROOK	19,850	0.00%	\$ -
30	RESERVOIR STORAGE & SEDIMENT MONITORING	13,291	0.00%	\$ -
31	UNION NEGOTIATIONS 2017	4,232	0.00%	\$ -
32	WATERSHED STUDY	222	0.00%	\$ -
33	RATE CASE EXPENSE: 2018	178,490	0.00%	\$ -
34	PENNICHUCK BRROK SAFE YIELD EVALUATION	18,693	14.29%	\$ 2,670
35	SOURCE WATER PROTECTION STUDY	11,000	20.00%	\$ 2,200
36	HARRIS & BOWERS POND VEGETATION ASSESSMENT	9,545	10.15%	\$ 969
37	INFILL&DREDGING FEAS STDY: HARRIS/BOWERS/TINKER	39,520	9.81%	\$ 3,879
38	STUMP POND STORMWATER BMP	1,310	-41.67%	\$ (546)
39	STORMWATER BMP OUTREACH	17,030	10.00%	\$ 1,703
40	RISK ASSESSMENT & EMERG PLAN	118,744	9.98%	\$ 11,850
41	PENNICHUCK BROOK PONDS AERIAL	2,237	125.50%	\$ 2,807
42	MSDC EXP - MANCHESTER WATER WORKS	168,430	4.99%	\$ 8,404
43	NORTHWEST PRESSURE SYSTEM ANALYSIS	16,949	5.00%	\$ 847
44	DISTRIBUTION SYSTEM ANALYSIS - HUDSON	5,058	5.00%	\$ 253
45	PWW RRA-ERP 2021	15,762	14.29%	\$ 2,252
46	UNION NEGOTIATIONS - 2021	1,356	33.32%	\$ 452
47	HARRIS POND DAM LOD & STUDY	101,726	9.99%	\$ 10,163
48	SUPPLY POND DAM LOD & STUDY	48,518	10.00%	\$ 4,852
49	RATE CASE EXPENSE: 2022			
50	ENG STUDY 2022 - CHEM FEED WTP	113,182	0.00%	\$ -
51				\$ 158,238

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	FICA	782,253	782,253				
3	FUTA	6,590	6,590				
4	Provisions/Federal Income Tax - Current	-		-			
5	Provisions/Federal Income Tax - Deferred	817,063		817,063			
6	Investment Tax Credit	(33,036)		(33,036)			
7							
8	STATE						
9							
10	Unemployment Tax	24,809	24,809				
11	Franchise Fee Tax						
12	NH Business Profit Tax - Current	-		-			
13	NH Business Profit Tax - Deferred	244,743		244,743			
14							
15	LOCAL						
16	Property Taxes	4,001,047	4,001,047				
17							
18							
19	Misc Adjustment Franchise Fees						
20	Other Taxes & Licenses	100,308	100,308	-			
21	Excise Tax	259	259	-			
22	Mass SUTA Tax	856	856				
23							
24	TOTALS	5,944,894	4,916,124	1,028,770	\$ -	\$ -	\$ -

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22			\$ -	\$ -	\$ -	\$ -	\$ -

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (Account 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	Gain on disposition of property:			
2				
3	Gain from Ashley Commons ARRA Loan Forgiveness (1)	450,000		11,297
4	Gain from Amory ARRA Loan Forgiveness (1)	300,000		7,531
5	Gain from French Hill ARRA Loan Forgiveness (1)	1,300,000		32,636
6	Gain from Glenn Ridge ARRA Loan Forgiveness (1)	49,000		2,460
7	Gain from Amherst Street ARRA Loan Forgiveness (1)	2,197,252		9,359
8				
9				
10				
11				
12	Total Gain			63,284
13	Loss on disposition of property:			
14				
15		-		-
16				
17				
18				
19				
20				
21				
22				
23				
24	Total Loss			-
25	NET GAIN OR LOSS			63,284

Note:

- (1) The gains represent a partial debt forgiveness tied to the forgivable portion of ARRA loan repayments.

**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising , jobbing and contract work during year. Report also the applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)			Total (e)
			(c)	(d)	
1	Revenues:				
2	Merchandising sales, less discounts, allowances and returns.....				
3	Contract work.....				
4	Commissions.....				
5	Other (list major classes).....				
6	Jobbing	415,208			
7					
8					
9					
10	Total Revenues (Account 415).....	415,208	\$ -	\$ -	\$ -
11	Costs and Expenses:				
12	Cost of Sales (list major classes of cost).....				
13	Jobbing Expenses	203,679			
14	Operating Revenue deducts	-			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29	Depreciation.....				
30	Total Costs and Expenses (Accounts 416)	203,679	\$ -	\$ -	
31					
32	Net Income (before taxes)	211,529	\$ -	\$ -	\$ -
33	Taxes: (Accounts 408, 409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....	-	\$ -	\$ -	\$ -
37	Net Income (after taxes).....	211,529	\$ -	\$ -	\$ -

** Taxes calculated on a consolidated basis (all income) for PWW Inc.

**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Accounts 419, 421, and 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts
2. **Interest and Dividend Income (Account 419).** Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. **Nonutility Income (Account 421).** Describe each nonutility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of nonutility property.
4. **Miscellaneous Nonutility Expenses (426).** Report the nature, payee, and amount of miscellaneous nonutility expenses.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	Interest Income	\$ -
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11		
12	Total	\$ -
13	Nonutility Income (Account 421)	
14		
15	Sale of Land	-
16		
17		
18		
19		
20		
21		
22		
23		
24	Total	-
25	Miscellaneous Nonutility Expenses (Account 426)	
26		
27		-
28		
29		
30		
31		
32		
33		
34		
35		
36	Total	-

Notes

- (1) We were potentially going to do a solar project at our Water Treatment Plant, but we were unable to receive the property tax relief to make the project economically advantageous.

F-55 EXTRAORDINARY ITEMS (Accounts 433 and 434)

1. Give below a brief description of each item included in accounts 433, Extraordinary Income and 434, Extraordinary Deductions.
2. Give reference to Commission approval, including date of approval for extraordinary treatment of any item.
3. Income Tax effects relating to each extraordinary item should be listed Column (c).

Line No.	Description of Items (a)	Gross Amount (b)	Related Federal Tax (c)
1	Extraordinary Income		-
2			
3	NONE		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTALS	\$ -	\$ -
16	Extraordinary Deductions (Account 434)		
17			
18			
19			
20	NONE		
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTALS	\$ -	\$ -
31	Net Extraordinary Items	\$ -	\$ -

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.
Veteran's Affairs

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Income Statement, schedule F-2	\$ 748,845
2	Income taxes per Income Statement, schedule F-2 and account 439, Adjustments to Retained Earnings.	\$ 1,028,770
3	Other Reconciling amounts (list first additional income and unallowable deductions, followed by additional deductions and nontaxable income):	
4	Temporary Differences:	
5	Vacation & bonus accruals	\$ 3,862
6	A/R Reserve	\$ 11,166
7	Excess FAS 106 and FAS 87/Pension and Post Retirement Costs	\$ 820,642
8	Deferred Debits	\$ 26,892
9		
10		
11	Accelerated depreciation	\$ (2,257,769)
12	Book/Tax Differences on disposal of assets	\$ (1,999,003)
13	Total Temporary Differences	\$ (3,394,210)
14		
15		
16	New Hampshire Taxable Income	\$ (1,616,595)
17		
18		
19	New Hampshire Business Profits Tax	\$ -
20	New Hampshire Business Enterprise Tax	\$ 99,852
21		
22		
23		
24		
25	Federal taxable net	\$ (1,516,743)
26	Computation of tax:	
27		
28	Pre Tax Income	\$ 1,777,615
29		
30	New Hampshire Business Profits Tax @ 8.5%	\$ 244,743
31	Federal Income Tax @ 34%	\$ 817,063
32		
33	Amortization of Investment Tax Credit	\$ (33,036)
34		
35	Mass Excise Tax	\$ -
36		
37	Total Income Taxes	\$ 1,028,770

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40		Total		-

F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ 202,171		
3	Pumping	\$ 709,974		
4	Water Treatment	\$ 813,292		
5	Transmission and Distribution	\$ 719,390		
6	Customer Accounts	\$ 133,514		
7	Sales			
8	Administration and General	\$ 780,949		
9	Total Operation	\$ 3,359,290	\$ -	\$ -
10	Maintenance			
11	Source of Supply	\$ 144,990		
12	Pumping	\$ 137,794		
13	Water Treatment	\$ 67,584		
14	Transmission and Distribution	\$ 634,730		
15	Administrative and General	\$ 519,798		
16	Total Maintenance	\$ 1,504,896	\$ -	\$ -
17	Total Operation and Maintenance			
18	Source of supply (Lines 2 and 11)	\$ 347,161		-
19	Pumping (Lines 3 and 12)	\$ 847,769	-	-
20	Water Treatment Lines 4 and 13)	\$ 880,876	-	-
21	Transmission and Distribution (Lines 5 & 14)	\$ 1,354,120	-	-
22	Customer Accounts (Line 6)	\$ 133,514	-	-
23	Sales (Line 7)	\$ -	-	-
24	Administrative and General (Lines 8 and 15)	\$ 1,300,747	-	-
25	Total Operation and Maintenance (Lines 18-24)	\$ 4,864,186	\$ -	\$ -
26	Utility Plant			
27	Construction (by utility departments)	\$ 996,219		
28	Plant Removal (by utility departments)			
29	Other Accounts (Specify)			
30	Officers	\$ 685,422		
31	Accounting	\$ 761,030		
32	Customer Service (includes Admin)	\$ 1,557,144		
33	Data Processing	\$ 664,470		
34	Engineering	\$ 1,425,419		
35	Jobbing	\$ -		
36	Other	\$ -		
37	Total Other Accounts	\$ 5,093,485	\$ -	\$ -
38	Total Salaries and Wages	\$ 10,953,890	\$ -	\$ -

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers (1) (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3						
4						
5						
6	Totals, Account 460 Unmetered Sales to General Customers					
7						
8						
9						
10						
11						
12	Totals, Account 461 Metered Sales to General Customers	4,592,404	\$ 30,779,227	28,619	160	6.70
13	Totals, Account 462 Fire Protection Revenue **		\$ 6,104,032	1,099	N/A	N/A
14	Totals, Account 466 Sales for Resale		\$ 19,359			
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS (Account 460-467)	4,592,404	36,902,618	29,718	160	\$ 6.70

Notes:

** Fire Protection Revenue Includes Hydrant & Fire Protection Charges

(1) Fire and meter counts are based on services that have been active for billing purposes at one time and not abandoned. Customer counts do not match the number of meters and fire services since an account could be both metered and have fire services. Additionally, the number of hydrants may only represent a few accounts.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced ** (in 1000 gals.)	WATER PURCHASED (in 1000 gals.)				Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
		Name of Seller: Town of Milford	Name of Seller: City of Manchester	Name of Seller: Town of Merrimack	Name of Seller: Town of Derry		
Jan	325,510		4,084			4,084	329,594
Feb	282,034	613	3,875	0		4,487	286,521
Mar	308,674	975	3,770	5,306	8,763	18,814	327,487
Apr	321,235	-	4,316	0		4,316	325,551
May	462,475	511	10,180	0		10,691	473,167
Jun	551,203	963	12,851	8,384	9,974	32,172	583,375
Jul	630,983	-	16,404	0		16,404	647,387
Aug	613,182	900	17,144	-		18,044	631,226
Sep	477,162	1,272	11,751	562	14,428	28,014	505,176
Oct	379,128	-	6,710	0		6,710	385,837
Nov	300,496	913	4,585	-		5,499	305,995
Dec	300,930	1,138	4,668	-	10,389	16,195	317,125
TOTAL	4,953,011	7,286	100,337	14,253	43,554	165,429	5,118,441

Max. day flow (in 1000 gals.):

21,750

7/10/2022 (WTP production only)

** Total water produced by Core WTP and all CWS wells

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)
Supply Pond	Surface				C,F,CA	3		
Harris Pond	Surface				C,F,CA	7		
Bowers Pond	Surface				C,F,CA	--		
Holt Pond	Surface				C,F,CA	--		
Merrimack River	River		V	V	C,F,CA	20		V
			29 Sq Miles	1,000				4,859,590

* Chlorination, Filtration, Chemical Addition, Other

**Includes water produced by all PWW systems.

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
Pennichuck Water Works Treatment Facility	Conventional w/ upflow clarification	1979	35 mgd	1,000,000	4,859,590

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Bon Terrain	Gravel	40	1993	c,ca	625	625		Decommissioned
Autumn Woods well #1	Bedrock	725	1997	c,ca	35	35	5	2,166,728
Autumn Woods well #2	Bedrock	1125	1997	c,ca	15	15	3	-
Autumn Woods well #4	Bedrock	275	1999	c,ca	57	57	5	5,007,230
English Woods well 1	Bedrock	305	1993	ca	18	18	3	706,826
English Woods well 2	Bedrock	1200	1993	ca	18	18	2	777,590
Great Bay well 1	Bedrock	625		c,f		35	5	3,265,874
Great Bay well 3	Bedrock	625		c,f		20	5	1,577,119
Souhegan Woods well 1	Gravel	30	1992	c,ca	75	75		13,005,292
Valleyfield Well 1	Bedrock	508		c,ca,o	16	16	2	1,951,531
Valleyfield well 2	Bedrock	495		c,ca,o	10	10	3	884,637
Sweet Hill well 1	Bedrock	780	1996	c	30	30	5	-
Sweet Hill well 2	Bedrock	705	2009	c	20	20	3	2,059,006
Sweet Hill well 3	Bedrock		2017	c	10	10	0.5	

total 31,401,833

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Capacity	Total Production For Year (in 1000 gals.)
NONE					

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station **	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
Hi and Lo Estates well 2				c,ca,f				-
Hi and Lo Estates well 4	Bedrock	600		c,ca,f	25	25	3	1,497,358
Twin Ridge well 7	Bedrock	500	1988	c,ca,o,f	15	15		97,500
Twin Ridge well 4	Bedrock			c,ca,o,f	15	20		211,515
Twin Ridge well 5	Bedrock	805		c,ca,o,f	15	15		328,132
Twin Ridge well 8	Bedrock	600	2012	c,ca,o,f	39	60	7.5	7,457,516
Drew Woods well1	Bedrock	535	1988	c,ca,o	22	26		-
Drew Woods well 3	Bedrock	350	1988	c,ca,o	67	40		-
Drew Woods well 4	Bedrock	390	1988	c,ca,o	25	90	7.5	5,595,423
Drew Woods well 5	Bedrock	881	1999	c,ca,o	90	45	5	4,337,119
Drew Woods well 6	Bedrock	472	1999	c,ca,o	44	25		3,171,723
Drew Woods well 7	Bedrock	700	1999	c,ca,o	28	20	3	1,712,382
Glenn Ridge Well #1	Bedrock	295	1989	c,ca,o,f	35	35	3	3,812,088
Glenn Ridge Well #2	Bedrock	215	1989	c,ca,o,f	35	35	3	7,662,013
Maple Haven W2	Bedrock	330	1993	ca	30			1,491,366
Maple Haven W3	Bedrock	305	1993	ca	6			-
Maple Haven W4	Bedrock	300	1993	ca	40			4,598,663
Glenwoodlands W1	Bedrock	250	1989	f	30			3,039,733
Glenwoodlands W2	Bedrock	250	1989	f	38			3,117,952
Badger Hill W1	Bedrock	505	2002	c	35	35	5	1,605,888
Badger Hill W2	Bedrock	705	2002	c	10			-
Badger Hill W3	Bedrock	305	2002	c	59	35	3	4,972,521
Badger Hill W6	Bedrock							2,301,796
Badger Hill W7	Bedrock	800	2019			35	5	4,000,772
Farley Road W1	Bedrock	900	1988	c,ca,o,f	5	5		548,288
Farley Road W2	Bedrock	320	2012	c,ca,o,f	13	15		459,850

** Chlorination (c), Filtration (f), Chemical Addition (c), Other (o)

pg 86-2	62,019,598
pg 86	31,401,833
wells total	93,421,431
wtp	
total	93,421,431
total	in 1000 gallons
	93,421

S-6 PUMP STATIONS

(List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power)

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment
Autumn Woods	Salem	4	8	300	7,173,958	40,000	0	C, CA
English Woods	Bedford	2	3		1,484,416	8,000		CA
Great Bay	New Market	2	10		4,842,993	10,000	5,200	C,F
Souhegan Woods	Amherst	1	10	125	13,005,292	40,000	10,000	C,CA
Valley Field	Plaistow	2	5	250	2,836,168	20,000	6,300	C, CA
Sweet Hill	Plaistow	2	5	125	2,059,006	12,000	1,350	C
Hi-Lo Estates (well only) ¹	Derry	2	10		1,497,358	20,000	2,300	C, CA
Twin Ridge	Plaistow	2	5		8,094,663	20,000	4,000	C, CA
Drew Woods	Derry	3	50	1,200	14,816,647	225,000	8,265	C, CA
Glen Ridge	Derry	2	2		11,474,101	20,000	400	C, CA
Maple Haven	Derry	3	7.5		6,090,029	35,000	2,000	CA
Glenwoodlands	Epping	2	5		6,157,685	15,000	3,980	N/A
Powder Hill	Bedford	5	10	1,000	63,280,106	200,000	5,000	N/A
Cabot Preserve	Bedford	4	15	400	11,914,761	0	0	N/A
Badger Hill	Milford	4	15	600	12,880,977	50,000	0	C, CA
Barr Farms	Bedford	3	5	200	7,061,506	0	0	N/A
Federal Hill Booster Station	Milford	5	20	1,200	2,890,264	0	0	N/A
Pennichuck WTP	Nashua	6	500	22,200	4,859,590,000	7,500,000	0	C, CA, F
Pennichuck WTP (natural gas)	Nashua	1	550	8,000	0	0	0	C, CA, F
Donald Street	Bedford	2	50	700	70,341,612	0	0	C
Coburn Ave	Nashua	2	25	500	220,923,159	0	0	N/A
Souhegan Booster	Amherst	2	20	400	68,982,679	0	0	C
Milford Booster	Milford	2	50	550	110,889,477	0	0	N/A
Bowers Landing	Merrimack	3	10	225	16,447,772	0	0	N/A
Shakespeare	Nashua	3	7.5		30,694,010	0	0	N/A
Timberline	Nashua	3	300	1,500	not available	0	0	N/A
Main Dunstable	Nashua	2	100	1,400	not available	0	0	N/A
Kessler	Nashua	3	5	210	9,780,885	0	0	N/A
Taylor Falls	Hudson	1	25	1,100	326,577,655	0	0	N/A
Sky Meadow	Nashua	2	40	800	29,201,143	0	0	N/A
Orchard Ave	Nashua	2	5	135	37,317,559	0	0	N/A
High Pine	Nashua	3	60	2,500	not available	0	0	N/A
Northfield Booster Station	Nashua	3	5	150	9,056,597	0	0	N/A
Armory Booster Station	Nashua	4	15	1,500	225,930,634	0	0	N/A
Tara Heights	Nashua	5	250	4,437	2,378,072	0	0	N/A
Farley Road	Nashua	5	20	650	1,008,138	40,000		C,F,O

1. Interconnected with Drew

Redfied Total from interconnect	-
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Stations w/wells total

93,421,431

**S-7 TANKS, STANDPIPES, RESERVOIRS
(Excludes tanks inside pump stations)**

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Shakespeare I	Tank	Concrete	1.00	1966	Covered		Nashua, NH
Shakespeare II	Tank	Concrete	1.70	1993	Covered		Nashua, NH
Kessler Farms	Tank	Concrete	5.00	2022	Covered		Nashua, NH
Bon Terrain	Tank	Steel	1.00	1992	Covered		Amherst, NH (Limited Area)
Amherst Tank	Tank	Steel	0.20	2002	Covered		Amherst, NH (Limited Area)
Coburn	Tank	Concrete	0.30	1976	Covered		Nashua, NH
Fifield I	Tank	Concrete	5.90	2008	Covered		Nashua, NH
Powder Hill Tank	Tank	Concrete	0.15	1996/7	Covered		Bedford, NH (Limited Area)
Drew/Bliss/Hubbard	Tank	Concrete	0.25	2002	Covered		Derry, NH (Limited Area)
Fifield II	Tank	Concrete	6.60	1997	Covered		Nashua, NH
WTP Finished Water Storage and Contact Tank	Tank	Concrete	6.50	2006	Covered		Nashua, NH

**S-8 ACTIVE SERVICES, METERS AND HYDRANTS
(Include Only Property Owned by the Utility)**

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	16"	Unknown	Total
Services		14,998	10,153	908	1,319	2	688	560	297	11	21	1	410	29,368
Fire Services	-	-	-	103	85	-	144	447	298	8	13	1		1,099
Meters	26,604	567	609	469	294	56	9	10	1	-	-	-		28,619
Hydrants	Municipal:	2,577		Private:	0									

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
26,947	2,030	228	163	29,368	29,248	120

Notes:

Service Counts are based on any stop to end that has been active for billing purposes at one time and has not been abandoned or considered 'Deactivated'.
 Fire Service counts are all fire services that have been active for billing purposes at one time and has not been abandoned or considered 'Deactivated'.
 Meter counts are all metered services that have been active for billing purposes at one time and has not been abandoned or considered 'Deactivated'.

**S-10 TRANSMISSION AND DISTRIBUTION MAINS
(Length of Mains in Feet)**

	Ductile Iron	Ductile Iron Zinc	Unlined Cast Iron	Relined Cast Iron	PVC	HDPE	HDPE CTS	PE	Transite	Cement Lined Cast Iron	Steel	Galvaniz	Copper	Material Unknown	Total
3/4"													25	7	32
1"					849								965		1,814
1-1/4"								464		1,601	75	539	109		2,788
1-1/2"					2,496	100		333		1,365	221	365	31		4,911
2"			176		126,411	3,889	333	2,426		6,330	428	1,662	1,246	1,358	144,259
3"	17	1			30,942	6,273								4,506	41,739
4"	76,494	3,865	10,425		121,485	2,971			5,401	1,258				1,412	223,311
6"	62,538	8,307	66,788	5,978	47,204	1,173			12,673	6,450				1,037	212,148
8"	555,113	34,375	61,038	2,330	79,981	4,069			124,562	347,767				1,649	1,210,884
10"	13,683	69	5,412	14,585	5,464	101				306					39,620
12"	294,339	33,636	12,021	18,890	1,803	1,907			43,837	63,514				5	469,952
14"			528												528
16"	120,061	5,002	5,648	9,450		18			17,305	4,811					162,295
18"															-
20"	1,910	207	495			2,812									5,424
24"	65,347	2,723	5,923	10,179						413					84,585
30"	10,414														10,414
36"	65				7,276										7,341
42"	1,493														1,493
48"	139														139
72"				1,299											1,299
Unknown	65				1,318									7,729	9,112
Total	1,201,678	88,185	168,454	62,711	425,229	23,313	333	3,223	203,778	433,815	724	2,566	2,376	17,703	2,634,088

**Pennichuck Water Works
Property, Plant & Equipment (301-348) Additions
for period ending December 31, 2022**

Asset	Description	Date Purchased	Date Capitalized	Life	Purchase Cost	GBV	Depn Code
200-00008957	Coburn Woods Main Replacements	7/1/2022	7/1/2022	62.500000	\$780.00	\$780.00	SL
303300-2000-001					\$780.00	\$780.00	
200-00008485	FALOC Interest DW 20-020	3/1/2022	3/1/2022	43.500000	\$142.94	\$142.94	SL
304100-2000-001					\$142.94	\$142.94	
200-00008486	FALOC Interest DW 20-020	3/1/2022	3/1/2022	41.000000	\$3,947.83	\$3,947.83	SL
304200-2000-001					\$3,947.83	\$3,947.83	
200-00009116	Repair/Repl. Soffit & Fascia Boat House	8/1/2022	8/1/2022	40.670000	\$12,600.00	\$12,600.00	SL
304210-2000-001					\$12,600.00	\$12,600.00	
200-00008487	FALOC Interest DW 20-020	3/1/2022	3/1/2022	40.670000	\$571.75	\$571.75	SL
304550-2000-001					\$571.75	\$571.75	
200-00008488	FALOC Interest DW 20-020	3/1/2022	3/1/2022	40.670000	\$190.58	\$190.58	SL
200-00008972	Irrigation Sys. Inst. at Dist. Facility	7/1/2022	7/1/2022	40.670000	\$3,120.00	\$3,120.00	SL
200-00008973	Loam & Hydroseed at Dist. Facility	7/1/2022	7/1/2022	40.670000	\$8,333.00	\$8,333.00	SL
200-00009573	FALOC Interest DW 22-006	11/2/2022	11/2/2022	40.670000	\$1,957.52	\$1,957.52	SL
304700-2000-001					\$13,601.10	\$13,601.10	
200-00008489	FALOC Interest DW 20-020	3/1/2022	3/1/2022	40.670000	\$176.97	\$176.97	SL
200-00009578	FALOC Interest DW 22-006	11/2/2022	11/2/2022	40.670000	\$3,536.95	\$3,536.95	SL
304800-2000-001					\$3,713.92	\$3,713.92	
200-00008456	FALOC Interest DW 20-020	3/1/2022	3/1/2022	30.000000	\$3,178.68	\$3,178.68	SL
200-00009547	Merrimack River Intake SWPP Implem. 2022	11/1/2022	11/1/2022	30.000000	\$29,927.65	\$29,927.65	SL
306000-2000-001					\$33,106.33	\$33,106.33	
200-00009579	FALOC Interest DW 22-006	11/2/2022	11/2/2022	30.000000	\$125.76	\$125.76	SL
307100-2000-001					\$125.76	\$125.76	
200-00008457	FALOC Interest DW 20-020	3/1/2022	3/1/2022	30.000000	\$190.58	\$190.58	SL
200-00008903	Drew Woods: Derry: Well #7 Pump Rep	6/1/2022	6/1/2022	30.000000	\$5,416.61	\$4,874.95	SL
200-00009057	English Woods:Bedford:Well #2 Pump Repl.	7/1/2022	7/1/2022	30.000000	\$4,838.57	\$4,354.71	SL
200-00009261	Sweet Hill: Well #2 Pump Replacement	9/1/2022	9/1/2022	30.000000	\$17,499.32	\$15,749.39	SL
200-00009580	FALOC Interest DW 22-006	11/2/2022	11/2/2022	30.000000	\$180.19	\$180.19	SL
307210-2000-001					\$28,125.27	\$25,349.82	
200-00008458	FALOC Interest DW 20-020	3/1/2022	3/1/2022	66.670000	\$272.26	\$272.26	SL
309200-2000-001					\$272.26	\$272.26	
200-00008459	FALOC Interest DW 20-020	3/1/2022	3/1/2022	22.000000	\$422.01	\$422.01	SL
310000-2000-001					\$422.01	\$422.01	
200-00008460	FALOC Interest DW 20-020	3/1/2022	3/1/2022	22.750000	\$415.20	\$415.20	SL
200-00009541	Replace Main Breaker, Pump 1 Merr. River	11/1/2022	11/1/2022	22.750000	\$3,886.40	\$3,497.76	SL
200-00009581	FALOC Interest DW 22-006	11/2/2022	11/2/2022	22.750000	\$682.04	\$682.04	SL
311200-2000-001					\$4,983.64	\$4,595.00	
200-00008277	Sky Meadow: Rebuild: Booster Pump #1	1/1/2022	1/1/2022	22.750000	\$5,094.90	\$5,094.90	SL
200-00008361	Powder Hill: Bedford: Rebuild Booster #2	2/1/2022	2/1/2022	22.750000	\$3,054.90	\$3,054.90	SL
200-00008461	FALOC Interest DW 20-020	3/1/2022	3/1/2022	22.750000	\$6,091.91	\$6,091.91	SL
200-00008559	Souhegan Woods: Rebuild Jockey Pump	4/1/2022	4/1/2022	22.750000	\$4,074.90	\$4,074.90	SL
200-00008560	Powder Hill: Bedford: Rebuild Booster #5	4/1/2022	4/1/2022	22.750000	\$4,074.90	\$4,074.90	SL
200-00008774	Autumn Woods: Salem: Rebuild Booster #1	5/1/2022	5/1/2022	22.750000	\$2,544.90	\$2,544.90	SL
200-00008983	Donald St: Bedford: Rebuild Cen. Pump #1	7/1/2022	7/1/2022	22.750000	\$7,134.90	\$7,134.90	SL
200-00009115	Replace Soft Starter Pump 1 Taylor Falls	8/1/2022	8/1/2022	22.750000	\$3,879.96	\$3,491.96	SL
200-00009182	Souhegan Booster Pump 1 Centr. Pump Reb.	8/1/2022	8/1/2022	22.750000	\$3,054.90	\$3,054.90	SL
200-00009489	Donald Street: Repl Booster Pump 3 Spare	11/1/2022	11/1/2022	22.750000	\$10,582.34	\$9,524.11	SL
200-00009582	FALOC Interest DW 22-006	11/2/2022	11/2/2022	22.750000	\$3,126.52	\$3,126.52	SL
200-00009590	Replace Heat Circulator Pump at WTP	12/1/2022	12/1/2022	22.750000	\$5,499.01	\$4,949.11	SL
200-00009610	Rebuild Soft Starter #2 Merrimack River	12/1/2022	12/1/2022	22.750000	\$12,124.48	\$12,124.48	SL
311210-2000-001					\$70,338.52	\$68,342.39	
200-00008462	FALOC Interest DW 20-020	3/1/2022	3/1/2022	22.750000	\$108.91	\$108.91	SL
200-00008775	Twin Ridge: Well #4,5,7 Chem. Pump Rep	5/1/2022	5/1/2022	22.750000	\$1,110.66	\$999.59	SL

200-00008971	Replace Ferric Chloride Feed Pumps	7/1/2022	7/1/2022	22.750000	\$11,461.57	\$10,315.41	SL
200-00009583	FALOC Interest DW 22-006	11/2/2022	11/2/2022	22.750000	\$27.19	\$27.19	SL
311230-2000-001					\$12,708.33	\$11,451.10	
200-00008463	FALOC Interest DW 20-020	3/1/2022	3/1/2022	15.000000	\$211.00	\$211.00	SL
200-00009545	Rep. 2 Gin Sys. Iso Valve at Drew Woods	11/1/2022	11/1/2022	15.000000	\$3,857.38	\$3,857.38	SL
200-00009546	Water Quality Monitoring Device	11/1/2022	11/1/2022	15.000000	\$18,461.97	\$18,461.97	SL
200-00009589	Repl Uranium Treatment System Glen Ridge	12/1/2022	12/1/2022	15.000000	\$22,941.75	\$22,941.75	SL
200-00009601	Water Quality Monitoring Device Add.	12/1/2022	12/1/2022	15.000000	\$20,460.21	\$20,460.21	SL
320000-2000-001					\$65,932.31	\$65,932.31	
200-00008464	FALOC Interest DW 20-020	3/1/2022	3/1/2022	30.250000	\$27.23	\$27.23	SL
200-00008974	Rebuild Bulk Sodium Hypochlorite Piping	7/1/2022	7/1/2022	30.250000	\$6,091.54	\$6,091.54	SL
200-00009224	Rebuild WTP, Polymer Feed 1 Mixer/Motor	9/1/2022	9/1/2022	30.250000	\$4,500.00	\$4,500.00	SL
200-00009540	Replace Valve & Actuator, Pulsator 2A	11/1/2022	11/1/2022	30.250000	\$11,269.00	\$9,015.20	SL
200-00009584	FALOC Interest DW 22-006	11/2/2022	11/2/2022	30.250000	\$284.48	\$284.48	SL
200-00009595	Replace Chlorine day tank #2, Nashua WTP	12/1/2022	12/1/2022	30.250000	\$3,922.00	\$3,133.60	SL
200-00009721	Replace Chlorine day tank #2, Nashua WTP	12/1/2022	12/1/2022	30.250000	\$3,559.68	\$2,847.74	SL
320200-2000-001					\$29,653.93	\$25,899.79	
200-00008465	FALOC Interest DW 20-020	3/1/2022	3/1/2022	7.000000	\$6,207.62	\$6,207.62	SL
200-00009602	Replace Carbon Filter Media at WTP 1A	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009603	Replace Carbon Filter Media at WTP 1B	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009604	Replace Carbon Filter Media at WTP 2A	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009605	Replace Carbon Filter Media at WTP 2B	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009606	Replace Carbon Filter Media at WTP 3A	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009607	Replace Carbon Filter Media at WTP 3B	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009608	Replace Carbon Filter Media at WTP 4A	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
200-00009609	Replace Carbon Filter Media at WTP 4B	12/1/2022	12/1/2022	7.000000	\$179,115.30	\$143,292.24	SL
320310-2000-001					\$1,439,130.02	\$1,152,545.54	
200-00008690	Kessler Farm Tank Replacement	5/1/2022	5/1/2022	45.830000	\$46,908.35	\$46,908.35	SL
200-00008968	Kessler Farm Tank Replacement	7/1/2022	7/1/2022	45.830000	\$117,656.90	\$117,656.90	SL
200-00009550	2022 Kessler Farm Tank Replacement	11/1/2022	11/1/2022	45.830000	\$35,538.12	\$35,538.12	SL
200-00009563	FALOC Interest DW 22-006	11/2/2022	11/2/2022	45.830000	\$54,461.36	\$54,461.36	SL
200-00009631	2022 Kessler Farm Tank Replacement	12/1/2022	12/1/2022	45.830000	\$672.19	\$672.19	SL
330500-2000-001					\$255,236.92	\$255,236.92	
200-00008467	FALOC Interest DW 20-020	3/1/2022	3/1/2022	63.670000	\$1,293.25	\$1,293.25	SL
200-00009564	FALOC Interest DW 22-006	11/2/2022	11/2/2022	63.670000	\$157.39	\$157.39	SL
331002-2000-001					\$1,450.64	\$1,450.64	
200-00008468	FALOC Interest DW 20-020	3/1/2022	3/1/2022	62.500000	\$16,628.52	\$16,628.52	SL
200-00008956	Coburn Woods Main Replacements	7/1/2022	7/1/2022	62.500000	\$77,285.61	\$69,557.05	SL
200-00008958	Pinehill Ave Main Replacements	7/1/2022	7/1/2022	62.500000	\$79,937.46	\$71,943.71	SL
200-00008961	French Street: Nashua - 147.5 ft of 6 in	7/1/2022	7/1/2022	62.500000	\$41,787.19	\$37,608.47	SL
200-00008961-001	French Street: Nashua -195.33 ft of 4 in	7/1/2022	7/1/2022	62.500000	\$54,156.21	\$48,740.59	SL
200-00008964	Chataqua Avenue Main Replacement	7/1/2022	7/1/2022	62.500000	\$220,828.47	\$198,745.62	SL
200-00009306	Miami Street: Nashua - 422 ft of 8 in	9/1/2022	9/1/2022	62.500000	\$98,748.29	\$88,873.46	SL
200-00009307	Intervale Street: Nashua - 5 ft of 6 in	9/1/2022	9/1/2022	62.500000	\$4,536.71	\$4,083.04	SL
200-00009308	Intervale Street: Nashua - 14 ft of 8 in	9/1/2022	9/1/2022	62.500000	\$3,902.79	\$3,512.51	SL
200-00009324	Faxon Avenue: Nashua -180 ft of 4 in PVC	9/1/2022	9/1/2022	62.500000	\$48,035.53	\$43,231.98	SL
200-00009330	Faxon Street: Nashua -520 ft of 6 in	9/1/2022	9/1/2022	62.500000	\$121,530.34	\$109,377.31	SL
200-00009339	Faxon Avenue Main Replacement	9/1/2022	9/1/2022	62.500000	\$1,232.98	\$1,109.68	SL
200-00009340	Faxon Street Main Replacement	9/1/2022	9/1/2022	62.500000	\$2,088.98	\$1,880.08	SL
200-00009341	Pinehill Avenue Design Only	9/1/2022	9/1/2022	62.500000	\$1,901.97	\$1,711.77	SL
200-00009342	French Street Design Only	9/1/2022	9/1/2022	62.500000	\$3,424.11	\$3,081.70	SL
200-00009343	Chataqua Avenue Main Replacement	9/1/2022	9/1/2022	62.500000	\$7,574.70	\$6,817.23	SL
200-00009344	Chataqua Avenue Main Replacement	9/1/2022	9/1/2022	62.500000	\$2,475.47	\$2,227.92	SL
200-00009431	Ledgewood Hills Dr: Nashua -2 ft of 8 in	10/1/2022	10/1/2022	62.500000	\$3,579.80	\$3,221.82	SL
200-00009437	March Street: Nashua - 37 ft of 8 in DI	10/1/2022	10/1/2022	62.500000	\$5,635.13	\$5,071.62	SL
200-00009440	June Street: Nashua - 37 ft of 8 in DI	10/1/2022	10/1/2022	62.500000	\$5,410.13	\$4,869.12	SL
200-00009442	Ledgewood Hills Dr: Nashua - Inventory	10/1/2022	10/1/2022	62.500000	\$59.88	\$53.89	SL
200-00009443	Dudley Street: Nashua -221 ft of 8 in DI	10/1/2022	10/1/2022	62.500000	\$49,049.81	\$44,144.83	SL
200-00009445	Dudley Street: Nashua - 637.5 ft of 8 in	10/1/2022	10/1/2022	62.500000	\$141,489.84	\$127,340.85	SL

200-00009453	Heather Court: Nashua - 2 ft of 8 in DI	10/1/2022	10/1/2022	62.500000	\$3,879.82	\$3,491.84	SL
200-00009458	Nye Avenue: Nashua - 346 ft of 4 in PVC	10/1/2022	10/1/2022	62.500000	\$54,708.72	\$49,237.85	SL
200-00009459	Nye Avenue: Nashua - 346 ft of 4 in PVC	10/1/2022	10/1/2022	62.500000	\$266.42	\$239.78	SL
200-00009469	Niquette Drive:Nashua-370 ft of 4 in PVC	10/1/2022	10/1/2022	62.500000	\$63,722.64	\$57,350.38	SL
200-00009470	French Street: Nashua - 3.66 ft of 6 in	10/1/2022	10/1/2022	62.500000	\$1,398.27	\$1,258.45	SL
200-00009471	French Street: Nashua - 6 in Add Costs	10/1/2022	10/1/2022	62.500000	\$23,652.96	\$21,287.66	SL
200-00009472	French Street: Nashua - 4 in Add Costs	10/1/2022	10/1/2022	62.500000	\$30,564.51	\$27,508.06	SL
200-00009479	Abbott Street: Nashua -14 ft of 16 in DI	10/1/2022	10/1/2022	62.500000	\$20,412.81	\$18,371.53	SL
200-00009480	Mount Pleasant: Nashua-379 ft of 8 in DI	10/1/2022	10/1/2022	62.500000	\$148,413.85	\$133,572.47	SL
200-00009481	April Drive: Nashua - 37 ft of 8 in DI	10/1/2022	10/1/2022	62.500000	\$6,135.13	\$5,521.62	SL
200-00009551	2022 Coburn Woods (all streets)	11/1/2022	11/1/2022	62.500000	\$100,814.79	\$90,733.31	SL
200-00009556	Miami Street Main Replacement 2022	11/1/2022	11/1/2022	62.500000	\$28,419.96	\$25,577.96	SL
200-00009557	Kendrick Street Main Replacement 2022	11/1/2022	11/1/2022	62.500000	\$116,102.93	\$104,492.64	SL
200-00009558	Kendrick Street Main Replacement 2022	11/1/2022	11/1/2022	62.500000	\$52.77	\$47.49	SL
200-00009565	FALOC Interest DW 22-006	11/2/2022	11/2/2022	62.500000	\$15,116.18	\$15,116.18	SL
200-00009612	French Street Main Replacement Add. Cost	12/1/2022	12/1/2022	62.500000	\$26.64	\$23.98	SL
200-00009613	Nye Avenue Main Replacement Add. Costs	12/1/2022	12/1/2022	62.500000	\$40,319.71	\$36,287.74	SL
200-00009614	Nye Ave Main Replacement (Design) Add.	12/1/2022	12/1/2022	62.500000	\$93.25	\$83.92	SL
200-00009615	Pinehill Avenue Main Replacement	12/1/2022	12/1/2022	62.500000	\$486.64	\$437.98	SL
200-00009617	Chataqua Ave Main Replacement Add. Costs	12/1/2022	12/1/2022	62.500000	\$2,576.56	\$2,318.90	SL
200-00009618	Faxon Avenue Main Replacement Add. Costs	12/1/2022	12/1/2022	62.500000	\$15,830.71	\$14,247.64	SL
200-00009619	Faxon Street Main Replacement Add. Costs	12/1/2022	12/1/2022	62.500000	\$38,370.59	\$34,533.53	SL
200-00009620	Mount Pleasant St Main Replace Add. Cost	12/1/2022	12/1/2022	62.500000	\$26.64	\$23.98	SL
200-00009621	Mount Pleasant Street Design Only	12/1/2022	12/1/2022	62.500000	\$4,071.76	\$3,664.58	SL
200-00009622	Niquette Street (Design Only)	12/1/2022	12/1/2022	62.500000	\$2,938.91	\$2,645.02	SL
200-00009623	Niquette Dr Main Replacement Add. Costs	12/1/2022	12/1/2022	62.500000	\$52,100.74	\$46,890.67	SL
200-00009624	Dudley Street (Design Only)	12/1/2022	12/1/2022	62.500000	\$1,110.53	\$999.48	SL
200-00009625	Dudley St Main Replacement Add Costs	12/1/2022	12/1/2022	62.500000	\$8,705.31	\$7,834.78	SL
200-00009626	Ledgewood Hills Drive (Design Only)	12/1/2022	12/1/2022	62.500000	\$667.65	\$600.88	SL
200-00009627	Ledgewood Hills Dr Main Replace Add Cost	12/1/2022	12/1/2022	62.500000	\$3,539.96	\$3,185.96	SL
200-00009628	Kendrick St Main Replacement Add Cost	12/1/2022	12/1/2022	62.500000	\$26.64	\$23.98	SL
200-00009629	Miami Street Main Replacement Add. Cost	12/1/2022	12/1/2022	62.500000	\$39.96	\$35.96	SL
200-00009630	Coburn Woods Main Replacements Add. Cost	12/1/2022	12/1/2022	62.500000	\$4,593.75	\$4,134.37	SL
200-00009632	Garden Street Main Replacement	12/1/2022	12/1/2022	62.500000	\$39,436.13	\$35,492.52	SL
200-00009720	Garden Street Design Only	12/1/2022	12/1/2022	62.500000	\$1,214.97	\$1,093.47	SL
331200-2000-001					\$1,821,138.73	\$1,642,199.33	
200-00008360	Valve Installation (New)	2/1/2022	2/1/2022	62.500000	\$4,021.20	\$3,619.08	SL
200-00008409	Valve Installation (New)	3/1/2022	3/1/2022	62.500000	\$3,170.28	\$2,853.25	SL
200-00008410	Valve Installation (New)	3/1/2022	3/1/2022	62.500000	\$3,446.15	\$3,101.53	SL
200-00008411	Valve Installation (New)	3/1/2022	3/1/2022	62.500000	\$2,383.38	\$2,145.04	SL
200-00008412	Valve Installation (New)	3/1/2022	3/1/2022	62.500000	\$3,960.97	\$3,564.87	SL
200-00008469	FALOC Interest DW 20-020	3/1/2022	3/1/2022	62.500000	\$1,470.23	\$1,470.23	SL
200-00008558	Valve Installation (New)	4/1/2022	4/1/2022	62.500000	\$3,492.62	\$3,143.36	SL
200-00008959	Pinehill Ave Main Replacements	7/1/2022	7/1/2022	62.500000	\$6,750.00	\$6,075.00	SL
200-00008962	French Street: Nashua - 6 in Gate Valve	7/1/2022	7/1/2022	62.500000	\$3,200.00	\$2,880.00	SL
200-00008962-001	French Street: Nashua - 2 in Air Release	7/1/2022	7/1/2022	62.500000	\$3,750.00	\$3,375.00	SL
200-00008962-002	French Street: Nashua - 4 in Gate Valve	7/1/2022	7/1/2022	62.500000	\$3,000.00	\$2,700.00	SL
200-00008962-003	French Street: Nashua - 6 in Gate Valve	7/1/2022	7/1/2022	62.500000	\$3,200.00	\$2,880.00	SL
200-00008965	Chataqua Avenue Main Replacement	7/1/2022	7/1/2022	62.500000	\$16,350.00	\$14,715.00	SL
200-00008982	Amherst St (#455): Nashua: New 2in Valve	7/1/2022	7/1/2022	62.500000	\$8,885.33	\$7,996.80	SL
200-00009207	Founders Way: Amherst 6in Hydrant Valve	8/1/2022	8/1/2022	62.500000	\$3,846.00	\$3,846.00	SL
200-00009210	Founders Way: Amherst 2in Air Release	8/1/2022	8/1/2022	62.500000	\$1,309.50	\$1,309.50	SL
200-00009227	Amherst Street (#455): Nashua Add. Exp.	9/1/2022	9/1/2022	62.500000	\$27,528.97	\$24,776.07	SL
200-00009267	Bow Lane: Bedford: 6in Gate	9/1/2022	9/1/2022	62.500000	\$1,923.00	\$1,923.00	SL
200-00009269	Bow Lane: Bedford: 6in Gate	9/1/2022	9/1/2022	62.500000	\$1,923.00	\$1,923.00	SL
200-00009283	Bow Lane: Bedford: 8in Gate	9/1/2022	9/1/2022	62.500000	\$9,669.00	\$9,669.00	SL
200-00009290	Bow Lane: Bedford: 12in Gate	9/1/2022	9/1/2022	62.500000	\$10,990.00	\$10,990.00	SL
200-00009292	Bow Lane: Bedford: 6in Gate	9/1/2022	9/1/2022	62.500000	\$1,923.00	\$1,923.00	SL
200-00009294	Bow Lane: Bedford: 6in Gate	9/1/2022	9/1/2022	62.500000	\$1,923.00	\$1,923.00	SL

200-00009309	Miami Street: Nashua - 8 in Gate Valve	9/1/2022	9/1/2022	62.500000	\$4,500.00	\$4,050.00	SL
200-00009310	Miami Street: Nashua - 8 in Gate Valve	9/1/2022	9/1/2022	62.500000	\$4,500.00	\$4,050.00	SL
200-00009317	Intervale Street: Nashua - 6 in Hydrant	9/1/2022	9/1/2022	62.500000	\$4,500.00	\$4,050.00	SL
200-00009318	Faxon Avenue: Nashua - 4 in Gate Valve	9/1/2022	9/1/2022	62.500000	\$4,500.00	\$4,050.00	SL
200-00009319	Faxon Avenue: Nashua - 2 in Air Release	9/1/2022	9/1/2022	62.500000	\$5,500.00	\$4,950.00	SL
200-00009368	Durham Street: Nashua: New 2in BO	10/1/2022	10/1/2022	62.500000	\$4,046.03	\$3,641.43	SL
200-00009369	Derry Street: Nashua: New 2in BO	10/1/2022	10/1/2022	62.500000	\$4,492.46	\$4,043.21	SL
200-00009426	Dixville Street: Nashua: New 2in BO	10/1/2022	10/1/2022	62.500000	\$3,116.49	\$2,804.84	SL
200-00009439	March Street: Nashua - 8 in Gate Valve	10/1/2022	10/1/2022	62.500000	\$6,000.00	\$5,400.00	SL
200-00009441	June Street: Nashua - 8 in Gate Valve	10/1/2022	10/1/2022	62.500000	\$6,000.00	\$5,400.00	SL
200-00009447	Dudley Street: Nashua - 8 in Gate Valve	10/1/2022	10/1/2022	62.500000	\$6,000.00	\$5,400.00	SL
200-00009448	Dudley Street: Nashua - 8 in Gate Valve	10/1/2022	10/1/2022	62.500000	\$6,000.00	\$5,400.00	SL
200-00009449	Nye Avenue: Nashua - 2 in Air Release	10/1/2022	10/1/2022	62.500000	\$5,000.00	\$4,500.00	SL
200-00009460	Niquette Drive: Nashua- 2 in Air Release	10/1/2022	10/1/2022	62.500000	\$5,000.00	\$4,500.00	SL
200-00009464	April Drive: Nashua - 8 in Gate Valve	10/1/2022	10/1/2022	62.500000	\$6,000.00	\$5,400.00	SL
200-00009473	Abbott Street: Nashua - 16 in Valve	10/1/2022	10/1/2022	62.500000	\$7,000.00	\$6,300.00	SL
200-00009474	Mount Pleasant: Nashua - 8 in Valve	10/1/2022	10/1/2022	62.500000	\$3,500.00	\$3,150.00	SL
200-00009475	April Drive: Nashua - 8 in Gate Valve	10/1/2022	10/1/2022	62.500000	\$6,000.00	\$5,400.00	SL
200-00009488	Dover Street: New 2in BO Valve	11/1/2022	11/1/2022	62.500000	\$4,338.29	\$3,904.46	SL
200-00009517	Governors Lane: (#11): New 2in BO	11/1/2022	11/1/2022	62.500000	\$4,061.87	\$3,655.68	SL
200-00009521	Concord Street (#115): Nashua 6in Gate	11/1/2022	11/1/2022	62.500000	\$3,846.00	\$3,846.00	SL
200-00009523	Concord Street (#115): Nashua 2in Air R.	11/1/2022	11/1/2022	62.500000	\$1,309.50	\$1,309.50	SL
200-00009559	Kendrick Street Main Replacement 2022	11/1/2022	11/1/2022	62.500000	\$9,000.00	\$8,100.00	SL
200-00009566	FALOC Interest DW 22-006	11/2/2022	11/2/2022	62.500000	\$4,201.18	\$4,201.18	SL
200-00009633	Garden St Main Replace Quik V.	12/1/2022	12/1/2022	62.500000	\$10,100.00	\$9,090.00	SL
200-00009742	Theresa Way: Nashua 2in Air Release Dev	12/1/2022	12/1/2022	62.500000	\$1,309.50	\$1,309.50	SL
200-00009743	Theresa Way: Nashua 6in Gate Dev	12/1/2022	12/1/2022	62.500000	\$1,923.00	\$1,923.00	SL
200-00009744	Theresa Way: Nashua 6in Hydrant Valve	12/1/2022	12/1/2022	62.500000	\$1,923.00	\$1,923.00	SL
200-00009745	Thatcher Drive: Amherst - 4 in Valve	12/1/2022	12/1/2022	62.500000	\$2,095.56	\$2,095.56	SL
200-00009746	Cobbler Lane: Amherst - 4 in Valve	12/1/2022	12/1/2022	62.500000	\$2,228.66	\$2,228.66	SL
200-00009747	Thatcher Drive: Amherst-2 in Air Release	12/1/2022	12/1/2022	62.500000	\$1,834.16	\$1,834.16	SL
200-00009748	Cobbler Lane: Amherst - 2 in Air Release	12/1/2022	12/1/2022	62.500000	\$1,701.06	\$1,701.06	SL
331250-2000-001					\$269,642.39	\$248,412.97	
200-00008470	FALOC Interest DW 20-020	3/1/2022	3/1/2022	62.500000	\$81.68	\$81.68	SL
331251-2000-001					\$81.68	\$81.68	
200-00008471	FALOC Interest DW 20-020	3/1/2022	3/1/2022	62.500000	\$20.42	\$20.42	SL
331252-2000-001					\$20.42	\$20.42	
200-00009212	Founders Way: Amherst 8in Main	8/1/2022	8/1/2022	62.500000	\$59,514.00	\$59,514.00	SL
200-00009271	Bow Lane: Bedford: 8in Main	9/1/2022	9/1/2022	62.500000	\$6,014.90	\$6,014.90	SL
200-00009273	Bow Lane: Bedford: 12in Main	9/1/2022	9/1/2022	62.500000	\$89,080.68	\$89,080.68	SL
200-00009525	Concord Street (#115): Nashua 6in Main	11/1/2022	11/1/2022	62.500000	\$17,359.22	\$17,359.22	SL
200-00009737	Theresa Way: Nashua 6in Main (300 ft)	12/1/2022	12/1/2022	62.500000	\$14,361.50	\$14,361.50	SL
200-00009738	Thatcher Drive: Amherst - Design Costs	12/1/2022	12/1/2022	62.500000	\$21,918.85	\$21,918.85	SL
200-00009739	Cobbler Lane: Amherst - Design Costs	12/1/2022	12/1/2022	62.500000	\$12,802.16	\$12,802.16	SL
200-00009740	Thatcher Drive: Amherst-1,130 ft of 4 in	12/1/2022	12/1/2022	62.500000	\$142,694.04	\$142,694.04	SL
200-00009741	Cobbler Lane: Amherst - 660 ft of 4 in	12/1/2022	12/1/2022	62.500000	\$89,152.16	\$89,152.16	SL
331300-2000-001					\$452,897.51	\$452,897.51	
200-00008472	FALOC Interest DW 20-020	3/1/2022	3/1/2022	42.750000	\$503.69	\$503.69	SL
200-00008772	South Depot Rd. (#24): Hollis: Add. Exp.	5/1/2022	5/1/2022	42.750000	\$10,149.00	\$10,149.00	SL
200-00008773	McAllister Rd. (#144):Bedford: Add. Exp.	5/1/2022	5/1/2022	42.750000	\$4,539.00	\$4,539.00	SL
200-00008902	South Depot Road (#32): Hollis New 1.5in	6/1/2022	6/1/2022	42.750000	\$10,149.00	\$10,149.00	SL
200-00009056	Service: New Main to Stop	7/1/2022	7/1/2022	42.750000	\$8,761.80	\$8,761.80	SL
200-00009061	Service: New Main to Stop	7/1/2022	7/1/2022	42.750000	\$4,947.00	\$4,947.00	SL
200-00009132	Dumain Ave (#16): New 1in Main to Stop	8/1/2022	8/1/2022	42.750000	\$7,497.00	\$7,497.00	SL
200-00009133	Boston Post Rd #335 New 1in Main to Stop	8/1/2022	8/1/2022	42.750000	\$8,721.00	\$8,721.00	SL
200-00009424	Boston Post Rd #441 New 1in Main to Stop	10/1/2022	10/1/2022	42.750000	\$4,947.00	\$4,947.00	SL
200-00009425	West Hollis St #514 New 2in Main to Stop	10/1/2022	10/1/2022	42.750000	\$13,005.00	\$13,005.00	SL
200-00009516	McAllister Road: (#130): New 1in CT	11/1/2022	11/1/2022	42.750000	\$29,784.00	\$29,784.00	SL
200-00009567	FALOC Interest DW 22-006	11/2/2022	11/2/2022	42.750000	\$997.01	\$997.01	SL

333100-2000-001					\$104,000.50	\$104,000.50
200-00008392	Tilton Street (#1): Nashua Renew 1 in	2/1/2022	2/1/2022	42.750000	\$2,815.91	\$2,534.32 SL
200-00008393	Standish Way (#6UA3): Amherst Renew 1 in	2/1/2022	2/1/2022	42.750000	\$2,377.04	\$2,139.34 SL
200-00008394	Pine Hill Ave (#19): Nashua Renew 1 in	2/1/2022	2/1/2022	42.750000	\$2,566.21	\$2,309.59 SL
200-00008405	Orchard Avenue (#25): Nashua Renewal 1in	3/1/2022	3/1/2022	42.750000	\$3,214.67	\$2,893.20 SL
200-00008406	Todd Road (#18): Nashua Renewal 1in	3/1/2022	3/1/2022	42.750000	\$2,601.35	\$2,341.22 SL
200-00008407	Richmond Street (#22): Nashua Renew 1in	3/1/2022	3/1/2022	42.750000	\$2,686.80	\$2,418.12 SL
200-00008408	Richmond Street (#42): Nashua Renew 1in	3/1/2022	3/1/2022	42.750000	\$2,365.36	\$2,128.82 SL
200-00008473	FALOC Interest DW 20-020	3/1/2022	3/1/2022	42.750000	\$2,892.81	\$2,892.81 SL
200-00008617	Richmond Street (#22): Nashua Add. Exp.	4/1/2022	4/1/2022	42.750000	\$319.77	\$287.79 SL
200-00008618	Brittany Way (#19): Nashua - 3/4 in CT	4/1/2022	4/1/2022	42.750000	\$4,051.71	\$3,646.54 SL
200-00008619	Richmond Street (#42): Nashua Add. Exp.	4/1/2022	4/1/2022	42.750000	\$269.28	\$242.35 SL
200-00008771	Harris Road (#0): Nashua: Add. Exp.	5/1/2022	5/1/2022	42.750000	\$3,660.35	\$3,294.31 SL
200-00008901	Westray Drive (#5): Nashua Renew 1in	6/1/2022	6/1/2022	42.750000	\$4,208.46	\$3,787.61 SL
200-00008906	Cheshire Street (#1): Nashua: Renew 1in	6/1/2022	6/1/2022	42.750000	\$4,682.67	\$4,214.40 SL
200-00008960	Pinehill Ave Main Replacements	7/1/2022	7/1/2022	42.750000	\$5,220.00	\$4,698.00 SL
200-00008963	French Street Main Replacement	7/1/2022	7/1/2022	42.750000	\$9,000.00	\$8,100.00 SL
200-00008966	Chataqua Avenue Main Replacement	7/1/2022	7/1/2022	42.750000	\$23,840.00	\$21,456.00 SL
200-00009050	Monica Drive (#38): Nashua Renew 1in CTS	7/1/2022	7/1/2022	42.750000	\$3,666.20	\$3,299.58 SL
200-00009051	Eastman Drive (#11): Derry Renew 1in	7/1/2022	7/1/2022	42.750000	\$4,157.15	\$3,741.44 SL
200-00009052	Brittany Way (#19): Nashua: Add. Exp.	7/1/2022	7/1/2022	42.750000	\$55.09	\$49.58 SL
200-00009053	Brittany Way (#19): Nashua: Add. Exp.	7/1/2022	7/1/2022	42.750000	\$55.09	\$49.58 SL
200-00009054	Charlotte Street (#76):Nashua: Add. Exp.	7/1/2022	7/1/2022	42.750000	\$36.74	\$33.07 SL
200-00009055	Shattuck St (#12): Nashua Renew 1 in	7/1/2022	7/1/2022	42.750000	\$3,762.66	\$3,386.39 SL
200-00009058	Maxwell Drive (#27): Derry Renew 3/4 in	7/1/2022	7/1/2022	42.750000	\$3,660.69	\$3,294.62 SL
200-00009059	Elaine Drive (#3): Nashua Renew 1 in	7/1/2022	7/1/2022	42.750000	\$3,459.08	\$3,113.17 SL
200-00009060	Columbine Dr (#2): Nashua Renew 1in CTS	7/1/2022	7/1/2022	42.750000	\$2,045.18	\$1,840.66 SL
200-00009131	Shattuck St (#12): Nashua: Add. Exp.	8/1/2022	8/1/2022	42.750000	\$201.98	\$181.78 SL
200-00009180	Pelham Street (#18): Nashua Renew 3/4 in	8/1/2022	8/1/2022	42.750000	\$3,205.06	\$2,884.56 SL
200-00009181	McKean Street (#13): Nashua Renew 3/4 in	8/1/2022	8/1/2022	42.750000	\$2,910.91	\$2,619.82 SL
200-00009260	Deerhaven Dr (#44): Nashua:Renew 1in CTS	9/1/2022	9/1/2022	42.750000	\$3,760.62	\$3,384.56 SL
200-00009262	Wellman Ave (#30): Nashua: Renew 1in CT	9/1/2022	9/1/2022	42.750000	\$10,455.93	\$9,410.34 SL
200-00009263	Hyannis St (#6): Nashua: Renew 1in CTS	9/1/2022	9/1/2022	42.750000	\$3,287.86	\$2,959.08 SL
200-00009264	Cannongate Rd (#84-91): Renew 1in CTS	9/1/2022	9/1/2022	42.750000	\$4,258.87	\$3,832.98 SL
200-00009311	Miami Street (#6): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009312	Miami Street (#10): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009313	Miami Street (#11): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009314	Miami Street (#13-15): Nashua -Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009315	Miami Street (#19): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009316	Miami Street: Nashua - Reconnects	9/1/2022	9/1/2022	42.750000	\$14,000.00	\$12,600.00 SL
200-00009320	Faxon Avenue (#1-3): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009321	Faxon Avenue (#4): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009322	Faxon Avenue (#5-7): Nashua - 1.5 inHDPE	9/1/2022	9/1/2022	42.750000	\$2,987.50	\$2,688.75 SL
200-00009323	Faxon Avenue (#6): Nashua - 1.5 in HDPE	9/1/2022	9/1/2022	42.750000	\$2,987.50	\$2,688.75 SL
200-00009325	Faxon Street (#2-4): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009326	Faxon Street (#20): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009327	Faxon Street (#10): Nashua - 1.5 in HDPE	9/1/2022	9/1/2022	42.750000	\$2,942.69	\$2,648.42 SL
200-00009328	Faxon Street (#18): Nashua - 1.5 in HDPE	9/1/2022	9/1/2022	42.750000	\$2,758.00	\$2,482.20 SL
200-00009329	Faxon Street (#17): Nashua - 1.5 in HDPE	9/1/2022	9/1/2022	42.750000	\$2,758.00	\$2,482.20 SL
200-00009331	Faxon Street (#3): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009332	Faxon Street (#5): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009333	Faxon Street (#6): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009334	Faxon Street (#7): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009335	Faxon Street (#9-11): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009336	Faxon Street (#12): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009337	Faxon Street: Nashua - Reconnects	9/1/2022	9/1/2022	42.750000	\$5,550.00	\$4,995.00 SL
200-00009338	Faxon Street (#14): Nashua - Reconnect	9/1/2022	9/1/2022	42.750000	\$2,000.00	\$1,800.00 SL
200-00009419	Hyannis Street (#6): Nashua: Add. Exp.	10/1/2022	10/1/2022	42.750000	\$146.89	\$132.20 SL
200-00009420	Deerhaven Dr (#44): Nashua: Add. Exp.	10/1/2022	10/1/2022	42.750000	\$725.23	\$652.71 SL

200-00009421	Tinker Rd (#46): Nashua: Renew 1in CTS	10/1/2022	10/1/2022	42.750000	\$3,558.65	\$3,202.78	SL
200-00009422	Pelham Street (#2):Nashua: Renew 1in CTS	10/1/2022	10/1/2022	42.750000	\$3,636.49	\$3,272.84	SL
200-00009423	Maxwell Dr (#23): Renew 1in CTS	10/1/2022	10/1/2022	42.750000	\$3,346.35	\$3,011.71	SL
200-00009428	Broad St (#506): Renew 1in PVC	10/1/2022	10/1/2022	42.750000	\$15,154.91	\$13,639.42	SL
200-00009429	Hyannis St (#2): Renew 3/4in	10/1/2022	10/1/2022	42.750000	\$4,133.59	\$3,720.23	SL
200-00009432	Dudley Street (#18): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009433	Dudley Street (#19): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009434	Dudley Street (#21): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009435	Dudley Street (#25): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009436	June Street (#11): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009450	Nye Avenue (#5): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$4,200.00	\$3,780.00	SL
200-00009451	Nye Avenue (#6): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$4,200.00	\$3,780.00	SL
200-00009452	Nye Avenue (#3): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$3,876.00	\$3,488.40	SL
200-00009454	Nye Avenue (#4): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$3,876.00	\$3,488.40	SL
200-00009455	Nye Avenue (#8): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$3,876.00	\$3,488.40	SL
200-00009456	Nye Avenue (#9): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$3,876.00	\$3,488.40	SL
200-00009457	Allds Street (#82): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$3,876.00	\$3,488.40	SL
200-00009461	Niquette Drive (#3): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009462	Niquette Drive (#5): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009463	Niquette Drive (#9): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009465	Niquette Drive (#13): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$1,040.00	\$936.00	SL
200-00009466	Niquette Drive (#17): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009467	Niquette Drive (#12): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009468	East Dunstable Road (#191): Nashua - Rec	10/1/2022	10/1/2022	42.750000	\$500.00	\$450.00	SL
200-00009476	Mount Pleasant (#11): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$5,531.67	\$4,978.50	SL
200-00009477	Mount Pleasant (#13): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$5,531.67	\$4,978.50	SL
200-00009478	Mount Pleasant (#15): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$5,531.66	\$4,978.49	SL
200-00009483	East Hobart (#71): Nashua - 1 in CT	10/1/2022	10/1/2022	42.750000	\$4,260.00	\$3,834.00	SL
200-00009484	Dudley Street (#14): Nashua - Reconnect	10/1/2022	10/1/2022	42.750000	\$1,200.00	\$1,080.00	SL
200-00009513	Catalina Lane: (#32): Renew 1in CTS	11/1/2022	11/1/2022	42.750000	\$4,652.91	\$4,187.62	SL
200-00009514	Deerhaven Drive: (#18): Renew 1in CTS	11/1/2022	11/1/2022	42.750000	\$2,364.80	\$2,128.32	SL
200-00009515	Maxwell Drive: (#23): Additional Exp.	11/1/2022	11/1/2022	42.750000	\$648.73	\$583.86	SL
200-00009518	Searles Road: (#160): Renew 1in CTS	11/1/2022	11/1/2022	42.750000	\$9,917.86	\$8,926.07	SL
200-00009519	Broad Street: (#500): Renew 1in CTS	11/1/2022	11/1/2022	42.750000	\$4,489.32	\$4,040.39	SL
200-00009520	Pelham Street: (#2): Additional Exp.	11/1/2022	11/1/2022	42.750000	\$385.56	\$347.00	SL
200-00009560	Kendrick Street Main Replacement 2022	11/1/2022	11/1/2022	42.750000	\$17,712.00	\$15,940.80	SL
200-00009568	FALOC Interest DW 22-006	11/2/2022	11/2/2022	42.750000	\$1,815.72	\$1,815.72	SL
200-00009661	Beaver Street: (#30): Renew 3/4in CTS	12/1/2022	12/1/2022	42.750000	\$2,933.14	\$2,639.83	SL
200-00009662	Hanover St: (#31): Renew 1in CT	12/1/2022	12/1/2022	42.750000	\$3,718.52	\$3,346.67	SL
200-00009663	Norwich Rd: (#3): Renew 1in CTS	12/1/2022	12/1/2022	42.750000	\$4,371.42	\$3,934.28	SL
200-00009664	Hyannis St: (#7): Renew 1in CTS	12/1/2022	12/1/2022	42.750000	\$2,577.86	\$2,320.07	SL
200-00009665	Will St: (#15): Renew 1in CTS	12/1/2022	12/1/2022	42.750000	\$3,637.51	\$3,273.76	SL
333200-2000-001					\$345,037.65	\$311,004.72	
200-00008301	County Road (#92): Bedford DEV 1in	1/1/2022	1/1/2022	42.750000	\$709.05	\$709.05	SL
200-00008303	Craftsman Lane (#14 U14): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$1,183.16	\$1,183.16	SL
200-00008304	Airely Avenue (#11): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$858.55	\$858.55	SL
200-00008308	Gydians Way (#U2): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$549.28	\$549.28	SL
200-00008311	Innovative Way (#220): Nashua DEV 2in	1/1/2022	1/1/2022	42.750000	\$1,010.17	\$1,010.17	SL
200-00008313	Innovative Way (#220): Nashua DEV 4in	1/1/2022	1/1/2022	42.750000	\$2,658.50	\$2,658.50	SL
200-00008315	Innovative Way (#226): Nashua DEV 4in	1/1/2022	1/1/2022	42.750000	\$1,820.50	\$1,820.50	SL
200-00008316	Amherst Street (#122): Amherst DEV 2 in	1/1/2022	1/1/2022	42.750000	\$996.50	\$996.50	SL
200-00008318	Pendleton Farms Dr (#1): Amherst DEV 2in	1/1/2022	1/1/2022	42.750000	\$1,344.60	\$1,344.60	SL
200-00008320	Pendleton Farms Dr(#15): Amherst DEV 2in	1/1/2022	1/1/2022	42.750000	\$1,363.88	\$1,363.88	SL
200-00008323	Townsend Place (#14): Merrimack DEV 1in	1/1/2022	1/1/2022	42.750000	\$334.18	\$334.18	SL
200-00008326	Townsend Place (#21): Merrimack DEV 1in	1/1/2022	1/1/2022	42.750000	\$908.49	\$908.49	SL
200-00008329	Townsend Place (#23): Merrimack DEV 1in	1/1/2022	1/1/2022	42.750000	\$583.88	\$583.88	SL
200-00008332	Back River Road (#170): Bedford DEV 1in	1/1/2022	1/1/2022	42.750000	\$1,155.63	\$1,155.63	SL
200-00008334	Benning Court (#4): Merrimack DEV 6in	1/1/2022	1/1/2022	42.750000	\$2,658.50	\$2,658.50	SL
200-00008335	Craftsman Lane (#12 U13): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$933.46	\$933.46	SL

200-00008338	Gydians Way (#U1): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$574.25	\$574.25	SL
200-00008340	Howe Drive (#2-U2): Amherst DEV 1.5in	1/1/2022	1/1/2022	42.750000	\$709.07	\$709.07	SL
200-00008342	Storage Drive (Bldg 1): Nashua DEV 2in	1/1/2022	1/1/2022	42.750000	\$2,269.80	\$2,269.80	SL
200-00008344	Storage Drive (Bldg 2): Nashua DEV 2in	1/1/2022	1/1/2022	42.750000	\$2,539.65	\$2,539.65	SL
200-00008509	Charron Avenue (#36): Nashua 1in Dev	3/31/2022	3/1/2022	42.750000	\$788.58	\$788.58	SL
200-00008510	Oldfield Road (#7): Nashua 1 in Dev	3/31/2022	3/1/2022	42.750000	\$611.70	\$611.70	SL
200-00008511	Townsend Place (#15): Merrimack 1 in Dev	3/31/2022	3/1/2022	42.750000	\$310.77	\$310.77	SL
200-00008512	Dumaine Avenue (#18-20): Nashua 1.5in	3/31/2022	3/1/2022	42.750000	\$1,881.74	\$1,881.74	SL
200-00008513	Dumaine Avenue (#18A): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$293.06	\$293.06	SL
200-00008514	Dumaine Avenue (#18A): Nashua 1.5in FS	3/31/2022	3/1/2022	42.750000	\$1,850.40	\$1,850.40	SL
200-00008515	Dumaine Avenue (#18B): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$287.84	\$287.84	SL
200-00008516	Dumaine Avenue (#18B): Nashua 1.5in FS	3/31/2022	3/1/2022	42.750000	\$1,913.08	\$1,913.08	SL
200-00008517	Innovative Way (#226): Nashua 2in Dev	3/31/2022	3/1/2022	42.750000	\$980.89	\$980.89	SL
200-00008518	Linwood Street (#3): Nashua 1 Dev	3/31/2022	3/1/2022	42.750000	\$561.76	\$561.76	SL
200-00008519	Pats Way (#2A): Hollis 1.5 Dev	3/31/2022	3/1/2022	42.750000	\$98.52	\$98.52	SL
200-00008520	Pats Way (#2B): Hollis 1.5 Dev	3/31/2022	3/1/2022	42.750000	\$148.46	\$148.46	SL
200-00008521	Palm Street (#126): Nashua 2 Dev	3/31/2022	3/1/2022	42.750000	\$1,002.72	\$1,002.72	SL
200-00008522	Palm Street (#126): Nashua 2 FS	3/31/2022	3/1/2022	42.750000	\$4,383.00	\$4,383.00	SL
200-00008523	Airley Avenue (#8): Nashua 1in Dev	3/31/2022	3/1/2022	42.750000	\$1,047.38	\$1,047.38	SL
200-00008524	Deerwood Drive (#6A): Amherst 1in Dev	3/31/2022	3/1/2022	42.750000	\$486.85	\$486.85	SL
200-00008525	Deerwood Drive (#6B): Amherst 1in Dev	3/31/2022	3/1/2022	42.750000	\$486.85	\$486.85	SL
200-00008543	Dumaine Avenue (#18C): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$256.50	\$256.50	SL
200-00008544	Dumaine Avenue (#18C): Nashua 1.5in FS	3/31/2022	3/1/2022	42.750000	\$1,850.40	\$1,850.40	SL
200-00008545	Dumaine Avenue (#18D): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$227.77	\$227.77	SL
200-00008546	Dumaine Avenue (#18D): Nashua 1.5in FS	3/31/2022	3/1/2022	42.750000	\$2,007.10	\$2,007.10	SL
200-00008547	Dumaine Avenue (#18E): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$256.50	\$256.50	SL
200-00008548	Dumaine Avenue (#18E): Nashua 1.5in FS	3/31/2022	3/1/2022	42.750000	\$2,007.10	\$2,007.10	SL
200-00008549	Pats Way (#1C): Hollis 1.5 FS	3/31/2022	3/1/2022	42.750000	\$904.30	\$904.30	SL
200-00008550	DW Highway (#147A): Nashua 2in Dev	3/31/2022	3/1/2022	42.750000	\$936.97	\$936.97	SL
200-00008556	Amherst Street (#452): Nashua – 2” CTS	3/31/2022	3/1/2022	42.750000	\$1,514.85	\$1,514.85	SL
200-00008620	Amherst St (#476): Londonderry 1in Dev	4/1/2022	4/1/2022	42.750000	\$800.82	\$800.82	SL
200-00008622	Benning Court (#3): Merrimack 6in Dev	4/1/2022	4/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00008624	Craftsman Lane (#9): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$398.16	\$398.16	SL
200-00008627	Craftsman Lane (#17): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$248.34	\$248.34	SL
200-00008630	Gatchel Way (#2): Amherst 1in Dev	4/1/2022	4/1/2022	42.750000	\$540.89	\$540.89	SL
200-00008633	Gosselin Road (#23B): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$711.58	\$711.58	SL
200-00008635	High Street (#44): Nashua 6in Dev	4/1/2022	4/1/2022	42.750000	\$2,484.77	\$2,484.77	SL
200-00008637	Joes Way (#9A): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$98.52	\$98.52	SL
200-00008640	Joes Way (#9B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$148.46	\$148.46	SL
200-00008643	Joes Way (#10A): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$206.72	\$206.72	SL
200-00008646	Joes Way (#10B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$142.22	\$142.22	SL
200-00008649	May Street (#2): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$630.43	\$630.43	SL
200-00008651	Pats Way (#3B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$23.61	\$23.61	SL
200-00008657	Pats Way (#4A): Hollis 1.5in Dev	4/1/2022	4/1/2022	42.750000	\$1,085.26	\$1,085.26	SL
200-00008659	Pats Way (#4B): Hollis 1.5in Dev	4/1/2022	4/1/2022	42.750000	\$1,070.18	\$1,070.18	SL
200-00008661	Pats Way (#4C): Hollis 1.5in Dev	4/1/2022	4/1/2022	42.750000	\$1,070.18	\$1,070.18	SL
200-00008665	Pats Way (#5A): Hollis 1.5in Dev	4/1/2022	4/1/2022	42.750000	\$904.30	\$904.30	SL
200-00008667	Pats Way (#5B): Hollis 1.5in Dev	4/1/2022	4/1/2022	42.750000	\$904.30	\$904.30	SL
200-00008669	Pioneer Way (#7): Merrimack 6in Dev	4/1/2022	4/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00008671	Pioneer Way (#5): Merrimack 6in Dev	4/1/2022	4/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00008673	Townsend Place (#17): Merrimack 1in Dev	4/1/2022	4/1/2022	42.750000	\$473.07	\$473.07	SL
200-00008676	Townsend Place (#18): Merrimack 1in Dev	4/1/2022	4/1/2022	42.750000	\$772.71	\$772.71	SL
200-00008679	Westwood Drive (#119): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$1,155.63	\$1,155.63	SL
200-00008682	Pats Way (#5C): Hollis 1.5in Dev	4/1/2022	4/1/2022	42.750000	\$934.46	\$934.46	SL
200-00008684	Paxton Ter (#10A): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$520.14	\$520.14	SL
200-00008686	Paxton Ter (#10B): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$532.63	\$532.63	SL
200-00008695	Townsend Place (#13): Merrimack 1in Dev	5/1/2022	5/1/2022	42.750000	\$173.43	\$173.43	SL
200-00008698	Dumaine Ave (#20A): Nashua 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,411.64	\$1,411.64	SL
200-00008700	Dumaine Ave (#20B): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$240.83	\$240.83	SL

200-00008703	Dumaine Ave (#20B): Nashua 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,286.28	\$1,286.28	SL
200-00008709	Pats Way (#3A): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$23.61	\$23.61	SL
200-00008712	Dane Street (#27): Nashua 1in Dev	5/1/2022	5/1/2022	42.750000	\$568.00	\$568.00	SL
200-00008713	Storage Dr. (BLDG #7): Nashua 2in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,575.90	\$1,575.90	SL
200-00008715	Pats Way (#2A): Hollis 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$881.68	\$881.68	SL
200-00008717	Pats Way (#1B): Hollis 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$934.46	\$934.46	SL
200-00008721	Joes Way (#6A): Hollis 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,098.24	\$1,098.24	SL
200-00008724	Joes Way (#6B): Hollis 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,066.90	\$1,066.90	SL
200-00008726	Innovative Way (#75): Nashua 1in Dev	5/1/2022	5/1/2022	42.750000	\$474.37	\$474.37	SL
200-00008728	Daniel Webster HW (#272): Nashua 4in Dev	5/1/2022	5/1/2022	42.750000	\$2,084.66	\$2,084.66	SL
200-00008730	Berkshire Street (#5): Nashua 1in Dev	5/1/2022	5/1/2022	42.750000	\$574.25	\$574.25	SL
200-00008732	Craftsman Lane (#7): Nashua 1in Dev	5/1/2022	5/1/2022	42.750000	\$473.07	\$473.07	SL
200-00008733	Berkshire Street (#9): Nashua 1in Dev	5/1/2022	5/1/2022	42.750000	\$599.22	\$599.22	SL
200-00008735	Georgetown Drive (#25): Nashua 2in Dev	5/1/2022	5/1/2022	42.750000	\$972.58	\$972.58	SL
200-00008739	Dumaine Ave (#20A): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$209.49	\$209.49	SL
200-00008740	Dumaine Ave (#20C): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$240.83	\$240.83	SL
200-00008743	Dumaine Ave (#20C): Nashua 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,411.64	\$1,411.64	SL
200-00008745	Dumaine Ave (#20D): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$230.38	\$230.38	SL
200-00008748	Dumaine Ave (#20D): Nashua 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,380.30	\$1,380.30	SL
200-00008750	Dumaine Ave (#20E): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$287.64	\$287.64	SL
200-00008753	Dumaine Ave (#20E): Nashua 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,474.32	\$1,474.32	SL
200-00008756	Joes Way (#6C): Hollis 1.5in Dev FS	5/1/2022	5/1/2022	42.750000	\$1,066.90	\$1,066.90	SL
200-00008907	Airley Avenue (#9): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$148.46	\$148.46	SL
200-00008909	Craftsman Lane: (#5): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$498.04	\$498.04	SL
200-00008913	Innovative Way: (#306): Nashua 2in Dev	6/1/2022	6/1/2022	42.750000	\$1,008.84	\$1,008.84	SL
200-00008915	Innovative Way: (#306): Nashua 2in Dev	6/1/2022	6/1/2022	42.750000	\$1,145.73	\$1,145.73	SL
200-00008917	Innovative Way: (#226): Nashua IRRG	6/1/2022	6/1/2022	42.750000	\$1,074.23	\$1,074.23	SL
200-00008920	Innovative Way: (#75): Nash 8in Dev FS	6/1/2022	6/1/2022	42.750000	\$5,077.30	\$5,077.30	SL
200-00008923	Joes Way: (#11A): Hollis 1.5in Dev FS	6/1/2022	6/1/2022	42.750000	\$1,474.32	\$1,474.32	SL
200-00008926	Joes Way: (#11B): Hollis 1.5in Dev FS	6/1/2022	6/1/2022	42.750000	\$1,505.66	\$1,505.66	SL
200-00008928	Bow Lane: (#2): Bedford 6in Dev FS	6/1/2022	6/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00008930	Joes Way: (#12A): Hollis 1.5in Dev FS	6/1/2022	6/1/2022	42.750000	\$1,223.60	\$1,223.60	SL
200-00008933	Joes Way: (#12B): Hollis 1.5in Dev FS	6/1/2022	6/1/2022	42.750000	\$1,004.22	\$1,004.22	SL
200-00008936	Manchester Street:(#207):Nash 6in Dev FS	6/1/2022	6/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00008939	Pond Street: (#9): Nashua 1.5in Dev	6/1/2022	6/1/2022	42.750000	\$1,497.34	\$1,497.34	SL
200-00008941	Route 101A: (#123A): Amherst 4in Dev	6/1/2022	6/1/2022	42.750000	\$2,105.99	\$2,105.99	SL
200-00008943	Tolles Street: (#36): Nashua 6in Dev FS	6/1/2022	6/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00008945	Craftsman Lane: (#3): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$498.04	\$498.04	SL
200-00008947	Howe Drive: (#2 U-1): Amherst 2in Dev	6/1/2022	6/1/2022	42.750000	\$928.23	\$928.23	SL
200-00008950	Joes Way: (#11C): Hollis 1.5in Dev FS	6/1/2022	6/1/2022	42.750000	\$1,505.66	\$1,505.66	SL
200-00008952	Paddington Place: (#5): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$291.22	\$291.22	SL
200-00009062	Airley Avenue (#7): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$148.46	\$148.46	SL
200-00009065	Craftsman Lane (#13): Naashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$298.28	\$298.28	SL
200-00009069	Joes Way (#7C): Hollis 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,100.34	\$1,100.34	SL
200-00009072	Joes Way (#8A): Hollis 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,160.66	\$1,160.66	SL
200-00009076	Joes Way (#8B): Hollis 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,100.34	\$1,100.34	SL
200-00009078	N.E. Boulevard (#133): Nashua 2in Dev	7/1/2022	7/1/2022	42.750000	\$1,018.19	\$1,018.19	SL
200-00009080	Osprey Lane (#3): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$398.16	\$398.16	SL
200-00009084	Osprey Lane (#6): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$173.43	\$173.43	SL
200-00009087	Bancroft Street (#9): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$798.98	\$798.98	SL
200-00009095	Craftsman Lane (#4): Naashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$223.37	\$223.37	SL
200-00009098	Craftsman Lane (#11): Naashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$273.31	\$273.31	SL
200-00009100	Joes Way (#8C): Hollis 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,040.02	\$1,040.02	SL
200-00009102	Sapphire Lane (#18): Nashua 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,198.36	\$1,198.36	SL
200-00009104	Sapphire Lane (#20): Nashua 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,183.28	\$1,183.28	SL
200-00009106	Sapphire Lane (#16): Nashua 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,168.20	\$1,168.20	SL
200-00009108	Sapphire Lane (#14): Nashua 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,183.28	\$1,183.28	SL
200-00009110	Sapphire Lane (#4): Nashua 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,153.12	\$1,153.12	SL
200-00009112	Sapphire Lane (#2): Nashua 1.5in Dev FS	7/1/2022	7/1/2022	42.750000	\$1,153.12	\$1,153.12	SL

200-00009183	Gatchel Way (#5): Amherst 1in Dev	8/1/2022	8/1/2022	42.750000	\$1,538.05	\$1,538.05	SL
200-00009188	Joes Way (#7A): Hollis 1.5in Dev	8/1/2022	8/1/2022	42.750000	\$1,411.64	\$1,411.64	SL
200-00009190	Joes Way (#7B): Hollis 1.5in Dev	8/1/2022	8/1/2022	42.750000	\$1,505.66	\$1,505.66	SL
200-00009192	Sapphire Lane (#12): Nashua 1.5in Dev	8/1/2022	8/1/2022	42.750000	\$1,678.03	\$1,678.03	SL
200-00009195	Sapphire Lane (#8): Nashua 1.5in Dev	8/1/2022	8/1/2022	42.750000	\$1,678.03	\$1,678.03	SL
200-00009197	Sapphire Lane (#6): Nashua 1.5in Dev	8/1/2022	8/1/2022	42.750000	\$1,678.03	\$1,678.03	SL
200-00009199	Sky Meadow Drive (#6): Nashua 2in Dev	8/1/2022	8/1/2022	42.750000	\$931.72	\$931.72	SL
200-00009201	Manchester Street (#207): Nashua 6in Dev	8/1/2022	8/1/2022	42.750000	\$3,043.13	\$3,043.13	SL
200-00009203	Cleveland Street (#27): Nashua 6in Dev	8/1/2022	8/1/2022	42.750000	\$2,509.02	\$2,509.02	SL
200-00009206	Opal Way (4A-U1): Nashua 1.5in Dev	8/1/2022	8/1/2022	42.750000	\$950.86	\$950.86	SL
200-00009216	Craftsman Lane (#6): Nashua 1in Dev	8/1/2022	8/1/2022	42.750000	\$348.22	\$348.22	SL
200-00009219	Craftsman Lane (#15): Nashua 1in Dev	8/1/2022	8/1/2022	42.750000	\$822.65	\$822.65	SL
200-00009265	Bartlett Ave (#11): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$715.17	\$715.17	SL
200-00009275	Founders Way (#34): Amherst 2in Dev	9/1/2022	9/1/2022	42.750000	\$2,351.10	\$2,351.10	SL
200-00009278	Innovative Way (#306): Nashua 6in FS	9/1/2022	9/1/2022	42.750000	\$2,509.02	\$2,509.02	SL
200-00009285	Sapphire Lane (#10): Nashua 1.5in FS	9/1/2022	9/1/2022	42.750000	\$1,678.03	\$1,678.03	SL
200-00009287	West Hollis Street (#674):Nashua 2in Dev	9/1/2022	9/1/2022	42.750000	\$1,095.16	\$1,095.16	SL
200-00009295	Joes Way (#7): Hollis 2in Dev	9/1/2022	9/1/2022	42.750000	\$1,748.92	\$1,748.92	SL
200-00009297	Lock Street (#93): Nashua 3/4in Dev	9/1/2022	9/1/2022	42.750000	\$934.50	\$934.50	SL
200-00009299	Testament Circle (#4U-4): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$1,115.23	\$1,115.23	SL
200-00009302	Vista Way (#19 U-16): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$922.53	\$922.53	SL
200-00009347	Airley Avenue (#4): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$473.07	\$473.07	SL
200-00009350	Airley Avenue (#5): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$148.46	\$148.46	SL
200-00009353	Braebum Drive (#9): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$1,265.05	\$1,265.05	SL
200-00009356	Testament Circle (U-10 5):Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$1,015.35	\$1,015.35	SL
200-00009357	Howe Drive (U-5 2): Amherst 2in Dev	10/1/2022	10/1/2022	42.750000	\$959.10	\$959.10	SL
200-00009359	Main Street (#201): Nashua 6in Dev	10/1/2022	10/1/2022	42.750000	\$3,451.91	\$3,451.91	SL
200-00009364	Vista Way (U-18 15): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$1,247.14	\$1,247.14	SL
200-00009367	Palm Street (#139): Nashua: 2in Dev FS	10/1/2022	10/1/2022	42.750000	\$1,002.72	\$1,002.72	SL
200-00009527	Craftsman Lane: (#2): Nashua 1in Dev	11/1/2022	11/1/2022	42.750000	\$198.40	\$198.40	SL
200-00009530	Daniel Webster Hy 225 U-8 Nashua 2in Dev	11/1/2022	11/1/2022	42.750000	\$1,095.16	\$1,095.16	SL
200-00009532	Opal Way: (#4C U-3): Nashua 1.5in Dev	11/1/2022	11/1/2022	42.750000	\$950.86	\$950.86	SL
200-00009534	Palm Street: (#139): Nashua 2in Dev	11/1/2022	11/1/2022	42.750000	\$961.86	\$961.86	SL
200-00009536	Testament Circle (#6 U-5) Nashua 1in Dev	11/1/2022	11/1/2022	42.750000	\$1,140.20	\$1,140.20	SL
200-00009749	Bowers St (#65): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$886.37	\$886.37	SL
200-00009750	Craftsman Ln (#10): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$173.43	\$173.43	SL
200-00009751	Founders Way (#21): Amherst 1in Dev	12/1/2022	12/1/2022	42.750000	\$473.07	\$473.07	SL
200-00009752	Founders Way (#24): Amherst 1in Dev	12/1/2022	12/1/2022	42.750000	\$223.96	\$223.96	SL
200-00009753	Innovative Way (#310): Nashua 8in Dev	12/1/2022	12/1/2022	42.750000	\$5,106.60	\$5,106.60	SL
200-00009754	Opal Way (#4C U-3): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$13.17	\$13.17	SL
200-00009755	Pioneer Way (#10): Merrimack 6 in FS	12/1/2022	12/1/2022	42.750000	\$3,065.84	\$3,065.84	SL
200-00009756	Pioneer Way (#12): Merrimack 6 in FS	12/1/2022	12/1/2022	42.750000	\$3,065.84	\$3,065.84	SL
200-00009757	Thatcher Drive (#9): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.12	\$1,878.12	SL
200-00009758	Thatcher Drive (#6): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009759	Thatcher Drive (#8): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009760	Thatcher Drive (#4): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009761	Thatcher Drive (#7): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009762	Thatcher Drive (#1): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009763	Thatcher Drive (#5): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009764	Thatcher Drive (#2): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009765	Thatcher Drive (#3): Amherst-1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,878.11	\$1,878.11	SL
200-00009766	Cobbler Lane (#1): Amherst - 1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,892.56	\$1,892.56	SL
200-00009767	Cobbler Lane (#4): Amherst - 1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,892.56	\$1,892.56	SL
200-00009768	Cobbler Lane (#3): Amherst - 1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,892.56	\$1,892.56	SL
200-00009769	Cobbler Lane (#2): Amherst - 1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,892.55	\$1,892.55	SL
200-00009770	Cobbler Lane (#5): Amherst - 1.5 in HDPE	12/1/2022	12/1/2022	42.750000	\$1,892.55	\$1,892.55	SL
200-00009771	Amherst Street (#169): Amherst - 1.5 in	12/1/2022	12/1/2022	42.750000	\$1,723.55	\$1,723.55	SL
200-00009799	Opal Way (#4A U-1): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$13.17	\$13.17	SL
200-00009800	Opal Way (#4B U-2): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$13.17	\$13.17	SL

200-00009801	Opal Way (#5A U-4): Nashua 1.5in Dev	12/1/2022	12/1/2022	42.750000	\$540.97	\$540.97	SL
200-00009802	Opal Way (#5B U-5): Nashua 1.5in Dev	12/1/2022	12/1/2022	42.750000	\$616.37	\$616.37	SL
200-00009803	Testament Cir. (#9 U-8): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$640.80	\$640.80	SL
200-00009804	Testament Cir. (#7 U-9): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$940.44	\$940.44	SL
333230-2000-001					\$231,809.26	\$231,809.26	
200-00008275	Airely Avenue (#10): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008306	Craftsman Lane (#14 U14): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008310	Airely Avenue (#11): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008325	Townsend Place (#14): Merrimack DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008328	Townsend Place (#21): Merrimack DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008331	Townsend Place (#23): Merrimack DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008337	Craftsman Lane (#12 U13): Nashua DEV 1in	1/1/2022	1/1/2022	42.750000	\$702.01	\$702.01	SL
200-00008474	FALOC Interest DW 20-020	3/1/2022	3/1/2022	42.750000	\$1,000.57	\$1,000.57	SL
200-00008526	Townsend Place (#15): Merrimack 1 in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008527	Ingalls Street (#52A): Nashua 1in Dev	3/31/2022	3/1/2022	42.750000	\$937.69	\$937.69	SL
200-00008528	Ingalls Street (#54A): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$937.69	\$937.69	SL
200-00008529	Ingalls Street (#54A): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$937.69	\$937.69	SL
200-00008530	Dumaine Avenue (#18A): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008531	Dumaine Avenue (#18B): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008532	Pats Way (#2A): Hollis 1.5 Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008533	Pats Way (#2B): Hollis 1.5 Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008534	Airley Avenue (#8): Nashua 1in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008551	Dumaine Avenue (#18C): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008552	Dumaine Avenue (#18D): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008553	Dumaine Avenue (#18E): Nashua 1.5in Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008554	Pats Way (#1C): Hollis 1.5 Dev	3/31/2022	3/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008557	Ingalls Street (#52B): Nashua 1in Dev	3/31/2022	3/1/2022	42.750000	\$937.69	\$937.69	SL
200-00008626	Craftsman Lane (#9): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008629	Craftsman Lane (#17): Nashua 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008632	Gatchel Way (#2): Amherst 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008639	Joes Way (#9A): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008642	Joes Way (#9B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008645	Joes Way (#10A): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008648	Joes Way (#10B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008653	Pats Way (#3B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008654	Pats Way (#4A): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008655	Pats Way (#4B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008656	Pats Way (#4C): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008663	Pats Way (#5A): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008664	Pats Way (#5B): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008675	Townsend Place (#17): Merrimack 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008678	Townsend Place (#18): Merrimack 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008681	Pats Way (#5C): Hollis 1in Dev	4/1/2022	4/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008697	Dumaine Ave (#20A): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008702	Dumaine Ave (#20B): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008706	Townsend Place (#13): Merrimack 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008707	Pats Way (#1A): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008708	Pats Way (#1B): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008711	Pats Way (#3A): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008719	Joes Way (#6A): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008720	Joes Way (#6B): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008738	Craftsman Lane (#7): Nashua 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008742	Dumaine Ave (#20C): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008747	Dumaine Ave (#20D): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008752	Dumaine Ave (#20E): Nashua 1.5in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008755	Joes Way (#6C): Hollis 1in Dev	5/1/2022	5/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008908	Craftsman Lane: (#3): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008911	Craftsman Lane: (#5): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008918	Airley Avenue (#9): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL

200-00008922	Joes Way: (#11A): Hollis 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008925	Joes Way: (#11B): Hollis 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008929	Joes Way: (#12A): Hollis 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008932	Joes Way: (#12B): Hollis 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008935	Joes Way: (#12C): Hollis 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008949	Joes Way: (#11C): Hollis 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00008954	Paddington Place: (#5): Nashua 1in Dev	6/1/2022	6/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009064	Craftsman Lane (#11): Naashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009067	Craftsman Lane (#13): Naashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009068	Joes Way (#7A): Hollis 1.5in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009071	Joes Way (#8A): Hollis 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009075	Joes Way (#8B): Hollis 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009081	Airley Avenue (#7): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009083	Osprey Lane (#3): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009086	Osprey Lane (#6): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009089	Sapphire Lane (#18): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009090	Sapphire Lane (#20): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009091	Sapphire Lane (#16): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009092	Sapphire Lane (#14): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009093	Sapphire Lane (#4): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009094	Sapphire Lane (#2): Nashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009097	Craftsman Lane (#4): Naashua 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009099	Joes Way (#8C): Hollis 1in Dev	7/1/2022	7/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009185	Craftsman Lane (#15): Nashua 1in Dev	8/1/2022	8/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009186	Joes Way (#7B): Hollis 1in Dev	8/1/2022	8/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009187	Joes Way (#7C): Hollis 1in Dev	8/1/2022	8/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009205	Gatchel Way (#5): Amherst 1in Dev	8/1/2022	8/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009218	Craftsman Lane (#6): Nashua 1in Dev	8/1/2022	8/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009280	Sapphire Lane (#12): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009281	Sapphire Lane (#10): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009282	Sapphire Lane (#8): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009284	Sapphire Lane (#6): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009301	Testament Circle (#4U-4): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009304	Vista Way (#19 U-16): Nashua 1in Dev	9/1/2022	9/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009345	Testament Circle (U-7 10):Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009349	Airley Avenue (#4): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009352	Airley Avenue (#5): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009355	Braebum Drive (#9): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009362	Testament Circle (U-10 5):Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009363	Vista Way (U-17 17): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009366	Vista Way (U-18 15): Nashua 1in Dev	10/1/2022	10/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009529	Craftsman Lane: (#2): Nashua 1in Dev	11/1/2022	11/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009538	Testament Circle (#6 U-5) Nashua 1in Dev	11/1/2022	11/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009569	FALOC Interest DW 22-006	11/2/2022	11/2/2022	42.750000	\$953.24	\$953.24	SL
200-00009772	Benning Ct (#4): Merrimack 1in Dev	12/1/2022	12/1/2022	42.750000	\$3,509.31	\$3,509.31	SL
200-00009773	Craftsman Ln (#10): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009774	Founders Way (#21): Amherst 1in Dev	12/1/2022	12/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009775	Founders Way (#24): Amherst 1in Dev	12/1/2022	12/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009776	Front St (#12): Nashua 2in Dev	12/1/2022	12/1/2022	42.750000	\$2,990.70	\$2,990.70	SL
200-00009777	Opal Way (#4C U-3): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$937.69	\$937.69	SL
200-00009805	Opal Way (#4A U-1): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$937.69	\$937.69	SL
200-00009806	Opal Way (#4B U-2): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$937.69	\$937.69	SL
200-00009807	Opal Way (#5A U-4): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$937.69	\$937.69	SL
200-00009808	Opal Way (#5B U-5): Nashua 1.5in DEV	12/1/2022	12/1/2022	42.750000	\$937.69	\$937.69	SL
200-00009809	Testament Cir. (#7 U-9): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$638.03	\$638.03	SL
200-00009810	Testament Cir. (#9 U-8): Nashua 1in Dev	12/1/2022	12/1/2022	42.750000	\$638.03	\$638.03	SL
333250-2000-001					\$79,229.80	\$79,229.80	
200-00008278	Meter Installation (New)	1/1/2022	1/1/2022	20.920000	\$550.03	\$495.03	SL
200-00008279	Meter Installation (New)	1/1/2022	1/1/2022	20.920000	\$575.67	\$518.10	SL

200-00009257	Neptune Radio Installation	9/1/2022	9/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009258	Neptune Radio Installation	9/1/2022	9/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009259	Neptune Radio Installation	9/1/2022	9/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009405	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009406	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009407	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009408	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009409	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009410	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009411	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009412	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009413	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009414	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009415	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009416	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009417	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009418	Neptune Radio Installation	10/1/2022	10/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009509	Neptune Radio Installation	11/1/2022	11/1/2022	20.920000	\$115.19	\$115.19	SL
200-00009510	Neptune Radio Installation	11/1/2022	11/1/2022	20.920000	\$115.19	\$115.19	SL
200-00009511	Neptune Radio Installation	11/1/2022	11/1/2022	20.920000	\$115.19	\$115.19	SL
200-00009512	Neptune Radio Installation	11/1/2022	11/1/2022	20.920000	\$102.61	\$102.61	SL
200-00009571	FALOC Interest DW 22-006	11/2/2022	11/2/2022	20.920000	\$2,104.46	\$2,104.46	SL
200-00009653	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009654	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009655	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009656	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009657	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009658	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009659	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009660	Neptune Radio Installation	12/1/2022	12/1/2022	20.920000	\$117.12	\$117.12	SL
200-00009719	PWW Radio Replacement Proj (1,034)	12/1/2022	12/1/2022	20.920000	\$116,057.39	\$116,057.39	SL
334100-2000-001					\$255,249.46	\$255,249.46	
200-00008692	New Construction Meters (2)	5/1/2022	5/1/2022	20.920000	\$2,889.88	\$2,600.89	SL
200-00009552	New Neptune Construction Meters	11/1/2022	11/1/2022	20.920000	\$2,889.88	\$2,600.89	SL
334950-2000-001					\$5,779.76	\$5,201.78	
200-00008478	FALOC Interest DW 20-020	3/1/2022	3/1/2022	44.670000	\$959.73	\$959.73	SL
200-00008967	Chataqua Avenue Main Replacement	7/1/2022	7/1/2022	44.670000	\$3,500.00	\$3,150.00	SL
200-00008984	Manchester St: Nashua:Replace 6" Hydrant	7/1/2022	7/1/2022	44.670000	\$3,662.54	\$3,296.29	SL
200-00009305	Intervale Street: Nashua - Hydrant	9/1/2022	9/1/2022	44.670000	\$12,500.00	\$11,250.00	SL
200-00009490	Wagon Trail: (#2): Hydrant Replacement	11/1/2022	11/1/2022	44.670000	\$11,130.39	\$10,017.35	SL
200-00009572	FALOC Interest DW 22-006	11/2/2022	11/2/2022	44.670000	\$602.45	\$602.45	SL
335000-2000-001					\$32,355.11	\$29,275.82	
200-00009214	Founders Way: Amherst Hydrant	8/1/2022	8/1/2022	44.670000	\$9,504.00	\$9,504.00	SL
335100-2000-001					\$9,504.00	\$9,504.00	
200-00009594	New Cubicle - Accounting Department	12/1/2022	12/1/2022	12.330000	\$5,220.33	\$5,220.33	SL
340100-2000-001					\$5,220.33	\$5,220.33	
200-00008479	FALOC Interest DW 20-020	3/1/2022	3/1/2022	10.580000	\$5,472.51	\$5,472.51	SL
200-00008490	2022 Chevy Equinox Vehicle #99	3/1/2022	3/1/2022	10.580000	\$29,876.00	\$29,876.00	SL
200-00008976	2023 Felling FT45 Trailer	7/1/2022	7/1/2022	10.580000	\$39,420.66	\$39,420.66	SL
200-00009222	2022 Chevrolet Silverado 1500 Veh #302	9/1/2022	9/1/2022	10.580000	\$54,340.00	\$54,340.00	SL
200-00009225	2022 Chevy Equinox Vehicle #413	9/1/2022	9/1/2022	10.580000	\$29,012.00	\$29,012.00	SL
200-00009539	2022 Chevy Silverado Vehicle #125	11/1/2022	11/1/2022	10.580000	\$45,359.00	\$45,359.00	SL
200-00009554	Trailer for Pavement Roller	11/1/2022	11/1/2022	10.580000	\$6,980.00	\$6,980.00	SL
200-00009555	Replacement Utility Trailer (Foreman)	11/1/2022	11/1/2022	10.580000	\$6,800.00	\$6,800.00	SL
200-00009574	FALOC Interest DW 22-006	11/2/2022	11/2/2022	10.580000	\$3,209.23	\$3,209.23	SL
200-00009585	New Mechanics Field Service Vehicle #304	12/1/2022	12/1/2022	10.580000	\$78,800.00	\$78,800.00	SL
200-00009586	New Utility Truck 2022 Ram 2500 #322	12/1/2022	12/1/2022	10.580000	\$76,500.00	\$76,500.00	SL
200-00009587	New Utility Truck 2022 Ram 2500 #321	12/1/2022	12/1/2022	10.580000	\$76,895.00	\$76,895.00	SL
200-00009592	Purchase New Travel Vac Trail #290	12/1/2022	12/1/2022	10.580000	\$4,245.00	\$4,245.00	SL

200-00009600	2022 Chevy Silverado Veh #125 Add. Costs	12/1/2022	12/1/2022	10.580000	\$13,506.60	\$13,506.60	SL
200-00009816	2023 Felling FT45 Trailer #384 Addl.	12/1/2022	12/1/2022	10.580000	\$7,000.00	\$7,000.00	SL
341000-2000-001					\$477,416.00	\$477,416.00	
200-00008480	FALOC Interest DW 20-020	3/1/2022	3/1/2022	15.000000	\$204.20	\$204.20	SL
200-00009553	DynaPac Pavement Roller	11/1/2022	11/1/2022	15.000000	\$21,500.00	\$21,500.00	SL
200-00009575	FALOC Interest DW 22-006	11/2/2022	11/2/2022	15.000000	\$2,102.32	\$2,102.32	SL
200-00009588	Air Compressor for Vac-Valve Truck	12/1/2022	12/1/2022	15.000000	\$13,878.00	\$13,878.00	SL
200-00009588-001	Air Compressor for Vac-Valve Truck	12/1/2022	12/1/2022	15.000000	\$4,572.00	\$4,572.00	SL
200-00009596	4 New Pavement Saws	12/1/2022	12/1/2022	15.000000	\$6,000.00	\$6,000.00	SL
200-00009597	4 Ton Hotbox 30 Gal Tack Tank	12/1/2022	12/1/2022	15.000000	\$49,900.00	\$49,900.00	SL
343000-2000-001					\$98,156.52	\$98,156.52	
200-00008970	Purchase (2) Hach DR 900 devices	7/1/2022	7/1/2022	20.000000	\$4,239.80	\$4,239.80	SL
344000-2000-001					\$4,239.80	\$4,239.80	
200-00009593	New 2022 Volvo ECR88D Excavator#332	12/1/2022	12/1/2022	16.670000	\$125,303.45	\$125,303.45	SL
345000-2000-001					\$125,303.45	\$125,303.45	
200-00008481	FALOC Interest DW 20-020	3/1/2022	3/1/2022	19.000000	\$27.23	\$27.23	SL
200-00009114	Replace Radio Comm. - Shakespeare Tank	8/1/2022	8/1/2022	19.000000	\$5,244.76	\$5,244.76	SL
200-00009576	FALOC Interest DW 22-006	11/2/2022	11/2/2022	19.000000	\$991.76	\$991.76	SL
346000-2000-001					\$6,263.75	\$6,263.75	
200-00008482	FALOC Interest DW 20-020	3/1/2022	3/1/2022	7.000000	\$9,706.21	\$9,706.21	SL
200-00008693	Laptops for Remote Workers (Dock Stns)	5/1/2022	5/1/2022	7.000000	\$1,475.34	\$1,475.34	SL
200-00008694	CMMS PLL Implementation	5/1/2022	5/1/2022	7.000000	\$5,141.25	\$5,141.25	SL
200-00008840	Replace Nashua WTP SCADA computers	6/1/2022	6/1/2022	7.000000	\$25,805.25	\$25,805.25	SL
200-00008969	CMMS PLL Implementation	7/1/2022	7/1/2022	7.000000	\$4,997.75	\$4,997.75	SL
200-00009220	Laptop for New Employee (IS)	9/1/2022	9/1/2022	7.000000	\$2,081.34	\$2,081.34	SL
200-00009221	Redundant VPN Installation	9/1/2022	9/1/2022	7.000000	\$13,771.63	\$13,771.63	SL
200-00009223	Network Load Balancer	9/1/2022	9/1/2022	7.000000	\$6,780.41	\$6,780.41	SL
200-00009430	Trimble GPS and Monitoring Equipment	10/1/2022	10/1/2022	7.000000	\$9,156.00	\$9,156.00	SL
200-00009542	Replacement Laptop for IT Employee	11/1/2022	11/1/2022	7.000000	\$2,559.10	\$2,559.10	SL
200-00009543	AV Updates for Distribution 2021	11/1/2022	11/1/2022	7.000000	\$8,854.40	\$8,854.40	SL
200-00009544	AV Updates for Distribution 2022	11/1/2022	11/1/2022	7.000000	\$4,880.39	\$4,880.39	SL
200-00009548	5th Virtual Server	11/1/2022	11/1/2022	7.000000	\$30,955.34	\$30,955.34	SL
200-00009549	Secondary Production Storage	11/1/2022	11/1/2022	7.000000	\$22,146.96	\$22,146.96	SL
200-00009577	FALOC Interest DW 22-006	11/2/2022	11/2/2022	7.000000	\$1,363.51	\$1,363.51	SL
200-00009598	Boardroom Camera & Microphone	12/1/2022	12/1/2022	7.000000	\$15,488.89	\$15,488.89	SL
200-00009599	New Laptop for Tara King	12/1/2022	12/1/2022	7.000000	\$1,268.51	\$1,268.51	SL
200-00009611	Virtualization of Eng. Applications	12/1/2022	12/1/2022	7.000000	\$51,001.22	\$51,001.22	SL
200-00009668	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$599.99	\$599.99	SL
200-00009669	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$599.99	\$599.99	SL
200-00009670	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009671	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,199.96	\$1,199.96	SL
200-00009672	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,599.99	\$1,599.99	SL
200-00009673	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,499.99	\$1,499.99	SL
200-00009674	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,599.99	\$1,599.99	SL
200-00009675	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009676	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,397.48	\$1,397.48	SL
200-00009677	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$0.99	\$0.99	SL
200-00009678	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009679	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$394.98	\$394.98	SL
200-00009680	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009681	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009682	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009683	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$714.98	\$714.98	SL
200-00009684	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009685	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$649.99	\$649.99	SL
200-00009686	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$649.99	\$649.99	SL
200-00009687	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,599.99	\$1,599.99	SL
200-00009688	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009689	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$409.31	\$409.31	SL

200-00009690	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,599.99	\$1,599.99	SL
200-00009691	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$467.48	\$467.48	SL
200-00009692	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$467.48	\$467.48	SL
200-00009693	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$467.48	\$467.48	SL
200-00009694	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$240.00	\$240.00	SL
200-00009695	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$467.48	\$467.48	SL
200-00009696	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,397.48	\$1,397.48	SL
200-00009697	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,742.47	\$1,742.47	SL
200-00009698	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,749.97	\$1,749.97	SL
200-00009699	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$497.45	\$497.45	SL
200-00009700	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,449.97	\$1,449.97	SL
200-00009701	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$749.99	\$749.99	SL
200-00009702	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$459.99	\$459.99	SL
200-00009703	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$729.99	\$729.99	SL
200-00009704	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,689.97	\$1,689.97	SL
200-00009705	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$667.48	\$667.48	SL
200-00009706	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,697.48	\$1,697.48	SL
200-00009707	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$889.98	\$889.98	SL
200-00009708	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$566.22	\$566.22	SL
200-00009709	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,717.47	\$1,717.47	SL
200-00009710	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$369.98	\$369.98	SL
200-00009711	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,264.97	\$1,264.97	SL
200-00009712	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,644.98	\$1,644.98	SL
200-00009713	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,599.99	\$1,599.99	SL
200-00009714	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$1,599.99	\$1,599.99	SL
200-00009715	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$832.47	\$832.47	SL
200-00009716	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$862.46	\$862.46	SL
200-00009717	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$644.98	\$644.98	SL
200-00009718	Mobile Device Purchases/Upgrades	12/1/2022	12/1/2022	7.000000	\$999.99	\$999.99	SL
347110-2000-001					\$265,886.67	\$265,886.67	
200-00008483	FALOC Interest DW 20-020	3/1/2022	3/1/2022	25.000000	\$149.74	\$149.74	SL
200-00008691	Purchase (2) confined space gas monitors	5/1/2022	5/1/2022	25.000000	\$3,521.23	\$3,521.23	SL
200-00008839	New Cut Saws for Distribution	6/1/2022	6/1/2022	25.000000	\$3,527.97	\$3,527.97	SL
200-00008975	Purchase Underwater Remote Operated Veh.	7/1/2022	7/1/2022	25.000000	\$10,223.80	\$10,223.80	SL
200-00009591	Purchase New Travel-Vac 300 #290	12/1/2022	12/1/2022	25.000000	\$25,274.78	\$25,274.78	SL
348000-2000-001					\$42,697.52	\$42,697.52	
PWW					\$6,693,108.82	\$6,150,272.57	

Pennichuck Water Works
Property, Plant & Equipment (301-348) Dispositions
for period ending December 31, 2022

Asset	Description	Disposition		GBV	NBV	Acc Deprn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj.
		Capn Date	Date							P/L
20000-005064	Kessler Farm: Nashua - Tank Rehab & Inte	10/1/2002	6/30/2022	\$323.64	\$172.37	\$151.27	\$0.00	\$0.00	-\$172.37	-\$172.37
20000-005064.2	Kessler Farm: Nashua - Tank Rehab & Inte	6/1/2002	6/30/2022	\$48,300.00	\$25,610.18	\$22,689.82	\$0.00	\$0.00	-\$25,610.18	-\$25,610.18
20000-005064.3	Kessler Farm: Nashua - Tank Rehab & Inte	9/1/2002	6/30/2022	\$11,182.50	\$5,953.68	\$5,228.82	\$0.00	\$0.00	-\$5,953.68	-\$5,953.68
20000-005421	Kessler Farm: Nashua - Install Drain Lin	7/1/2003	6/30/2022	\$3,482.32	\$1,939.82	\$1,542.50	\$0.00	\$0.00	-\$1,939.82	-\$1,939.82
20000-005422	KESSLER FARM TANK PAINTING-	7/1/2003	6/30/2022	\$820,365.08	\$455,665.97	\$364,699.11	\$0.00	\$0.00	-\$455,665.97	-\$455,665.97
20000-005422.1	KESSLER FARM TANK PAINTING	12/1/2003	6/30/2022	\$2,377.91	\$1,324.47	\$1,053.44	\$0.00	\$0.00	-\$1,324.47	-\$1,324.47
20000-005675	Kessler Farm: Nashua - One Year Inspecti	8/1/2004	6/30/2022	\$9,664.03	\$5,620.10	\$4,043.93	\$0.00	\$0.00	-\$5,620.10	-\$5,620.10
20000-5064.1.1	Kessler Farm: Nashua - Tank Rehab & Inte	5/1/2002	6/30/2022	\$1,528.44	\$813.57	\$714.87	\$0.00	\$0.00	-\$813.57	-\$813.57
20000-5064.1.2	Kessler Farm: Nashua - Tank Rehab & Inte	5/1/2002	6/30/2022	\$36,541.04	\$19,375.47	\$17,165.57	\$0.00	\$0.00	-\$19,375.47	-\$19,375.47
20000-5064.1.3	Kessler Farm: Nashua - Tank Rehab & Inte	5/1/2002	6/30/2022	\$10,578.89	\$5,632.10	\$4,946.79	\$0.00	\$0.00	-\$5,632.10	-\$5,632.10
20000-5064.1.4	Kessler Farm: Nashua - Tank Rehab & Inte	5/1/2002	6/30/2022	\$27,597.74	\$14,693.61	\$12,904.13	\$0.00	\$0.00	-\$14,693.61	-\$14,693.61
304100-2000-001				\$971,941.59	\$536,801.34	\$435,140.25	\$0.00	\$0.00	-\$536,801.34	-\$536,801.34
20000-002148	Kessler Farm: Nashua - New High Pressure	11/30/1990	6/30/2022	\$22,217.64	\$4,247.88	\$17,969.76	\$0.00	\$0.00	-\$4,247.88	-\$4,247.88
304550-2000-001				\$22,217.64	\$4,247.88	\$17,969.76	\$0.00	\$0.00	-\$4,247.88	-\$4,247.88
20000-019044	Twin Ridge: Chemical Feed Pumps - Replac	4/1/2016	6/30/2022	\$1,796.33	\$1,322.57	\$473.76	\$0.00	\$0.00	-\$1,322.57	-\$1,322.57
311230-2000-001				\$1,796.33	\$1,322.57	\$473.76	\$0.00	\$0.00	-\$1,322.57	-\$1,322.57
200-00004998	Replace Carbon Filter Media (1 and 2)	8/1/2019	12/31/2022	\$495,331.20	\$283,046.40	\$212,284.80	\$0.00	\$0.00	-\$283,046.40	-\$283,046.40
200-00005190	Replace Carbon Filter Media #3	10/1/2019	12/31/2022	\$247,665.60	\$141,523.20	\$106,142.40	\$0.00	\$0.00	-\$141,523.20	-\$141,523.20
200-00005261	Replace Carbon Filter Media #4	11/1/2019	12/31/2022	\$247,665.60	\$141,523.20	\$106,142.40	\$0.00	\$0.00	-\$141,523.20	-\$141,523.20
200-00005732	COR Adjustment Carbon Filter Media 1&2	4/1/2020	12/31/2022	-\$49,533.10	-\$35,380.78	-\$14,152.32	\$0.00	\$0.00	\$35,380.78	\$35,380.78
200-00005733	COR Adjustment Carbon Filter Media #3	4/1/2020	12/31/2022	-\$24,766.55	-\$17,690.39	-\$7,076.16	\$0.00	\$0.00	\$17,690.39	\$17,690.39
200-00005734	COR Adjustment Carbon Filter Media #4	4/1/2020	12/31/2022	-\$24,766.55	-\$17,690.39	-\$7,076.16	\$0.00	\$0.00	\$17,690.39	\$17,690.39
320310-2000-001				\$891,596.20	\$495,331.24	\$396,264.96	\$0.00	\$0.00	-\$495,331.24	-\$495,331.24
20000-000504	KESSLER FARM RESERVOIR-4.5 MG TANK	7/1/1987	5/31/2022	\$992,500.03	\$184,811.43	\$807,688.60	\$0.00	\$0.00	-\$184,811.43	-\$184,811.43
20000-001064	RETAINAGE FEES - KESSLER FARM-TANK	12/31/1988	5/31/2022	\$10,268.85	\$2,162.63	\$8,106.22	\$0.00	\$0.00	-\$2,162.63	-\$2,162.63
20000-002032	KESSLER FARM TANK-RETAINAGE FARM TANK	5/1/1989	5/31/2022	\$19,736.20	\$4,638.09	\$15,098.11	\$0.00	\$0.00	-\$4,638.09	-\$4,638.09
20000-017440	Kessler Farm Tank Inspection	12/1/2014	6/30/2022	\$7,485.99	\$6,179.40	\$1,306.59	\$0.00	\$0.00	-\$6,179.40	-\$6,179.40
330500-2000-001				\$1,029,991.07	\$197,791.55	\$832,199.52	\$0.00	\$0.00	-\$197,791.55	-\$197,791.55
20000-008114	French Street: Nashua - Paving	9/1/2008	12/31/2022	\$453.54	\$354.10	\$99.44	\$0.00	\$0.00	-\$354.10	-\$354.10
331003-2000-001				\$453.54	\$354.10	\$99.44	\$0.00	\$0.00	-\$354.10	-\$354.10
20000-000673.3-001	Ledgewood Hil Drive: Nashua - 2' of 8"	7/1/1986	12/31/2022	\$39.99	\$22.42	\$17.57	\$0.00	\$0.00	-\$22.42	-\$22.42
331100-2000-001				\$39.99	\$22.42	\$17.57	\$0.00	\$0.00	-\$22.42	-\$22.42
200-00000169-001	Faxon Street: Nashua - 16' of 6" DIPCL	3/1/2017	9/30/2022	\$5,053.42	\$4,649.18	\$404.24	\$0.00	\$0.00	-\$4,649.18	-\$4,649.18
20000-000705-055-001	Intervale Street: Nashua - 10' of 8"	1/1/1979	9/30/2022	\$32.18	\$7.92	\$24.26	\$0.00	\$0.00	-\$7.92	-\$7.92
20000-000705-376	Dudley Street: Nashua - 132' of 8" CI	1/1/1979	12/31/2022	\$659.87	\$162.55	\$497.32	\$0.00	\$0.00	-\$162.55	-\$162.55
20000-004380	DIST MAINS-FRENCH STREET-	12/1/1999	12/31/2022	\$16,059.32	\$10,304.45	\$5,754.87	\$0.00	\$0.00	-\$10,304.45	-\$10,304.45
20000-004506	DIST MAINS-FRENCH STREET-	1/1/2000	12/31/2022	\$1,431.30	\$938.78	\$492.52	\$0.00	\$0.00	-\$938.78	-\$938.78
20000-010094-001	Summer Street: 12' of 6" DI	10/1/2010	12/31/2022	\$179.60	\$145.08	\$34.52	\$0.00	\$0.00	-\$145.08	-\$145.08
20000-0703.223-026	Chautauqua Avenue: Nashua - 55' of 4" CI	1/1/1979	9/30/2022	\$28.89	\$4.07	\$24.82	\$0.00	\$0.00	-\$4.07	-\$4.07
20000-0703.226-016	Kendrick Street: Nashua - 414' of 4" CI	1/1/1979	12/31/2022	\$217.35	\$30.92	\$186.43	\$0.00	\$0.00	-\$30.92	-\$30.92

20000-0704.622	Garden Street: Nashua - 30' of 6" CI	1/1/1982	12/31/2022	\$36.14	\$14.93	\$21.21	\$0.00	\$0.00	-\$14.93	-\$14.93
20000-0708.222-001	April Drive: Nashua - 60' of 8" AC	1/1/1975	12/31/2022	\$240.30	\$57.64	\$182.66	\$0.00	\$0.00	-\$57.64	-\$57.64
20000-0708.331-001	March Street: Nashua - 40' of 8" AC	1/1/1975	12/31/2022	\$152.16	\$36.57	\$115.59	\$0.00	\$0.00	-\$36.57	-\$36.57
20000-0708.833	Dudley Street: Nashua - 277' OF 8" ac	1/1/1975	12/31/2022	\$1,681.38	\$403.40	\$1,277.98	\$0.00	\$0.00	-\$403.40	-\$403.40
20000-0708.838-001	June Street: Nashua - 50' of 8" AC	1/1/1975	12/31/2022	\$303.50	\$72.84	\$230.66	\$0.00	\$0.00	-\$72.84	-\$72.84
20000-701.5.16-004	Miami Street 427' 2" Galv	1/1/1984	9/30/2022	\$406.08	\$170.80	\$235.28	\$0.00	\$0.00	-\$170.80	-\$170.80
2000-0703.226-009-01	Front Street: Nashua - 303' of 4" CI	1/1/1979	3/31/2022	\$159.07	\$22.65	\$136.42	\$0.00	\$0.00	-\$22.65	-\$22.65
20000-713.11.2-001	Coburn Avenue: Nashua - 237 of 2in	1/1/1973	12/31/2022	\$2,841.91	\$882.51	\$1,959.40	\$0.00	\$0.00	-\$882.51	-\$882.51
20000-713.11.2-002	Coburn Avenue: Nashua - 179' of 2in	1/1/1973	12/31/2022	\$2,146.42	\$666.53	\$1,479.89	\$0.00	\$0.00	-\$666.53	-\$666.53
20000-713.11.2-003	Coburn Avenue: Nashua - 176' of 2in	1/1/1973	12/31/2022	\$2,110.45	\$655.36	\$1,455.09	\$0.00	\$0.00	-\$655.36	-\$655.36
20000-713.11.2-004	Coburn Avenue: Nashua - 276' of 2in	1/1/1973	12/31/2022	\$3,309.57	\$1,027.73	\$2,281.84	\$0.00	\$0.00	-\$1,027.73	-\$1,027.73
20000-713.11.2-05-1	Coburn Avenue: Nashua - 86' of 2in	1/1/1973	12/31/2022	\$983.28	\$305.35	\$677.93	\$0.00	\$0.00	-\$305.35	-\$305.35
20000-723.1.56	French Street: Nashua - 153' of 6" CI	1/1/1968	12/31/2022	\$193.94	\$0.00	\$193.94	\$0.00	\$0.00	\$0.00	\$0.00
20000-723.1.96-002	Broad Street: Nashua - 6' of 6" CI	1/1/1968	9/30/2022	\$7.59	\$0.00	\$7.59	\$0.00	\$0.00	\$0.00	\$0.00
20000-723.2.94	Faxon Street: Nashua - 152' of 6" CI	1/1/1970	9/30/2022	\$192.70	\$0.00	\$192.70	\$0.00	\$0.00	\$0.00	\$0.00
20000-723.4.74-001	Dudley Street: Nashua - 118' of 8" CI	1/1/1973	12/31/2022	\$562.35	\$0.00	\$562.35	\$0.00	\$0.00	\$0.00	\$0.00
200-0701.1227-001	Chautauqua Avenue: Nashua-5' of 1.25" CL	1/1/1980	9/30/2022	\$4.76	\$1.55	\$3.21	\$0.00	\$0.00	-\$1.55	-\$1.55
200-0701.1227-002	Chautauqua Avenue: Nashua - 90' of 1.25"	1/1/1980	12/31/2022	\$85.59	\$28.05	\$57.54	\$0.00	\$0.00	-\$28.05	-\$28.05
200-0701.1227-003	Chautauqua Avenue: Nashua - 43' of 1.25"	1/1/1980	9/30/2022	\$98.64	\$32.31	\$66.33	\$0.00	\$0.00	-\$32.31	-\$32.31
200-0701.1227-004	French Street: Nashua - 175' of 2" GALV	1/1/1980	12/31/2022	\$166.43	\$54.52	\$111.91	\$0.00	\$0.00	-\$54.52	-\$54.52
200-0701.1227-008	Mt Pleasant Street: Nashua - 241' of 1.5	1/1/1980	12/31/2022	\$229.19	\$75.08	\$154.11	\$0.00	\$0.00	-\$75.08	-\$75.08
200-0701.1227-009	Mt Pleasant Street: Nashua - 143' of 1.5	1/1/1980	12/31/2022	\$135.99	\$44.55	\$91.44	\$0.00	\$0.00	-\$44.55	-\$44.55
200-0701.1228-001	Niquette Drive: Nashua - 406' of 2" GALV	1/1/1980	12/31/2022	\$902.94	\$295.79	\$607.15	\$0.00	\$0.00	-\$295.79	-\$295.79
200-0701.1228-002	Faxon Avenue: Nashua 14' of 1.5in.	1/1/1980	12/31/2022	\$13.31	\$4.36	\$8.95	\$0.00	\$0.00	-\$4.36	-\$4.36
200-0701.1228-003	Faxon Avenue: Nashua 195' of 2in.	1/1/1980	12/31/2022	\$185.45	\$60.75	\$124.70	\$0.00	\$0.00	-\$60.75	-\$60.75
200-0701.1229-001	Dudley Street: Nashua - 82' of 1.25" GAL	1/1/1980	12/31/2022	\$77.98	\$25.80	\$52.18	\$0.00	\$0.00	-\$25.80	-\$25.80
200-0701.1229-002	Nye Avenue: Nashua - 126' of 1.5" CL	1/1/1980	12/31/2022	\$280.22	\$92.74	\$187.48	\$0.00	\$0.00	-\$92.74	-\$92.74
200-0701.1229-003	Nye Avenue: Nashua - 53' of 2" CL	1/1/1980	12/31/2022	\$50.40	\$16.68	\$33.72	\$0.00	\$0.00	-\$16.68	-\$16.68
2000-723.3.142	Faxon Street: Nashua - 107' of 6" CI	1/1/1971	9/30/2022	\$135.78	\$0.00	\$135.78	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.221	Chautauqua Avenue: Nashua - 92' of 6" CI	1/1/1971	12/31/2022	\$116.75	\$0.00	\$116.75	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.222	Faxon Street: Nashua - 261' of 6" CI	1/1/1971	9/30/2022	\$331.21	\$0.00	\$331.21	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.271	Chautauqua Avenue: Nashua - 8' of 6"	1/1/1971	12/31/2022	\$10.15	\$0.00	\$10.15	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.271-001	Chautauqua Avenue: Nashua - 112' of 6"	1/1/1971	9/30/2022	\$142.13	\$0.00	\$142.13	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.281-001	Pine Hill Avenue: Nashua - 322' 1.25in.	1/1/1971	12/31/2022	\$408.62	\$0.00	\$408.62	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.414	Chautauqua Avenue: Nashua - 296' of 6"	1/1/1971	12/31/2022	\$375.62	\$0.00	\$375.62	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.471	Garden Street: Nashua - 91' of 6" CI	1/1/1971	12/31/2022	\$115.48	\$0.00	\$115.48	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.521-001	Garden Street: Nashua - 9' of 6" CI	1/1/1971	12/31/2022	\$11.42	\$0.00	\$11.42	\$0.00	\$0.00	\$0.00	\$0.00
2000-723.3.623-001	East Hobart Street: Nashua - 2' of 6" CI	1/1/1971	12/31/2022	\$2.54	\$0.00	\$2.54	\$0.00	\$0.00	\$0.00	\$0.00
331200-2000-001				\$42,869.37	\$21,291.44	\$21,577.93	\$0.00	\$0.00	-\$21,291.44	-\$21,291.44
20000-002221.3	Nye Avenue (#9): Nashua - 1 Blow Off"	12/31/1991	12/31/2022	\$1,160.30	\$616.80	\$543.50	\$0.00	\$0.00	-\$616.80	-\$616.80
331250-2000-001				\$1,160.30	\$616.80	\$543.50	\$0.00	\$0.00	-\$616.80	-\$616.80
20000-007011	Faxon Avenue (#7): Nashua - Paving for S	8/1/2006	12/31/2022	\$166.06	\$101.08	\$64.98	\$0.00	\$0.00	-\$101.08	-\$101.08
20000-008470.3	Belmont Street (#6): Nashua - Paving	5/1/2009	6/30/2022	\$2,301.07	\$1,571.02	\$730.05	\$0.00	\$0.00	-\$1,571.02	-\$1,571.02
20000-05788.4	Kendrick Street (#4): Nashua - Paving fo	2/1/2005	12/31/2022	\$424.00	\$249.12	\$174.88	\$0.00	\$0.00	-\$249.12	-\$249.12
333004-2000-001				\$2,891.13	\$1,921.22	\$969.91	\$0.00	\$0.00	-\$1,921.22	-\$1,921.22
20000-000732.8-517	Palm Street (#110): Nashua - 3/4" CT	1/1/1985	6/30/2022	\$225.66	\$17.81	\$207.85	\$0.00	\$0.00	-\$17.81	-\$17.81

20000-000732.8-526	Harbor Avenue (#57): Nashua - 3/4" CT	1/1/1985	6/30/2022	\$225.66	\$17.81	\$207.85	\$0.00	\$0.00	-\$17.81	-\$17.81
20000-000732.8-527	Haines Street (#45): Nashua - 3/4" CT	1/1/1985	6/30/2022	\$225.66	\$17.81	\$207.85	\$0.00	\$0.00	-\$17.81	-\$17.81
20000-000734.8-073	McKean Street (#62): Nashua - 1" CT	1/1/1985	6/30/2022	\$182.16	\$10.28	\$171.88	\$0.00	\$0.00	-\$10.28	-\$10.28
20000-001059-005	Lock Street (#48): Nashua 3/4" CT	7/1/1988	12/31/2022	\$457.92	\$86.91	\$371.01	\$0.00	\$0.00	-\$86.91	-\$86.91
20000-001059-006	Kendrick Street (#2): Nashua 3/4" CT	7/1/1988	12/31/2022	\$457.92	\$86.91	\$371.01	\$0.00	\$0.00	-\$86.91	-\$86.91
20000-03029.27	Cannongate Road (#84-91): Nashua - 1 CT	12/31/1996	12/31/2022	\$807.14	\$307.82	\$499.32	\$0.00	\$0.00	-\$307.82	-\$307.82
20000-0732.4.2-010	Palm Street (#81-83): Nashua - 3/4" CT	1/1/1981	6/30/2022	\$237.27	\$0.00	\$237.27	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-014	New Street (#15): Nashua - 3/4" CT	1/1/1981	6/30/2022	\$237.27	\$0.00	\$237.27	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-017	Wilder Street (#15): Nashua - 3/4" CT	1/1/1981	6/30/2022	\$237.27	\$0.00	\$237.27	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-018	Haines Street (#18): Nashua - 3/4" CT	1/1/1981	6/30/2022	\$237.27	\$0.00	\$237.27	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-019	Wilder Street (#18): Nashua - 3/4" CT	1/1/1981	6/30/2022	\$237.27	\$0.00	\$237.27	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-021	Wilder Street (#19): Nashua - 3/4" CT	1/1/1981	6/30/2022	\$237.27	\$0.00	\$237.27	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-298	Norwich Road (#3): Nashua - 3/4" CT	1/1/1981	12/31/2022	\$52.12	\$0.00	\$52.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-0732.4.2-299	Broad Street (#500): Nashua - 3/4" CT	1/1/1981	12/31/2022	\$52.12	\$0.00	\$52.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-0735.3.2	Fulton Street (#15-17): Nashua - 1 CT Se	1/1/1982	6/30/2022	\$404.04	\$21.34	\$382.70	\$0.00	\$0.00	-\$21.34	-\$21.34
20000-0735.4.2	Girouard Avenue (#6): Nashua - 1 CT Serv	1/1/1983	6/30/2022	\$429.91	\$30.82	\$399.09	\$0.00	\$0.00	-\$30.82	-\$30.82
20000-0745.847	New Street (#11): Nashua - 1 CL Service"	7/1/1935	6/30/2022	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00
20000-0745.848	Hanover Street (#31): Nashua - 1" CL	7/1/1935	12/31/2022	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00
20000-2311.214	Beacon Court (#1): Nashua - 1 CT Service	12/31/1992	6/30/2022	\$748.91	\$213.11	\$535.80	\$0.00	\$0.00	-\$213.11	-\$213.11
20000-731.4.35	Palm Street (#88 3/4): Nashua - 1" CT	1/1/1981	6/30/2022	\$454.96	\$12.70	\$442.26	\$0.00	\$0.00	-\$12.70	-\$12.70
20000-731.6.63	Pleasant Street (#5): Nashua - 3/4" CT	1/1/1983	6/30/2022	\$261.05	\$17.41	\$243.64	\$0.00	\$0.00	-\$17.41	-\$17.41
20000-732.3.12-034	Shattuck St (#12): Nashua 3/4 in CT	1/1/1980	9/30/2022	\$71.99	\$0.00	\$71.99	\$0.00	\$0.00	\$0.00	\$0.00
20000-732.3.12-035	Wellman Ave (#30): Nashua 3/4 in CT	1/1/1980	9/30/2022	\$45.83	\$0.00	\$45.83	\$0.00	\$0.00	\$0.00	\$0.00
20000-732.3.12-036	Kendrick Street (#6): Nashua - 3/4" CT	1/1/1980	12/31/2022	\$49.88	\$0.00	\$49.88	\$0.00	\$0.00	\$0.00	\$0.00
20000-732.3255-004	Harris Road (#0): Nashua 2 in CL	1/1/1980	9/30/2022	\$174.44	\$1.90	\$172.54	\$0.00	\$0.00	-\$1.90	-\$1.90
20000-732.3259	Catalina Lane (#32): Nashua 3/4" CT	1/1/1980	12/31/2022	\$63.15	\$0.74	\$62.41	\$0.00	\$0.00	-\$0.74	-\$0.74
2000-0732.5.26-004	Lake Street (#47): Nashua - 3/4" CT	1/1/1982	6/30/2022	\$265.47	\$1.01	\$264.46	\$0.00	\$0.00	-\$1.01	-\$1.01
2000-0732.5.29-006	Concord Street (#35): Nashua - 3/4" CT	1/1/1982	6/30/2022	\$265.49	\$1.24	\$264.25	\$0.00	\$0.00	-\$1.24	-\$1.24
2000-0732.5.29-016	Chestnut Street (#49 1/2): Nashua - 3/4"	1/1/1982	6/30/2022	\$265.49	\$1.24	\$264.25	\$0.00	\$0.00	-\$1.24	-\$1.24
2000-0732.5285-004	Nye Avenue (#3): Nashua - 3/4" CT	1/1/1982	12/31/2022	\$45.24	\$2.09	\$43.15	\$0.00	\$0.00	-\$2.09	-\$2.09
2000-0732.5285-005	Nye Avenue (#9): Nashua - 3/4" CT	1/1/1982	12/31/2022	\$51.02	\$2.36	\$48.66	\$0.00	\$0.00	-\$2.36	-\$2.36
2000-0732.5285-006	Nye Avenue (#4): Nashua - 3/4" CT	1/1/1982	12/31/2022	\$41.46	\$1.92	\$39.54	\$0.00	\$0.00	-\$1.92	-\$1.92
2000-0732.5285-007	Nye Avenue (#8): Nashua - 3/4" CT	1/1/1982	12/31/2022	\$45.24	\$2.09	\$43.15	\$0.00	\$0.00	-\$2.09	-\$2.09
2000-0732.5286-004	Faxon Avenue (#6): Nashua - 3/4" CT Ren.	1/1/1982	12/31/2022	\$41.46	\$1.92	\$39.54	\$0.00	\$0.00	-\$1.92	-\$1.92
20000-732.6.27-073	Orange Street (#42): Nashua - 1" CT	1/1/1983	6/30/2022	\$410.73	\$11.92	\$398.81	\$0.00	\$0.00	-\$11.92	-\$11.92
20000-73222.2-029	Westray Drive (#5): Nashua 3/4 in" CT	1/1/1980	9/30/2022	\$53.31	\$0.00	\$53.31	\$0.00	\$0.00	\$0.00	\$0.00
20000-73222.2-030	Pelham Street (#18): Nashua 3/4 in CT	1/1/1980	9/30/2022	\$52.12	\$0.00	\$52.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-7326.232	Brittany Way (#19): Nashua 3/4 in CT	1/1/1983	9/30/2022	\$97.91	\$2.86	\$95.05	\$0.00	\$0.00	-\$2.86	-\$2.86
20000-7326.233	Brittany Way (#19): Nashua 3/4 in CT	1/1/1983	9/30/2022	\$97.91	\$2.86	\$95.05	\$0.00	\$0.00	-\$2.86	-\$2.86
20000-7326.234-011	Brittany Way (#19): Nashua 3/4 in CT	1/1/1983	9/30/2022	\$66.18	\$1.94	\$64.24	\$0.00	\$0.00	-\$1.94	-\$1.94
20000-7326.235-011	Hyannis Street (#7): Nashua - 3/4" CT	1/1/1983	12/31/2022	\$52.12	\$1.52	\$50.60	\$0.00	\$0.00	-\$1.52	-\$1.52
20000-7326.236-011	Deerhaven Drive (#18): Nashua - 3/4" CT	1/1/1983	12/31/2022	\$53.15	\$1.51	\$51.64	\$0.00	\$0.00	-\$1.51	-\$1.51
20000-735.1.23	(#): Nashua - 3/4" CT	1/1/1979	12/31/2022	\$31.28	\$0.00	\$31.28	\$0.00	\$0.00	\$0.00	\$0.00
20000-735.1.26-001	Richmond Street (#42): Nashua 3/4" CT	1/1/1979	9/30/2022	\$52.12	\$0.00	\$52.12	\$0.00	\$0.00	\$0.00	\$0.00
20000-735.1.26-002	Monica Drive (#38): Nashua 1in CT	1/1/1979	9/30/2022	\$53.31	\$0.00	\$53.31	\$0.00	\$0.00	\$0.00	\$0.00
20000-735.1.26-003	Elaine Drive (#3): Derry 3/4 in CT	1/1/1979	9/30/2022	\$53.15	\$0.00	\$53.15	\$0.00	\$0.00	\$0.00	\$0.00

20000-735.1.26-004	Columbine Dr (#2): Nashua 3/4 in CT	1/1/1979	9/30/2022	\$45.83	\$0.00	\$45.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-735.1.26-005	Catalina Lane (#32): Nashua 3/4 in CT	1/1/1979	12/31/2022	\$19.98	\$0.00	\$19.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-735.1.28	Will Street (#15): Nashua - 3/4" CT	1/1/1979	12/31/2022	\$15.54	\$0.00	\$15.54	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122	Palm Street (#94): Nashua - 1" CT	7/1/1962	6/30/2022	\$44.74	\$0.00	\$44.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-201	Mt Pleasant Street (#13): Nashua - 3/4"	7/1/1962	12/31/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-205	Hobbs Avenue (#18-20): Nashua - 1" CL	7/1/1962	6/30/2022	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-213	Palm Street (#78-80): Nashua - 1" CT	7/1/1962	6/30/2022	\$45.82	\$0.00	\$45.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-224	Tyler Street (#33): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-225	Palm Street (#39.5): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-226	Beech Street (#2): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-230	Palm Street (#109): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-232	Palm Street (#106): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-233	Palm Street (#98): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-234	Palm Street (#93): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-241	Palm Street (#35): Nashua - 1" CT	7/1/1962	6/30/2022	\$45.82	\$0.00	\$45.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-242	Palm Street (#115): Nashua - 1" CT	7/1/1962	6/30/2022	\$45.82	\$0.00	\$45.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-245	Shattuck Street (#9): Nashua	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-246	Concord Street (#87): Nashua - 3/4" CT	7/1/1962	6/30/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-254	Concord Street (#74): Nashua - 1" CL	7/1/1962	6/30/2022	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-748.122-256	Palm Street (#82-84): Nashua - 1" CT	7/1/1962	6/30/2022	\$45.82	\$0.00	\$45.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-731.2.222-025	Pine Hill Avenue (#19): Nashua - 1" CL	1/1/1979	3/31/2022	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-731.2.222-026	Tilton Street (#1): Nashua - 1" CT	1/1/1979	3/31/2022	\$83.29	\$0.00	\$83.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-731.2.222-028	Broad Street (#506): Nashua - 1in. CT	1/1/1979	12/31/2022	\$82.42	\$0.00	\$82.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-731.2.227-043	Richmond Street (#22): Nashua - 1" CT	1/1/1979	3/31/2022	\$78.01	\$0.00	\$78.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-1031	Beaver Street (#30): Nashua - 3/4" CT	1/1/1979	12/31/2022	\$47.78	\$0.00	\$47.78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-1347	Niquette Drive (#13): Nashua - 3/4" CT	1/1/1979	12/31/2022	\$45.24	\$0.00	\$45.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-135	McKean Street (#13): Nashua - 3/4" CT	1/1/1979	9/30/2022	\$47.14	\$0.00	\$47.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-1358	Mt Pleasant Street (#11): Nashua - 3/4"	1/1/1979	12/31/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-1359	Mt Pleasant Street (#15): Nashua - 3/4"	1/1/1979	12/31/2022	\$41.46	\$0.00	\$41.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-1360	Cheshire Street (#1): Nashua 1in. CT	1/1/1979	12/31/2022	\$53.31	\$0.00	\$53.31	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-518-1	East Hobart Street (#71): Nashua - 1" CL	1/1/1979	12/31/2022	\$17.58	\$0.00	\$17.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-630	West Hollis Street (#94): Nashua - 3/4"	1/1/1979	6/30/2022	\$203.13	\$0.00	\$203.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-632	West Hollis Street (#127): Nashua - 3/4"	1/1/1979	6/30/2022	\$203.13	\$0.00	\$203.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-637	Harbor Avenue (#32): Nashua - 3/4" CT	1/1/1979	6/30/2022	\$203.13	\$0.00	\$203.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-638	Vernon Street (#6): Nashua - 3/4" CT	1/1/1979	6/30/2022	\$203.13	\$0.00	\$203.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-679	Searles Road (#160): Nashua - 3/4" CT	1/1/1979	12/31/2022	\$203.13	\$0.00	\$203.13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.2.222-734	Haines Street (#125): Nashua - 3/4" CT	1/1/1979	6/30/2022	\$183.81	\$0.00	\$183.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2000-732.5.222-002	Chestnut Street (#63): Nashua - 1" CT	1/1/1982	6/30/2022	\$412.12	\$1.60	\$410.52	\$0.00	\$0.00	\$0.00	-\$1.60	-\$1.60
2000-732.5.222-003	Chestnut Street (#42): Nashua - 1" CT	1/1/1982	6/30/2022	\$412.12	\$1.60	\$410.52	\$0.00	\$0.00	\$0.00	-\$1.60	-\$1.60
2000-732.5.222-004	Chestnut Street (#56): Nashua - 1" CT	1/1/1982	6/30/2022	\$412.12	\$1.60	\$410.52	\$0.00	\$0.00	\$0.00	-\$1.60	-\$1.60
2000-732.5.222-005	East Pearl Street (#18): Nashua - 1" CT	1/1/1982	6/30/2022	\$412.12	\$1.60	\$410.52	\$0.00	\$0.00	\$0.00	-\$1.60	-\$1.60
20600-00200.32	Maxwell Drive (#23): Derry - 3/4 PVC Ser	9/30/1989	12/31/2022	\$177.71	\$37.71	\$140.00	\$0.00	\$0.00	\$0.00	-\$37.71	-\$37.71
20600-00200.35	Maxwell Drive (#27): Derry - 3/4 PVC Ser	9/30/1989	9/30/2022	\$177.71	\$37.71	\$140.00	\$0.00	\$0.00	\$0.00	-\$37.71	-\$37.71
333100-2000-001				\$13,461.22	\$961.67	\$12,499.55	\$0.00	\$0.00	\$0.00	-\$961.67	-\$961.67
20000-015737	Tinker Road (#46): Nashua - 1 Renewed S	3/1/2014	12/31/2022	\$8,154.69	\$6,628.39	\$1,526.30	\$0.00	\$0.00	\$0.00	-\$6,628.39	-\$6,628.39
20000-5030.6.1	Middle Street (#1): Nashua - 1 CT Servic	9/1/2002	6/30/2022	\$1,023.60	\$539.17	\$484.43	\$0.00	\$0.00	\$0.00	-\$539.17	-\$539.17

2000-5537.1.12	Shattuck Street (#5): Nashua - 1 CT Rene	6/1/2004	6/30/2022	\$596.02	\$343.34	\$252.68	\$0.00	\$0.00	-\$343.34	-\$343.34
20600-00601.48	Eastman Drive (#11): Derry - 3/4 PVC Ser	8/31/1993	9/30/2022	\$171.56	\$53.44	\$118.12	\$0.00	\$0.00	-\$53.44	-\$53.44
PWW003147.3	Faxon Avenue (#7): Nashua - 1 CT Renewed	8/1/2006	12/31/2022	\$1,584.15	\$990.28	\$593.87	\$0.00	\$0.00	-\$990.28	-\$990.28
333200-2000-001				\$11,530.02	\$8,554.62	\$2,975.40	\$0.00	\$0.00	-\$8,554.62	-\$8,554.62
200-00005482	Chautauqua Avenue (#23): Nashua - 1" CT	12/1/2019	12/31/2022	\$1,404.10	\$1,305.50	\$98.60	\$0.00	\$0.00	-\$1,305.50	-\$1,305.50
200-00006034	Chautauqu Avenue (#25): Nashua - 1 CT	6/1/2020	12/31/2022	\$532.22	\$507.30	\$24.92	\$0.00	\$0.00	-\$507.30	-\$507.30
333230-2000-001				\$1,936.32	\$1,812.80	\$123.52	\$0.00	\$0.00	-\$1,812.80	-\$1,812.80
200-00005426	Chautauqua Avenue (#23): Nashua - 1" CT	12/1/2019	12/31/2022	\$604.17	\$561.71	\$42.46	\$0.00	\$0.00	-\$561.71	-\$561.71
200-00005738	Chautauqu Avenue (#25): Nashua 1in.	4/1/2020	12/31/2022	\$579.41	\$552.29	\$27.12	\$0.00	\$0.00	-\$552.29	-\$552.29
333250-2000-001				\$1,183.58	\$1,114.00	\$69.58	\$0.00	\$0.00	-\$1,114.00	-\$1,114.00
200-00000578	5/8 New Meter: Amherst	6/1/2017	12/31/2022	\$188.13	\$143.13	\$45.00	\$0.00	\$0.00	-\$143.13	-\$143.13
200-00000762	5/8 New Meter: Merrimack (1)	7/1/2017	6/30/2022	\$144.07	\$109.82	\$34.25	\$0.00	\$0.00	-\$109.82	-\$109.82
200-00001686	5/8 New Meter: Amherst (1)	12/1/2017	3/31/2022	\$157.94	\$120.16	\$37.78	\$0.00	\$0.00	-\$120.16	-\$120.16
200-00001973	5/8 New Meter: Amherst (1)	1/1/2018	9/30/2022	\$173.81	\$140.66	\$33.15	\$0.00	\$0.00	-\$140.66	-\$140.66
200-00002245	5/8 New Meter: Amherst (1)	4/1/2018	6/30/2022	\$187.32	\$151.37	\$35.95	\$0.00	\$0.00	-\$151.37	-\$151.37
20000-002315.8-003	3/4 Meters: Nashua - (1)	12/31/1992	3/31/2022	\$125.38	\$0.00	\$125.38	\$0.00	\$0.00	\$0.00	\$0.00
200-00002723	1 New Meter: Pww	7/1/2018	12/31/2022	\$200.30	\$161.93	\$38.37	\$0.00	\$0.00	-\$161.93	-\$161.93
200-00004675-001	5/8in New Meter: Pww (2)	7/1/2019	3/31/2022	\$171.44	\$146.86	\$24.58	\$0.00	\$0.00	-\$146.86	-\$146.86
20000-004781.3	5/8 METERS BADGER HILL-1	10/1/2001	9/30/2022	\$106.50	\$0.00	\$106.50	\$0.00	\$0.00	\$0.00	\$0.00
20000-004781.4	5/8 METERS BADGER HILL-1	10/1/2001	9/30/2022	\$106.50	\$0.00	\$106.50	\$0.00	\$0.00	\$0.00	\$0.00
20000-005015.4-001	5/8 METERS: NASHUA 5 New	7/1/2002	12/31/2022	\$564.51	\$24.94	\$539.57	\$0.00	\$0.00	-\$24.94	-\$24.94
20000-005015.9-001	5/8 METERS: NASHUA 1	12/1/2002	4/30/2022	\$117.66	\$5.20	\$112.46	\$0.00	\$0.00	-\$5.20	-\$5.20
20000-005015.9-002	5/8 METERS: NASHUA 50	12/1/2002	9/30/2022	\$5,882.81	\$259.89	\$5,622.92	\$0.00	\$0.00	-\$259.89	-\$259.89
200-00005155-001	5/8in New Meter: Pww	10/1/2019	9/30/2022	\$86.35	\$73.97	\$12.38	\$0.00	\$0.00	-\$73.97	-\$73.97
20000-005548.8-001	5/8 Meters: Nashua - (36)	9/1/2004	6/30/2022	\$4,577.14	\$640.11	\$3,937.03	\$0.00	\$0.00	-\$640.11	-\$640.11
20000-005556.8	5/8 Meters: Powder Hill: Bedford - (2) N	9/1/2004	9/30/2022	\$298.47	\$41.78	\$256.69	\$0.00	\$0.00	-\$41.78	-\$41.78
20000-005556.8-001	5/8 Meters: Powder Hill: Bedford - (2) N	9/1/2004	3/31/2022	\$298.47	\$41.79	\$256.68	\$0.00	\$0.00	-\$41.79	-\$41.79
200-00005722	2in. New Meter: Pww	4/1/2020	10/31/2022	\$484.85	\$438.51	\$46.34	\$0.00	\$0.00	-\$438.51	-\$438.51
20000-005770.5-001	5/8 Meters: Nashua - 3 New	6/1/2005	12/31/2022	\$379.24	\$71.13	\$308.11	\$0.00	\$0.00	-\$71.13	-\$71.13
20000-005892.5-001	5/8 Meters: Nashua - (1) New	7/1/2005	4/30/2022	\$127.18	\$23.87	\$103.31	\$0.00	\$0.00	-\$23.87	-\$23.87
20000-005924-001	5/8 Meters: Nashua - (35)	8/1/2005	6/30/2022	\$4,221.75	\$791.80	\$3,429.95	\$0.00	\$0.00	-\$791.80	-\$791.80
20000-005978	5/8 Meters: Cabot Preserve: Bedford - 4	9/1/2005	9/30/2022	\$745.65	\$139.94	\$605.71	\$0.00	\$0.00	-\$139.94	-\$139.94
20000-006031	5/8 METERS: LITTLE POND 2 RENEWED	10/1/2005	3/31/2022	\$234.59	\$43.98	\$190.61	\$0.00	\$0.00	-\$43.98	-\$43.98
20000-006248	5/8 Meters: Nashua - (1) New & (1) Renew	3/1/2006	12/31/2022	\$276.20	\$65.04	\$211.16	\$0.00	\$0.00	-\$65.04	-\$65.04
20000-006320	1 METERS: NASHUA 2 RENEWED	5/1/2006	12/31/2022	\$480.79	\$113.15	\$367.64	\$0.00	\$0.00	-\$113.15	-\$113.15
20000-006371-001	5/8 METERS: NASHUA 15 RENEWED	6/1/2006	6/30/2022	\$1,853.79	\$436.15	\$1,417.64	\$0.00	\$0.00	-\$436.15	-\$436.15
20000-007085-001	5/8 Meters: Nashua - (4) Renewed	10/1/2006	9/30/2022	\$611.19	\$143.74	\$467.45	\$0.00	\$0.00	-\$143.74	-\$143.74
20000-007173-001	5/8 Meters: Nashua - 1	11/1/2006	4/30/2022	\$210.60	\$49.54	\$161.06	\$0.00	\$0.00	-\$49.54	-\$49.54
20000-007178	5/8 METERS: POWDER HILL 1 RENEWED	11/1/2006	3/31/2022	\$122.84	\$28.88	\$93.96	\$0.00	\$0.00	-\$28.88	-\$28.88
20000-007312-004	5/8 Meters: Nashua - (1) New	1/1/2007	3/31/2022	\$217.68	\$61.59	\$156.09	\$0.00	\$0.00	-\$61.59	-\$61.59
20000-007424-001	5/8 Meters: Core & Community Systems - 3	4/1/2007	9/30/2022	\$559.03	\$158.22	\$400.81	\$0.00	\$0.00	-\$158.22	-\$158.22
20000-007629-002	5/8 Meters: Core - 1	10/1/2007	4/30/2022	\$225.53	\$63.82	\$161.71	\$0.00	\$0.00	-\$63.82	-\$63.82
20000-007631	1 METERS: CORE 1 NEW	10/1/2007	12/31/2022	\$212.03	\$60.03	\$152.00	\$0.00	\$0.00	-\$60.03	-\$60.03
20000-007682-001	5/8 METERS: CORE & COMM SYS 14 NEW	11/1/2007	6/30/2022	\$2,621.39	\$741.60	\$1,879.79	\$0.00	\$0.00	-\$741.60	-\$741.60
20000-007782	5/8 METERS: CORE & COMM SYS (1) NEW	1/1/2008	6/30/2022	\$161.02	\$53.25	\$107.77	\$0.00	\$0.00	-\$53.25	-\$53.25
20000-008083	1 METERS: CORE 1 NEW	9/1/2008	12/31/2022	\$277.02	\$91.76	\$185.26	\$0.00	\$0.00	-\$91.76	-\$91.76

20000-008273-003	5/8 METERS: CORE 1 NEW	1/1/2009	9/30/2022	\$189.43	\$71.75	\$117.68	\$0.00	\$0.00	-\$71.75	-\$71.75
200-00008281	Meter Installation (New)	1/1/2022	12/31/2022	\$190.69	\$186.13	\$4.56	\$0.00	\$0.00	-\$186.13	-\$186.13
20000-008616-001	1in Renewed Meters: Core (1)	8/1/2009	12/31/2022	\$240.21	\$91.00	\$149.21	\$0.00	\$0.00	-\$91.00	-\$91.00
20000-009090.1	5/8 Meters: Core - (5) New	1/1/2010	6/30/2022	\$582.37	\$248.42	\$333.95	\$0.00	\$0.00	-\$248.42	-\$248.42
20000-009671	5/8 Meters: Community Systems - (2) Rene	8/1/2010	12/31/2022	\$301.54	\$128.62	\$172.92	\$0.00	\$0.00	-\$128.62	-\$128.62
20000-009673	3/4 Meters: Core - (1) Renewed	8/1/2010	3/31/2022	\$156.20	\$66.74	\$89.46	\$0.00	\$0.00	-\$66.74	-\$66.74
20000-010067	5/8 Meters: Comm Sys 3 new	10/1/2010	4/30/2022	\$438.56	\$186.78	\$251.78	\$0.00	\$0.00	-\$186.78	-\$186.78
20000-011339-003	5/8 Meters: Core - (5) New	1/1/2011	12/31/2022	\$652.44	\$309.30	\$343.14	\$0.00	\$0.00	-\$309.30	-\$309.30
20000-012276-001	5/8 Meters: Core 1 new	10/1/2011	3/31/2022	\$214.63	\$101.78	\$112.85	\$0.00	\$0.00	-\$101.78	-\$101.78
20000-012276-002	5/8 Meters: Core 1	10/1/2011	4/30/2022	\$214.63	\$101.77	\$112.86	\$0.00	\$0.00	-\$101.77	-\$101.77
20000-012276-003	5/8 Meters: Core 2 new	10/1/2011	9/30/2022	\$429.26	\$203.57	\$225.69	\$0.00	\$0.00	-\$203.57	-\$203.57
20000-012804-001	5/8 Meters: Core 7 new	1/1/2012	9/30/2022	\$979.37	\$511.11	\$468.26	\$0.00	\$0.00	-\$511.11	-\$511.11
20000-012982	5/8 Meters: Comm Sys 1 renewed	4/1/2012	6/30/2022	\$148.02	\$77.23	\$70.79	\$0.00	\$0.00	-\$77.23	-\$77.23
20000-012982-001	5/8 Meters: Comm Sys 2 renewed	4/1/2012	3/31/2022	\$296.03	\$154.47	\$141.56	\$0.00	\$0.00	-\$154.47	-\$154.47
20000-013040	1 1/2 Meters: Core 1 new	5/1/2012	12/31/2022	\$535.00	\$279.32	\$255.68	\$0.00	\$0.00	-\$279.32	-\$279.32
20000-013084-001	5/8 New Meter Exchanges: Community Syste	6/1/2012	12/31/2022	\$578.02	\$301.61	\$276.41	\$0.00	\$0.00	-\$301.61	-\$301.61
20000-013615	1 1/2 New Meter: Core	10/1/2012	3/31/2022	\$459.68	\$240.00	\$219.68	\$0.00	\$0.00	-\$240.00	-\$240.00
20000-014709-001	3/4 New Meter Exchanges: Core (2)	8/1/2013	3/31/2022	\$412.61	\$235.06	\$177.55	\$0.00	\$0.00	-\$235.06	-\$235.06
20000-014770	3/4 New Meter: Core	9/1/2013	10/31/2022	\$212.04	\$120.87	\$91.17	\$0.00	\$0.00	-\$120.87	-\$120.87
20000-014930	5/8 New Meter: Community Systems	10/1/2013	9/30/2022	\$827.79	\$471.47	\$356.32	\$0.00	\$0.00	-\$471.47	-\$471.47
20000-015052	5/8 New Meter: Community Systems 2	11/1/2013	12/31/2022	\$340.21	\$193.97	\$146.24	\$0.00	\$0.00	-\$193.97	-\$193.97
20000-015052-001	5/8 New Meter: Community Systems 1	11/1/2013	3/31/2022	\$170.11	\$96.98	\$73.13	\$0.00	\$0.00	-\$96.98	-\$96.98
20000-015305	5/8 New Meter Exchanges: Community Syste	12/1/2013	6/30/2022	\$710.57	\$404.90	\$305.67	\$0.00	\$0.00	-\$404.90	-\$404.90
20000-016868	5/8 New Meter: Community Systems	6/1/2014	12/31/2022	\$181.78	\$112.20	\$69.58	\$0.00	\$0.00	-\$112.20	-\$112.20
20000-016868-001	5/8 New Meter: Community Systems	6/1/2014	6/30/2022	\$181.77	\$112.20	\$69.57	\$0.00	\$0.00	-\$112.20	-\$112.20
20000-016873	5/8 New Meter: Core	6/1/2014	9/30/2022	\$278.64	\$172.08	\$106.56	\$0.00	\$0.00	-\$172.08	-\$172.08
20000-017124	5/8 New Meter: Community Systems	9/1/2014	4/30/2022	\$209.48	\$129.33	\$80.15	\$0.00	\$0.00	-\$129.33	-\$129.33
20000-017126	1 New Meter Exchanges: Core	9/1/2014	9/30/2022	\$250.51	\$154.56	\$95.95	\$0.00	\$0.00	-\$154.56	-\$154.56
20000-017393	2 New Meter: Core	12/1/2014	3/31/2022	\$825.33	\$509.54	\$315.79	\$0.00	\$0.00	-\$509.54	-\$509.54
20000-017578	2 New Meter: Core	1/1/2015	9/30/2022	\$666.41	\$443.49	\$222.92	\$0.00	\$0.00	-\$443.49	-\$443.49
20000-017759	1 New Meter: Core	4/1/2015	10/31/2022	\$278.28	\$185.06	\$93.22	\$0.00	\$0.00	-\$185.06	-\$185.06
20000-017901-002	1 New Meter: Core	6/1/2015	12/31/2022	\$1,072.98	\$714.02	\$358.96	\$0.00	\$0.00	-\$714.02	-\$714.02
20000-018439	2 New Meter: Core	10/1/2015	3/31/2022	\$727.53	\$483.96	\$243.57	\$0.00	\$0.00	-\$483.96	-\$483.96
20000-018572	5/8 New Meter: Community Systems	11/1/2015	12/31/2022	\$99.61	\$66.41	\$33.20	\$0.00	\$0.00	-\$66.41	-\$66.41
20000-018572-001	5/8 New Meter: Community Systems (1)	11/1/2015	4/30/2022	\$99.61	\$66.40	\$33.21	\$0.00	\$0.00	-\$66.40	-\$66.40
20000-018573	1 New Meter: Core	11/1/2015	3/31/2022	\$274.02	\$182.44	\$91.58	\$0.00	\$0.00	-\$182.44	-\$182.44
20000-019060	5/8 New Meter: Merrimack (1)	5/1/2016	9/30/2022	\$153.95	\$109.98	\$43.97	\$0.00	\$0.00	-\$109.98	-\$109.98
20000-019061	5/8 New Meter: Merrimack (1)	5/1/2016	9/30/2022	\$127.52	\$90.83	\$36.69	\$0.00	\$0.00	-\$90.83	-\$90.83
20000-2413.222-008	3/4 Meters: Nashua - (1) Renewed	12/31/1993	6/30/2022	\$139.19	\$0.00	\$139.19	\$0.00	\$0.00	\$0.00	\$0.00
20000-5225.4.2	3/4 METERS: NASHUA 1 NEW	5/1/2003	6/30/2022	\$148.98	\$13.73	\$135.25	\$0.00	\$0.00	-\$13.73	-\$13.73
2000-05229.1.2-002	5/8 Meters: Nashua - (5)	1/1/2003	12/31/2022	\$579.80	\$53.38	\$526.42	\$0.00	\$0.00	-\$53.38	-\$53.38
2000-05369.2.3	5/8 Meters: Bon Terrain: Amherst - (14)	6/1/2003	6/30/2022	\$1,498.75	\$137.89	\$1,360.86	\$0.00	\$0.00	-\$137.89	-\$137.89
20000-554811.5	5/8 Meters: Nashua - 1	12/1/2004	4/30/2022	\$130.00	\$18.05	\$111.95	\$0.00	\$0.00	-\$18.05	-\$18.05
2000-5229.11.6-001	5/8 Meters: Nashua - (1)	11/1/2003	4/30/2022	\$126.59	\$11.65	\$114.94	\$0.00	\$0.00	-\$11.65	-\$11.65
2000-5229.9	5/8 Meters: Nashua - (3)	6/1/2003	3/31/2022	\$281.46	\$25.46	\$256.00	\$0.00	\$0.00	-\$25.46	-\$25.46
20300-00806.1-001	5/8 Meters: Hi-Lo: Derry - (24)	3/1/2003	9/30/2022	\$2,339.47	\$215.37	\$2,124.10	\$0.00	\$0.00	-\$215.37	-\$215.37

20500-001017	5/8 Meters: Redfield: Derry - (5) Renewe	10/1/2002	6/30/2022	\$710.61	\$31.41	\$679.20	\$0.00	\$0.00	-\$31.41	-\$31.41
PWW003098	4in METER: NASHUA 1 RENEWED	8/1/2006	4/30/2022	\$1,388.88	\$326.79	\$1,062.09	\$0.00	\$0.00	-\$326.79	-\$326.79
334000-2000-001				\$49,459.73	\$14,786.69	\$34,673.04	\$0.00	\$0.00	-\$14,786.69	-\$14,786.69
200-00000411-001	Neptune Radio Replacements:Pww	4/1/2017	10/31/2022	\$93.89	\$71.40	\$22.49	\$0.00	\$0.00	-\$71.40	-\$71.40
200-00000749	Neptune Radios: Fifield Tank	7/1/2017	9/30/2022	\$187.78	\$142.81	\$44.97	\$0.00	\$0.00	-\$142.81	-\$142.81
200-00002999	Neptune Radios: Nashua (1)	10/1/2018	9/30/2022	\$96.87	\$78.20	\$18.67	\$0.00	\$0.00	-\$78.20	-\$78.20
200-00004165-004	Neptune Radio Replacements:Pww	1/1/2019	12/31/2022	\$96.89	\$82.99	\$13.90	\$0.00	\$0.00	-\$82.99	-\$82.99
200-00005815-001	Neptune Radio Replacements:Pww	5/1/2020	12/31/2022	\$100.93	\$91.28	\$9.65	\$0.00	\$0.00	-\$91.28	-\$91.28
200-00006710-001	Neptune Radio Replacements:Pww	12/1/2020	10/31/2022	\$102.08	\$92.32	\$9.76	\$0.00	\$0.00	-\$92.32	-\$92.32
200-00006783	Neptune Radio Installation	1/1/2021	9/30/2022	\$100.69	\$95.87	\$4.82	\$0.00	\$0.00	-\$95.87	-\$95.87
20000-007634.3-003	Neptune Radio Installs - Core - 20 Nept	10/1/2007	3/31/2022	\$2,204.80	\$623.85	\$1,580.95	\$0.00	\$0.00	-\$623.85	-\$623.85
20000-007634.3-004	Neptune Radio Installs - Core - 38 Nept	10/1/2007	3/31/2022	\$4,189.12	\$1,185.33	\$3,003.79	\$0.00	\$0.00	-\$1,185.33	-\$1,185.33
20000-007634.3-005	Neptune Radio Installs - Core - 13 Nept	10/1/2007	4/30/2022	\$1,433.12	\$405.51	\$1,027.61	\$0.00	\$0.00	-\$405.51	-\$405.51
20000-007634.3-006	Neptune Radio Installs - Core - 8 Nept	10/1/2007	6/30/2022	\$881.92	\$249.54	\$632.38	\$0.00	\$0.00	-\$249.54	-\$249.54
20000-007634.3-007	Neptune Radio Installs - Core - 3 Nept	10/1/2007	10/31/2022	\$330.72	\$93.58	\$237.14	\$0.00	\$0.00	-\$93.58	-\$93.58
20000-007634.4-001	Neptune Radio Installs - Core - 8 Nept	10/1/2007	10/31/2022	\$881.92	\$249.54	\$632.38	\$0.00	\$0.00	-\$249.54	-\$249.54
20000-007634.4-002	Neptune Radio Installs - Core - 35 Nept	10/1/2007	12/31/2022	\$3,858.40	\$1,091.71	\$2,766.69	\$0.00	\$0.00	-\$1,091.71	-\$1,091.71
20000-007634.8-001	Neptune Radio Installs - Core - 22 Nept	10/1/2007	6/30/2022	\$2,425.28	\$686.22	\$1,739.06	\$0.00	\$0.00	-\$686.22	-\$686.22
20000-007634.8-002	Neptune Radio Installs - Core - 21 Nept	10/1/2007	9/30/2022	\$2,315.04	\$655.03	\$1,660.01	\$0.00	\$0.00	-\$655.03	-\$655.03
20000-007634.8-003	Neptune Radio Installs - Core - 54 Nept	10/1/2007	9/30/2022	\$5,952.96	\$1,684.36	\$4,268.60	\$0.00	\$0.00	-\$1,684.36	-\$1,684.36
20000-007749-004	Neptune Radio Installs - Core - 142 Ne	12/1/2007	12/31/2022	\$11,382.88	\$3,220.81	\$8,162.07	\$0.00	\$0.00	-\$3,220.81	-\$3,220.81
20000-007808-009	Neptune Radio Installs - Core - 288	1/1/2008	9/30/2022	\$19,962.48	\$6,602.66	\$13,359.82	\$0.00	\$0.00	-\$6,602.66	-\$6,602.66
20000-007808-010	Neptune Radio Installs - Core - 634	1/1/2008	12/31/2022	\$43,945.19	\$14,535.03	\$29,410.16	\$0.00	\$0.00	-\$14,535.03	-\$14,535.03
20000-007979.5-002	Neptune Radio Installs - Core - 117 Nept	6/1/2008	3/31/2022	\$12,703.86	\$4,201.88	\$8,501.98	\$0.00	\$0.00	-\$4,201.88	-\$4,201.88
20000-007979.9-001	Neptune Radio Installs - Core - 43 Nept	6/1/2008	4/30/2022	\$4,670.07	\$1,544.39	\$3,125.68	\$0.00	\$0.00	-\$1,544.39	-\$1,544.39
20000-007979.9-002	Neptune Radio Installs - Core - 67 Nept	6/1/2008	6/30/2022	\$7,276.62	\$2,406.36	\$4,870.26	\$0.00	\$0.00	-\$2,406.36	-\$2,406.36
20000-007979.9-003	Neptune Radio Installs - Core - 44 Nept	6/1/2008	10/31/2022	\$4,778.68	\$1,580.31	\$3,198.37	\$0.00	\$0.00	-\$1,580.31	-\$1,580.31
20000-008036.6	Neptune Radio Installs - Community Syste	8/1/2008	9/30/2022	\$26.76	\$8.72	\$18.04	\$0.00	\$0.00	-\$8.72	-\$8.72
200-00008294	Neptune Radio Installation	1/1/2022	9/30/2022	\$96.91	\$94.59	\$2.32	\$0.00	\$0.00	-\$94.59	-\$94.59
200-00008295	Neptune Radio Installation	1/1/2022	9/30/2022	\$96.91	\$94.59	\$2.32	\$0.00	\$0.00	-\$94.59	-\$94.59
200-00008296	Neptune Radio Installation	1/1/2022	9/30/2022	\$96.91	\$94.59	\$2.32	\$0.00	\$0.00	-\$94.59	-\$94.59
200-00008297	Neptune Radio Installation	1/1/2022	10/31/2022	\$96.91	\$94.59	\$2.32	\$0.00	\$0.00	-\$94.59	-\$94.59
200-00008298	Neptune Radio Installation	1/1/2022	12/31/2022	\$96.91	\$94.59	\$2.32	\$0.00	\$0.00	-\$94.59	-\$94.59
20000-008523-001	Neptune Radio Installs - Core - 35 Neptu	6/1/2009	6/30/2022	\$2,511.54	\$950.88	\$1,560.66	\$0.00	\$0.00	-\$950.88	-\$950.88
20000-008523-002	Neptune Radio Installs - Core - 27 Neptu	6/1/2009	12/31/2022	\$1,937.47	\$733.52	\$1,203.95	\$0.00	\$0.00	-\$733.52	-\$733.52
20000-008547	Neptune Radio Installs - Community Syste	7/1/2009	9/30/2022	\$17,488.22	\$6,620.17	\$10,868.05	\$0.00	\$0.00	-\$6,620.17	-\$6,620.17
20000-008587-002	Neptune Radio Installs - Core - 73 Nep	8/1/2009	10/31/2022	\$6,138.48	\$2,323.71	\$3,814.77	\$0.00	\$0.00	-\$2,323.71	-\$2,323.71
20000-008650-001	Neptune Radio Installs - Core - 194 Nept	9/1/2009	3/31/2022	\$14,507.81	\$5,492.01	\$9,015.80	\$0.00	\$0.00	-\$5,492.01	-\$5,492.01
20000-008893-001	Neptune Radio Installs: Core - 15 Neptu	12/1/2009	4/30/2022	\$1,417.41	\$536.58	\$880.83	\$0.00	\$0.00	-\$536.58	-\$536.58
20000-009113.2	Neptune Radio Installs: Core - (4)	2/1/2010	12/31/2022	\$497.87	\$212.47	\$285.40	\$0.00	\$0.00	-\$212.47	-\$212.47
20000-009208	Neptune Radio Installs: Community System	4/1/2010	3/31/2022	\$276.50	\$117.98	\$158.52	\$0.00	\$0.00	-\$117.98	-\$117.98
20000-009308.2	Neptune Radio Installs: Community System	5/1/2010	9/30/2022	\$629.80	\$268.43	\$361.37	\$0.00	\$0.00	-\$268.43	-\$268.43
20000-009312.2	Neptune Radio Installs: Core - (3)	5/1/2010	6/30/2022	\$825.11	\$351.63	\$473.48	\$0.00	\$0.00	-\$351.63	-\$351.63
20000-009317-001	Neptune Replcements: Core, 5	5/1/2010	4/30/2022	\$332.94	\$142.03	\$190.91	\$0.00	\$0.00	-\$142.03	-\$142.03
20000-011341-005	Neptune Radio Installs: Core - (3)	1/1/2011	12/31/2022	\$387.31	\$183.66	\$203.65	\$0.00	\$0.00	-\$183.66	-\$183.66
20000-011446	Neptune Radio Installs: Core, 9	2/1/2011	9/30/2022	\$953.76	\$452.17	\$501.59	\$0.00	\$0.00	-\$452.17	-\$452.17

20000-012422	Neptune Radio Replacements: Core, 2	12/1/2011	10/31/2022	\$281.68	\$133.54	\$148.14	\$0.00	\$0.00	-\$133.54	-\$133.54
20000-012422-001	Neptune Radio Replacements: Core, 6	12/1/2011	3/31/2022	\$845.05	\$400.62	\$444.43	\$0.00	\$0.00	-\$400.62	-\$400.62
20000-012422-002	Neptune Radio Replacements: Core, 4	12/1/2011	4/30/2022	\$563.37	\$267.08	\$296.29	\$0.00	\$0.00	-\$267.08	-\$267.08
20000-012422-003	Neptune Radio Replacements: Core, 5	12/1/2011	6/30/2022	\$704.21	\$333.87	\$370.34	\$0.00	\$0.00	-\$333.87	-\$333.87
20000-012908	Neptune Radio Replacemnts: Core, 1	3/1/2012	10/31/2022	\$110.08	\$57.45	\$52.63	\$0.00	\$0.00	-\$57.45	-\$57.45
20000-012908-001	Neptune Radio Replacemnts: Core, 2	3/1/2012	3/31/2022	\$220.15	\$114.90	\$105.25	\$0.00	\$0.00	-\$114.90	-\$114.90
20000-012908-002	Neptune Radio Replacemnts: Core, 1	3/1/2012	6/30/2022	\$110.08	\$57.45	\$52.63	\$0.00	\$0.00	-\$57.45	-\$57.45
20000-012908-003	Neptune Radio Replacemnts: Core, 3	3/1/2012	9/30/2022	\$330.23	\$172.35	\$157.88	\$0.00	\$0.00	-\$172.35	-\$172.35
20000-013620-001	Neptune Radio Replacements: Community Sy	10/1/2012	12/31/2022	\$209.45	\$109.40	\$100.05	\$0.00	\$0.00	-\$109.40	-\$109.40
20000-014778-002	Neptune Radio Replacements: Community Sy	9/1/2013	3/31/2022	\$202.06	\$115.19	\$86.87	\$0.00	\$0.00	-\$115.19	-\$115.19
20000-014778-003	Neptune Radio Replacements: Community Sy	9/1/2013	9/30/2022	\$101.03	\$57.58	\$43.45	\$0.00	\$0.00	-\$57.58	-\$57.58
20000-015645	Neptune Radio Replacements: Community Sy	2/1/2014	9/30/2022	\$108.79	\$67.07	\$41.72	\$0.00	\$0.00	-\$67.07	-\$67.07
20000-015645-001	Neptune Radio Replacements: Community Sy	2/1/2014	6/30/2022	\$108.79	\$67.06	\$41.73	\$0.00	\$0.00	-\$67.06	-\$67.06
20000-017625.9	Neptune Radio Replacements: Core	2/1/2015	6/30/2022	\$253.14	\$168.31	\$84.83	\$0.00	\$0.00	-\$168.31	-\$168.31
20000-017905	PWW Neptune Radio Replacements: Communit	6/1/2015	12/31/2022	\$144.53	\$96.21	\$48.32	\$0.00	\$0.00	-\$96.21	-\$96.21
20000-017905-001	PWW Neptune Radio Replacements: Communit	6/1/2015	9/30/2022	\$144.53	\$96.21	\$48.32	\$0.00	\$0.00	-\$96.21	-\$96.21
20000-018989	Neptune Radio Replacements: Core	4/1/2016	10/31/2022	\$123.93	\$88.60	\$35.33	\$0.00	\$0.00	-\$88.60	-\$88.60
20000-07634.93-002	Neptune Radio Installs - Core - 1 Neptu	10/1/2007	4/30/2022	\$110.26	\$31.20	\$79.06	\$0.00	\$0.00	-\$31.20	-\$31.20
334100-2000-001				\$183,059.08	\$62,971.98	\$120,087.10	\$0.00	\$0.00	-\$62,971.98	-\$62,971.98
20000-0760.233-003	Wagon Trail (#2): Nashua - Hydrant	1/1/1979	12/31/2022	\$973.05	\$185.38	\$787.67	\$0.00	\$0.00	-\$185.38	-\$185.38
20000-0760.234-011	Manchester St: Nashua: Hydrant	1/1/1979	9/30/2022	\$423.74	\$80.70	\$343.04	\$0.00	\$0.00	-\$80.70	-\$80.70
335000-2000-001				\$1,396.79	\$266.08	\$1,130.71	\$0.00	\$0.00	-\$266.08	-\$266.08
20000-004597	2000 Rodgers Tag-A-Long Trailer - Vehicl	5/1/2000	9/30/2022	\$14,500.00	\$0.00	\$14,500.00	\$0.00	\$0.00	\$0.00	\$0.00
200-00005289	2016 Chevy Colorado #351 - Additional	11/1/2019	3/31/2022	\$136.50	\$97.78	\$38.72	\$0.00	\$0.00	-\$97.78	-\$97.78
20000-005936	2005 BigTex Utility Trailer - Vehicle #5	8/1/2005	9/30/2022	\$2,886.84	\$0.00	\$2,886.84	\$0.00	\$0.00	\$0.00	\$0.00
20000-006096.2	2005 BigTex Utility Trailer - Vehicle #5	12/1/2005	9/30/2022	\$3,862.07	\$0.00	\$3,862.07	\$0.00	\$0.00	\$0.00	\$0.00
20000-010317	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$25,200.00	\$0.00	\$25,200.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-010318	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$417.00	\$0.00	\$417.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-010320	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$272.00	\$0.00	\$272.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-010323	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$285.00	\$0.00	\$285.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-010324	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$51.97	\$0.00	\$51.97	\$0.00	\$0.00	\$0.00	\$0.00
20000-010326.1	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$53.92	\$0.00	\$53.92	\$0.00	\$0.00	\$0.00	\$0.00
20000-010327.2	2011 Ford E-250 Econoline Van - Service	11/1/2010	9/30/2022	\$36.58	\$0.00	\$36.58	\$0.00	\$0.00	\$0.00	\$0.00
20000-010995	2011 Ford E-250 Econoline Van - Service	12/1/2010	9/30/2022	\$499.95	\$0.00	\$499.95	\$0.00	\$0.00	\$0.00	\$0.00
20000-013570	2012 Chevrolet 1500 Silverado - N. Count	9/1/2012	9/30/2022	\$24,593.85	\$1,348.45	\$23,245.40	\$0.00	\$0.00	-\$1,348.45	-\$1,348.45
20000-015602.1	2013 Chevrolet Equinox Veh #21	1/1/2014	9/30/2022	\$24,480.00	\$5,969.86	\$18,510.14	\$0.00	\$0.00	-\$5,969.86	-\$5,969.86
20000-015602.2	2013 Chevrolet Equinox Veh #22	1/1/2014	9/30/2022	\$24,480.00	\$5,969.86	\$18,510.14	\$0.00	\$0.00	-\$5,969.86	-\$5,969.86
20000-015603	2013 CHEVY EQUINOX - #21	1/1/2014	9/30/2022	\$703.20	\$171.44	\$531.76	\$0.00	\$0.00	-\$171.44	-\$171.44
20000-015604	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$783.20	\$190.96	\$592.24	\$0.00	\$0.00	-\$190.96	-\$190.96
20000-015605	2013 CHEVY EQUINOX - #21	1/1/2014	9/30/2022	\$490.00	\$119.48	\$370.52	\$0.00	\$0.00	-\$119.48	-\$119.48
20000-015606	2013 CHEVY EQUINOX - #21	1/1/2014	9/30/2022	\$355.40	\$86.64	\$268.76	\$0.00	\$0.00	-\$86.64	-\$86.64
20000-015607	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$355.40	\$86.64	\$268.76	\$0.00	\$0.00	-\$86.64	-\$86.64
20000-015608	2013 CHEVY EQUINOX - #21	1/1/2014	9/30/2022	\$450.00	\$109.75	\$340.25	\$0.00	\$0.00	-\$109.75	-\$109.75
20000-015609	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$450.00	\$109.75	\$340.25	\$0.00	\$0.00	-\$109.75	-\$109.75
20000-015610	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$119.00	\$28.95	\$90.05	\$0.00	\$0.00	-\$28.95	-\$28.95
20000-015611	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$85.60	\$20.90	\$64.70	\$0.00	\$0.00	-\$20.90	-\$20.90

20000-015612	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$68.71	\$16.82	\$51.89	\$0.00	\$0.00	-\$16.82	-\$16.82
20000-015613	2013 CHEVY EQUINOX - #22	1/1/2014	9/30/2022	\$18.80	\$4.49	\$14.31	\$0.00	\$0.00	-\$4.49	-\$4.49
20000-017950	2015 VOLVO EC55 Replacement Excavator	6/1/2015	12/31/2022	\$70,109.20	\$40,669.12	\$29,440.08	\$0.00	\$0.00	-\$40,669.12	-\$40,669.12
20000-017977	2015 Ford Escape #341 - Service Van Repl	6/1/2015	9/30/2022	\$25,361.00	\$8,581.58	\$16,779.42	\$0.00	\$0.00	-\$8,581.58	-\$8,581.58
20000-017978	2015 Ford Escape #341 - Service Van Repl	6/1/2015	9/30/2022	\$367.41	\$124.37	\$243.04	\$0.00	\$0.00	-\$124.37	-\$124.37
20000-017979	2015 Ford Escape #341 - Service Van Repl	6/1/2015	9/30/2022	\$201.78	\$68.24	\$133.54	\$0.00	\$0.00	-\$68.24	-\$68.24
20000-018655	2015 GMC Terrain - #151	12/1/2015	3/31/2022	\$21,645.00	\$7,324.19	\$14,320.81	\$0.00	\$0.00	-\$7,324.19	-\$7,324.19
20000-019672	2016 Chevy Colorado (#351) - Additional	9/1/2016	3/31/2022	\$29,522.03	\$12,779.87	\$16,742.16	\$0.00	\$0.00	-\$12,779.87	-\$12,779.87
341000-2000-001				\$272,841.41	\$83,879.14	\$188,962.27	\$0.00	\$0.00	-\$83,879.14	-\$83,879.14
20000-006140	2 PAVING BREAKER JACKHAMMERS	12/1/2005	3/31/2022	\$1,539.98	\$0.00	\$1,539.98	\$0.00	\$0.00	\$0.00	\$0.00
343000-2000-001				\$1,539.98	\$0.00	\$1,539.98	\$0.00	\$0.00	\$0.00	\$0.00
20000-011451	HACH DR 890 Field Test Kit	2/1/2011	3/31/2022	\$998.15	\$449.09	\$549.06	\$0.00	\$0.00	-\$449.09	-\$449.09
344000-2000-001				\$998.15	\$449.09	\$549.06	\$0.00	\$0.00	-\$449.09	-\$449.09
20000-017951	2015 VOLVO EC55 Replacement Excavator	6/1/2015	12/31/2022	\$213.64	\$123.79	\$89.85	\$0.00	\$0.00	-\$123.79	-\$123.79
20000-017952	2015 VOLVO EC55 Replacement Excavator	6/1/2015	12/31/2022	\$117.33	\$67.88	\$49.45	\$0.00	\$0.00	-\$67.88	-\$67.88
345000-2000-001				\$330.97	\$191.67	\$139.30	\$0.00	\$0.00	-\$191.67	-\$191.67
200-00000959	WTP - Replace all SCADA Computers and Up	9/1/2017	9/30/2022	\$19,990.00	\$14,729.40	\$5,260.60	\$0.00	\$0.00	-\$14,729.40	-\$14,729.40
20000-004599	INSTALL ANTENNA AT KESSLER-TANK	5/1/2000	6/30/2022	\$1,853.90	\$0.00	\$1,853.90	\$0.00	\$0.00	\$0.00	\$0.00
20000-004631	RADIO FOR UNIT #36-WATER TREATMENT PLANT	7/1/2000	9/30/2022	\$609.00	\$0.00	\$609.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-004821	TA80 AC CHASSIS BUNDLE-AT WTP (SCADA)	12/1/2001	9/30/2022	\$6,257.98	\$0.00	\$6,257.98	\$0.00	\$0.00	\$0.00	\$0.00
20000-005067	SCADA COMMUNICATION EQUIPMENT-	5/1/2002	9/30/2022	\$17,933.63	\$0.00	\$17,933.63	\$0.00	\$0.00	\$0.00	\$0.00
20000-005177.1	Bon Terrain Tank: Amh : Surge Prot SCADA	12/1/2002	9/30/2022	\$165.85	\$0.00	\$165.85	\$0.00	\$0.00	\$0.00	\$0.00
20000-005177.2	Bon Terrain Station: Amh-Surge Pro SCADA	12/1/2002	9/30/2022	\$331.70	\$0.00	\$331.70	\$0.00	\$0.00	\$0.00	\$0.00
20000-005177.3	Donald Street: Bedford- Surge Prot SCADA	12/1/2002	9/30/2022	\$331.70	\$0.00	\$331.70	\$0.00	\$0.00	\$0.00	\$0.00
20000-005177.8	Kessler Tank: Nashua - Surge Protectors	12/1/2002	6/30/2022	\$165.85	\$0.00	\$165.85	\$0.00	\$0.00	\$0.00	\$0.00
20000-009736.3	SCADA System Radio Upgrage - Kessler Tan	8/1/2010	6/30/2022	\$1,670.00	\$615.30	\$1,054.70	\$0.00	\$0.00	-\$615.30	-\$615.30
20000-013008	WTP SCADA Nodes Replacement	5/1/2012	9/30/2022	\$17,099.77	\$8,099.82	\$8,999.95	\$0.00	\$0.00	-\$8,099.82	-\$8,099.82
20000-013689	WTP SCADA Nodes Replacement - SCADA soft	10/1/2012	9/30/2022	\$1,013.45	\$480.06	\$533.39	\$0.00	\$0.00	-\$480.06	-\$480.06
20000-017368	WTP: SCADA Network Assessment	11/1/2014	9/30/2022	\$3,780.00	\$2,188.35	\$1,591.65	\$0.00	\$0.00	-\$2,188.35	-\$2,188.35
346000-2000-001				\$71,202.83	\$26,112.93	\$45,089.90	\$0.00	\$0.00	-\$26,112.93	-\$26,112.93
200-00000839	LT06 Tape Drive #2	7/1/2017	12/31/2022	\$19,395.00	\$5,541.48	\$13,853.52	\$0.00	\$0.00	-\$5,541.48	-\$5,541.48
200-00005345	Papercut MF Software for copiers	12/1/2019	12/31/2022	\$3,708.00	\$2,118.91	\$1,589.09	\$0.00	\$0.00	-\$2,118.91	-\$2,118.91
20000-005756	WTP: Nashua - Upgrade OPS32	12/1/2004	9/30/2022	\$3,206.50	\$0.00	\$3,206.50	\$0.00	\$0.00	\$0.00	\$0.00
200-00006356	JAMF - IOS mobile Management	9/1/2020	12/31/2022	\$5,400.00	\$3,857.10	\$1,542.90	\$0.00	\$0.00	-\$3,857.10	-\$3,857.10
20000-007846	LAPTOP FOR WTP MANAGER	3/1/2008	12/31/2022	\$1,820.00	\$0.00	\$1,820.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-007905.2	PORTABLE GPS NAVIGATION UNITS (35 Units)	5/1/2008	9/30/2022	\$5,801.36	\$0.00	\$5,801.36	\$0.00	\$0.00	\$0.00	\$0.00
20000-008780	GPS REPLACEMENT UNITS - (3) nuvi 265T NA	10/1/2009	9/30/2022	\$602.55	\$0.00	\$602.55	\$0.00	\$0.00	\$0.00	\$0.00
20000-008781	GPS REPLACEMENT UNITS - (19) Garmin Nuvi	10/1/2009	9/30/2022	\$2,624.34	\$0.00	\$2,624.34	\$0.00	\$0.00	\$0.00	\$0.00
20000-009123	GPS Units (2) Tomtom XL 340s - navigatio	2/1/2010	9/30/2022	\$239.98	\$0.00	\$239.98	\$0.00	\$0.00	\$0.00	\$0.00
20000-010999	Tools for Service Vehicles - (6) Garmin	12/1/2010	9/30/2022	\$697.58	\$0.00	\$697.58	\$0.00	\$0.00	\$0.00	\$0.00
20000-013042	Garmin NUVI 40 GPS unit (3) for WTP	5/1/2012	9/30/2022	\$308.96	\$0.00	\$308.96	\$0.00	\$0.00	\$0.00	\$0.00
20000-014693	GPS unit for Distribution Managers vehic	7/1/2013	9/30/2022	\$119.99	\$0.00	\$119.99	\$0.00	\$0.00	\$0.00	\$0.00
20000-014745	GPS Equipment (navigation system for veh	8/1/2013	9/30/2022	\$119.99	\$0.00	\$119.99	\$0.00	\$0.00	\$0.00	\$0.00
20000-015433	GPS Equipment (navigation system for veh	12/1/2013	9/30/2022	\$109.99	\$0.00	\$109.99	\$0.00	\$0.00	\$0.00	\$0.00
20000-017190	iPad - B. Rouseau	9/1/2014	3/31/2022	\$629.98	\$0.00	\$629.98	\$0.00	\$0.00	\$0.00	\$0.00
20000-017305-001	Notebook Stylus - 2014 DPaC Project	11/1/2014	12/31/2022	\$20.50	\$0.00	\$20.50	\$0.00	\$0.00	\$0.00	\$0.00

20000-017305-004	LED Light Lamp for Keyboard - 2014 DPaC	11/1/2014	12/31/2022	\$176.70	\$0.00	\$176.70	\$0.00	\$0.00	\$0.00	\$0.00
20000-017305-005	Cipherlab 1660 Scanner - 2014 DPaC Proje	11/1/2014	12/31/2022	\$159.71	\$0.00	\$159.71	\$0.00	\$0.00	\$0.00	\$0.00
20000-017305-008	Notebook Stylus - 2014 DPaC Project	11/1/2014	12/31/2022	\$102.50	\$0.00	\$102.50	\$0.00	\$0.00	\$0.00	\$0.00
20000-017305-009	Stylus Tether for Toughbook - 2014 DPaC	11/1/2014	12/31/2022	\$105.00	\$0.00	\$105.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-017365	Cybernetics SAN	11/1/2014	12/31/2022	\$20,593.00	\$0.00	\$20,593.00	\$0.00	\$0.00	\$0.00	\$0.00
20000-017512	WIMS Handheld Replacements (2)	12/1/2014	3/31/2022	\$616.98	\$0.00	\$616.98	\$0.00	\$0.00	\$0.00	\$0.00
347110-2000-001				\$66,558.61	\$11,517.49	\$55,041.12	\$0.00	\$0.00	-\$11,517.49	-\$11,517.49
20000-005577	Diamond-Meyer Swenson Sander - 8' 2 Yard	3/1/2004	3/31/2022	\$4,695.00	\$1,314.60	\$3,380.40	\$0.00	\$0.00	-\$1,314.60	-\$1,314.60
20000-012888	Valve Operating/Vacuum Trailer - misc. p	3/1/2012	9/30/2022	\$332.68	\$199.53	\$133.15	\$0.00	\$0.00	-\$199.53	-\$199.53
20000-012889	Valve Operating/Vacuum Trailer - 3 Abrsn	3/1/2012	9/30/2022	\$391.44	\$234.90	\$156.54	\$0.00	\$0.00	-\$234.90	-\$234.90
20000-012890	Valve Operating/Vacuum Trailer - (3) swi	3/1/2012	9/30/2022	\$570.10	\$342.10	\$228.00	\$0.00	\$0.00	-\$342.10	-\$342.10
20000-012891	Valve Operating/Vacuum Trailer - labor	3/1/2012	9/30/2022	\$864.48	\$518.80	\$345.68	\$0.00	\$0.00	-\$518.80	-\$518.80
20000-012892	Valve Operating/Vacuum Trailer - labor o	3/1/2012	9/30/2022	\$591.47	\$354.99	\$236.48	\$0.00	\$0.00	-\$354.99	-\$354.99
20000-012942	Valve Operating/Vacuum Trailer - exhaust	4/1/2012	9/30/2022	\$325.00	\$195.23	\$129.77	\$0.00	\$0.00	-\$195.23	-\$195.23
348000-2000-001				\$7,770.17	\$3,160.15	\$4,610.02	\$0.00	\$0.00	-\$3,160.15	-\$3,160.15
PWW				\$3,648,226.02	\$1,475,478.87	\$2,172,747.15	\$0.00	\$0.00	-\$1,475,478.87	-\$1,475,478.87

Pennichuck Water Works, Inc.
Rate Stabilization Fund Reconciliation - GAAP Basis
For the Period Ending December 31, 2022

Rate Stabilization Fund Balance	12/31/2022	\$ 1,102,509
Rate Stabilization Fund 1/25/2012		\$ 680,000
Surplus		<u>\$ 422,509</u>
<u>Surplus consists of:</u>		
PWW Surplus	(See Attachment A)	\$ 998,341
<u>2022 adjustment</u>		
Funding for PAC's CBFRR RSF		\$ (13,000.00)
Funding for PAC's DSRR 1.0		\$ (6,000.00)
Funding for PAC's MOERR		\$ (81,000.00)
Prior Year End Adjustments		\$ (475,833)
Surplus		<u>\$ 422,509</u>
Rate Stabilization Fund Balance DSRR 1.0	12/31/2022	\$ 1,773,079
Surplus		<u>\$ 1,773,079</u>
<u>Surplus consists of:</u>		
Beginning Balance 01/01/22		\$ 480,357
Deficit	(See Attachment B)	\$ 1,739,045
Audit Adjustment		\$ 75,614
Transfer to DSRR 1.0 cover (under)/over funding		\$ (521,937)
Surplus		<u>\$ 1,773,079</u>
Rate Stabilization Fund Balance MOERR	12/31/2022	\$ 455,504
Surplus		<u>\$ 455,504</u>
<u>Surplus consists of:</u>		
Beginning Balance 01/01/22		\$ 2,896,793
Deficit	(See Attachment C)	\$ 207,842
Audit Adjustment		\$ (1,637)
Transfer to MOERR cover (under)/over funding		\$ (2,647,493)
Surplus		<u>\$ 455,504</u>

Pennichuck Water Works
 CBFRF Calculation and RSF treatment
 For the year ended 12/31/22

Attachment A

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 2,793,691.75	\$ 2,529,920.97	\$ 2,538,208.70	\$ 2,710,979.69	\$ 2,607,858.92	\$ 3,236,625.88	\$ 4,269,125.38	\$ 3,995,131.60	\$ 4,403,251.19	\$ 3,165,995.60	\$ 3,102,462.40	\$ 2,888,247.44
Net Impact of Unbilled Revenues	\$ (299,952.00)	\$ 9,431.00	\$ 179,351.00	\$ (395,417.00)	\$ 475,851.00	\$ 765,978.00	\$ (58,589.00)	\$ 511,438.00	\$ (841,725.00)	\$ (198,749.00)	\$ (194,201.00)	\$ (441,354.00)
Total Actual Monthly Water Revenues	\$ 2,493,739.75	\$ 2,539,351.97	\$ 2,717,559.70	\$ 2,315,562.69	\$ 3,083,709.92	\$ 4,002,603.88	\$ 4,210,536.38	\$ 4,506,569.60	\$ 3,561,526.19	\$ 2,967,246.60	\$ 2,908,261.40	\$ 2,446,893.44
Times the CBFRF Revenue Requirement (1)*	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%	21.5776%
Calculated CBFRF	\$ 538,088.09	\$ 547,930.09	\$ 586,382.96	\$ 499,641.83	\$ 665,389.23	\$ 863,664.09	\$ 908,530.84	\$ 972,407.57	\$ 788,490.30	\$ 640,259.29	\$ 627,531.73	\$ 527,979.80
Monthly CBFRF Requirement	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98	\$ 644,085.98
Surplus/(Deficit) - usage of the CBFRF RSF	\$ (105,997.89)	\$ (96,155.89)	\$ (57,703.02)	\$ (144,444.15)	\$ 21,303.25	\$ 219,578.11	\$ 264,444.86	\$ 328,321.59	\$ 124,404.32	\$ (3,826.69)	\$ (16,554.25)	\$ (116,106.18)
Cumulative Surplus/(Deficit) - usage of the CBFRF RSF	\$ (105,997.89)	\$ (202,153.78)	\$ (259,856.80)	\$ (404,300.95)	\$ (382,997.70)	\$ (163,419.59)	\$ 101,025.27	\$ 429,346.86	\$ 553,751.18	\$ 549,924.49	\$ 533,370.24	\$ 417,264.06
YTD	\$ (105,997.89)	\$ (202,153.78)	\$ (259,856.80)	\$ (404,300.95)	\$ (382,997.70)	\$ (163,419.59)	\$ 101,025.27	\$ 429,346.86	\$ 553,751.18	\$ 549,924.49	\$ 533,370.24	\$ 417,264.06

Current 2020 Surplus/Deficit	Current 2021 Surplus/Deficit	Current 2022 Surplus/Deficit
\$ 594,207.12	\$ 581,076.52	\$ 998,340.58

Pennichuck Water Works
DSRR Calculation and RSF treatment
For the year ended 12/31/22

Attachment B

DSRR 1.0 RSF		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS		\$ 2,793,691.75	\$ 2,529,920.97	\$ 2,538,208.70	\$ 2,710,979.69	\$ 2,607,858.92	\$ 3,236,625.88	\$ 4,269,125.38	\$ 3,995,131.60	\$ 4,403,251.19	\$ 3,165,995.60	\$ 3,102,462.40	\$ 2,888,247.44
Net Impact of Unbilled Revenues		\$ (299,952.00)	\$ 9,431.00	\$ 179,351.00	\$ (395,417.00)	\$ 475,851.00	\$ 765,978.00	\$ (58,589.00)	\$ 511,438.00	\$ (841,725.00)	\$ (198,749.00)	\$ (194,201.00)	\$ (441,354.00)
Total Actual Monthly Water Revenues		\$ 2,493,739.75	\$ 2,539,351.97	\$ 2,717,559.70	\$ 2,315,562.69	\$ 3,083,709.92	\$ 4,002,603.88	\$ 4,210,536.38	\$ 4,506,569.60	\$ 3,561,526.19	\$ 2,967,246.60	\$ 2,908,261.40	\$ 2,446,893.44
Times the DSRR Revenue Requirement (1)*		17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%	17.2432%
Actual Monthly QCPAC Surcharge revenues (1)		\$ 105,266.25	\$ 285,262.14	\$ 96,183.55	\$ 104,655.11	\$ 137,722.15	\$ 171,371.13	\$ 228,244.16	\$ 212,614.65	\$ 235,317.96	\$ 167,981.15	\$ 192,235.73	\$ 197,429.86
Actual Monthly QCPAC Surcharge revenues-2019 (2)		\$ -	\$ -	\$ 378,878.88	\$ 192,232.12	\$ 191,359.77	\$ 190,689.45	\$ 189,426.74	\$ 182,367.16	\$ 179,626.78	\$ 177,210.74	\$ 175,885.34	\$ 173,869.59
Actual Monthly QCPAC Surcharge revenues-2020		\$ -	\$ -	\$ -	\$ -	\$ 179,962.90	\$ 179,624.22	\$ 178,526.02	\$ 190.52	\$ 73.48	\$ 16.27	\$ 438.39	\$ 4.72
Actual Monthly QCPAC Surcharge revenues-2021		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,727.85
Net Impact of Unbilled Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Monthly QCPAC surcharges		\$ 105,266.25	\$ 285,262.14	\$ 475,062.43	\$ 296,887.23	\$ 509,044.82	\$ 541,684.80	\$ 596,196.92	\$ 395,172.33	\$ 415,018.22	\$ 345,208.16	\$ 368,559.46	\$ 407,032.02
Times the DSRR QCPAC Requirement (1)*		62.9900%	62.9900%	63.5300%	63.5300%	63.5300%	63.5300%	63.5300%	63.5300%	63.5300%	63.5300%	63.5300%	63.9700%
Times the QCPAC Surcharge revenues-2019				62.9900%	62.9900%	62.9900%	62.9900%	62.9900%	62.9900%	62.9900%	62.9900%	62.9900%	62.9900%
Times the QCPAC Surcharge revenues-2020				64.8800%	64.8800%	64.8800%	64.8800%	64.8800%	64.8800%	64.8800%	64.8800%	64.8800%	64.8800%
Times the QCPAC Surcharge revenues-2021													65.3000%
Calculated DSRR		\$ 496,307.83	\$ 617,552.25	\$ 768,355.57	\$ 586,851.59	\$ 856,522.71	\$ 1,035,704.68	\$ 1,106,182.45	\$ 1,027,147.74	\$ 876,813.29	\$ 730,002.40	\$ 735,525.24	\$ 681,072.49
Monthly DSRR Requirement		\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38	\$ 514,706.38
QCPAC Revenue Requirement (3)		\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 133,348.57	\$ 134,515.47	\$ 134,515.47
Monthly DSRR Requirement - TOTAL		\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 648,054.95	\$ 649,221.85	\$ 649,221.85
Surplus/(Deficit) - usage of the DSRR RSF		\$ (151,747.12)	\$ (30,502.70)	\$ 120,300.62	\$ (61,203.36)	\$ 208,467.76	\$ 387,649.73	\$ 458,127.50	\$ 379,092.79	\$ 228,758.34	\$ 81,947.45	\$ 86,303.39	\$ 31,850.64
Cumulative Surplus/(Deficit) - usage of the DSRR RSF		\$ (151,747.12)	\$ (182,249.83)	\$ (61,949.21)	\$ (123,152.58)	\$ 85,315.18	\$ 472,964.90	\$ 931,092.40	\$ 1,310,185.18	\$ 1,538,943.52	\$ 1,620,890.96	\$ 1,707,194.35	\$ 1,739,044.99
YTD		\$ (151,747.12)	\$ (182,249.83)	\$ (61,949.21)	\$ (123,152.58)	\$ 85,315.18	\$ 472,964.90	\$ 931,092.40	\$ 1,310,185.18	\$ 1,538,943.52	\$ 1,620,890.96	\$ 1,707,194.35	\$ 1,739,044.99

DSRR 1.0		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Monthly cash payments (NHDES)		\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00	\$ 65,429.00
DWGT-10		\$ 12,954.96	\$ 7,193.50	\$ 7,193.50	\$ 7,193.50	\$ 12,954.96	\$ 12,954.96	\$ 12,954.96	\$ 12,954.96	\$ 12,954.96	\$ 12,954.96	\$ 12,954.96	\$ 12,954.96
DWGT-25		\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52	\$ 24,330.52
2014B Bonds Principal (Jan 1st)		\$ 115,000.00	\$ 120,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2014B Bonds Interest (Jan 1st & July 1st)		\$ 103,837.50	\$ 101,250.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018 Bonds Principal (April 1st)		\$ 105,000.00	\$ 110,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2018 Bonds Interest (April 1st & Oct 1st)		\$ 116,532.00	\$ 116,096.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019 Bonds Principal (April 1st)		\$ 150,000.00	\$ 155,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2019 Bonds Interest (April 1st & Oct 1st)		\$ 169,586.00	\$ 165,839.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020 A/B Bonds Principal (April 1st)		\$ 140,000.00	\$ 145,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020 A/B Bonds Interest (April 1st & Oct 1st)		\$ 143,281.00	\$ 139,700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020 C Bonds Principal (Sept 1st)		\$ 1,240,000.00	\$ 1,265,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2020 C Bonds Interest (March 1st & Sept 1st)		\$ 1,328,905.50	\$ 1,328,905.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021 A/B Bonds Principal (April 1st)		\$ 125,000.00	\$ 135,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2021 A/B Bonds Interest (April 1st & Oct 1st)		\$ 104,897.00	\$ 102,325.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022 A/B Bonds Principal (April 1st & Oct 1st)		\$ 135,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022 A/B Bonds Interest (April 1st & Oct 1st)		\$ 146,140.63	\$ 146,140.63	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Monthly Expenses		\$ 2,496,903.15	\$ 2,972,213.35	\$ 2,112,435.52	\$ 1,621,711.79	\$ 2,133,505.03	\$ 2,639,536.80	\$ 3,041,731.07	\$ 981,913.35	\$ 827,691.48	\$ 1,356,647.42	\$ 1,887,594.02	\$ 2,418,540.63
Actual Accumulated Debt Payments		\$ 2,496,903.15	\$ 2,972,213.35	\$ 2,112,435.52	\$ 1,621,711.79	\$ 2,133,505.03	\$ 2,639,536.80	\$ 3,041,731.07	\$ 981,913.35	\$ 827,691.48	\$ 1,356,647.42	\$ 1,887,594.02	\$ 2,418,540.63
Monthly bank balance of DSRR 1.0		\$ 2,149,677.24	\$ 2,976,252.24	\$ 2,966,503.53	\$ 1,168,161.11	\$ 2,089,016.78	\$ 2,490,838.47	\$ 3,277,558.47	\$ 1,579,285.81	\$ 574,763.11	\$ 1,803,762.20	\$ 1,800,344.33	\$ 1,789,667.06
Surplus/(Deficit) - usage of the DSRR 1.0		\$ 347,225.91	\$ (4,038.89)	\$ (854,068.01)	\$ 453,550.68	\$ 44,488.25	\$ 148,698.33	\$ (235,827.40)	\$ (597,372.46)	\$ 252,928.37	\$ (447,114.78)	\$ 87,249.69	\$ 628,873.57
YTD		\$ 347,225.91	\$ 343,187.02	\$ (510,880.99)	\$ (57,330.31)	\$ (12,842.06)	\$ 135,856.27	\$ (99,971.13)	\$ (697,343.59)	\$ (444,415.22)	\$ (891,530.00)	\$ (804,280.31)	\$ (175,406.74)

Pennichuck Water Works
OERR Calculation and RSF treatment
For the year ended 12/31/22

Attachment C

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Monthly Water Revenues from MUNIS	\$ 2,793,691.75	\$ 2,529,920.97	\$ 2,538,208.70	\$ 2,710,979.69	\$ 2,607,858.92	\$ 3,236,625.88	\$ 4,269,125.38	\$ 3,995,131.60	\$ 4,403,251.19	\$ 3,165,995.60	\$ 3,102,462.40	\$ 2,888,247.44
Net Impact of Unbilled Revenues	\$ (299,952.00)	\$ 9,431.00	\$ 179,351.00	\$ (395,417.00)	\$ 475,851.00	\$ 765,978.00	\$ (58,589.00)	\$ 511,438.00	\$ (841,725.00)	\$ (198,749.00)	\$ (194,201.00)	\$ (441,354.00)
Total Actual Monthly Water Revenues	\$ 2,493,739.75	\$ 2,539,351.97	\$ 2,717,559.70	\$ 2,315,562.69	\$ 3,083,709.92	\$ 4,002,603.88	\$ 4,210,536.38	\$ 4,506,569.60	\$ 3,561,526.19	\$ 2,967,246.60	\$ 2,908,261.40	\$ 2,446,893.44
Times the MOERR Revenue Requirement (1)*	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%	57.9045%
Actual Monthly QCPAC Surcharge revenues	\$ 105,266.25	\$ 285,262.14	\$ 96,183.55	\$ 104,655.11	\$ 137,722.15	\$ 171,371.13	\$ 228,244.16	\$ 212,614.65	\$ 235,317.96	\$ 167,981.15	\$ 192,235.73	\$ 197,429.86
Actual Monthly QCPAC Surcharge revenues-2019			\$ 378,878.88	\$ 192,232.12	\$ 191,359.77	\$ 190,689.45	\$ 189,426.74	\$ 182,367.16	\$ 179,626.78	\$ 177,210.74	\$ 175,885.34	\$ 173,869.59
Actual Monthly QCPAC Surcharge revenues-2020			\$ -	\$ -	\$ 179,962.90	\$ 179,624.22	\$ 178,526.02	\$ 190.52	\$ 73.48	\$ 16.27	\$ 438.39	\$ 4.72
Actual Monthly QCPAC Surcharge revenues-2021											\$ -	\$ 35,727.85
Net Impact of Unbilled Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Actual Monthly QCPAC surcharges	\$ 105,266.25	\$ 285,262.14	\$ 475,062.43	\$ 296,887.23	\$ 509,044.82	\$ 541,684.80	\$ 596,196.92	\$ 395,172.33	\$ 415,018.22	\$ 345,208.16	\$ 368,559.46	\$ 407,032.02
Times the QCPAC Revenue Requirement (1)*	30.7100%	30.7100%	30.1200%	30.1200%	30.1200%	30.1200%	30.1200%	30.1200%	30.1200%	30.1200%	30.1200%	29.6400%
Times the QCPAC Surcharge revenues-2019			30.7100%	30.7100%	30.7100%	30.7100%	30.7100%	30.7100%	30.7100%	30.7100%	30.7100%	30.7100%
Times the QCPAC Surcharge revenues-2020			28.6300%	28.6300%	28.6300%	28.6300%	28.6300%	28.6300%	28.6300%	28.6300%	28.6300%	28.6300%
Times the QCPAC Surcharge revenues-2021											28.1700%	28.1700%
Calculated MOERR	\$ 1,476,315.57	\$ 1,558,003.84	\$ 1,718,914.38	\$ 1,431,372.31	\$ 1,937,379.63	\$ 2,479,293.11	\$ 2,616,123.42	\$ 2,729,607.00	\$ 2,188,347.21	\$ 1,823,192.22	\$ 1,795,133.68	\$ 1,538,841.61
Monthly MOERR Requirement	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33	\$ 1,728,439.33
Monthly MOERR Requirement - QCPAC surcharge	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,258.29	\$ 62,319.64	\$ 62,319.64
Monthly MOERR Requirement - TOTAL	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,697.62	\$ 1,790,758.97	\$ 1,790,758.97
Surplus/(Deficit) - usage of the MOERR RSF	\$ (314,382.05)	\$ (232,693.78)	\$ (71,783.24)	\$ (359,325.31)	\$ 146,682.01	\$ 688,595.49	\$ 825,425.80	\$ 938,909.38	\$ 397,649.59	\$ 32,494.60	\$ 4,374.71	\$ (251,917.36)
Cumulative Surplus/(Deficit) - usage of the RSF	\$ (314,382.05)	\$ (547,075.82)	\$ (618,859.06)	\$ (978,184.36)	\$ (831,502.35)	\$ (142,906.86)	\$ 682,518.95	\$ 1,621,428.33	\$ 2,019,077.92	\$ 2,051,572.53	\$ 2,055,947.23	\$ 1,804,029.87
YTD	\$ (314,382.05)	\$ (547,075.82)	\$ (618,859.06)	\$ (978,184.36)	\$ (831,502.35)	\$ (142,906.86)	\$ 682,518.95	\$ 1,621,428.33	\$ 2,019,077.92	\$ 2,051,572.53	\$ 2,055,947.23	\$ 1,804,029.87
Actual Monthly Expenses	\$ 1,785,543.16	\$ 1,525,366.19	\$ 1,795,412.52	\$ 1,613,176.03	\$ 1,859,591.96	\$ 2,274,571.96	\$ 2,110,880.99	\$ 2,245,010.01	\$ 2,003,040.78	\$ 1,972,991.62	\$ 2,018,934.34	\$ 1,880,162.81
Total Actual Monthly Expenses	\$ 1,785,543.16	\$ 1,525,366.19	\$ 1,795,412.52	\$ 1,613,176.03	\$ 1,859,591.96	\$ 2,274,571.96	\$ 2,110,880.99	\$ 2,245,010.01	\$ 2,003,040.78	\$ 1,972,991.62	\$ 2,018,934.34	\$ 1,880,162.81
Monthly Calculated MOERR	\$ 1,476,315.57	\$ 1,558,003.84	\$ 1,718,914.38	\$ 1,431,372.31	\$ 1,937,379.63	\$ 2,479,293.11	\$ 2,616,123.42	\$ 2,729,607.00	\$ 2,188,347.21	\$ 1,823,192.22	\$ 1,795,133.68	\$ 1,538,841.61
Surplus/(Deficit) - usage of the MOERR RSF	\$ (309,227.59)	\$ 32,637.65	\$ (76,498.14)	\$ (181,803.72)	\$ 77,787.67	\$ 204,721.15	\$ 505,242.43	\$ 484,596.99	\$ 185,306.43	\$ (149,799.40)	\$ (223,800.66)	\$ (341,321.20)
Cumulative Surplus/(Deficit) - usage of the RSF	\$ (309,227.59)	\$ (276,589.94)	\$ (353,088.08)	\$ (534,891.80)	\$ (457,104.13)	\$ (252,382.98)	\$ 252,859.45	\$ 737,456.44	\$ 922,762.87	\$ 772,963.47	\$ 549,162.81	\$ 207,841.61