



PENNICHUCK

March 31, 2022

Ms. Robyn J. Descoteau
State of New Hampshire
Department of Energy
21 South Fruit Street
Suite 10
Concord, NH 03301

Re: Pennichuck East Utility, Inc. – 2021 NHPUC Annual Report

Dear Ms. Descoteau:

Pursuant to Rule 609.04 F-16 – Water Annual Report - Attached is an electronic filing of the 2021 NHPUC Annual Report including the 2021 Unaccounted Water Report, the Short Debt Limit Threshold Calculations, CBFRR Calculation and the Rate Stabilization Fund Reconciliation for Pennichuck East Utility, Inc. Also attached is annual reporting on assets associated with North Country Capital Recovery Surcharge. Pursuant to the notice issued by the Commission on March 17, 2020, suspending all Commission rules requiring the filing of paper copies until further notice, pursuant to its rule waiver authority under PUC 201.05, we are electing to only file an electronic form on this Annual Report with the Commission. We are maintaining the original copies on file which can be made available to the Commission upon request.

Overall, the operating and maintenance expenses increased by 3.09% or \$193,282. The primary reason for this change is due to the items noted below. These represent explanations for expense variances with a 10% increase (decrease) or more from calendar year 2020 to calendar year 2021:

Account 7601: Operation Labor and Expenses increased 48.65% or \$10,645. This increase was primarily attributed to more resources being dedicated to work in this account in 2021 when compared to 2020.

Account 7602: Purchased Water decreased 16.90% or \$232,788. This decrease was primarily due to decreased summer usage in 2021, which was a wet year versus 2020 which was a drought year.

Account 7633: Maintenance of Pumping Equipment increased by 11.23% or \$82,916. This increase is primarily attributed to more resources being dedicated to work in this account in 2021 when compared to 2020.

Account 7641: Chemicals Expense decreased 35.46% or \$35,694. This decrease was primarily due to decreased summer usage in 2021, which was a wet year versus 2020 which was a drought year. Additionally, the cost of arsenic replacement media was reduced when the treatment for Arsenic at Locke Lake for the Airstrip well was converted to the removal of arsenic treatment using Coprecipitation in late 2020.

Account 7642: Operation Labor and Expenses increased 56.61% or \$36,329. This increase was primarily caused by continuing and increased water sampling requirements for PFAS, Arsenic and Manganese in 2021 versus 2020.

Account 7652: Maintenance of Water Treatment Equipment increased 13.58% or \$4,003. This increase is primarily attributed to more resources being dedicated to work in this account in 2021 when compared to 2020.

Account 7663: Meter Expenses increased 13.13% or \$7,522. This increase was primarily due to increased use of meter staff to begin the radio meter interface unit replacement program which was initiated in the fall of 2021.

Account 7664: Customer Installation Expenses increased 133.30% or \$4,745. This increase is primarily due to a number of incidents where there was damage to customer premises as a result of meter base plate failures that results in water damage claims that were below the Company's deductibles and as such were paid directly by the Company.

Account 7665: Miscellaneous Expenses decreased 100% or \$154.00. This decrease is primarily due to no small tool expense occurred in 2021.

Account 7673: Maintenance of Transmission & Distribution Mains increased 23.47% or \$76,744. This increase is primarily attributable to higher levels of main repairs in 2021 versus 2020 as more staff was available to be directed at leak detection due to restrictions on certain maintenance activities that were created and fully in force for all of 2021 due to COVID restrictions on this type of activity that were not in place during the first three months of 2020.

Account 7676: Maintenance of Meters increased 420.02% or \$32,716. This increase is primarily due to increased focus on large meter maintenance in lieu of small meter maintenance when comparing 2021 to 2020.

Account 7902: Meter Reading expenses increased by 22.90% or \$13,423. This increase was primarily due to increased levels of rereads (exceptions) created by increasing levels of radio meter interface unit failures.

Account 7904: Uncollectible Accounts decreased 18.92% or \$1,995. The Company does not have a clear understanding of why uncollectible accounts decreased between 2020 and 2021.

Account 7923 Outside Services Employed increased 112.12% or \$15,644 primarily due to fees associated with the QCPAC filing and Wood Meadow project.

Account 7924: Insurance Expense decreased 11.04% or \$12,510. This decrease is primarily due to credits applied as a result of insurance company audits.

Account 7928: Regulatory Commission expense increased 17.48% or \$5,778 primarily due to an increase in our annual fees paid to commission.

If you should have any questions or comments, please do not hesitate to call me.

Sincerely,

A handwritten signature in cursive script that reads "Carol Ann Howe".

Carol Ann Howe, CPA
Assistant Treasurer, Director of Regulatory Affairs and Business Service
603-913-2320

Statewide

	Miesteria	Porter Sales	Oakland	Delaware	Santer Leites	State Sales	Scrivener Sales	Source Sales	Steele Sales	Torres Sales	Escob Sales	Site Sales	Infra Sales	Indis Sales	GOLF COURSE & AIR STRIP	SUNRISE ESTATES	BIRCH HILL	
Alar Sales																		
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Total Pumpage (100 cubic feet) -	3741	1450	14571	2777	1097	9360	13206	7227	4830	3366	20109	10225	7760	37079	1277	43522	6210	19781
*Total Sales (100 cubic feet) -	3627	1429	11828	2903	1126	5176	8313	6829	1535	3131	15233	8352	7930	28629	1161	37342	3231	10545
2021 Unaccounted% -	3%	1%	19%	-5%	-3%	45%	37%	6%	68%	7%	24%	18%	-2%	23%	9%	14%	48%	47%
Average Leakage Rate (gpm) -			3.9			6.0	7.0		4.7		6.9	2.7		12.0		4.2	13.1	
Leaks repaired during the year -			4				2				3	1		2		4		

Alar data available
 Alar sales are made at Alar Sales records Alar sales records. Meter readings are taken at Alar and sales meters are taken at Alar sales data.
 Alar sales data is based on Alar Sales records. Meter readings are taken at Alar and sales meters are taken at Alar sales data.
 Alar sales is reduced where there is a data in the Alar Sales records. Meter readings are taken at Alar and sales meters are taken at Alar sales data.
 Alar sales are read at different times. Meter readings are taken at Alar and sales meters are taken at Alar sales data.
 Alar sales rate calculated at Alar Sales records. Meter readings are taken at Alar and sales meters are taken at Alar sales data.

Pennichuck East Utility Inc.
Capital Recovery Assets
For the Period Ending December 31, 2021
North Country

Description	Dec-20	Dec-21
Capital Recovery Assets	1,000,000	1,000,000
Capital Recovery Assets Accumulated Depreciation	(1,000,000)	(1,000,000)
Capital Recovery Assets Cost Reserve	100,000	100,000
Capital Recovery Assets Accumulated Depreciation	(100,000)	(100,000)
Capital Recovery Assets CIAC	1,000,000	1,000,000
Capital Recovery Assets CIAC Amortization	(100,000)	(100,000)
Port Component Interconnect	100,000	100,000
Total Capital Recovery Rate Base	3,269,304	3,201,788

Notes:

Accumulated Depreciation (COR)
 (100,000)

Year Ended December 31, 2020	1,000,000	1,000,000
Year Ended December 31, 2021	1,000,000	1,000,000
Current	1,000,000	1,000,000
Total Accumulated Depreciation	3,000,000	3,000,000

Cost Reserve

Year Ended December 31, 2020	100,000	100,000
Year Ended December 31, 2021	100,000	100,000
Active Assets	1,000,000	1,000,000
Retired Assets	(100,000)	(100,000)
Total Accumulated Depreciation (COR)	1,000,000	1,000,000

(2) Represents activity that occurred on PAC books that was subsequently transferred to PEU books per Order 25,051

(3) Assets retired prior to RAM conversion

Asset Code	Description	Date Capitalized	Asset Life	Depn Code	GBV	NBV	Per Depn	YTD Depn	Elected Section 179	Special Bonus Depn
103000-7000-001					\$4,449.76	\$4,449.76	\$0.00	\$0.00	\$0.00	\$0.00
301000-7000-001					\$186,789.80	\$60,129.54	\$425.51	\$5,106.00	\$0.00	\$0.00
303100-7000-001					\$27,302.24	\$27,302.24	\$0.00	\$0.00	\$0.00	\$0.00
303240-7000-001					\$151,119.81	\$151,029.09	\$0.00	\$0.00	\$0.00	\$0.00
304100-7000-001					\$447,222.66	\$288,370.43	\$1,007.36	\$12,301.43	\$0.00	\$0.00
304550-7000-001					\$42,945.00	\$27,388.96	\$96.43	\$1,157.16	\$0.00	\$0.00
307100-7000-001					\$116,779.21	\$55,246.94	\$386.78	\$4,756.35	\$0.00	\$0.00
307210-7000-001					\$7,594.56	\$3,364.53	\$25.66	\$308.14	\$0.00	\$0.00
309200-7000-001					\$153,907.08	\$121,721.20	\$202.22	\$2,426.70	\$0.00	\$0.00
310000-7000-001					\$32,515.61	\$10,591.65	\$117.69	\$1,412.24	\$0.00	\$0.00
311200-7000-001					\$39,208.69	\$7,319.02	\$176.19	\$2,114.16	\$0.00	\$0.00
330000-7000-001					\$487,295.03	\$345,560.51	\$776.89	\$9,407.21	\$0.00	\$0.00
331003-7000-001					\$460.24	\$17.85	\$2.98	\$35.69	\$0.00	\$0.00
331100-7000-001					\$512,700.69	\$430,521.33	\$463.76	\$5,565.12	\$0.00	\$0.00
331101-7000-001					\$174,501.70	\$135,168.60	\$214.62	\$2,575.20	\$0.00	\$0.00

Asset Code	Description	Date Capitalized	Asset Life	Depn Code	GBV	NBV	Per Depn	YTD Depn	Elected Section 179	Special Bonus Depn
186700-7000-001					\$120,060.00	\$36,508.17	\$500.39	\$6,004.68	\$0.00	\$0.00
Report Total					\$120,060.00	\$36,508.17	\$500.39	\$6,004.68	\$0.00	\$0.00

Asset	Description	Capn Date	Expenses of Sale	GBV Proceeds	NBV Gain/Loss	Acc Depn Revaluation Adj. P/L
103000-7000-001			\$1,184.34	\$5,562.20 \$36,578.34	\$5,562.20 \$29,831.80	\$0.00 \$29,831.80
303100-7000-001			\$0.00	\$5,562.20 \$5,562.20	\$5,562.20 \$0.00	\$0.00 \$0.00
303240-7000-001			\$120.14	\$102.00 \$0.00	\$102.00 -\$222.14	\$0.00 -\$222.14
304100-7000-001			\$0.00	\$501,969.15 \$0.00	\$341,719.10 -\$341,719.10	\$160,250.05 -\$341,719.10
307100-7000-001			\$0.00	\$5,665.66 \$0.00	\$2,625.06 -\$2,625.06	\$3,040.60 -\$2,625.06
309200-7000-001			\$0.00	\$12,511.30 \$0.00	\$10,021.66 -\$10,021.66	\$2,489.64 -\$10,021.66
311200-7000-001			\$0.00	\$178,102.13 \$0.00	\$49,303.59 -\$49,303.59	\$128,798.54 -\$49,303.59
320000-7000-001			\$0.00	\$3,337.07 \$0.00	\$0.00 \$0.00	\$3,337.07 \$0.00
320200-7000-001			\$0.00	\$240,904.88 \$0.00	\$13,322.27 -\$13,322.27	\$227,582.61 -\$13,322.27
330000-7000-001			\$0.00	\$8,899.06 \$0.00	\$6,192.66 -\$6,192.66	\$2,706.40 -\$6,192.66
331101-7000-001			\$0.00	\$102,456.18 \$0.00	\$83,679.36 -\$83,679.36	\$18,776.82 -\$83,679.36
331250-7000-001			\$0.00	\$1,090.32 \$0.00	\$917.02 -\$917.02	\$173.30 -\$917.02

Asset	Description	Capn Date	Expenses of Sale	GBV Proceeds	NBV Gain/Loss	Acc Depn Revaluation Adj. P/L
333100-7000-001			\$0.00	\$37,702.13 \$0.00	\$28,777.41 -\$28,777.41	\$8,924.72 -\$28,777.41
334000-7000-001			\$0.00	\$4,476.79 \$0.00	\$2,152.54 -\$2,152.54	\$2,324.25 -\$2,152.54
334100-7000-001			\$0.00	\$29,172.76 \$0.00	\$13,284.34 -\$13,284.34	\$15,888.42 -\$13,284.34
346000-7000-001			\$0.00	\$875.00 \$0.00	\$0.00 \$0.00	\$875.00 \$0.00
347110-7000-001			\$0.00	\$393.13 \$0.00	\$0.00 \$0.00	\$393.13 \$0.00
Report Total			\$1,304.48	\$1,138,781.96 \$42,140.54	\$563,221.41 -\$522,385.35	\$575,560.55 -\$522,385.35

Active Assets COR

Report Date 3/1/2022 10:57:41 AM
ASSET4000 VERSION 10.200

CAPITAL RECOVERY COR FOR 2021/2112 (Ordered by Asset GL Acct #)

Page 1
Pennichuck Water

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
304100-7000-001	\$447,222.66	\$0.00	\$447,222.66
304550-7000-001	\$42,945.00	\$0.00	\$42,945.00
307100-7000-001	\$116,779.21	\$0.00	\$116,779.21
307210-7000-001	\$7,594.56	\$0.00	\$7,594.56
309200-7000-001	\$153,907.08	\$0.00	\$153,907.08
310000-7000-001	\$32,515.61	\$0.00	\$32,515.61
311200-7000-001	\$40,565.33	\$1,356.64	\$39,208.69
330000-7000-001	\$487,295.03	\$0.00	\$487,295.03
331003-7000-001	\$460.24	\$0.00	\$460.24
331100-7000-001	\$554,293.60	\$41,592.91	\$512,700.69
331101-7000-001	\$174,501.70	\$0.00	\$174,501.70
331102-7000-001	\$305,277.72	\$7,982.87	\$297,294.85

CAPITAL RECOVERY COR FOR 2021/2112
(Ordered by Asset GL Acct #)

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
331250-7000-001	\$79,157.88	\$0.00	\$79,157.88
333100-7000-001	\$49,100.52	\$373.89	\$48,726.63
333200-7000-001	\$75,153.73	\$13,719.65	\$61,434.08
334000-7000-001	\$105,185.25	\$206.79	\$104,669.45
334100-7000-001	\$42,123.10	\$51.45	\$41,795.29
335000-7000-001	\$21,366.66	\$0.00	\$21,366.66
339000-7000-001	\$7,361.85	\$0.00	\$7,361.85
Report Total	\$2,742,806.73	\$65,284.20	\$2,676,937.16

Retired Assets COR

Report Date 3/1/2022 10:58:20 AM
ASSET4000 VERSION 10.200

CAPITAL RECOVERY DISPOSED COR FOR 2021/2112
(Ordered by Asset GL Acct #)

Page 1
Pennichuck Water

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
304100-7000-001	\$501,969.15	\$0.00	\$0.00
307100-7000-001	\$5,665.66	\$0.00	\$0.00
309200-7000-001	\$12,511.30	\$0.00	\$0.00
311200-7000-001	\$178,169.52	\$67.39	\$0.00
320000-7000-001	\$3,337.07	\$0.00	\$0.00
320200-7000-001	\$241,323.32	\$418.44	\$0.00
330000-7000-001	\$8,899.06	\$0.00	\$0.00
331101-7000-001	\$102,456.18	\$0.00	\$0.00
331250-7000-001	\$1,090.32	\$0.00	\$0.00
333100-7000-001	\$37,702.13	\$0.00	\$0.00
334000-7000-001	\$4,573.97	\$6.68	\$0.00
334100-7000-001	\$29,248.09	\$75.33	\$0.00

CAPITAL RECOVERY DISPOSED COR FOR 2021/2112
(Ordered by Asset GL Acct #)

	GAAP Purchase Cost	Cost of Removal	GAAP GBV
Report Total	\$1,126,945.77	\$567.84	\$0.00

Water Utility- Class A&B

Year Ended

December 31, 2021

Report of
Principal Office

PENNICHUCK EAST UTILITY, INC.

25 Walnut Street, PO Box 428

Nashua, NH 03061-0428

TO THE

State of New Hampshire

PUBLIC UTILITIES COMMISSION
CONCORD



This report must be filed with the Public Utilities Commission, Concord, N.H.

not later than March 31, 2021

NHPUC Form F-22 INFORMATION SHEET 2021

1. Utility Name: PENNICHUCK EAST UTILITY, INC.

2. Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name Carol Ann Howe
Title Assistant Treasurer and Director Regulatory Affairs and Business Services
Street 25 Walnut Street, PO Box 428
City/State Nashua, NH Zip Code 03061-0428
E-Mail address carolann.howe@pennichuck.com

3. Telephone: Area Code 603 Number 913-2320

4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT BOOK/ LISTING and ASSESSMENT BILLING ADDRESS** should be mailed:

ASSESSMENT BOOK/LISTING ADDRESS

ASSESSMENT BILLING ADDRESS

Name	<u>Carol Ann Howe</u>	Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Dir Reg Affairs and Business Services</u>	Title	<u>Assistant Treasurer and Dir Reg Affairs and Business Services</u>
Street	<u>25 Walnut Street, PO Box 428</u>	Street	<u>25 Walnut Street, PO Box 428</u>
City/State	<u>Nashua, NH</u>	City/State	<u>Nashua, NH</u>
Zip Code	<u>03061-0428</u>	Zip Code	<u>03061-0428</u>
E-Mail	<u>carolann.howe@pennichuck.com</u>		

5. Tel: Area Code 603 Number 913-2310 Area Code 603 Number 913-2310

6. The names and titles of principal officers are: **(Effective: 01-01-16)**

Name

Title

<u>Larry D. Goodhue</u>	<u>Chief Executive Officer</u>
<u>Donald L. Ware</u>	<u>Chief Operating Officer</u>
<u>Suzanne L. Ansara</u>	<u>Corporate Secretary</u>

REMARKS: _____

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301-2429
(603) 271-2431**

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord



Water Utilities – Classes A and B

**ANNUAL REPORT
OF**

PENNICHUCK EAST UTILITY, INC.

(Exact Legal Name of Respondent)

(If name was changed during year, show previous name and date of change)

FOR THE YEAR ENDED DECEMBER 31, 2021

Officer or other person to whom correspondence should be addressed regarding this report:

Name	<u>Carol Ann Howe</u>
Title	<u>Assistant Treasurer and Director of Regulatory Affairs and Business Services</u>
Address	<u>25 Walnut Street, PO Box 428 Nashua, NH 03061-0428</u>
Telephone Number	<u>603-913-2320</u>

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A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 ½ x 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "**No**" or "**None**" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "**Not Applicable**" or "**n/a**" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting items and phrases used in this Annual Report are to be interpreted in accordance with PART Puc 610 Uniform System of Accounts for Water Utilities prescribed by this Commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year and general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

1. Give the exact name under which the utility does business: PENNICHUCK EAST UTILITY, INC.
2. Full name of any other utility acquired during the year and date of acquisition: None
3. Location of principal office: 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual: Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law: Incorporated January 20th, 1998 in the State of New Hampshire
6. If incorporated under special act, give chapter and session date: N/A
7. Give date when company was originally organized and date of any reorganization: Same as date of incorporation
8. Name and addresses of principal offices of any corporations, trusts or associations owning, controlling or operating Respondent: Pennichuck Corporation, 25 Walnut Street, PO Box 428, Nashua, NH 03061-0428
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by Respondent: N/A
10. Date when Respondent first began to operate as a utility*: Same as date of incorporation
11. If the Respondent is engaged in any business not related to utility operation, give particulars: N/A
12. If the status of the Respondent has changed during the year in respect to any of the statements made above, give particulars, including dates: N/A
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

* If engaged in operation of utilities of more than one type, give dates for each.

**A-3 OATH
ANNUAL REPORT**

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

2021

State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of
said utility, that we have carefully examined the same, and declare the same to be a
complete and correct statement of the business and affairs of said utility, in respect to each
and every matter and thing therein set forth to the best of our knowledge, information and
belief; and that the accounts and figures contained in the foregoing report embrace all of
the financial operations of said utility during the period for which said report is made.

Larry D. Goodhue Chief Executive Officer
(or other chief officer)

Donald L. Ware Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

29th Day of March 2022

*Original notarized copy will be submitted with the paper
copy of the report at a later date*

A-3 OATH
ANNUAL REPORT

of

PENNICHUCK EAST UTILITY, INC.

TO THE

STATE OF NEW HAMPSHIRE

PUBLIC UTILITIES COMMISSION

For the year ended December 31

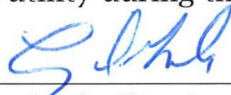
2021

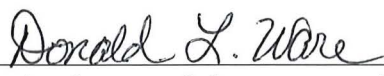
State of New Hampshire

County of Hillsborough ss,

We, the undersigned, Larry D. Goodhue and Donald L. Ware of the
Pennichuck East Utility, Inc. utility, on our oath do severally say that the foregoing report

has been prepared, under our direction, from the original books, papers and records of
said utility, that we have carefully examined the same, and declare the same to be a
complete and correct statement of the business and affairs of said utility, in respect to each
and every matter and thing therein set forth to the best of our knowledge, information and
belief; and that the accounts and figures contained in the foregoing report embrace all of
the financial operations of said utility during the period for which said report is made.

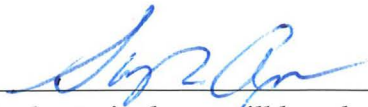
Larry D. Goodhue  Chief Executive Officer
(or other chief officer)

Donald L. Ware  Chief Operating Officer
(or other officer in charge of the accounts)

Subscribed and sworn to before me this

29th Day of March 2022





Original notarized copy will be submitted with the paper
copy of the report at a later date

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation*
1	Chief Executive Officer	David D.	Allocated
2	COO	David	
3	Corporate Controller and Treasurer	
4	Corporate Secretary	Sara	
5	Assistant Treasurer	Carla	

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
1	David	One Year	1	...
2	One Year	1	"
3	One Year	1	"
4	One Year	1	"
5	One Year	1	"
6	One Year	1	"
7	One Year	1	"
8	One Year	1	"
9	One Year	1	"
10	One Year	1	"

Note:

The Directors do not receive a fee for services directly related to the company's operations. Directors receive fees for attending the directors' meetings. These fees are not intended to be a form of compensation.

A-6 LIST OF TOWNS SERVED

List of operating divisions the towns served direct indication those in which franchise is for limited area and asterisk after area give indication of the area and the per customers

Line No.	Town	Population of Area	Number of Customers *	Town	Population of Area	Number of Customers
				Somerset		
<input type="checkbox"/>	Atkinson	1,000	100			
<input type="checkbox"/>	Bow	1,000	100			
<input type="checkbox"/>	Center Barnstead	1,000	100			
<input type="checkbox"/>	Chester	1,000	100			
<input type="checkbox"/>	Derry	1,000	100			
<input type="checkbox"/>	Exeter	1,000	100			
<input type="checkbox"/>	Hooksett	1,000	100			
<input type="checkbox"/>	Litchfield	1,000	100			
<input type="checkbox"/>	Lee	1,000	100			
<input type="checkbox"/>	Londonderry	1,000	100			
<input type="checkbox"/>	Middleton	1,000	100			
<input type="checkbox"/>	North Conway	1,000	100			
<input type="checkbox"/>	Pelham	1,000	100			
<input type="checkbox"/>	Plaistow	1,000	100			
<input type="checkbox"/>	Raymond	1,000	100			
<input type="checkbox"/>	Sandown	1,000	100			
<input type="checkbox"/>	Tilton	1,000	100			
<input type="checkbox"/>	Weare	1,000	100			
<input type="checkbox"/>	Windham	1,000	100			
<input type="checkbox"/>	Somerset	1,000	100			

Year and per Active and Inactive Customers

A-7 PAYMENTS TO INDIVIDUALS

List names of individuals or partners of corporations to whom amounts were paid or accrued during the year and the amount paid or accrued to each of these individuals or partners or to the partner of each individual and the amount paid or due each.

Line No.	Name	Address	Amount
	MALCOLM STOR ATOR ORS	100 CO ST	MA COLM STOR
	TO O OTC	100 RT A S IT	ITC
	TO O O DO DRR	100 MAMMOT RD	DO DRR
	SCORCO CO SO DAT D C	100 AV R RD	AM S R MA
	Castle Hill Center	100	Car Strea I
	STAT O O AM S IR	100 DRA DOC M T ROC S SI DIVISIO	CO CORD
	TO O O AR ST AD	100 O O	C T AR ST AD
	vers rce	100 O O	OSTO MA
	TO O O ID AM	100 O O	O ID AM
	TO O O DRR	100 TA CO CCTOR TIT	MA COLM STOR
	TO O O DSO	100 AT R TIT	DSO
	CO TIT TA AVI C	100 CO TIT TA DRIV	DO DRR
	RAIT STAT A A TIC I C	100 MA COLM STOR ROAD	D RR
	TO O O ID AM	100 ORT CO RD	ID AM
	TO O O AM	100 V A R R	AM
	MERRI CO STR CTIO I C	100 V T R A S DRIV	DO
	TO O O RA MO D	100 TA CO CCTOR	RA MO D
	Marcia A	100 e Street	S ers R
	ORT TITIS AM S IR	100 R MITTA C DRIV	C ICA O I
	ORT CO A AT R R C I C T	100 SA M I A	ORT CO A
	R SCOTT CO C	100 R A I ROAD AV	OR
	id River vir e ta C	100 O	e R
	Rat	100 O	C R d
	SMIT M C	100 O DO DRR T R	OO S TT
	Avis e r ties	100 as ca R ad	d d err
	DSO AVI CAVATIO C	100 ARR TTS ROAD	DSO
	STAT O O AM S IR	100 D ARTM T O R	CO CORD
	OO S TT V A AT R R C I C T	100 O O	OO S TT
	O DARRA T R R I S	100 O S	ittie d
	IRST O DO DRR ASSOCIAT S C	100 AS A ROAD	AS DO DRR
	AM R I AS	100 O O	ITTS R A
	ORC R CO TRACTIO I D I S R V I C S	100 M R R I M A C S T	AS CA
	CROSS ARM D V C O M M T C	100 O O R ad	DO DRR
	S R C o n s t r u c t i o n e s t a c	100 e R ad	l e e s t e r
	ARCROS C M I C A S C	100 O O	C I C A O I
	CO T R I C C O O R A T I V C	100 O O	MA COLM STOR
	MALCOLM STOR ATOR ORS	100 CO ST	MA COLM STOR
	TO O O DRR	100 TA CO CCTOR	MA COLM STOR
	ISO CO T R O S C	100 CA R A	
	S S A D S O S C	100 R ad	i R d
	TO O O O	100 CO M I A DRIV	AM R ST
	O R R R A T O R S R V I C	100 CAT D V A S T O T A CO CCTOR	O
	OO S TT V A AT R R C I C T	100 R I S C I C A	A R
	D STO	100 R I V E R S I D S T R	OO S TT
	TO O O OO S TT T A CO CCTOR	100 CA O V R S T R	MA COLM STOR
	ITI R R S S T M S	100 MA I S T R	OO S TT
	ST C	100 O O	OSTO MA
	SA O O O C	100 O O	SAT CA CIT
	RAT S	100 O O	R I
	STAT COM S AT DO DRR C	100 T R A D S T R T S I T	C A R O T T
	AVI S A M C O O R S O C	100 C O T T O R D S I T	A S C A
	C A S C T R I C M O T O R S C	100 C I T O S T	O
	TO O O CO A	100 D A R I O T C T R I C M O T O R S	OO S TT
	AC TO R S I C	100 MA I S T	CO A
	TR A S R R S T A T O O AM S IR	100 O O	A T A
	ORT AST ART M C A I C S C	100 D O T O V I R O M T A S R V I C S	CO CORD
	STAT COM S AT ITC C	100 C A R S T A D R O A D	ITTS
	Tota	100 C O T T O R D	A S C A

A-8 MANAGEMENT FEES AND EXPENSES

List all dividend associations, corporations or cooperatives in which the company has a contract or agreement covering a lease or service contracts as accounted for in the financial statements. Describe the nature of the contract or agreement and the total amount paid to each for the year. Designate asterisks (*) to those contracts which are "Affiliates" as defined in Chapter 100 of the Code of Massachusetts.

Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)
01	Electricity Corporation	01/01/2021	12/31/2021	Variable	100,000.00		100,000.00	
02								
03								
04								
05								
06								
07								
08								
09								
10								
				Totals	100,000.00		100,000.00	

Have copies of contracts or agreements been filed with the Commission?

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No.	Contract/Agreement Name	Account No.	Account Title	Amount
01	Cost Allocation and Services Agreement	000	Miscellaneous Expense	100,000.00
02				
03				
04				
05				
06				
07				
08				
09				
10				
			Total	100,000.00

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each officer listed on Schedule A, list the principal activity or business affiliation in which the officer is listed on Schedule A. List all affiliations or connections in which the officer is listed on Schedule A, including affiliations in which the officer is listed on Schedule A, including affiliations in which the officer is listed on Schedule A, including affiliations in which the officer is listed on Schedule A.

Line No.	Name	Principal Activity of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	Larry D. Goodhue	Chief Executive Officer and Chief Financial Officer	(a)	Electric Company of New Hampshire 100 North Main Street Manchester, NH 03101
2	David J. [Name]	Chief Operating Officer	Chief Operating Officer	Electric Company of New Hampshire 100 North Main Street Manchester, NH 03101

(a) Larry Goodhue holds two Officer positions - Chief Executive Officer and Chief Financial Officer

A-10 BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT, OR JOINT PRODUCT AS A RESULT OF PROVIDING WATER SERVICE

Complete the information for a business which is conducted as a direct byproduct or joint product as a result of providing water service. This should include a business which requires the use of utility land and facilities. This should not include a business for which the assets are properly included in Account 0000000000 or 0000000000 and the associated revenues and expenses segregated out as utility assets.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Assets	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
01	NONE						
02							
03							
04							
05							
06							
07							
08							
09							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

T IS A T A I T IO A

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract or agreement entered into for business transactions exceeding a cumulative amount in any one year entered into that represent a liability and a liability or financial relationship with related parties in a calendar year. Set forth the description and a brief description of the nature of the relationship and the parties to the contract or agreement and the nature of the asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This should include all purchase of electricity and other services, construction services, repair and maintenance services, materials and supplies, purchased easements, construction and other related transactions, sale of real estate or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P)urchased or (S)old	Amount
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART 11- SALE, PURCHASE AND TRANSFER OF ASSETS**

List all transactions relating to the purchase, sale or transfer of assets, including the purchase, sale or transfer of real estate, or the purchase, sale or transfer of land and structures, or the purchase, sale or transfer of securities, cash transfers, assets, cash dividends, preferred stock dividends, preferred stock, or notes.

Columns are instructions are as follows:
 (a) Name of related party or company
 (b) Describe the type of assets purchased, sold or transferred
 (c) Enter the total received or paid, indicate purchase with "P" and sale with "S"
 (d) Enter the net book cost for each item reported
 (e) Enter the net profit or loss for each item, computed as (c) minus (d)
 (f) Enter the fair market value for each item reported, as determined or in a schedule of appraisals, or the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of items (b)	Sale or Purchase Price (c)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
<input type="checkbox"/>	NONE					
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						
<input type="checkbox"/>						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following questions in accordance with the instructions. If the answer is "None" or "Not Applicable" state that fact as a response. If the answer is "None" or "Not Applicable" state that fact as a response. If the answer is "None" or "Not Applicable" state that fact as a response.

Concessions in and in connection with the exercise of rights. Describe the action considered. Give the date and state in which the concession rights were acquired. If acquired in another state that fact. NONE

Acquisition of other companies or other companies. Describe the acquisition. Give the date and state in which the acquisition was completed. If completed in another state that fact. NONE

Describe the source of the treatment of the assets and distribution of the proceeds. If the source is other than the company, give the name of the source. CWIP SCHEDULE F-10, PAGE 29

Describe the source of the treatment of the assets and distribution of the proceeds. If the source is other than the company, give the name of the source. SEE ATTACHED ADDITIONS

Describe the system of maintenance and service in the exercise areas under construction at the end of the year. NONE

Describe the system of maintenance and service in the exercise areas under construction at the end of the year. SEE ATTACHED ADDITIONS

Contracted or purchased leased land or disaffected. Specify the parties and dates and refer to the contract or lease. If the contract or lease was given to acquire lease or service or purchase and sale of the contracted lands specify the date of the deed as executed. NONE

State the effect of each contract with respect to the exercise of rights. If the contract is for the purchase of land or other property, specify the date of the deed as executed. SEE ATTACHED RETIREMENTS

Concessions in articles of incorporation or amended articles to charter. Give the date and state in which the concessions were made. NONE

State the effect of the state or federal action in connection with the exercise of rights at the end of the year and the results of the action. NONE

Organization incurred or assumed responsibility as a result of the exercise of rights. Give the date and state in which the organization was formed and the date of the deed as executed. NONE

Estimated increase or decrease in average revenue due to the effect of the State effective date and amount of increase or decrease for each revenue classification and the effect on the cost of service. NONE

State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.

In November 2020, Pennichuck Water Works entered into a contract with the Steelworkers Union with a 2.55% wage increase effective 1/1/2021. All work performed for PEU is done by PWW employees.

After the contract is completed, describe the dates and processes of the investment advances. Give the date and state in which the advances were made. NONE

Describe the effect of the state or federal action in connection with the exercise of rights. If the action is for the purchase of land or other property, specify the date of the deed as executed. NONE

T IS A T A I T IO A

F1 - BALANCE SHEET
ASSETS AND OTHER DEBITS

Line No.	Account Title (Number) (a)	Ref Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
	UTILITY PLANT				
	Utility Plant				
	Less: Accumulated Depreciation				
	Net Plant				
	Utility Plant Acquisition				
	Total Utility Plant				
	OTHER PROPERTY AND INVESTMENTS				
	Other Property				
	Less: Accumulated Depreciation				
	Net Other Property				
	Investment in Associated Companies				
	Utility Investments				
	Other Investments				
	Special Assets				
	Total Other Property and Investments				
	CURRENT AND ACCRUED ASSETS				
	Cash				
	Special Deposits				
	Other Special Deposits				
	Prepaid Expenses				
	Telemarketing Cash Investments				
	Accounts and Notes Receivable				
	Accounts Receivable from Associated Companies				
	Notes Receivable from Associated Companies				
	Materials and Supplies				
	Stores Expense				
	Prepaid Expenses - Other				
	Prepaid Taxes				
	Interest and Dividends Receivable				
	Notes Receivable				
	Accrued Utility Revenues				
	Miscellaneous and Accrued Assets				
	Total Current and Accrued Assets				
	DEFERRED DEBITS				
	Capitalized Debt Discount Expense				
	Transmission Construction Expenses				
	Prepaid Service Investigation Charges				
	Clearing Accounts				
	Telemarketing Facilities				
	Miscellaneous Deferred Debits				
	Research and Development Expenses				
	Accumulated Deferred Income Taxes				
	Total Deferred Debits				
	TOTAL ASSETS AND OTHER DEBITS				

F-1 BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
	Common Stock Issued				
	Preferred Stock Issued				
	Capital Stock Subscribed				
	Stock Dividend or Conversion				
	Retained Earnings				
	Other Paid-in Capital				
	Discarded Capital Stock				
	Capital Stock Reserve				
	Retained Earnings				
	Required Capital Stock				
	Total Equity Capital				
LONG TERM DEBT					
	Bonds				
	Required Bonds				
	Advances from Associated Companies				
	Other Long-Term Debt				
	Total Long-Term Debt				
CURRENT AND ACCRUED LIABILITIES					
	Accounts Payable				
	Notes Payable				
	Accounts Payable to Associated Companies				
	Notes Payable to Associated Companies				
	Customer Deposits				
	Accrued Taxes				
	Accrued Interest				
	Accrued Dividends				
	Matured Long-Term Debt				
	Matured Interest				
	Miscellaneous and Accrued Liabilities				
	Total Current and Accrued Liabilities				
DEFERRED CREDITS					
	Capitalized Retained Earnings Debt				
	Advances for Construction				
	Other Deferred Credits				
	Accumulated Deferred Investment				
	Tax Credits				
	Accumulated Deferred Income Taxes:				
	Accelerated Amortization				
	Deferred Depreciation				
	Other				
	Total Deferred Credits				
OPERATING RESERVES					
	Contingency Reserve				
	Losses and Damages Reserve				
	Deposits and Benefits Reserves				
	Miscellaneous Operating Reserves				
	Total Operating Reserves				
CONTRIBUTIONS IN AID OF CONSTRUCTION					
	Contributions in Aid of Construction				
	Accumulated Amortization of CIPAC				
	Total CIPAC				
	TOTAL EQUITY CAPITAL AND LIABILITIES				

NOTES TO BALANCE SHEET (F-1)

The space here is provided for important notes regarding the balance sheet and for accounts there.

This is particularly important concerning assets or liabilities existing at year end which require explanation of actions initiated with the Interim Revenue Service involving possible assessment of additional taxes or materiality of or a claim or record of taxes or materiality initiated with the utility or as a result of a dividend in arrears or a cumulative preferred stock.

Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

List the notes to the balance sheet relating to the respondent's compliance with the applicable provisions of the stockholders are applicable in every respect and provide the data required by instructions and a coversheet to be attached hereto.

NONE

F-2 STATEMENT OF INCOME

Line No.	Account Title (Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
	UTILITY OPERATING INCOME				
	Operating Revenues				
	Operating Expenses				
	Operating and Maintenance Expense				
	Depreciation Expense				
	Authorization Contribution in Aid Construction				
	Authorization Utility Plant Acquisition Adjustment				
	Authorization Expense/Other				
	Taxes Other Than Income				
	Income Taxes				
	Total Operating Expenses				
	Net Operating Income				
	Income from Utility Plant Leased to Others				
	Gains/Losses from Disposition of Utility Property				
	Net Water Utility Operating Income				
	OTHER INCOME AND DEDUCTIONS				
	Revenues from Merchandise and Contract				
	Costs and Expenses Merchandise and Contract				
	Income from Subsidiaries				
	Interest and Dividend Income				
	Amortization of Bond Premium				
	Construction				
	Utility Income				
	Gains/Losses from Disposition of Utility Property				
	Miscellaneous Utility Expenses				
	Total Other Income and Deductions				
	TAXES APPLICABLE TO OTHER INCOME				
	Taxes Other Than Income				
	Income Taxes				
	Total Taxes Applicable To Other Income				
	INTEREST EXPENSE				
	Interest Expense				
	Authorization Debt Discount Expense				
	Authorization Premium on Debt				
	Total Interest Expense				
	Income Before Extraordinary Items				
	EXTRAORDINARY ITEMS				
	Extraordinary Income				
	Extraordinary Deductions				
	Income Taxes Extraordinary Items				
	Net Extraordinary Items				
	NET INCOME (LOSS)				

F-3 STATEMENT OF RETAINED EARNINGS

Table with 5 columns: Line No., Account Title (Number) (a), Current Year End Balance (b), Previous Year End Balance (c), Increase or Decrease (d). Rows include Appropriated Retained Earnings, Dividends Declared, Adjustments, and Total Retained Earnings.

Notes:

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNTS 214, 215)

Table with 3 columns: Line No., Item (a), Amount (b). It details UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215) and APPROPRIATED RETAINED EARNINGS (Account 214). The amount for the unappropriated section is N/A.

NOTES TO STATEMENTS OF INCOME (F-2) AND RETAINED EARNINGS (F-3)

The space provided in the report notes regarding the State's effects on the Accumulated Depreciation and Retained Earnings of an account there are
 the cumulative depreciation charges on the settled rate proceeds were a cumulative charge that records the material amount of a
 need to be made to the utility's cost of service or the cost of a material amount to the utility with respect to water purchases. State
 for each year affected the gross revenues or costs to which the cumulative charges and the tax effects together with an additional
 the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to water
 purchases.

The cumulative depreciation charges on the settled rate proceeds made or received during the year resulting from the settled rate
 the rate proceeds and the necessary portions of the income tax effects so that corrections of prior income and Retained
 earnings State's effects and Balance Sheets are made in the period in which the accumulated income tax effects are determined to be
 appropriate to the utility.

Other important notes concerning the State's effects on the Accumulated Depreciation and Retained Earnings of an account in the report to
 stockholders are applicable to the attached report.

The accumulated depreciation is determined in the determination of the rate and the resulting benefits are determined from
 the income state's effect on the utility's space the amount of the difference between the rate and the cost of the accumulated
 depreciation method and taxes payable on the straight-line depreciation method.

The cumulative depreciation charges on the settled rate proceeds made during the year do not have an effect on net
 income or on the basis of the utility's assets and liabilities in the period year. As a result of the appropriate
 dollar effect on the charges.

NONE

F-5 STATEMENT OF CHANGES OF FINANCIAL POSITION

Line No.	Sources of Funds (a)	Current Year (b)	Prior Year (c)
	Internal Sources:		
	Income before extraordinary items		
	Charges (Credits) to income and Retained Earnings		
	Depreciation		
	Amortization		
	Deferred Income Taxes and Investment Tax Credits net		
	Other net Derivatives and Other		
	Capitalized Assistance for funds used During Construction		
	Total Other Sources Comprehensive Extraordinary Items		
	Total Other Sources		
	Less Dividends Retained		
	Net Other Sources		
	EXTERNAL SOURCES:		
	Transfer of Debt		
	Retained Stock		
	Common Stock		
	Net Increase (Decrease) Short Term Debt (Other) Cash Advances		
	Other net Proceeds from Trustee Earnings		
	Dividends from Cash and Other Transfers		
	Total External Sources		
	Other Sources (Other)		
	Net Decrease (Increase) in Other Capital Components Other Debt		
	Other		
	Total Available Resources Provided		

INSTRUCTIONS TO SCHEDULE F-5

This statement is not restricted to those items which are appropriate in nature. It is intended that this statement be prepared in accordance with the classification of "Other" in the disclosure classification codes and transactions set forth in the current asset and liability codes.

The notes to the financial statements are the responsibility of the preparer and are a part of the financial statements. The notes should be attached hereto.

Under "Other" specify significant assets and liabilities.

Enter the current year covered by this statement in column 1 and the year prior to this report in column 2.

Codes:

- A Additions to net equity
- S Stock
- D Dividends
- C Cash
- T Transfer
- Other

Net increase or decrease in other capital components other debt, net increase or sale of other current assets, investments in and advances to and from associated companies and subsidiaries and other items not provided elsewhere.

Other items to be classified as other should be allocated to the appropriate classification code.

Classification and explanation should be listed on the appropriate page.

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (CONTINUED)

Line No.	Application of Funds (a)	Current Year (b)	Prior Year (c)
	Construction and Plant Expenditures (incl. land)		
	Less Additions	\$ 0	\$ 0
	After Effect		
	Construction in Progress		
	Other Deferred Accounts or other assets		
	Total Less Additions	\$ 0	\$ 0
	Less Capitalized Amortization or other assets used during construction	\$ 0	\$ 0
	Total Construction and Plant Expenditures	\$ 0	\$ 0
	Retirement of Debt and Securities:		
	Term Debt	\$ 0	\$ 0
	Deferred Stock		
	Redemption of Short Term Debt		
	Net Decrease in Short Term Debt	\$ 0	\$ 0
	Other Net	\$ 0	\$ 0
	Debt Issuance Costs	\$ 0	\$ 0
	Total Retirement of Debt and Securities	\$ 0	\$ 0
	Other Resources were used for	\$ 0	\$ 0
	Net Increase in Capitalized during Short Term Debt	\$ 0	\$ 0
	Other		
	Total Financial Resources used	\$ 0	\$ 0

NOTES TO SCHEDULE F-5

A

**F-6 UTILITY PLANT (ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
	Plant Accounts:				
	Utility Plant - Service Accounts				
	Utility Plant - Leased to Others				
	Contracted or Other Use				
	Utility Plant - Leased or Sold				
	Construction - In Progress				
	Completed Construction - Classified				
	Accumulated Depreciation & Amortization:				
	Accumulated Depreciation - Service				
	Accumulated Depreciation - Leased to Others				
	Accumulated Depreciation - Contracted or Other Use				
	Accumulated Depreciation - Utility Plant - Service				
	Accumulated Depreciation - Leased to Others				
	Total Accumulated Depreciation - Assets				
	Net Plant				

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately for each acquisition adjustment approved by the Commission in the Order of Approval.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
	Acquisition Adjustments			
	Acquisition Adjustment			
	Miscellaneous			
	Total Acquisition Adjustments			
	Accumulated Amortization			
	Amortization Reserve			
	Total Accumulated Amortization			
	Net Acquisition Adjustments			

F-8 UTILITY PLANT IN SERVICE

(In addition to Account 101, Utility Plant In Service, this schedule includes Account 104, Utility Plant Purchased or Sold and Account 106, Completed Construction Not Classified)

Report the original cost of water plant in service according to prescribed accounts and include as adjustments corrections additions and retirements for the current or the preceding year. Subsequent items should be included in column 1 or 2 as appropriate.

Credit adjustments should be entered in parentheses to indicate the negative effect on accounts.

Reclassification or transfers of utility plant accounts should be shown in column 1 or 2 include as in column 1 or 2 the additions or reductions prior to account classification. Items arising from distribution accounts initially recorded in Account 106 utility plant increased or sold to subsequent clearance of Account 106 include in column 1 or 2 the amounts with respect to accounts related provisions or depreciation adjustments etc. and shown in column 1 or 2 the offset to the debits or credits distributed in column 1 or 2 prior to account classification.

Note A: Class A and Class B utilities as defined in SOA or other utilities are required to subdivide the plant accounts into production operations. The subaccounts are designated as addition a subaccount decision a place to the three digit account number. The production operations for the water system amount to the designated subaccounts include plant of Source of Supply and other plant water Treatment plant Transmission and Distribution plant and other plant.

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	(1) Adjustments (e)	(2) Transfers (f)	Balance at End of Year (g)
	INTANGIBLE PLANT .1						
	Original Cost						
	Depreciation						
	Other Plant and Miscellaneous						
	Total Intangible Plant						
	SOURCE OF SUPPLY AND PUMPING PLANT .2						
	Canals and Canals Rights (1)						
	Structures and Improvements						
	Collection and Inflowing Reservoirs						
	Lake, River and Other Intakes						
	Pipes and Structures						
	Infiltration Galleries and Tunnels						
	Sewer Mains						
	Sewer Generation Equipment						
	Sewer Flow Equipment						
	Other Plant and Miscellaneous						
	Total Source and Pumping Plant						
	WATER TREATMENT PLANT .3						
	Canals and Canals Rights						
	Structures and Improvements						
	Water Treatment Equipment						
	Other Plant and Miscellaneous						
	Total Water Treatment Plant						

F-8 UTILITY PLANT IN SERVICE (CONTINUED)

Line No.	Account Title (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
	TRANSMISSION & DISTRIBUTION .4						
	Poles and Poles Rights	0	0	0	0	0	0
	Structures and Improvements	0	0	0	0	0	0
	Distribution Reservoirs and Stations	0	0	0	0	0	0
	Transmission and Distribution Masts	0	0	0	0	0	0
	Services	0	0	0	0	0	0
	Meters and Meter Installations	0	0	0	0	0	0
	Wires	0	0	0	0	0	0
	Other Plant and Miscellaneous	0	0	0	0	0	0
	Total Transmission and Distribution	0	0	0	0	0	0
	GENERAL PLANT .5						
	Poles and Poles Rights	0	0	0	0	0	0
	Structures and Improvements	0	0	0	0	0	0
	Office Furniture and Equipment	0	0	0	0	0	0
	Transportation Equipment	0	0	0	0	0	0
	Stores Equipment	0	0	0	0	0	0
	Tools, Spares and Spare Equipment	0	0	0	0	0	0
	Generator Equipment	0	0	0	0	0	0
	Other Owned Equipment	0	0	0	0	0	0
	Communication Equipment	0	0	0	0	0	0
	Miscellaneous Equipment	0	0	0	0	0	0
	Other Tangible Equipment	0	0	0	0	0	0
	Total General Plant	0	0	0	0	0	0
	Total Accumulated Depreciation	0	0	0	0	0	0
	Total Depreciated or Sunk	0	0	0	0	0	0
	Total Utility Plant in Service	0	0	0	0	0	0

F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder provide a summary of state or local law as carried therein at a time during the year for which the required consists of a brief description and a list of transactions carried thereon each such account and effect to the extent that the data is so far as is possible in this report the net and gross balances of each of the accounts involved and a list of the production statistics during the year the gross income and applicable expenses (if applicable) divided as shown be reported

Intangible assets ceased to Others
 Reported for future use

Accumulated Depreciation intangible assets ceased to Others
 Accumulated Depreciation reported for future use
 Accumulated Amortization intangible assets ceased to Others

Reported for future use
 Circumstances of S
 Circumstances of

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (ACCOUNT 108.1)

Report of the information called for concerning accounts related to depreciation of utility plant in service at end of year and changes during year.

Balance at beginning of year.

Balance at end of year.

The depreciation of utility plant in service is based on the cost of the property less salvage value. The depreciation is calculated on a straight-line basis over the estimated useful life of the property. The depreciation expense is recorded as a debit to the depreciation account and a credit to the accumulated depreciation account. The depreciation expense is also recorded as a debit to the cost of sales account and a credit to the operating expense account.

The depreciation of utility plant in service is based on the cost of the property less salvage value. The depreciation is calculated on a straight-line basis over the estimated useful life of the property. The depreciation expense is recorded as a debit to the depreciation account and a credit to the accumulated depreciation account. The depreciation expense is also recorded as a debit to the cost of sales account and a credit to the operating expense account.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant in Service (Account 108.1) (b)
	Balance at beginning of year	
	Depreciation provision for year	
	Retirements of plant	
	Cost of plant retired	
	Cost of salvage	
	Salvage credit	
	Retirements of plant	
	Balance at end of year	

B. Balances at End of Year According to Functional Classifications

	Source of funds	
	Water Treatment plant	
	Transmission and Distribution plant	
	Generation plant	
	Intake plant	
	Accumulated Depreciation	
	Accumulated Depreciation Cost of Salvage	
	Variance due to system conversion	
	Total	

Notes:

The assets are retired related to the construction of a new plant. The accumulated depreciation is to be carried against the acquisition cost of the plant. A charge to the entire amount to accumulated depreciation is to be recorded against the acquisition cost of the plant. The depreciation is recorded as a debit to the depreciation account and a credit to the accumulated depreciation account.

F-16 INVESTMENTS (ACCOUNTS 123, 124, 125, 135)- CONTINUED

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost * Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
	Investment in Associated Utility Investment-Account 124	NONE						
	TOTALS							
	Other Investments-Account 125	NONE						
	TOTALS							
	Temporary Cash Investments-Account 135	NONE						
	TOTALS							

* The book cost is different from cost to resubscribe to a rate and eai difference

F-17 SPECIAL FUNDS (ACCOUNTS 126, 127, 128)
 Sinking Funds, Depreciation Funds, Other Special Funds

Report the balance at year end each special fund maintained during the year identified each fund as to account in which recorded. Indicate where each fund is recorded in Account Other Special Funds. Indicate for each fund a deduction for tax or interest or the purpose for which the fund was created. If the trustee of each fund is an associated company or a separate associated company. Assets other than cash consist of a list of securities or other assets, interest or dividend rate each cost to resold or other purposes or principal amount cost at end year.

Line No.	Name of Fund and Trustee if any (a)	Year End Balance (b)
	Sinking Funds (Account 126)	
	N/A	
	TOTAL	
	Depreciation Funds (Account 127)	
	N/A	
	TOTAL	
	Other Special Funds (Account 128)	
	N/A	
	TOTAL	

F-18 SPECIAL DEPOSITS (Accounts 132, 133)
 Special Deposits, Other Special Deposits

Report the amount of special deposit classes at year end. The deposit consists of assets other than cash or a description of assets. The deposit is held by an associated company or a separate company. Special purpose each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
	Special Deposits (Account 132)	
	N/A	
	TOTAL	
	Other Special Deposits (Account 133)	
	Town of Pennichuck Street for the Fire Section Savings	
	TOTAL	

Note:

Initial established in the title of the Company created the Section Savings project in the City of Pennichuck and for a project in the Street Road. The escrow is expected to continue to be maintained in the reserve of the City of Pennichuck as the Company projects in the Town of Pennichuck.

F-19 NOTES AND ACCOUNTS RECEIVABLE

Accounts Receivable

Some separate items include the total amount of notes and accounts receivable from directors, officers and employees included in Notes Receivable, Accounts Receivable and Other Accounts Receivable, Accounts Receivable

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
	Notes Receivable - Accounts Receivable			
	Customer Accounts Receivable - Accounts Receivable			
	General Customers			
	Other Water Companies			
	Public Authorities			
	Merchandise Inventory and Contract			
	Other			
	Total Accounts Receivable			
	Other Accounts Receivable - Accounts Receivable			
	Total Notes and Accounts Receivable			
	Less: Allowance for Doubtful Accounts			
	Accounts Receivable			
	Notes and Accounts Receivable-Net			

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
	Balance first year		
	Provision for Doubtful Accounts for current year - Accounts Receivable		
	Accounts Written Off		
	Collectible Accounts Written Off		
	Adjustments - Allowance - Adjust Reserve - Other		
	Net Total		
	Balance end year		

Summarize the collection and write-off practices applied to overdue customers accounts.

- Customer sent bill. There are five days to pay.
- Customer sent statement at 10 days. Five days to pay or a late arrangement.
- Five days to Collectible Accounts. Paid within 10 days.
- Customer five days to pay or at collection.
- At this point we write off the bill.
- Statistics
 - Teletype office give to customers. Called as telegrams. They are paid or paid delivered.
 - Mailed teletype office. Five days to pay or paid delivered. Teletype office. Five days to pay.
 - Last due notices are sent at the same time. It is not possible. Paid. Have been sent.
 - Last due notices are sent to customers. They have never received a statement.
 - Last due notices are sent. Once to a customer.

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

Report Particulars includes and accounts receivable from associated companies at end of year.
 Provide separate headings and totals for accounts receivable from Associated Companies and Accounts Receivable from Associated Companies
 additional to a total for the combined accounts.
 For notes receivable list each note separately and state purpose for which received. Show as of date and date at maturity and interest rate.
 Indicate date as received if satisfied. Also state the period covered by each account.
 Include in column of interest recorded as income derived therefrom for each account and notes held at a time during the year.
 Give Particulars of notes added or discounted as a contra account as a guarantee or other account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During The Year (d)	Balance End of Year (e)	Interest for Year (f)
	Accounts Receivable from Associated Companies (Account 145)					
	N/A					
	TOTALS	□ □	□ □	□ □	□ □	□ □
	Notes Receivable from Associated Companies (Account 146)					
	N/A					
	TOTALS	□ □	□ □	□ □	□ □	□ □

F-22 MATERIALS AND SUPPLIES (Accounts 151-153)

Line No.	Account (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
<input type="checkbox"/>	Plant Materials and Supplies (Account 151)			
<input type="checkbox"/>	<i>Debit</i>			
<input type="checkbox"/>	<i>Credit</i>			
<input type="checkbox"/>	<i>Operating Supplies</i>			
<input type="checkbox"/>	<i>Totals Account</i>			
<input type="checkbox"/>	Merchandise (Account 152)			
<input type="checkbox"/>	<i>Merchandise for Resale</i>			
<input type="checkbox"/>	<i>Operating Merchandise</i>			
<input type="checkbox"/>	<i>Totals Account</i>			
<input type="checkbox"/>	Other Materials and Supplies (Account 153)			
<input type="checkbox"/>	Totals Material and Supplies			

F-23 Prepayments - Other (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
<input type="checkbox"/>	<i>Prepaid Insurance</i>			
<input type="checkbox"/>	<i>Prepaid Rents</i>			
<input type="checkbox"/>	<i>Prepaid Interest</i>	-		
<input type="checkbox"/>	<i>Miscellaneous Prepayments</i>			
<input type="checkbox"/>	Totals Prepayments			

F-24 OTHER CURRENT AND ACCRUED ASSETS (Accounts 171-174)

Line No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
01	Accr. Interest and Dividends Receivable (Account 171)			
02	N/A			
03	TOTALS			
04	Rents Receivable (Account 172)			
05	N/A			
06	TOTALS			
07	Accrued Utility Revenues (Account 173)			
08	Accrued Interest and Other Revenues			
09	TOTALS			
10	Misc. Current and Accrued Assets (Account 174)			
11	N/A			
12	TOTALS			

F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

Report the particulars concerning the accounting for extraordinary property losses.
 If you do not describe the extraordinary loss sustained date of acquisition or loss date of cost basis amortization base account and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Amortization Start Date	Total Amount of Loss (b)	Previously Written off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
					Account Charged (d)	Amount (e)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
TOTALS							

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Report the particular character of the cost classes surveyed and investigations made for the purpose of determining the easement projects under construction.
 Miscellaneous charges for classes. Show the per unit charges in each class.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
<input type="checkbox"/>	NONE					<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>		<input type="checkbox"/>				<input type="checkbox"/>
<input type="checkbox"/>	TOTALS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

F-28 MISCELLANEOUS DEFERRED DEBITS (Account 186)

Report of the articles called in connection with miscellaneous deferred debits
 a deferred debit is an article issued periodically and date of issue a contribution
 Miscellaneous deferred debits classes issued per schedule

Line No.	Description of Miscellaneous Deferred Debits (a)		Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
	ACQUISITION PREMIUM MARRA	(1)	100000		100000	100000	100000
	INDAM ATRS STOD				100000		
	CROSS CONNECTION SERV				100000		
	ATRS SYSTEM STOD			100000			100000
	ATRS STOD		100000				100000
	RAT CAS STOD				100000		
	COCA ADTCTIO	(2)			100000		
	MACSTR SRC DEV CAR		100000			100000	100000
	MSCDMA ICS DRR		100000			100000	100000
	SIT RAD				100000		
	COA ATRS INTERCONNECT		100000			100000	100000
	COA ATRS RCT		100000			100000	100000
	AATMT		100000			100000	100000
	COA DRR ATROA		100000	100000			100000
	SVI STATIS AM		100000			100000	100000
	OA ADSO ACISIT		100000			100000	100000
	RAT CAS STOD				100000		
	Ate et Cost itc id derr				100000		
	COCA ROOD ATRS STOD		100000			100000	100000
	RAT CAS ORT COTR				100000		
	ITC D RRA A D OR		100000			100000	100000
	Recass t Depreciati use				100000		
	AIRSTRI STATIO RAD STOD		100000			100000	100000
	RAT CAS STOD		100000			100000	100000
	ODO DRR COR RCTORIMATIO			100000			100000
	ODO DRR RRA A D OR			100000			100000
	ITC D RRA A D OR			100000			100000
	MSDC ITRCOCTIO			100000			100000
	TOTALS		1000000	1000000		1000000	1000000

Notes:
 (1) Order ID approved the establishment and a contribution to the reparation asset as the MARRA in the COCA MARRA is treated as a related item that is received in the traditional rate access and is subject to recovery through the COCA RR

F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

Describe and specify the costs incurred and accounts charged during the year for technical research and development projects initiated, continued or completed during the year. Report as a separate item during the year for miscellaneous projects. Recipient of cost is identified regardless of initiation or research and development carried out. The respondent is to indicate there is a separate cost for the year and cost charged to the recipient.

Indicate the class of activity or operation in which the project was undertaken. If costs were made in support of research or other operations outside the company state the name of the person or organization to whom such costs were made.

Specify if costs incurred for R&D performed internally and if costs incurred for R&D performed externally during the current year. Indicate the source of the capital expense account used for charges during the year. Indicate the amount related to the accounts charged in current period. Specify the distributed costs carried in Account Research and Development expenses.

Costs have not been separated for research and development activities or projects estimates of amount committed for current and future identified "costs".

Report separate research and related testing facilities operated on the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
<input type="checkbox"/>	NONE						
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
	TOTALS		<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

Report the information called for concerning the reschedule's account for deferred income taxes.
 In the space provided, this significant information is indicated in the following:
 a) Describe the assets for which deferred tax accounts in the classification is being provided on the reschedule and the basis therefor.
 b) Identify each debit and credit order in the entries in columns c and d.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
<input type="checkbox"/>	NONE			
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
	TOTALS			

Line No.	CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)
	Debited Account 410.2 (e)	Amount Credited Account 411.2 (f)	Debits to Account 190		Credits To Account 190		
			Contra Acct. No. (g)	Amount (h)	Contra Acct. No. (i)	Amount (j)	
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204 and 207)

Report the articles called for common stock and preferred stock at end year distributed in separate series and the class of stock. State in common stock and preferred stock.

Indicate in column 1 the number of shares authorized by the articles of incorporation as amended to end year.

Indicate in column 2 the class and series of stock authorized to be issued by the Company. Indicate the date issued.

The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

State in column 3 the class of stock as the company has issued is the amount outstanding at end year.

Indicate in column 4 the amount of common stock reacquired or stock in treasury and the number of shares is held in treasury and the cost of the shares.

Indicate in column 5 the amount of common stock held in treasury is Reacquired Stock Account and the number of shares.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET			HELD BY RESPONDENT		DIVIDENDS DURING YEAR		
			Number of Shares (c)	Par or Stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
<input type="checkbox"/>	Common Stock (Account 201)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
TOTALS	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/>	Preferred Stock (Account 204)									
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
<input type="checkbox"/>										
TOTALS	<input type="checkbox"/>	<input type="checkbox"/>		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202, and 205, 203, and 206, 208)

Summarize for each of the above accounts the amounts attributable to each class and series of capital stock... Describe the agreement and transactions under which a conversion feature is attached to the conversion account...

Table with 4 columns: Line No., Name of account and description of item (a), Number of Shares (b), Amount (c). Rows include Capital Stock Subscribed (Accounts 202 and 205), Capital Stock Liability For Conversion (Accounts 203 and 206), and Installments Received on Capital Stock (Account 208), each with a sub-total row.

F-33 PAID IN CAPITAL (Accounts 209-211)

Report the balance at end year and the information specified in the instructions for the respective other paid-in capital accounts provide a total for the account or reconciliation of the balance sheet and the change in an account during the year and give the accounting entries effected so as to balance.

Reduction in Par or Stated Value of Capital Stock Account Report balance at beginning year credits debits and balance at end year of a specific description of the nature of each credit and debit identified as to class and series of stock to which related.

Gain on Resale or Cancellation of Acquired Capital Stock Account Report balance at beginning year credits debits and balance at end year of a specific description of the nature of each credit and debit identified as to class and series of stock to which related.

Other Paid-In Capital Account Classification items included in this account at end year according to captions of the other appropriate categories disclose the nature of the transactions which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
	Reduction in Par or Stated Value of Capital Stock (Account 209)	
	NONE	
	TOTAL	0
	Gain on Resale or Cancellation of Acquired Capital Stock (Account 210)	
	NONE	
	TOTAL	0
	Other Paid-In Capital (Account 211)	
	Interest on debt capital are in connection with the initial capitalization of the electric plant as approved in Docket No. 2019-0010	1,000,000
	paid in Capital City of Portsmouth Acquisition Order	1,000,000
	Interest on debt are related to Portsmouth Water Systems as approved in Order No. 2019-0010	1,000,000
	Dividend	1,000,000
	Other Comprehensive Income (1)	1,000,000
	TOTAL	4,000,000

Note:
 (1) The other comprehensive income rate secured by the balance to Company as a related interest rate swap that generated other comprehensive income.

F-36 NOTES PAYABLE (Account 232)

Report the particulars indicated concerning notes payable at end of year.
 Give particulars concerning collateral.
 Describe particulars for amount and interest rate satisfaction of advance amounts covered by notes credit.
 Amount and notes should be designated as secured or unsecured.
 Maturity amounts and dates of classes of notes per schedule.
 Report in total amount of interest accrued and paid on notes discarded during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d)	Interest During Year	
					Accrued (e)	Paid (f)
	Coca-Cola Credit					
TOTALS						

F- 39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

Give a description and the amount of the liabilities arrived at the end of the year in each of the accounts listed below.
 Minor items may be rounded off classes should be per items in each of the

Line No.	Description (a)	Year End Balance (b)
	Matured long-term Debt (Account 239)	
	Correct portion of TD	0
	TOTAL	0
	Matured Interest (Account 240)	
	NONE	
	TOTAL	0
	Misc. Current and Accrued Liabilities (Account 241)	
	Misc. Correct and Accrued liabilities	0
	Accrued Retainage	0
	TOTAL	0

Notes:

retire accruals for various services provided or based later and professional services rendered at the end of the accounting period were a liability as not yet received

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Report the advances at year end the particulars for customer advances for construction
 Miscellaneous are included

Line No.	Description (a)	Balance End of Year (b)
	NONE	
	TOTAL	

F-41 OTHER DEFERRED CREDITS (ACCOUNT 253)

Report the particulars called for concerning other deferred credits
 for a deferred credit which are certified to the period of certification
 Miscellaneous are included classes shown in the per items in each class

Line No.	Description of Other Other Deferred Credits (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	Amount (d)		
	NONE					
	TOTALS					

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED

Report the information called for concerning investment tax credits generated and utilized as follows:
 As indicated in column (a) the schedule shows each year's activities from 1962 through the year covered by this report and separately identifies the data for percentage of investment tax credits generated and utilized in each year.
 Report the amount of investment tax credits generated from properties acquired for use in utility operations and report the amount of such credits utilized in each year. The amount of credits taken in later years are identified as carryover credits from a previous year. As a result of the amount of credits taken in a previous year, the amount of credits taken in the current year may be less than the amount of credits generated in the current year.
 Show the amount of carryover credits available at the end of each year for carryover as a reduction of taxes in subsequent years.

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
	1962-7			1977		
	1971-74	NONE				
	1975			1978		
	1976			1979		

Detail Credits generated in year not readily available as follows:
 Credits utilized in year are identified as carryover at a cost of site rate.

F-43 INVESTMENT TAX CREDIT GENERATED AND UTILIZED (CONTINUED)

Line No.	Year (a)	Credits Generated for Year (b)	Credits Utilized for Year (c)	Year (d)	Credits Generated for Year (e)	Credits Utilized for Year (f)
	1980	NONE		1983		
	1981			1984		
	1982			1985		

F-44 OPERATING RESERVES (Accounts 261, 262, 263, 265)

Report the analysis of the changes during the year for each of the reserves listed below.
 Show title of reserve account and description of the operation of the entry and the contra account debited or credited. Carry the amount of the account entries to the same operation. Reserves are reported as of the end of the reporting period. Contra accounts debited or credited should indicate the effect of the entry affected.
 Accounts for Property Insurance Reserve and Damages Reserve are reported in the table. The risks covered by the reserves are:
 Accounts for Miscellaneous Operating Reserves report separate each reserve category and the appropriate entries are shown.

Line No.	Item (a)	Balance at Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
	Property Insurance Reserve (Account 261)						
	NONE						
	TOTALS						
	Injuries and Damages Reserve (Account 262)						
	NONE						
	TOTALS						
	Pensions and Benefits Reserve (Account 263)						
	NONE						
	TOTALS						
	Miscellaneous Operating Reserves (Account 265)						
	NONE						
	TOTALS						

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F-45 ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)

Report the information called for concerning the respondents' accounting for deferred income taxes. If the space provided is insufficient, attach a separate sheet to the schedule.

Accelerated Amortization State for each certificate for a brief description of the certificate and amortize cost as set forth in the certificate or the rules concerning the depreciation rate used in computing deferred tax amounts. Tax rate used to calculate the amount and the tax rate used during the current year to amortize previous deferrals.

Liberalized Depreciation State for each method or methods liberalized depreciation used in the years during which depreciation allowances estimated lives increased or decreased in the depreciation classes and classes subject to each method is applied and date method was adopted. Provide a table showing for each year to date that is reported the amount of the deferral and its effect on each year's tax deferrals to date. Its effect on each year's tax deferrals to date.

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amounts	
			Debited to Account 410.1 (c)	Credited to Account 411.1 (d)
<input type="checkbox"/>	Accelerated Amortization (Account 281)			
<input type="checkbox"/>	Water:			
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>				
<input type="checkbox"/>	Other (Specify)			
<input type="checkbox"/>	TOTALS			
<input type="checkbox"/>	Liberalized Depreciation (Account 282)			
<input type="checkbox"/>				
<input type="checkbox"/>	TOTALS			
<input type="checkbox"/>	Other (Account 283)			
<input type="checkbox"/>	Water			
<input type="checkbox"/>	Other Deferred Income Tax			
<input type="checkbox"/>	Other Reconciliation			
<input type="checkbox"/>	TOTALS			
<input type="checkbox"/>	Total (Accounts 281, 282, 283)			
<input type="checkbox"/>	Water			
<input type="checkbox"/>	Other Specified			
<input type="checkbox"/>	TOTALS			

F-45 ACCUMULATED DEFERRED INCOME TAXES
(Accounts 281, 282, 283)- CONTINUED

- See account as credits to Accounts receivables or Deferred Income Taxes, Current Operating Income and other provisions or Deferred Income Taxes, Other Income and Deductions or charitable account provisions set to accounts. Also available basis used to defer amounts for the latest year straight-line rate to iterated tax rate etc. give references to the order of other action of the Commission or direct services account.
- Other Describe the amounts or other deferred tax account in the classification in the reschedule and the basis therefor and give reference to the order of other action of the Commission or direct services account.
- Other Specify include deferred taxes related to Other Income and Deductions at rates and as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amount Credited to Account 411.2 (f)	Debits		Credits			
		Credit Account No. (g)	Amount (h)	Debit Account No. (i)	Amount (j)		

Notes:
 Details Adjusted Credits to Deferred Income Taxes are as follows:
 Description
 Record change in deferred taxes due to interest savings on Capital
 Record change in deferred taxes due to interest savings on Capital
 Record change in deferred taxes

Credits	
Debit	Credit
Account	Amount

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

Report the analysis of the changes during the year for the respective contributions in aid of construction
 Detail contributions received during year for all electricity charges and customer connection charges developers or
 contractors agree to in scheduled rates and
 Detail charges in a table

Line No.	Item (a)	Amount (b)
	Balance forward Account	
	Credits during year Taxadmiss CIAC or prepaid loc Tax CIAC	
	Contributions received from Major electricity and Customer Charges Schedules	
	Contributions received from Developer or Contractor Agreements Schedules	
	Tax Credits	
	Charges during year	
	Balance end year Account	

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

Report the information called for concerning accumulated provision for amortization of contributions in aid of construction
 at end year and changes during the year
 Detail amortization adjustments during the year

Line No.	Item (a)	Amount (b)
	Balance forward	
	Amortization provision for year credited to	
	Amortization Contributions in Aid of Construction	
	Credit for asset retirement	
	Other debit or credit terms	
	Balance end year	

Class A or other utility

**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
CHARGES RECEIVED DURING THE YEAR**

- 1 Report as specified in the instructions applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges
- 2 Total Credits as reported in the schedule attached Schedule 46.2

Line No.	Description (a)	Number of Connections (b)	Charge per Connection (c)	Amount (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20		Total Credits from main extension charges and customer connection charges	0	

F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF CONSTRUCTION (Account 405)

Report of the particulars concerning the amortization contribution in aid of construction received from developer or contractor agreements and from the contribution and cost of construction. Indicate basis of the total credit for the year as derived straight line rate and the cost of each class of property. Total annual amortization credit for contribution in aid of construction should agree with schedule of the Annual Amortization Provision for year charged to Account 405 Annual Amortization Contribution in aid of Construction.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
	Substation			
	Communication equipment			
	Construction Rate			
	Construction equipment			
	Distribution Mains			
	Distribution Mains poles			
	Distribution Reservoirs & Standpipes			
	Electric equipment			
	Contracts			
	Meters			
	Generator equipment			
	Transmission System equipment			
	Radios & Metering equipment			
	Services			
	Source Structures			
	Substation Mains			
	Tanks & Pools			
	Transmission Mains			
	Water Treatment equipment			
	Wells & Springs			
	Advertisement Reclasses			
	TOTALS			

F-47 OPERATING REVENUES (Accounts 400)

Report the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year. Increases and decreases are not derived from previous reported figures except in the case of adjustments. For cost of service reported on the basis of metered service, the average number of customers for each rate account is calculated that were separate meter readings are added for each meter. For each meter added, the average number of customers is added to the average number of customers at the close of each year. Total Water Operating Revenues are reported as a separate item in the Schedule of Statewide Utilities.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH *	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Number for Year ** (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
	Metered Sales to Residential Customers						
	Metered Sales to Commercial Customers						
	Fire Protection Revenue						
	Sales for Resale						
	Interdepartmental Sales						
	Total Sales Water						
OTHER OPERATING REVENUES							
	Unbilled Discounts						
	Miscellaneous Service Revenues						
	Rents from Water Property						
	Interdepartmental Rents						
	Other Water Revenues						
	Unbilled Revenue						
	Total Other Operating Revenues						
	Total Water Operating Revenues						

BILLING ROUTINE

Report the billing routine in days for Accounts and other. The period for billing is reported in days. Revenue is related to service for the billing cycle and service states. The period between the date meters are read and the date customers are billed is reported in days. The period between the billing date and the date of billing discounts are reported in days. See schedule A for Contact Charges. Drive the year in contact of territory added and in contact rate increases or decreases.

Notes:

Fire Protection Revenue includes draft fire protection charges. Fire and meter costs are based on services that have been active for the period at the time and not accumulated. Customer costs do not include the meter meters and fire services since an account could be not metered and have fire services. Additionally, the meter for drafts of a meter represent a fee accounts. This is Capital Recover Revenue. The customers that are billed for this are already included in Metered Customers. There are the services not a separate included in metered revenue customers.

T IS A AT A I T TIO A

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)

After in the space provided the operating and maintenance expenses for the year
 of the or the water systems are operated the state of the operating and maintenance accounts should be subdivided to show separate the expense each system in accordance
 of the increases are not derived from previous reported figures except in notes

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
	1. SOURCE OF SUPPLY					
	Operations					
	Operating Services and Depreciation					
	Operating Labor and Expenses					
	Increased Water					
	Miscellaneous Expenses					
	Repts					
	Total Operating					
	Maintenance					
	Maintenance Services and Depreciation					
	Maintenance Structures and Improvements					
	Maintenance Collection and Inflowing Reservoirs					
	Maintenance Canal, River and Other Intakes					
	Maintenance Wells and Springs					
	Maintenance Filtration Plants and Towers					
	Maintenance Sewerage Mains					
	Maintenance Miscellaneous Water Source Plant					
	Total Maintenance					
	Total Source Expenses					
	2. PUMPING EXPENSES					
	Operations					
	Operating Services and Depreciation					
	Power Generation					
	Power Generation Labor and Expenses					
	Power Generation Increased for Fuel Cost					
	Power Plant Labor and Expenses					
	Expenses Transferred Credit					
	Miscellaneous Expenses					
	Repts					
	Total Operating					

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
	2. PUMPING EXPENSES (Cont'd)					
	Maintenance					
	Maintenance Services and Repairs					
	Maintenance Structures and Improvements					
	Maintenance Other Production Related					
	Maintenance Other Related					
	Total Maintenance					
	Total Other Related					
	3. WATER TREATMENT EXPENSES					
	Operations					
	Operations Services and Repairs					
	Chemicals					
	Operations Labor and Expenses					
	Miscellaneous Expenses					
	Reits					
	Total Operations					
	Maintenance					
	Operations Services and Repairs					
	Maintenance Structures and Improvements					
	Maintenance Water Treatment Related					
	Total Maintenance					
	Total Water Treatment Expenses					
	4. TRANSMISSION AND DISTRIBUTION EXPENSES					
	Operation					
	Operations Services and Repairs					
	Strategic Facilities Expenses					
	Transmission and Distribution Lines Expenses					
	Meter Expenses					
	Customer Installations Expenses					
	Miscellaneous Expenses					

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
	TRANSMISSION & DISTRIBUTION EXPENSES (Cont'd)					
	Operations					
	Repts					
	Total Operations					
	Maintenance					
	Maintenance Services and Permits					
	Maintenance Structures and Improvements					
	Maintenance Distribution Reservoirs and Standoffs					
	Maintenance Transmission and Distribution Lines					
	Maintenance Wire Lines					
	Maintenance Services					
	Maintenance Meters					
	Maintenance Drafts					
	Maintenance Miscellaneous Expenses					
	Total Maintenance					
	Total Transmission and Distribution Expenses					
	5. CUSTOMER ACCOUNTS EXPENSES					
	Operation					
	Services					
	Meter Reading Expenses					
	Customer Records and Corrective Expenses					
	Corrective Accounts					
	Miscellaneous Customer Accounts Expenses					
	Total Customer Accounts Expenses					
	6. Sales Expenses					
	Operations					
	Sales Expenses					

F-48 OPERATIONS AND MAINTENANCE EXPENSE (Accounts 401)- Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease From Preceding Year (c)	(d)	(e)	(f)
	7. ADMINISTRATIVE AND GENERAL EXPENSES					
	Operations					
	Administrative and General Salaries					
	Office Supplies and Other Expenses					
	Administrative Expenses Transferred Cr					
	Outside Services Provided					
	Contract Insurance					
	Injuries and Damages					
	Employee Pension and Benefits					
	Exercise Requirements					
	Retirement Cost Issued Expenses					
	Dedicate Charges Cr					
	Miscellaneous General Expenses					
	General Repts					
	Total Operations					
	Maintenance					
	Maintenance General					
	Total Administrative and General Expenses					
	Total Operations and Maintenance Expenses					
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES						
	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)		
	Source Expenses					
	Fuel Expenses					
	Water Treatment Expense					
	Transmission and Distribution Expenses					
	Customer Accounts Expenses					
	Sales Expenses					
	Administrative and General Expenses					
	Total					

F-50 TAXES CHARGED DURING THE YEAR (Accounts 408 and 409)

This schedule is intended to give the account distribution of tax charges charged to operations and other accounts during the year. The appropriate account should be listed under the appropriate heading of "Federal," "State," and "Local." The accounts to which taxes charged were distributed should be shown in columns as set forth. If a particular account was necessary to allocate the total amount of taxes charged to a particular account, the account should be shown as "Other." The taxes charged as shown in column (b) should agree with the amounts shown on the schedule entitled "Accrued and Prepaid Taxes." Do not include in this schedule entries with respect to deferred income taxes or taxes collected through a revolving credit facility or otherwise on a revolving credit facility.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				Extraordinary Items Income Taxes (Account 409.3) (g)
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	
	FEDERAL						
	Provision Federal Income Tax Current						
	Provision Federal Income Tax Deferred						
	Other						
	STATE						
	Miscellaneous						
	Provision State Income Tax Current						
	Provision State Income Tax Deferred						
	LOCAL						
	Property Taxes						
	TOTALS						

F-51 INCOME FORM UTILITY PLANT LEASED TO OTHERS (Account 413)

- Report the revenues and expenses and income for each lease to others jointly or jointly owned a distinct operating unit or system
- For each lease specify the lessee and description and location of the leased property, revenues, operating expenses classified as to operating depreciation and amortization and income for lease for year
- If the property is leased on a basis other than that specified above, attach a separate schedule of particulars of the method used to determine the above items
- Designate associated categories

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
<input type="checkbox"/>	NONE						
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
<input type="checkbox"/>							
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<input type="checkbox"/>							
			<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report hereunder a reconciliation reported net income for the year with taxable income used in computing federal income tax accruals and stock contributions based on tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciliation and amount.

The amount is a per person basis a consolidated federal return reconciliation reported net income with taxable net income as a separate return where to be identified ever intercompany amounts to be identified in stock contributions dated return State taxes per person basis assigned to each person on per capita basis allocation assigned either salary or the consolidated tax amount for each person.

Line No.	Particulars (a)	Amount (b)
	Net income for the year per Income State disclosed	000000
	Income taxes per Income State disclosed and accrued Adjustments to Retained Earnings	000000
	Other Reconciliation amounts (first addition) and (deductions) added (deductions) and (taxable) income	
	Tax Charitable Deductions	
	Charitable Contributions	000000
	Prepaid Expenses	000000
	AIR Reserve	000000
	Deferred Debits	000000
	Accelerated depreciation	00000000
	AIRC	000000
	Tax Difference in disallowed assets	00000000
	Total Tax Charitable Deductions	00000000
	Per Capita Taxable Income	00000000
	Per Capita Business Profits Tax	000000
	Per Capita Business Franchise Tax	000000
	Federal Taxable Net	00000000
	Contributions	
	Pre Taxable	00000000
	Per Capita Business Profits Tax and Business Franchise Tax	00000000
	Federal Income Tax	00000000
	Affiliated Investment Tax Credit	
	Total Income Taxes	00000000

F-57 DONATIONS AND GIFTS

Report for each donation and gift give the name of recipient, purpose, transaction account number carried and amount

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
□	NONE			
□				
□				
□				
□				
□				
□				
□				
□				
□				
□				
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F-58 DISTRIBUTION OF SALARIES AND WAGES

Report the distribution of salaries and wages for the year. Separate amounts are required to be reported to clearing accounts for Utility Department, Construction and Repair, and Other Accounts and enter such amounts in the appropriate lines and columns provided to determine the distribution of salaries and wages required to be reported to clearing accounts as set forth in appropriate divisional statistical correct reports as described.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
	Operation N/A			
	Source			
	Water Treatment			
	Transmission and Distribution			
	Customer Accounts			
	Salaries			
	Administrative and General			
	Total Operation			
	Maintenance			
	Source			
	Water Treatment			
	Transmission and Distribution			
	Administrative and General			
	Total Maintenance			
	Total Operation and Maintenance			
	Source			
	Water Treatment			
	Transmission and Distribution			
	Customer Accounts			
	Salaries			
	Administrative and General			
	Total Operation and Maintenance			
	Utility Plant			
	Construction (by utility departments)			
	Plant Removal (by utility departments)			
	Other Accounts (Specify)			
	Officers			
	Accounts			
	Customer Service			
	Data Processing			
	Engineering			
	Total Other Accounts			
	Total Salaries and Wages			

S-1 REVENUE BY RATES

Report the amount for each rate schedule in effect during the year for the total gallons sold, average revenue per customer, average gallons sold per customer, and average revenue per thousand gallons sold. Provide a schedule and total for each prescribed operating revenue account in the schedule titled "Operating Revenues" of the sales order. Rate schedules are classified in the total revenue account list the rate schedule and sales data under each applicable revenue account schedule. Where the same customers are served under the total rate schedule in the same revenue account classification the entries in column (d) for the special schedule should denote the classification in the reported customer. Where customers should be reported on the basis of meter type, meter rate accounts, meter type, meter separate meter readings are added for the purposes of the customer service cost for each of the meters should be added. The average amount per customer means the average of the revenue in the case of each of them.

Line No.	Number and Title of Rate Schedule (a)	Thousands Gallons Sold (b)	Revenue (c)	Average Number of Customers * (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
	Totals, Account 460 Unmetered Sales to General Customers					
	Totals, Account 461 Metered Sales to General Customers					
	Totals, Account 462 Fire Protection Revenue **					
	Totals, Account 466 Sales for Resale					
	Totals, Account 467 Interdepartmental Sales					
	TOTALS (Account 460-467)					

Notes:
 Fire Protection Revenue includes draft fire protection charges. Fire and meter costs are based on services that have been active for the purposes at the time and not a scheduled customer costs do not include the meter. Meters and fire services since an account could be not metered and have fire services. Additional meter draft and other resale a fee accounts. This is Capital Recover Revenue. The customers that are added for this are already included in Metered Customers. There are the schedule not a fee included in metered revenue customers.

S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals.)		WATER PURCHASED (in 1000 gals.)							Total Purchased (in 1000 gals.)	Total Produced and Purchased (in 1000 gals.)
			Name of Seller: Portsmouth Water District	Name of Seller: Derry Water District	Name of Seller: Manchester Water District	Name of Seller: Tilton District	Name of Seller: Rochester Water	Name of Seller: Tilton Road	Name of Seller: Deerfield District		
Jan											
Feb											
Mar											
Apr											
May											
Jun											
Jul											
Aug											
Sept											
Oct											
Nov											
Dec											
TOTAL											

Manufactured by [] Date []

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/I.D.	Type	Elev.	Drainage Area (sq. mi).	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Production For Year (in 1000 gals.)

Continuation of []

S-5 WELLS

Name/I.D.	Type*	Depth(ft.)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals.)
01-01-01	Drill	100			100	100	0	1000000
01-02-01	Drill	100			100	100	0	1000000
01-03-01	Drill	100			100	100	0	1000000
01-04-01	Drive	100			100	100	0	See Appendix A for Total Annual Production for all wells
01-05-01	Drive	100			100	100	0	
01-06-01	Drive	100			100	100	0	
01-07-01	Drive	100			100	100	0	1000000
01-08-01	Drive	100			100	100	0	1000000
01-09-01	Drill	100	2021		0	0	0	1000000
01-10-01	Drill	100						1000000
01-11-01	Drill	100			100	100	0	1000000
01-12-01	Drill	100	2021		100	100	0	1000000
01-13-01	Drill	100	2021		100	100	0	1000000
01-14-01	Drill	100	2021		100	100	0	1000000
01-15-01	Drill	100	2021		100	100	0	1000000
01-16-01	Drill	100	2021		100	100	0	1000000
01-17-01	Drill	100	2021		100	100	0	1000000
01-18-01	Drill	100	2021		100	100	0	1000000
01-19-01	Drill	100	2021		100	100	0	1000000
01-20-01	Drill	100	2021		100	100	0	1000000
01-21-01	Drill	100	2021		100	100	0	1000000
01-22-01	Drill	100	2021		100	100	0	1000000
01-23-01	Drill	100	2021		100	100	0	1000000
01-24-01	Drill	100	2021		100	100	0	1000000
01-25-01	Drill	100	2021		100	100	0	1000000
01-26-01	Drill	100	2021		100	100	0	1000000
01-27-01	Drill	100	2021		100	100	0	1000000
01-28-01	Drill	100	2021		100	100	0	1000000
01-29-01	Drill	100	2021		100	100	0	1000000
01-30-01	Drill	100	2021		100	100	0	1000000
01-31-01	Drill	100	2021		100	100	0	1000000

*D=Drive, S=Submersible, C=Cased, E=Electric

S-6 PUMP STATIONS/BOOSTER STATIONS

List pumps where motive power is either electric or diesel or other separate lines even if same station and state the motive power

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (gpm)	Total Pumpage For Year (gals.)	Total Atmospheric Storage (gals.)	Total Pressure Storage (gals.)	Type of Treatment**
The following are Booster Stations:								
Darra Booster	Itchfield	1	10	1000	10000000			None
Scott Road	Woodderr	1	10	1000	10000000			C
Strimondois	Woodderr	1	10	1000	10000000			None
1000 Booster	Idca	1	10	1000	10000000			None
Montain Res	Woodderr	1	10	1000	10000000			C
Meadview	Idca	1	10	1000	10000000			None
Restois	Woodderr	1	10	1000	10000000			None
Conia	Itchfield	1	10	1000	10000000			None
Airstri Booster Station	Idca	1	10	1000	10000000	10000	10000	
Deacon Road Booster Station	Idca	1	10	1000	10000000	10000		CCCA
Sorise Booster Station	Sorise Idca States	1	10	1000	10000000	10000	10000	None
1000 Booster Station	Circum	1	10	1000	10000000		10000	C
Porter Sres	Porter Sres	1	10	1000	10000000	10000	1000	None
1000 Idca Viade	1000 Idca Viade	1	10	1000	10000000	10000	1000	C

Communications, CICA, Additions, Other

S-7 TANKS, STANDPIPES, RESERVOIRS

Name/I.D.	Type	Material	Size (Mil Gals)	Year Installed	Open/Covered	Overflow Elev.	Area Served
Columbia Drive Tank	Tank	Concrete	1000	2000	Covered		Porter District
DeMa Tank	Tank	Concrete	1000	2000	Covered		DeMa Industrial Storage State
McClellan Reservoir Water Tank	Concrete	Concrete	1000	2000	Covered		McClellan Concrete Water System

S-8 ACTIVE SERVICES, METERS AND HYDRANTS

Includes Open, Closed, and Standpipes

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Unknown	Total
Fire Services	0	0	0	0	0	0	0	0	0	0	0	0	0
Fire Services	0	0	0	0	0	0	0	0	0	0	0	0	0
Meters	0	0	0	0	0	0	0	0	0	0	0	0	0
Hydrants	Municipal			Private									0

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	Commercial	Industrial	Municipal	Total	Year-Round*	Seasonal*
0	0	0	0	0	0	0

	Ductile Iron	Ductile Iron Zinc	Cast Iron	PVC	HDPE	HDPE CT	PE	Transite	Cement Lined	Galv. Steel	Copper	Material Unknown	Total
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	0	0	0	0	0	0	0	0	0	0	0	0	0
1-1/4"	0	0	0	0	0	0	0	0	0	0	0	0	0
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0
14"	0	0	0	0	0	0	0	0	0	0	0	0	0
16"	0	0	0	0	0	0	0	0	0	0	0	0	0
18"	0	0	0	0	0	0	0	0	0	0	0	0	0
20"	0	0	0	0	0	0	0	0	0	0	0	0	0
24"	0	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Pennichuck East Utility
Property, Plant & Equipment (301-348) Additions
for period ending December 31, 2021

Asset	Description	Date Purchased	Date Capitalized	Life	Purchase Cost	GBV	Depn Code
700-00004921	2021 Raw Water Airstrip CO	4/1/2021	4/1/2021	45.420000	\$5,173.75	\$5,173.75	NO
303240-7000-001					\$5,173.75	\$5,173.75	
700-00005556	W&E Interconnection to Salem	12/1/2021	12/1/2021	37.170000	\$995.49	\$995.49	RV
700-00005559	W&E Interconnection to Salem	12/1/2021	12/1/2021	37.170000	\$64,725.04	\$64,725.04	RV
700-00005563	Stone Sled Station - Paving Access Road	12/1/2021	12/1/2021	37.170000	\$14,250.00	\$14,250.00	RV
304550-7000-001					\$79,970.53	\$79,970.53	
700-00004721	Locke Lake New Water Source	2/1/2021	2/1/2021	45.420000	\$1,885.50	\$1,885.50	RV
700-00004918	2021 Raw Water Airstrip CO	4/1/2021	4/1/2021	45.420000	\$48,065.26	\$48,065.26	RV
700-00004978	2021 Locke Lake Treatment CO	5/1/2021	5/1/2021	45.420000	\$10.77	\$10.77	RV
700-00004979	2021 Raw Water Airstrip CO	5/1/2021	5/1/2021	45.420000	\$1,016.51	\$1,016.51	RV
700-00005565	2021 Raw Water Airstrip CO	12/1/2021	12/1/2021	45.420000	\$101.65	\$91.49	RV
304800-7000-001					\$51,079.69	\$51,069.53	
700-00004722	Locke Lake New Water Source	2/1/2021	2/1/2021	45.420000	\$230.00	\$230.00	RV
700-00004834	Locke Lake New Water Source	3/1/2021	3/1/2021	45.420000	\$634.00	\$634.00	RV
700-00004913	Locke Lake New Water Source	4/1/2021	4/1/2021	45.420000	\$2,925.98	\$2,925.98	RV
700-00004915	Locke Lake New Water Source	4/1/2021	4/1/2021	45.420000	\$12,343.62	\$12,343.62	RV
700-00004920	2021 Raw Water Airstrip CO	4/1/2021	4/1/2021	45.420000	\$55.64	\$55.64	RV
306000-7000-001					\$16,189.24	\$16,189.24	
700-00004778	Locke Lake: Barnstead Repl Well Pump #9	2/1/2021	2/1/2021	26.420000	\$5,187.31	\$4,668.58	RV
700-00004783	Pinehaven: Londonderry Repl W#1 Jet Pump	2/1/2021	2/1/2021	26.420000	\$2,348.62	\$2,113.76	RV
700-00004832	Rehabilitation Well #9, Locke Lake	3/1/2021	3/1/2021	26.420000	\$8,390.00	\$8,390.00	RV
700-00005045	Hardwood - Well 3 Pump & Piping Replace	4/1/2021	5/1/2021	26.420000	\$2,359.87	\$2,123.88	RV
700-00005046	Hardwood - Well 4 Pump & Piping Replace	4/1/2021	5/1/2021	26.420000	\$3,300.92	\$2,970.83	RV
700-00005232	White Rock: Bow - Replace Well Pump #1	7/1/2021	7/1/2021	26.420000	\$5,316.24	\$4,784.62	RV
700-00005397	Goldenbrook: Replace Well Pump #2&3	10/1/2021	10/1/2021	26.420000	\$1,689.12	\$1,520.21	RV
700-00005503	Williamsburg: Pelham Repl Well #1 Pump	12/1/2021	12/1/2021	26.420000	\$5,441.40	\$4,897.26	RV
307210-7000-001					\$34,033.48	\$31,469.14	
700-00004726	Locke Lake New Water Source	2/1/2021	2/1/2021	22.000000	\$12,000.00	\$10,800.00	RV
310000-7000-001					\$12,000.00	\$10,800.00	
700-00005426	Castle Reach, Replace VFD, Pump #2	11/1/2021	11/1/2021	18.170000	\$1,295.49	\$1,165.95	RV
700-00005571	Liberty Tree, Replace VFD, Pump #1	12/1/2021	12/1/2021	18.170000	\$1,788.01	\$1,609.21	RV
311200-7000-001					\$3,083.50	\$2,775.16	
700-00004760	Beaver Hollow: Sandown Rebuild Boost #2	2/1/2021	2/1/2021	18.170000	\$3,054.90	\$2,749.41	RV
700-00005044	Darrah - Booster Pump Rebuild	4/1/2021	5/1/2021	18.170000	\$3,054.90	\$3,054.90	RV
700-00005134	Williamsburg: Rebuild Booster Pump #3	6/1/2021	6/1/2021	18.170000	\$6,114.90	\$6,114.90	RV
700-00005198	Pinehaven: Replace Booster Pump #2	7/1/2021	7/1/2021	18.170000	\$1,605.07	\$1,444.56	RV
700-00005334	Goldenbrook - Booster Pump 1 - Rebuild	9/1/2021	9/1/2021	18.170000	\$2,034.90	\$2,034.90	RV
311210-7000-001					\$15,864.67	\$15,398.67	
700-00004738	W&E: Windham Replace Chem Pump	2/1/2021	2/1/2021	18.170000	\$1,709.69	\$1,538.72	RV
700-00004749	Gage Hill: Pelham Zinc Ortho Pump	2/1/2021	2/1/2021	18.170000	\$2,058.02	\$1,852.22	RV
700-00005049	Install Poly Phosphate Sequestration Sys	6/1/2021	6/1/2021	18.170000	\$1,673.17	\$1,673.17	RV
311230-7000-001					\$5,440.88	\$5,064.11	
700-00004724	Locke Lake New Water Source	2/1/2021	2/1/2021	13.670000	\$118,384.08	\$106,545.67	RV
700-00004724-001	Locke Lake New Water Source	2/1/2021	2/1/2021	13.670000	\$22,044.90	\$19,840.41	RV
700-00004833	Locke Lake New Water Source	3/1/2021	3/1/2021	13.670000	\$16,465.87	\$14,819.28	RV
700-00004914	Locke Lake New Water Source	4/1/2021	4/1/2021	13.670000	\$16,861.51	\$15,175.36	RV
700-00004917	Locke Lake New Water Source	4/1/2021	4/1/2021	13.670000	\$5,613.61	\$5,052.25	RV
700-00004977	2021 Locke Lake Treatment CO	5/1/2021	5/1/2021	13.670000	\$5,380.55	\$4,842.49	RV
700-00005048	Install Poly Phosphate Sequestration Sys	6/1/2021	6/1/2021	13.670000	\$1,453.20	\$1,453.20	RV

700-00005050	Install PFA Removal Trmt Sys Harvest Vil	6/1/2021	6/1/2021	13.670000	\$13,170.27	\$13,170.27 RV
700-00005562	W&E Interconnection to Salem	12/1/2021	12/1/2021	13.670000	\$28,307.60	\$25,476.84 RV
700-00005564	Locke Lake New Water Source	12/1/2021	12/1/2021	13.670000	\$15,155.98	\$13,640.39 RV
320200-7000-001					\$242,837.57	\$220,016.16
700-00005467	Lane Road: Pelham: Paving	12/1/2021	12/1/2021	15.000000	\$32,369.02	\$32,369.02 RV
700-00005468	Monticello Drive: Pelham: Paving	12/1/2021	12/1/2021	15.000000	\$62,849.33	\$62,849.33 RV
700-00005469	Mount Vernon Drive: Pelham: Paving	12/1/2021	12/1/2021	15.000000	\$5,132.15	\$5,132.15 RV
331001-7000-001					\$100,350.50	\$100,350.50
700-00004981	2021 Raw Water Airstrip CO	5/1/2021	5/1/2021	68.000000	\$155.97	\$140.37 RV
331100-7000-001					\$155.97	\$140.37
700-00004709	Stonehenge Road - 2 8in Gates- Dev Ins	1/31/2021	1/1/2021	68.000000	\$4,843.00	\$4,843.00 RV
700-00004727	Replaced and Relocate 2in. Air Release	2/1/2021	2/1/2021	68.000000	\$10,499.94	\$9,449.95 RV
700-00004836	Valve Replacement	3/1/2021	3/1/2021	68.000000	\$7,009.03	\$6,308.13 RV
700-00004847	Valve Replacement	3/1/2021	3/1/2021	68.000000	\$7,937.84	\$7,144.06 RV
700-00005301	Valve Replacement	8/1/2021	8/1/2021	68.000000	\$1,987.46	\$1,788.71 RV
700-00005470	Pillsbury Road: Londonderry Gate Repl	12/1/2021	12/1/2021	68.000000	\$482.46	\$434.21 RV
331250-7000-001					\$32,759.73	\$29,968.06
700-00005572	Pillsbury Road: Londonderry Gate Repl	12/1/2021	12/1/2021	68.000000	\$15,096.94	\$13,587.25 RV
331251-7000-001					\$15,096.94	\$13,587.25
700-00005195	Pine Street: Hooksett AIR REL 1.5in	6/1/2021	6/1/2021	68.000000	\$906.52	\$906.52 RV
700-00005196	Pine Street: Hooksett GATE 4in	6/1/2021	6/1/2021	68.000000	\$1,505.50	\$1,505.50 RV
700-00005279	PEU GATES 4" & UNDER - CIAC	8/1/2021	8/1/2021	68.000000	\$1,532.60	\$1,532.60 RV
700-00005280	PEU GATES 4" & UNDER - CIAC	8/1/2021	8/1/2021	68.000000	\$921.00	\$921.00 RV
700-00005532	Cranberry Cir: Londonderry 1.5in Air Rel	12/1/2021	12/1/2021	68.000000	\$753.50	\$753.50 RV
700-00005533	Cranberry Cir: Londonderry 4in Gate Dev	12/1/2021	12/1/2021	68.000000	\$1,482.00	\$1,482.00 RV
700-00005534	Falling Leaf Rd:Londonderry 8in Gate (2)	12/1/2021	12/1/2021	68.000000	\$6,446.00	\$6,446.00 RV
700-00005535	Pumpkin Patch:Londonderry 12in Gate (2)	12/1/2021	12/1/2021	68.000000	\$15,664.00	\$15,664.00 RV
700-00005536	Pumpkin Patch:Londonderry 8in Gate (3)	12/1/2021	12/1/2021	68.000000	\$10,296.00	\$10,296.00 RV
700-00005537	Pumpkin Patch:Londonderry 4in Gate	12/1/2021	12/1/2021	68.000000	\$1,482.00	\$1,482.00 RV
700-00005538	Pumpkin Patch:Londonderry 4in Gate	12/1/2021	12/1/2021	68.000000	\$1,482.00	\$1,482.00 RV
700-00005539	Falling Leaf Rd 6in Hyd Valve (2)	12/1/2021	12/1/2021	68.000000	\$12,332.00	\$12,332.00 RV
700-00005540	Pumpkin Patch:Londonderry 6in Hyd Valve	12/1/2021	12/1/2021	68.000000	\$4,194.00	\$4,194.00 RV
700-00005541	Pumpkin Patch:Londonderry 6in Hyd Val(3)	12/1/2021	12/1/2021	68.000000	\$9,876.00	\$9,876.00 RV
700-00005542	Pumpkin Patch:Londonderry 1.5in Air Rel	12/1/2021	12/1/2021	68.000000	\$753.50	\$753.50 RV
700-00005543	Pumpkin Patch:Londonderry 1.5in Air Rel	12/1/2021	12/1/2021	68.000000	\$753.50	\$753.50 RV
331255-7000-001					\$70,380.12	\$70,380.12
700-00004811	Woodmont Avenue - 2 12in Gates- Dev Ins	2/1/2021	2/1/2021	68.000000	\$10,883.00	\$10,883.00 RV
700-00004813	Woodmont Avenue - 2 12in Gates- Dev Ins	2/1/2021	2/1/2021	68.000000	\$10,883.00	\$10,883.00 RV
700-00004816	Dunmore Avenue - 3 12in Gates- Dev Ins	2/1/2021	2/1/2021	68.000000	\$16,324.50	\$16,324.50 RV
700-00004818	Dunmore Avenue - 1 6in Gates- Dev Ins	2/1/2021	2/1/2021	68.000000	\$1,516.50	\$1,516.50 RV
331256-7000-001					\$39,607.00	\$39,607.00
700-00004705	Stonehenge Road - 37ft of 8in - Dev Ins	1/31/2021	1/1/2021	68.000000	\$2,318.79	\$2,318.79 RV
700-00004706	Stonehenge Road - 854ft of 8in - Dev Ins	1/31/2021	1/1/2021	68.000000	\$27,717.20	\$27,717.20 RV
700-00004806	Woodmont Avenue - 703ft of 12in - DevIns	2/1/2021	2/1/2021	68.000000	\$67,439.59	\$67,439.59 RV
700-00004807	Dunmore Avenue - 505ft of 12in - DevIns	2/1/2021	2/1/2021	68.000000	\$50,214.15	\$50,214.15 RV
700-00004808	Dunmore Avenue - 2ft of 6in - DevIns	2/1/2021	2/1/2021	68.000000	\$97.02	\$97.02 RV
700-00004809	Woodmont Avenue - 580ft of 12in - DevIns	2/1/2021	2/1/2021	68.000000	\$51,927.40	\$51,927.40 RV
700-00005192	Pine Street: Hooksett MAIN 4in	6/1/2021	6/1/2021	68.000000	\$6,340.95	\$6,340.95 RV
700-00005275	PEU DEV INSTALLED MAINS - CIAC	8/1/2021	8/1/2021	68.000000	\$7,589.60	\$7,589.60 RV
700-00005512	Cranberry Cir: Londonderry 370ft 4in Dev	12/1/2021	12/1/2021	68.000000	\$9,084.60	\$9,084.60 RV
700-00005514	Falling Leaf Rd:Londonderry 1725ft 8in	12/1/2021	12/1/2021	68.000000	\$98,216.40	\$98,216.40 RV
700-00005516	Pumpkin Patch:Londonderry 83ft 12in Main	12/1/2021	12/1/2021	68.000000	\$9,123.64	\$9,123.64 RV
700-00005518	Pumpkin Patch:Londonderry 574ft 12in	12/1/2021	12/1/2021	68.000000	\$57,425.52	\$57,425.52 RV
700-00005520	Pumpkin Patch:Londonderry 1719ft 8in	12/1/2021	12/1/2021	68.000000	\$99,317.95	\$99,317.95 RV
700-00005522	Pumpkin Patch:Londonderry 549ft 4in Main	12/1/2021	12/1/2021	68.000000	\$13,430.72	\$13,430.72 RV

700-00005524	Pumpkin Patch:Londonderry 313ft 4in Main	12/1/2021	12/1/2021	68.000000	\$8,401.64	\$8,401.64 RV
331300-7000-001					\$508,645.17	\$508,645.17
700-00005037	Service: New Main to Stop	4/1/2021	5/1/2021	50.000000	\$4,284.00	\$4,284.00 RV
700-00005224	Service: New Main to Stop	7/1/2021	7/1/2021	50.000000	\$7,614.68	\$7,614.68 RV
700-00005225	Service: New Main to Stop	7/1/2021	7/1/2021	50.000000	\$3,060.00	\$3,060.00 RV
700-00005396	Charles Bancroft HWY (#296): Litchfield	10/1/2021	10/1/2021	50.000000	\$785.96	\$785.96 RV
700-00005405	Mammoth Road (#312): Londonderry	10/1/2021	10/1/2021	50.000000	\$10,710.00	\$10,710.00 RV
333100-7000-001					\$26,454.64	\$26,454.64
700-00004946	Service Renewal - Main to Stop	4/1/2021	4/1/2021	50.000000	\$273.85	\$246.46 RV
700-00005158	Wood Ridge Lane (#13): Exeter - 1 New	6/1/2021	6/1/2021	50.000000	\$2,507.92	\$2,257.13 RV
700-00005160	Wood Ridge Lane (#15): Exeter - 1 New	6/1/2021	6/1/2021	50.000000	\$1,758.09	\$1,582.28 RV
700-00005358	Service Renewal - Main to Stop	9/1/2021	9/1/2021	50.000000	\$906.81	\$816.13 RV
700-00005359	Service Renewal - Main to Stop	9/1/2021	9/1/2021	50.000000	\$738.52	\$664.67 RV
700-00005395	Jenny's Hill Road: Sampling Station Srvc	10/1/2021	10/1/2021	50.000000	\$4,500.77	\$4,050.69 RV
700-00005566	2396 W Side Drive, North Conway Service	12/1/2021	12/1/2021	50.000000	\$4,387.45	\$3,948.71 RV
333200-7000-001					\$15,073.41	\$13,566.07
700-00004695	Pilgrim Road (#7): Londonderry 1in.	1/31/2021	1/1/2021	50.000000	\$368.90	\$368.90 RV
700-00004698	Harvest Moon Road (#13): Londonderry 1in	1/31/2021	1/1/2021	50.000000	\$642.15	\$642.15 RV
700-00004711	Weatherstone Drive (#11): Litchfield 1in	1/31/2021	1/1/2021	50.000000	\$360.94	\$360.94 RV
700-00004714	Greylock Circle (#3): Litchfield 1in.	1/31/2021	1/1/2021	50.000000	\$1,021.63	\$1,021.63 RV
700-00004717	Greylock Circle (#5): Litchfield 1in.	1/31/2021	1/1/2021	50.000000	\$1,460.05	\$1,460.05 RV
700-00004720	Button Drive (#6): Londonderry 1.5in.	1/31/2021	1/1/2021	50.000000	\$1,944.40	\$1,944.40 RV
700-00004786	Main Street (#30): Londonderry DEV 6in	2/1/2021	2/1/2021	50.000000	\$1,314.99	\$1,314.99 RV
700-00004789	Valerie Lane (#5): Derry DEV 1in	2/1/2021	2/1/2021	50.000000	\$1,356.05	\$1,356.05 RV
700-00004792	Catesby Lane (#1): Londonderry DEV 1in	2/1/2021	2/1/2021	50.000000	\$524.07	\$524.07 RV
700-00004793	Nashua Road (#42A): Londonderry DEV 1in	2/1/2021	2/1/2021	50.000000	\$2,424.00	\$2,424.00 RV
700-00004796	Majestic Avenue (#32): Pelham DEV 1in	2/1/2021	2/1/2021	50.000000	\$1,597.53	\$1,597.53 RV
700-00004799	Majestic Avenue (#34): Pelham DEV 1in	2/1/2021	2/1/2021	50.000000	\$1,193.78	\$1,193.78 RV
700-00004815	Harvest Moon Road (#37): Londonderry 1in	2/1/2021	2/1/2021	50.000000	\$994.92	\$994.92 RV
700-00004826	Cornucopia Circle (#4): Londonderry 1in	2/1/2021	2/1/2021	50.000000	\$1,922.74	\$1,922.74 RV
700-00004829	Cornucopia Circle (#6): Londonderry 1in	2/1/2021	2/1/2021	50.000000	\$1,869.73	\$1,869.73 RV
700-00004867	Firefly Way (#9): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$261.48	\$261.48 RV
700-00004872	Pilgrim Road (#15): Londonderry 1in.	3/31/2021	3/1/2021	50.000000	\$317.92	\$317.92 RV
700-00004873	Cardigan Court (#28-38): Tilton 2in	3/31/2021	3/1/2021	50.000000	\$1,227.40	\$1,227.40 RV
700-00004876	Greylock Circle (#2): Litchfield 1in.	3/31/2021	3/1/2021	50.000000	\$746.34	\$746.34 RV
700-00004880	Button Drive (#6): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$1,944.40	\$1,944.40 RV
700-00004884	Macgregor Cut (#13): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$1,536.96	\$1,536.96 RV
700-00004887	Majestic Avenue (#30): Pelham 1in.	3/31/2021	3/1/2021	50.000000	\$1,193.78	\$1,193.78 RV
700-00004890	Firefly Way (#5): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$179.56	\$179.56 RV
700-00004894	Firefly Way (#7): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$179.56	\$179.56 RV
700-00004897	Firefly Way (#11): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$179.56	\$179.56 RV
700-00004900	Firefly Way (#13): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$1,572.12	\$1,572.12 RV
700-00004902	Harvest Moon Road (#29) Londonderry 1in	3/31/2021	3/1/2021	50.000000	\$756.34	\$756.34 RV
700-00004905	Cornucopia Circle (#2): Londonderry 1in	3/31/2021	3/1/2021	50.000000	\$417.84	\$417.84 RV
700-00004908	Lincoln Road (#39): Middleton 1.5in.	3/31/2021	3/1/2021	50.000000	\$1,453.90	\$1,453.90 RV
700-00004910	MacGregor Cut (#12): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	-\$3,198.96	-\$3,198.96 RV
700-00004953	Main Street (#9): Pelham 1 in.	4/1/2021	4/1/2021	50.000000	\$690.70	\$690.70 RV
700-00004955	Weatherstone Road (#9): Litchfield 1 in.	4/1/2021	4/1/2021	50.000000	\$316.08	\$316.08 RV
700-00004958	Firefly Way (#4): Litchfield 1 1/4 in.	4/1/2021	4/1/2021	50.000000	\$452.61	\$452.61 RV
700-00004961	Firefly Way (#2): Litchfield 1 1/4 in.	4/1/2021	4/1/2021	50.000000	\$479.92	\$479.92 RV
700-00004964	Brady Avenue (#5): Derry 1 in.	4/1/2021	4/1/2021	50.000000	\$769.05	\$769.05 RV
700-00004966	Catesby Lane (#39): Londonderry 1 in.	4/1/2021	4/1/2021	50.000000	\$475.13	\$475.13 RV
700-00004972	Honeycrisp Cir (#9): Londonderry 1 in.	4/1/2021	4/1/2021	50.000000	\$1,698.44	\$1,698.44 RV
700-00004991	HarvestMoonRd (24): Londonderry DEV 1in	5/1/2021	5/1/2021	50.000000	\$370.94	\$370.94 RV
700-00005004	Catesby Lane (37): Londonderry DEV 1in	5/1/2021	5/1/2021	50.000000	\$401.72	\$401.72 RV

700-00005005	Firefly Way (12): Litchfield DEV 1.25in	5/1/2021	5/1/2021	50.000000	\$479.92	\$479.92 RV
700-00005006	Firefly Way (15): Litchfield DEV 1.25in	5/1/2021	5/1/2021	50.000000	\$834.88	\$834.88 RV
700-00005007	HarvestMoonRd (30): Londonderry DEV 1in	5/1/2021	5/1/2021	50.000000	\$1,724.94	\$1,724.94 RV
700-00005161	Button Drive (#): Londonderry DEV 1.50in	6/1/2021	6/1/2021	50.000000	\$1,975.76	\$1,975.76 RV
700-00005162	Cornucopia Cir (#9): Londonderry DEV 1in	6/1/2021	6/1/2021	50.000000	\$1,368.09	\$1,368.09 RV
700-00005163	CracklingLogLn (#22): Londonderry DEV1in	6/1/2021	6/1/2021	50.000000	\$364.82	\$364.82 RV
700-00005164	Firefly Way (#3): Litchfield DEV 1.25in	6/1/2021	6/1/2021	50.000000	\$179.56	\$179.56 RV
700-00005165	Glendenin Road (#31): Windham DEV 1in	6/1/2021	6/1/2021	50.000000	\$100.79	\$100.79 RV
700-00005166	HarvestMoonRd (#16): Londonderry DEV 1in	6/1/2021	6/1/2021	50.000000	\$462.70	\$462.70 RV
700-00005167	Haverhill Road (#156): Windham DEV 4in	6/1/2021	6/1/2021	50.000000	\$6,233.85	\$6,233.85 RV
700-00005168	MacGregors Cut (#7): Londonderry DEV 4in	6/1/2021	6/1/2021	50.000000	\$1,536.97	\$1,536.97 RV
700-00005169	MacGregors Cut (#9): Londonderry DEV 4in	6/1/2021	6/1/2021	50.000000	\$1,536.97	\$1,536.97 RV
700-00005170	MacGregorsCut (#11): Londonderry DEV 4in	6/1/2021	6/1/2021	50.000000	\$1,536.97	\$1,536.97 RV
700-00005171	Majestic Avenue (#37): Pelham DEV 1in	6/1/2021	6/1/2021	50.000000	\$904.22	\$904.22 RV
700-00005172	Nashua Road (#3): Pelham DEV 1in	6/1/2021	6/1/2021	50.000000	\$479.79	\$479.79 RV
700-00005235	Catesby Lane (#23): Londonderry 1in Dev	7/1/2021	7/1/2021	50.000000	\$426.19	\$426.19 RV
700-00005236	Catesby Lane (#5): Londonderry 1in Dev	7/1/2021	7/1/2021	50.000000	\$499.60	\$499.60 RV
700-00005237	Cornucopia Circle (#7):Londonderry 1in	7/1/2021	7/1/2021	50.000000	\$927.63	\$927.63 RV
700-00005238	Firefly Way (#8):Litchfield 1.25 DEV	7/1/2021	7/1/2021	50.000000	\$479.92	\$479.92 RV
700-00005239	Firefly Way (#6):Litchfield 1.25 DEV	7/1/2021	7/1/2021	50.000000	\$452.61	\$452.61 RV
700-00005240	Harvest Moon Road (#31): Londonderry1in	7/1/2021	7/1/2021	50.000000	\$740.03	\$740.03 RV
700-00005241	Harvest Moon Road (#18): Londonderry1in	7/1/2021	7/1/2021	50.000000	\$413.76	\$413.76 RV
700-00005242	Majestic Avenue (#35): Pelham 1in DEV	7/1/2021	7/1/2021	50.000000	\$553.48	\$553.48 RV
700-00005243	Pilgrim Road (#4): Londonderry 1in. DEV	7/1/2021	7/1/2021	50.000000	\$758.38	\$758.38 RV
700-00005245	Pilgrim Road (#11): Londonderry 1in DEV	7/1/2021	7/1/2021	50.000000	\$338.31	\$338.31 RV
700-00005265	PEU DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	50.000000	\$425.31	\$425.31 RV
700-00005268	PEU DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	50.000000	\$1,510.62	\$1,510.62 RV
700-00005270	PEU DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	50.000000	\$1,443.76	\$1,443.76 RV
700-00005277	PEU DEV INSTALLED SERV - CIAC	8/1/2021	8/1/2021	50.000000	\$300.04	\$300.04 RV
700-00005303	Acadia Rd (#5): Windham 1.5in DEV	9/1/2021	9/1/2021	50.000000	\$281.28	\$281.28 RV
700-00005304	Falling Leaf Rd (#7): 1in DEV	9/1/2021	9/1/2021	50.000000	\$336.27	\$336.27 RV
700-00005307	Falling Leaf Rd (#9): 1in DEV	9/1/2021	9/1/2021	50.000000	\$350.55	\$350.55 RV
700-00005310	Falling Leaf Rd (#12): 1in DEV	9/1/2021	9/1/2021	50.000000	\$650.30	\$650.30 RV
700-00005314	Harvest Moon Rd (#27): 1in DEV	9/1/2021	9/1/2021	50.000000	\$766.54	\$766.54 RV
700-00005318	Pilgrim Rd (#2): Londonderry 1in DEV	9/1/2021	9/1/2021	50.000000	\$758.38	\$758.38 RV
700-00005321	Acadia Rd (#4): Windham 1.5in DEV	9/1/2021	9/1/2021	50.000000	\$207.78	\$207.78 RV
700-00005322	Pilgrim Rd (#13): Londonderry 1in DEV	9/1/2021	9/1/2021	50.000000	\$224.12	\$224.12 RV
700-00005328	Wildwood Rd (#13): Pelham 1in DEV	9/1/2021	9/1/2021	50.000000	\$210.90	\$210.90 RV
700-00005331	Wildwood Rd (#9): Pelham 1in DEV	9/1/2021	9/1/2021	50.000000	\$504.54	\$504.54 RV
700-00005406	Catesby Ln (#17): Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$1,519.18	\$1,519.18 RV
700-00005411	Cranberry Cir #5: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$563.99	\$563.99 RV
700-00005414	Cranberry Cir #11: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$1,013.45	\$1,013.45 RV
700-00005417	Falling Leaf Rd #1: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$405.60	\$405.60 RV
700-00005420	Falling Leaf Rd #4: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$682.93	\$682.93 RV
700-00005423	Falling Leaf Rd #6: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$713.52	\$713.52 RV
700-00005454	Catesby Lane (#7): Londonderry 1in Dev	11/1/2021	11/1/2021	50.000000	\$499.60	\$499.60 RV
700-00005456	Catesby Lane (#3): Londonderry 1in Dev	11/1/2021	11/1/2021	50.000000	\$499.60	\$499.60 RV
700-00005457	Cranberry Circle (#6): Londonderry 1in	11/1/2021	11/1/2021	50.000000	\$763.75	\$763.75 RV
700-00005458	Falling Leaf Road (#8): Londonderry 1in	11/1/2021	11/1/2021	50.000000	\$807.32	\$807.32 RV
700-00005459	Cranberry Circle (#10): Londonderry 1in	11/1/2021	11/1/2021	50.000000	\$1,163.27	\$1,163.27 RV
700-00005528	Cranberry Cir (#2): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$656.81	\$656.81 RV
700-00005531	Glendenin Road (#32): Windham 1in Dev	12/1/2021	12/1/2021	50.000000	\$333.25	\$333.25 RV
700-00005545	Cranberry Cir (#4): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$631.84	\$631.84 RV
700-00005548	Cranberry Cir (#7): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$1,405.91	\$1,405.91 RV
700-00005551	Falling Leaf Rd (#16): Londonderry 1in	12/1/2021	12/1/2021	50.000000	\$688.84	\$688.84 RV

333230-7000-001						\$79,048.06	\$79,048.06
700-00004696	Pilgrim Road (#7): Londonderry 1in.	1/31/2021	1/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004699	Harvest Moon Road (#13): Londonderry 1in	1/31/2021	1/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004712	Weatherstone Drive (#11): Litchfield 1in	1/31/2021	1/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004715	Greylock Circle (#3): Litchfield 1in.	1/31/2021	1/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004718	Greylock Circle (#5): Litchfield 1in.	1/31/2021	1/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004787	Main Street (#30): Londonderry DEV 6in	2/1/2021	2/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004790	Valerie Lane (#5): Derry DEV 1in	2/1/2021	2/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004794	Catesby Lane (#1): Londonderry DEV 1in	2/1/2021	2/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004797	Majestic Avenue (#32): Pelham DEV 1in	2/1/2021	2/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004800	Majestic Avenue (#34): Pelham DEV 1in	2/1/2021	2/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004825	Harvest Moon Road (#37): Londonderry 1in	2/1/2021	2/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004827	Cornucopia Circle (#4): Londonderry 1in	2/1/2021	2/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004830	Cornucopia Circle (#6): Londonderry 1in	2/1/2021	2/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004868	Firefly Way (#9): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004869	MacGregor Cut (#2): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$7,780.73	\$7,780.73	RV
700-00004870	MacGregor Cut (#4): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$7,780.73	\$7,780.73	RV
700-00004871	MacGregor Cut (#10): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$7,780.73	\$7,780.73	RV
700-00004874	Horizon Drive (#16): Litchfield 1in	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004877	Greylock Circle (#2): Litchfield 1in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004878	Catesby Lane (#2): Londonderry 1in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004881	Macgregor Cut (#13): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$8,673.48	\$8,673.48	RV
700-00004882	Pilgrim Road (#15): Londonderry 1in.	3/31/2021	3/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004885	Wildwood Road (#2): Pelham 1in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004888	Majestic Avenue (#30): Pelham 1in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004891	Firefly Way (#5): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004895	Firefly Way (#7): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004898	Firefly Way (#11): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004901	Firefly Way (#13): Litchfield 1.25in.	3/31/2021	3/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004903	Harvest Moon Road (#29) Londonderry 1in	3/31/2021	3/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004906	Cornucopia Circle (#2): Londonderry 1in	3/31/2021	3/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004909	MacGregor Cut (#12): Londonderry 1.5in	3/31/2021	3/1/2021	50.000000	\$7,780.73	\$7,780.73	RV
700-00004957	Weatherstone Road (#9): Litchfield 1 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004960	Firefly Way (#4): Litchfield 1 1/4 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004963	Firefly Way (#2): Litchfield 1 1/4 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004968	Catesby Lane (#39): Londonderry 1 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004969	Catesby Lane (#12): Londonderry 1 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004970	Horizon Drive (#10): Litchfield 1 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004971	Horizon Drive (#4): Litchfield 1 in.	4/1/2021	4/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004974	Honeycrisp Cir (#9): Londonderry 1 in.	4/1/2021	4/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004982	Stonehenge Rd (14): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004983	Stonehenge Rd (23): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004984	Stonehenge Rd (25): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004985	Stonehenge Rd (27): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004986	Stonehenge Rd (29): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004987	Stonehenge Rd (31): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004988	Stonehenge Rd (33): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004989	Stonehenge Rd (35): Londonderry DEV 2in	5/1/2021	5/1/2021	50.000000	\$2,298.66	\$2,298.66	RV
700-00004992	Catesby Lane (37): Londonderry DEV 1in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004993	Firefly Way (12): Litchfield DEV 1.25in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004994	Firefly Way (15): Litchfield DEV 1.25in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004995	HarvestMoonRd (30): Londonderry DEV 1in	5/1/2021	5/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004996	HarvestMoonRd (24): Londonderry DEV 1in	5/1/2021	5/1/2021	50.000000	\$497.17	\$497.17	RV
700-00004997	Horizon Drive (20): Litchfield DEV 1in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32	RV
700-00004998	Horizon Drive (22): Litchfield DEV 1in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32	RV

700-00004999	Horizon Drive (8): Litchfield DEV 1in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005008	Pine Street (70): Hooksett DEV 1in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005009	Pine Street (74): Hooksett DEV 1in	5/1/2021	5/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005173	Catesby Lane (#14): Londonderry DEV 1in	6/1/2021	6/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005174	Cornucopia Cir (#9): Londonderry DEV 1in	6/1/2021	6/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005175	CracklingLogLn (#22): Londonderry DEV1in	6/1/2021	6/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005176	Firefly Way (#3): Litchfield DEV 1.25in	6/1/2021	6/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005177	Glendenin Road (#31): Windham DEV 1in	6/1/2021	6/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005178	HarvestMoonRd (#16): Londonderry DEV 1in	6/1/2021	6/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005179	MacGregors Cut (#7): Londonderry DEV 2in	6/1/2021	6/1/2021	50.000000	\$8,673.48	\$8,673.48 RV
700-00005180	MacGregors Cut (#9): Londonderry DEV 2in	6/1/2021	6/1/2021	50.000000	\$8,673.48	\$8,673.48 RV
700-00005181	MacGregorsCut (#11): Londonderry DEV 2in	6/1/2021	6/1/2021	50.000000	\$8,673.48	\$8,673.48 RV
700-00005182	Majestic Avenue (#37): Pelham DEV 1in	6/1/2021	6/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005246	Catesby Lane (#23): Londonderry 1in Dev	7/1/2021	7/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005247	Catesby Lane (#5): Londonderry 1in Dev	7/1/2021	7/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005248	Cornucopia Circle (#7):Londonderry 1in	7/1/2021	7/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005249	Firefly Way (#8):Litchfield 1.25 DEV	7/1/2021	7/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005250	Firefly Way (#6):Litchfield 1.25 DEV	7/1/2021	7/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005251	Harvest Moon Road (#31): Londonderry1in	7/1/2021	7/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005252	Harvest Moon Road (#18): Londonderry1in	7/1/2021	7/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005253	Majestic Avenue (#35): Pelham 1in DEV	7/1/2021	7/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005254	Majestic Avenue (#33): Pelham 1in DEV	7/1/2021	7/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005256	Pilgrim Road (#4): Londonderry 1in. DEV	7/1/2021	7/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005257	Pilgrim Road (#11): Londonderry 1in DEV	7/1/2021	7/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005267	PEU DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005274	PEU DEV INSTALLED SERV - PAID	8/1/2021	8/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005306	Falling Leaf Rd (#7): 1in DEV	9/1/2021	9/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005309	Falling Leaf Rd (#9): 1in DEV	9/1/2021	9/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005313	Falling Leaf Rd (#12): 1in DEV	9/1/2021	9/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005316	Harvest Moon Rd (#27): 1in DEV	9/1/2021	9/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005317	Acadia Rd (#5): Windham 1.5in DEV	9/1/2021	9/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005320	Pilgrim Rd (#2): Londonderry 1in DEV	9/1/2021	9/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005324	Pilgrim Rd (#13): Londonderry 1in DEV	9/1/2021	9/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005326	Acadia Rd (#4): Windham 1.5in DEV	9/1/2021	9/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005327	Catesby Ln (#10): Londonderry 1in DEV	9/1/2021	9/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005330	Wildwood Rd (#13): Pelham 1in DEV	9/1/2021	9/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005333	Wildwood Rd (#9): Pelham 1in DEV	9/1/2021	9/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005408	Catesby Ln (#17): Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005409	Catesby Ln (#6): Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005410	Catesby Ln (#41): Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005413	Cranberry Cir #5: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005416	Cranberry Cir #11: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005419	Falling Leaf Rd #1: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005422	Falling Leaf Rd #4: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005425	Falling Leaf Rd #6: Londonderry DEV 1in	10/1/2021	10/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005460	Cranberry Circle (#6): Londonderry 1in	11/1/2021	11/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005461	Cranberry Circle (#10): Londonderry 1in	11/1/2021	11/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005462	Falling Leaf Road (#8): Londonderry 1in	11/1/2021	11/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005463	Catesby Lane (#7): Londonderry 1in Dev	11/1/2021	11/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005464	Catesby Lane (#3): Londonderry 1in Dev	11/1/2021	11/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005530	Cranberry Cir (#2): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005544	Catesby Lane (#8): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$827.32	\$827.32 RV
700-00005547	Cranberry Cir (#4): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005550	Cranberry Cir (#7): Londonderry 1in Dev	12/1/2021	12/1/2021	50.000000	\$497.17	\$497.17 RV
700-00005553	Falling Leaf Rd (#16): Londonderry 1in	12/1/2021	12/1/2021	50.000000	\$497.17	\$497.17 RV

700-00005555	Glendenin Road (#32): Windham 1in Dev	12/1/2021	12/1/2021	50.000000	\$827.32	\$827.32 RV
333250-7000-001					\$149,758.65	\$149,758.65
700-00004679	Meter Installation (New)	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004686	Meter Installation (New)	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004687	Meter Installation (New)	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004688	New Meter Exchange	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004689	New Meter Exchange	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004690	Meter Installation (New)	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004691	New Meter Exchange	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004692	Meter Installation (New)	1/1/2021	1/1/2021	23.830000	\$93.24	\$83.92 RV
700-00004693	Meter Installation (New)	1/1/2021	1/1/2021	23.830000	\$151.80	\$136.62 RV
700-00004723	Locke Lake New Water Source	2/1/2021	2/1/2021	23.830000	\$852.79	\$767.51 RV
700-00004728	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004729	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004730	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004731	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004732	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004733	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004734	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004735	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004736	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004737	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004739	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004740	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004741	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004742	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004743	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004744	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004745	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004746	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004747	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004748	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004750	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004751	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004752	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004753	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$119.11	\$107.20 RV
700-00004754	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$238.21	\$214.39 RV
700-00004771	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004779	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$93.95	\$84.55 RV
700-00004780	New Meter Exchange	2/1/2021	2/1/2021	23.830000	\$151.29	\$136.16 RV
700-00004781	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004782	Meter Installation (New)	2/1/2021	2/1/2021	23.830000	\$208.69	\$187.82 RV
700-00004837	Meter Installation (New)	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004838	Meter Installation (New)	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004839	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004840	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004841	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004842	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004843	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004844	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004845	Meter Installation (New)	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004846	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$119.11	\$107.20 RV
700-00004848	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$119.11	\$107.20 RV
700-00004858	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV
700-00004859	New Meter Exchange	3/1/2021	3/1/2021	23.830000	\$94.26	\$84.83 RV

700-00005190	Meter Installation (New)	6/1/2021	6/1/2021	23.830000	\$151.29	\$136.16 RV
700-00005191	New Meter Exchange	6/1/2021	6/1/2021	23.830000	\$622.77	\$560.49 RV
700-00005199	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005200	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005201	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005202	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005203	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005204	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005205	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005206	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005207	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005208	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005209	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005210	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005220	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005226	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005227	New Meter Exchange	7/1/2021	7/1/2021	23.830000	\$95.15	\$85.63 RV
700-00005228	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005229	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005230	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005231	Meter Installation (New)	7/1/2021	7/1/2021	23.830000	\$97.05	\$87.34 RV
700-00005281	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005282	New Meter Exchange	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005283	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005284	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$98.05	\$88.24 RV
700-00005291	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005294	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005295	New Meter Exchange	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005296	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005297	New Meter Exchange	8/1/2021	8/1/2021	23.830000	\$80.48	\$72.43 RV
700-00005298	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005299	Meter Installation (New)	8/1/2021	8/1/2021	23.830000	\$209.54	\$188.59 RV
700-00005300	New Meter Exchange	8/1/2021	8/1/2021	23.830000	\$150.92	\$135.83 RV
700-00005335	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005336	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005337	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005338	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005339	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005340	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005341	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005342	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005343	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005344	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005345	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$460.04	\$414.04 RV
700-00005346	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005353	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005360	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005361	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005362	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005363	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005364	Meter Installation (New)	9/1/2021	9/1/2021	23.830000	\$100.01	\$90.01 RV
700-00005365	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$210.92	\$189.83 RV
700-00005366	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$492.16	\$442.94 RV
700-00005367	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$492.16	\$442.94 RV
700-00005368	New Meter Exchange	9/1/2021	9/1/2021	23.830000	\$961.80	\$865.62 RV

700-00005356	Neptune Radio Installation	9/1/2021	9/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005357	Neptune Radio Installation	9/1/2021	9/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005386	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005387	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005388	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005389	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005391	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005392	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005393	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005394	Neptune Radio Installation	10/1/2021	10/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005436	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005437	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005439	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005440	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005441	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005442	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005443	Neptune Radio Installation	11/1/2021	11/1/2021	23.830000	\$96.95	\$96.95 RV
700-00005466	PEU Radio Replacement Prog (49 Radios)	12/1/2021	12/1/2021	23.830000	\$4,685.46	\$4,685.46 RV
700-00005494	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005496	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005497	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005498	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005499	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005500	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005501	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
700-00005502	Neptune Radio Installation	12/1/2021	12/1/2021	23.830000	\$96.93	\$96.93 RV
334100-7000-001					\$106,470.21	\$106,470.21
700-00005471	Albuquerque Avenue: Hydrant Replacement	12/1/2021	12/1/2021	68.000000	\$3,489.24	\$3,140.32 RV
335000-7000-001					\$3,489.24	\$3,140.32
700-00004707	Stonehenge Road - 1 Hydrant - Dev Instal	1/31/2021	1/1/2021	68.000000	\$5,587.56	\$5,587.56 RV
700-00004708	Stonehenge Road - 1 Hydrant - Dev Instal	1/31/2021	1/1/2021	68.000000	\$5,587.56	\$5,587.56 RV
700-00004822	Woodmont Avenue - 1 Hydrant - Dev Instal	2/1/2021	2/1/2021	68.000000	\$6,145.43	\$6,145.43 RV
700-00004823	Woodmont Avenue - 1 Hydrant - Dev Instal	2/1/2021	2/1/2021	68.000000	\$6,436.49	\$6,436.49 RV
700-00004824	Dunmore Avenue - 1 Hydrant - Dev Instal	2/1/2021	2/1/2021	68.000000	\$6,072.66	\$6,072.66 RV
335100-7000-001					\$29,829.70	\$29,829.70
700-00004725	Locke Lake New Water Source	2/1/2021	2/1/2021	9.000000	\$20,510.51	\$20,510.51 RV
700-00004916	Locke Lake New Water Source	4/1/2021	4/1/2021	9.000000	\$1,521.36	\$1,521.36 RV
700-00004922	2021 Raw Water Airstrip CO	4/1/2021	4/1/2021	9.000000	\$3,392.63	\$3,392.63 RV
700-00004980	2021 Raw Water Airstrip CO	5/1/2021	5/1/2021	9.000000	\$51.39	\$51.39 RV
346000-7000-001					\$25,475.89	\$25,475.89
PEU					\$1,703,837.04	\$1,666,635.66

Pennichuck East Utility
Property, Plant & Equipment (301-348) Dispositions
for period ending December 31, 2021

Asset	Description	Capn Date	Disposition Date	GBV	NBV	Acc Depn	Proceeds	Expenses of Sale	Gain/Loss	Revaluation Adj. P/L
60000-000319	Airport Pump Station: Barnstead - Elimin	1/1/2007	3/31/2021	\$14,386.83	\$9,348.81	\$5,038.02	\$0.00	\$0.00	-\$9,348.81	-\$9,348.81
60000-000326	Airport Pump Station: Barnstead - Elimin	2/1/2007	3/31/2021	\$779.56	\$510.65	\$268.91	\$0.00	\$0.00	-\$510.65	-\$510.65
60000-000384	Airport Pump Station: Barnstead - Elimin	7/1/2007	3/31/2021	\$75.44	\$49.45	\$25.99	\$0.00	\$0.00	-\$49.45	-\$49.45
70000-006232	Airstirp Pump Station: Barnstead - Paint	12/1/2012	3/31/2021	\$89,650.00	\$68,511.28	\$21,138.72	\$0.00	\$0.00	-\$68,511.28	-\$68,511.28
304100-7000-001				\$104,891.83	\$78,420.19	\$26,471.64	\$0.00	\$0.00	-\$78,420.19	-\$78,420.19
60000-00274.24	Airstrip: Barnstead - Well #1	12/1/2006	3/31/2021	\$5,665.66	\$2,625.06	\$3,040.60	\$0.00	\$0.00	-\$2,625.06	-\$2,625.06
70000-002596.3	New Well Installation - Well #3	11/1/2004	7/31/2021	\$1,212.08	\$444.71	\$767.37	\$0.00	\$0.00	-\$444.71	-\$444.71
307100-7000-001				\$6,877.74	\$3,069.77	\$3,807.97	\$0.00	\$0.00	-\$3,069.77	-\$3,069.77
700-00002693	Well Pump And Piping - Replacement	11/1/2018	12/31/2021	\$3,003.70	\$2,662.72	\$340.98	\$0.00	\$0.00	-\$2,662.72	-\$2,662.72
700-00003032	Pine Haven - Replace Well Pump #1	3/1/2019	7/31/2021	\$1,210.84	\$1,119.17	\$91.67	\$0.00	\$0.00	-\$1,119.17	-\$1,119.17
70000-006340	Golf Course: Barnstead-New Well 9 Pump	12/1/2012	7/31/2021	\$3,196.72	\$2,107.88	\$1,088.84	\$0.00	\$0.00	-\$2,107.88	-\$2,107.88
70000-006453	Golf Course: Barnstead-New Well 9 Pump	4/1/2013	7/31/2021	\$139.86	\$97.58	\$42.28	\$0.00	\$0.00	-\$97.58	-\$97.58
70000-006454	Golf Course: Barnstead-New Well 9 Pump	4/1/2013	7/31/2021	\$259.23	\$180.60	\$78.63	\$0.00	\$0.00	-\$180.60	-\$180.60
70000-007169	Williamsburg- Rep Pump and Motor-Well #1	6/1/2014	12/31/2021	\$5,784.80	\$4,251.86	\$1,532.94	\$0.00	\$0.00	-\$4,251.86	-\$4,251.86
70000-007643	Hardwood - Well #4 Pump, Wire & Pipe	6/1/2015	7/31/2021	\$4,725.36	\$3,652.32	\$1,073.04	\$0.00	\$0.00	-\$3,652.32	-\$3,652.32
70000-008121	Locke Lake - Replace Well 9 Pump	2/1/2016	7/31/2021	\$2,156.94	\$1,748.90	\$408.04	\$0.00	\$0.00	-\$1,748.90	-\$1,748.90
307210-7000-001				\$20,477.45	\$15,821.03	\$4,656.42	\$0.00	\$0.00	-\$15,821.03	-\$15,821.03
70000-000730.1-001	Pine Haven (1) Webtrol Submer Boost Pump	4/1/1998	12/31/2021	\$3,950.00	\$0.00	\$3,950.00	\$0.00	\$0.00	\$0.00	\$0.00
311200-7000-001				\$3,950.00	\$0.00	\$3,950.00	\$0.00	\$0.00	\$0.00	\$0.00
200-00000165	Rebuild Air Strip Booster Pump #1	2/1/2017	3/31/2021	\$1,320.90	\$1,030.06	\$290.84	\$0.00	\$0.00	-\$1,030.06	-\$1,030.06
700-00002274	Replace Booster Pump-LockeLake#2	4/1/2018	3/31/2021	\$2,529.59	\$2,111.97	\$417.62	\$0.00	\$0.00	-\$2,111.97	-\$2,111.97
700-00003742	Pinehaven: Lond: Replace Boost Pump #2	4/1/2020	12/31/2021	\$3,178.48	\$3,003.55	\$174.93	\$0.00	\$0.00	-\$3,003.55	-\$3,003.55
311210-7000-001				\$7,028.97	\$6,145.58	\$883.39	\$0.00	\$0.00	-\$6,145.58	-\$6,145.58
700-00002513	Windham - Chemical Feed Pumps - Replace	9/1/2018	12/31/2021	\$1,270.71	\$1,060.86	\$209.85	\$0.00	\$0.00	-\$1,060.86	-\$1,060.86
700-00003173	W&E: Windham: Chem Pumps - Replace	7/1/2019	12/31/2021	\$1,478.59	\$1,315.85	\$162.74	\$0.00	\$0.00	-\$1,315.85	-\$1,315.85
70000-008236	W & E - New Chemical Feed Pump Replaceme	4/1/2016	12/31/2021	\$1,616.69	\$1,171.87	\$444.82	\$0.00	\$0.00	-\$1,171.87	-\$1,171.87
311230-7000-001				\$4,365.99	\$3,548.58	\$817.41	\$0.00	\$0.00	-\$3,548.58	-\$3,548.58
60000-00277.22	Airstrip: Barnstead - Tank	12/1/2006	3/31/2021	\$8,899.06	\$6,192.66	\$2,706.40	\$0.00	\$0.00	-\$6,192.66	-\$6,192.66
70000-005383	Airstrip Pump Station - Inspect/Cleaning	3/1/2011	3/31/2021	\$3,750.00	\$3,022.90	\$727.10	\$0.00	\$0.00	-\$3,022.90	-\$3,022.90
70000-005384	Airstrip Pump Station - Inspect/Cleaning	3/1/2011	3/31/2021	\$1,459.64	\$1,176.54	\$283.10	\$0.00	\$0.00	-\$1,176.54	-\$1,176.54
330000-7000-001				\$14,108.70	\$10,392.10	\$3,716.60	\$0.00	\$0.00	-\$10,392.10	-\$10,392.10
000911-007	Enfield Lane: Barnstead - 2" Air Release	11/1/2016	6/30/2021	\$1,080.00	\$1,000.63	\$79.37	\$0.00	\$0.00	-\$1,000.63	-\$1,000.63
331101-7000-001				\$1,080.00	\$1,000.63	\$79.37	\$0.00	\$0.00	-\$1,000.63	-\$1,000.63
60000-000623	LOCKE LAKE AIRSTRIP SECTION	1/1/2009	3/31/2021	\$917.75	\$750.12	\$167.63	\$0.00	\$0.00	-\$750.12	-\$750.12

60000-000907	Locke Lake Airstrip Pressure Valve - Lab	10/1/2009	3/31/2021	\$22.00	\$17.83	\$4.17	\$0.00	\$0.00	-\$17.83	-\$17.83
331102-7000-001				\$939.75	\$767.95	\$171.80	\$0.00	\$0.00	-\$767.95	-\$767.95
70000-000415-001	South Rd Booster: Londonderry 8in Valve	1/1/1999	6/30/2021	\$822.43	\$332.00	\$490.43	\$0.00	\$0.00	-\$332.00	-\$332.00
70000-000415-002	South Rd Booster: Londonderry 8in Valve	1/1/1999	6/30/2021	\$822.43	\$332.01	\$490.42	\$0.00	\$0.00	-\$332.01	-\$332.01
70000-001982-001	22 Bristol Way: Litchfield - 1" Blow Off	4/1/1998	9/30/2021	\$772.72	\$453.92	\$318.80	\$0.00	\$0.00	-\$453.92	-\$453.92
331250-7000-001				\$2,417.58	\$1,117.93	\$1,299.65	\$0.00	\$0.00	-\$1,117.93	-\$1,117.93
70000-002251.4-001	Pillsbury: Londonderry Gate 12in.	4/1/1998	12/31/2021	\$1,614.50	\$948.16	\$666.34	\$0.00	\$0.00	-\$948.16	-\$948.16
331252-7000-001				\$1,614.50	\$948.16	\$666.34	\$0.00	\$0.00	-\$948.16	-\$948.16
70000-1077.242	Stark Lane (#17): Litchfield - 3/4 CT Se	4/1/1998	12/31/2021	\$94.62	\$42.46	\$52.16	\$0.00	\$0.00	-\$42.46	-\$42.46
70000-1077.243	Stark Lane (#19): Litchfield - 3/4 CT Se	4/1/1998	12/31/2021	\$94.62	\$42.46	\$52.16	\$0.00	\$0.00	-\$42.46	-\$42.46
333100-7000-001				\$189.24	\$84.92	\$104.32	\$0.00	\$0.00	-\$84.92	-\$84.92
70000-001313.2	Grandview Road (#3): Windham - 1 Service	4/1/1998	6/30/2021	\$242.81	\$108.95	\$133.86	\$0.00	\$0.00	-\$108.95	-\$108.95
333200-7000-001				\$242.81	\$108.95	\$133.86	\$0.00	\$0.00	-\$108.95	-\$108.95
60000-000360.1	5/8 Meters: Birch Hill: North Conway	5/1/2007	12/31/2021	\$309.01	\$124.45	\$184.56	\$0.00	\$0.00	-\$124.45	-\$124.45
60000-000362.8	5/8 Meters: Locke Lake: Barnstead - (2)	5/1/2007	6/30/2021	\$69.66	\$27.85	\$41.81	\$0.00	\$0.00	-\$27.85	-\$27.85
60000-000913	Locke Lake Airstrip Pressure Valve - Lab	10/1/2009	3/31/2021	\$50.30	\$24.84	\$25.46	\$0.00	\$0.00	-\$24.84	-\$24.84
700-00000161	5/8 New Meter: Litchfield (1)	3/1/2017	6/30/2021	\$128.35	\$106.77	\$21.58	\$0.00	\$0.00	-\$106.77	-\$106.77
700-00000166	1.5 New Meter: Litchfield (1)	3/1/2017	6/30/2021	\$599.24	\$498.53	\$100.71	\$0.00	\$0.00	-\$498.53	-\$498.53
700-00000235	Install New Meter: 1	4/1/2017	10/31/2021	\$241.90	\$201.15	\$40.75	\$0.00	\$0.00	-\$201.15	-\$201.15
700-00001316	1 Meters	7/1/2017	10/31/2021	\$218.16	\$181.64	\$36.52	\$0.00	\$0.00	-\$181.64	-\$181.64
70000-002418.3	5/8 Meters: Avery: Londonderry - 3	6/1/2003	12/31/2021	\$234.83	\$56.46	\$178.37	\$0.00	\$0.00	-\$56.46	-\$56.46
70000-002418.4	5/8 Meters: Avery: Londonderry - 3	6/1/2003	12/31/2021	\$234.83	\$56.46	\$178.37	\$0.00	\$0.00	-\$56.46	-\$56.46
70000-002501.1	5/8 Meters: Green Hills - (1)	3/1/2004	12/31/2021	\$70.52	\$20.08	\$50.44	\$0.00	\$0.00	-\$20.08	-\$20.08
70000-002503.1	1.5 Meters: Whispering Winds (1)	8/1/2004	12/31/2021	\$343.43	\$97.63	\$245.80	\$0.00	\$0.00	-\$97.63	-\$97.63
70000-002503.2	1.5 Meters: Whispering Winds (1)	11/1/2004	12/31/2021	\$363.24	\$103.16	\$260.08	\$0.00	\$0.00	-\$103.16	-\$103.16
700-00002551-001	Peu Install New Meter: 1 (4)	10/1/2018	10/31/2021	\$743.12	\$649.54	\$93.58	\$0.00	\$0.00	-\$649.54	-\$649.54
70000-002623.2	5/8 Meters: Londonderry - (6) New	1/1/2005	12/31/2021	\$806.53	\$249.29	\$557.24	\$0.00	\$0.00	-\$249.29	-\$249.29
70000-002716	5/8 Meters: Londonderry - (2) New & (1)	7/1/2005	10/31/2021	\$474.96	\$155.50	\$319.46	\$0.00	\$0.00	-\$155.50	-\$155.50
70000-002841	1.5 Meters: Castle Reach (1)	12/1/2005	3/31/2021	\$283.97	\$93.06	\$190.91	\$0.00	\$0.00	-\$93.06	-\$93.06
70000-003462-001	5/8 New Meters Litchfield (1)	6/1/2006	3/31/2021	\$129.45	\$47.97	\$81.48	\$0.00	\$0.00	-\$47.97	-\$47.97
70000-004059	1 METER : LONDONDERRY (1)	10/1/2006	10/31/2021	\$281.64	\$104.37	\$177.27	\$0.00	\$0.00	-\$104.37	-\$104.37
70000-004434	5/8 METERS: PEU 3 RENEWED	4/1/2008	12/31/2021	\$105.07	\$47.76	\$57.31	\$0.00	\$0.00	-\$47.76	-\$47.76
70000-004522.2	5/8 Meters: Clearwater Estates: Raymond	8/1/2008	3/31/2021	\$252.27	\$114.60	\$137.67	\$0.00	\$0.00	-\$114.60	-\$114.60
70000-004530	1 Meter: PEU - (1) New	9/1/2008	10/31/2021	\$70.34	\$31.84	\$38.50	\$0.00	\$0.00	-\$31.84	-\$31.84
70000-004604-002	5/8 METERS: PEU 1 RENEWED	1/1/2009	12/31/2021	\$148.22	\$71.49	\$76.73	\$0.00	\$0.00	-\$71.49	-\$71.49
700-00004679	Meter Installation (New)	1/1/2021	12/31/2021	\$83.92	\$82.16	\$1.76	\$0.00	\$0.00	-\$82.16	-\$82.16
70000-004699-001	1 New Meters: PEU (2)	6/1/2009	12/31/2021	\$1,014.77	\$503.72	\$511.05	\$0.00	\$0.00	-\$503.72	-\$503.72
70000-004785	1 Meter: PEU 1 New	9/1/2009	12/31/2021	\$295.59	\$146.93	\$148.66	\$0.00	\$0.00	-\$146.93	-\$146.93
70000-004971	1 Meters: PEU - (1) Renewed	2/1/2010	10/31/2021	\$264.08	\$142.39	\$121.69	\$0.00	\$0.00	-\$142.39	-\$142.39
70000-005864	5/8 Meters: PEU 2 new	1/1/2012	12/31/2021	\$323.86	\$197.75	\$126.11	\$0.00	\$0.00	-\$197.75	-\$197.75
70000-006063	New Meter Exchanges - 3/4,Field Name	10/1/2012	12/31/2021	\$239.06	\$148.60	\$90.46	\$0.00	\$0.00	-\$148.60	-\$148.60

70000-006221-001	1in Meter: PEU (3)	12/1/2012	10/31/2021	\$797.55	\$496.30	\$301.25	\$0.00	\$0.00	-\$496.30	-\$496.30
70000-006221-002	1in Meter: PEU (1)	12/1/2012	12/31/2021	\$265.85	\$165.43	\$100.42	\$0.00	\$0.00	-\$165.43	-\$165.43
70000-006433	2in Meter: PEU (1)	3/1/2013	10/31/2021	\$660.88	\$439.09	\$221.79	\$0.00	\$0.00	-\$439.09	-\$439.09
70000-006459	Install New Meter: 5/8, Field Name	4/1/2013	12/31/2021	\$856.08	\$568.91	\$287.17	\$0.00	\$0.00	-\$568.91	-\$568.91
70000-006659	1in Meter: PEU (2)	11/1/2013	10/31/2021	\$618.05	\$410.65	\$207.40	\$0.00	\$0.00	-\$410.65	-\$410.65
70000-007163	1in Meter: PEU (3)	5/1/2014	10/31/2021	\$746.41	\$527.17	\$219.24	\$0.00	\$0.00	-\$527.17	-\$527.17
70000-007236.2	Install New Meter: 5/8, Field Name	8/1/2014	12/31/2021	\$175.83	\$124.21	\$51.62	\$0.00	\$0.00	-\$124.21	-\$124.21
70000-007236.4	Install New Meter: 5/8, Field Name	8/1/2014	12/31/2021	\$175.83	\$124.21	\$51.62	\$0.00	\$0.00	-\$124.21	-\$124.21
70000-007610	1in Meter: PEU (1)	5/1/2015	12/31/2021	\$198.49	\$148.70	\$49.79	\$0.00	\$0.00	-\$148.70	-\$148.70
70000-1041.222-015	5/8 Meters: Londonderry - (1) Renewed	4/1/1998	9/30/2021	\$2.37	\$0.07	\$2.30	\$0.00	\$0.00	-\$0.07	-\$0.07
70000-1041.222-016	5/8 Meters: Londonderry - (3) Renewed	4/1/1998	10/31/2021	\$7.10	\$0.22	\$6.88	\$0.00	\$0.00	-\$0.22	-\$0.22
70000-1041.222-017	5/8 Meters: Londonderry - (6) Renewed	4/1/1998	12/31/2021	\$14.19	\$0.46	\$13.73	\$0.00	\$0.00	-\$0.46	-\$0.46
70000-1041.222-041	5/8 Meters: Londonderry - (2) Renewed	4/1/1998	6/30/2021	\$4.73	\$0.16	\$4.57	\$0.00	\$0.00	-\$0.16	-\$0.16
70000-2355.3.2	5/8 METERS: CASTLE REACH 1 - NEW	6/1/2003	10/31/2021	\$99.76	\$24.14	\$75.62	\$0.00	\$0.00	-\$24.14	-\$24.14
334000-7000-001				\$13,003.44	\$7,315.71	\$5,687.73	\$0.00	\$0.00	-\$7,315.71	-\$7,315.71
60000-000257.1	Neptune Radio: Birch Hill: North Conway	11/1/2006	6/30/2021	\$543.00	\$194.44	\$348.56	\$0.00	\$0.00	-\$194.44	-\$194.44
60000-000403.2-001	Locke Lake: Barnstead - Neptunes (38)	9/1/2007	9/30/2021	\$3,234.22	\$1,304.27	\$1,929.95	\$0.00	\$0.00	-\$1,304.27	-\$1,304.27
60000-000576.3	Locke Lake: Barnstead - Neptune Installa	9/1/2008	10/31/2021	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60000-00232.12-001	Neptune Radio Installs: Locke Lake: Barn	8/1/2006	12/31/2021	\$105.87	\$37.98	\$67.89	\$0.00	\$0.00	-\$37.98	-\$37.98
60000-00234.2-001	Neptune Radio: Birch Hill: North Conw(1)	7/1/2006	9/30/2021	\$168.74	\$60.46	\$108.28	\$0.00	\$0.00	-\$60.46	-\$60.46
60000-00236.2	Neptune Radios: Sunrise Estates - (8)	7/1/2006	9/30/2021	\$1,289.48	\$462.12	\$827.36	\$0.00	\$0.00	-\$462.12	-\$462.12
60000-00403.19-001	Neptune Radio Installs: Locke Lake: Barn	9/1/2007	6/30/2021	\$3,409.69	\$1,375.31	\$2,034.38	\$0.00	\$0.00	-\$1,375.31	-\$1,375.31
60000-00403.19-002	Neptune Radio Installs: Locke Lake: Barn	9/1/2007	12/31/2021	\$170.49	\$68.76	\$101.73	\$0.00	\$0.00	-\$68.76	-\$68.76
700-00000171	Neptune Radios: Litchfield (1)	3/1/2017	3/31/2021	\$123.71	\$103.03	\$20.68	\$0.00	\$0.00	-\$103.03	-\$103.03
700-00000238	Neptune Radios: Londonderry	4/1/2017	10/31/2021	\$93.89	\$78.07	\$15.82	\$0.00	\$0.00	-\$78.07	-\$78.07
700-00000239	Neptune Radio: Atkinson	4/1/2017	10/31/2021	\$93.89	\$78.07	\$15.82	\$0.00	\$0.00	-\$78.07	-\$78.07
70000-002757.1-002	Neptune Radio Install: Green Hills (2)	9/1/2005	3/31/2021	\$264.07	\$86.53	\$177.54	\$0.00	\$0.00	-\$86.53	-\$86.53
70000-002757.1-003	Neptune Radio Install: Green Hills (162)	9/1/2005	6/30/2021	\$21,389.55	\$7,009.34	\$14,380.21	\$0.00	\$0.00	-\$7,009.34	-\$7,009.34
70000-002757.1-004	Neptune Radio Install: Green Hills (1)	9/1/2005	10/31/2021	\$132.03	\$43.27	\$88.76	\$0.00	\$0.00	-\$43.27	-\$43.27
70000-002757.1-005	Neptune Radio Install: Green Hills (1)	9/1/2005	12/31/2021	\$132.03	\$43.28	\$88.75	\$0.00	\$0.00	-\$43.28	-\$43.28
70000-002760.1	Neptune Radio Installs: Thurston Woods	9/1/2005	9/30/2021	\$2,561.53	\$839.31	\$1,722.22	\$0.00	\$0.00	-\$839.31	-\$839.31
70000-002761.1	Neptune Radio Installs: Smythe Woods: Ho	9/1/2005	9/30/2021	\$6,024.81	\$965.88	\$5,058.93	\$0.00	\$0.00	-\$965.88	-\$965.88
70000-004395-005	Neptune Radio Installs - 5 Neptunes	3/1/2008	12/31/2021	\$348.65	\$158.43	\$190.22	\$0.00	\$0.00	-\$158.43	-\$158.43
70000-004417-002	Neptune Radio Installs - 19 Neptunes	4/1/2008	6/30/2021	\$1,331.55	\$605.29	\$726.26	\$0.00	\$0.00	-\$605.29	-\$605.29
70000-004531	Neptune Radio Installs - 7 Neptunes	9/1/2008	10/31/2021	\$583.79	\$265.33	\$318.46	\$0.00	\$0.00	-\$265.33	-\$265.33
70000-004531-001	Neptune Radio Installs - 252 Neptunes	9/1/2008	9/30/2021	\$21,016.31	\$9,551.88	\$11,464.43	\$0.00	\$0.00	-\$9,551.88	-\$9,551.88
70000-004597-001	Neptune Radio Installs - 6 Neptunes	12/1/2008	3/31/2021	\$479.42	\$217.89	\$261.53	\$0.00	\$0.00	-\$217.89	-\$217.89
70000-004610.9-002	Neptune Radio Installs - 12 Neptunes	1/1/2009	3/31/2021	\$1,197.54	\$577.62	\$619.92	\$0.00	\$0.00	-\$577.62	-\$577.62
70000-004628-001	Neptune Radio Installs - 208 Neptunes	2/1/2009	9/30/2021	\$19,681.05	\$9,770.77	\$9,910.28	\$0.00	\$0.00	-\$9,770.77	-\$9,770.77
70000-004628-002	Neptune Radio Installs - 12 Neptunes	2/1/2009	12/31/2021	\$1,135.45	\$563.70	\$571.75	\$0.00	\$0.00	-\$563.70	-\$563.70
70000-004791-001	Neptune Radio Installs: 45 Neptunes	9/1/2009	6/30/2021	\$5,416.68	\$2,689.05	\$2,727.63	\$0.00	\$0.00	-\$2,689.05	-\$2,689.05

70000-004791-002	Neptune Radio Installs: 8 Neptunes	9/1/2009	10/31/2021	\$962.96	\$478.04	\$484.92	\$0.00	\$0.00	-\$478.04	-\$478.04
70000-004945-001	Neptune Radio Installs: PEU - (3)	1/1/2010	12/31/2021	\$783.22	\$411.26	\$371.96	\$0.00	\$0.00	-\$411.26	-\$411.26
70000-004946.1-001	Neptune Radio Installs: PEU - (1)	1/1/2010	9/30/2021	\$92.19	\$48.41	\$43.78	\$0.00	\$0.00	-\$48.41	-\$48.41
70000-005370.4	Neptune Radio Installs:PEU, 1	2/1/2011	10/31/2021	\$114.15	\$66.14	\$48.01	\$0.00	\$0.00	-\$66.14	-\$66.14
70000-005865	Neptune Radio Replacements: PEU, 2	1/1/2012	12/31/2021	\$293.93	\$179.48	\$114.45	\$0.00	\$0.00	-\$179.48	-\$179.48
70000-006028-001	Neptune Radio Replacements	8/1/2012	3/31/2021	\$108.66	\$67.62	\$41.04	\$0.00	\$0.00	-\$67.62	-\$67.62
70000-006228	Charleton Way (#65): Conway - Install Me	12/1/2012	12/31/2021	\$125.23	\$77.83	\$47.40	\$0.00	\$0.00	-\$77.83	-\$77.83
70000-006372-002	Neptune Radio Replacements - 1	1/1/2013	9/30/2021	\$108.11	\$70.58	\$37.53	\$0.00	\$0.00	-\$70.58	-\$70.58
70000-007294-001	Neptune Radio Replacements	9/1/2014	6/30/2021	\$137.39	\$97.04	\$40.35	\$0.00	\$0.00	-\$97.04	-\$97.04
70000-008117	Neptune Radios: Litchfield	2/1/2016	9/30/2021	\$121.00	\$95.76	\$25.24	\$0.00	\$0.00	-\$95.76	-\$95.76
70000-02767.13	Neptune Radio Installs: Liberty Tree: Ra	9/1/2005	9/30/2021	\$92.09	\$30.16	\$61.93	\$0.00	\$0.00	-\$30.16	-\$30.16
70000-02767.14	Neptune Radio Installs: Liberty Tree (1)	9/1/2005	3/31/2021	\$92.09	\$30.17	\$61.92	\$0.00	\$0.00	-\$30.17	-\$30.17
334100-7000-001				\$93,958.46	\$38,802.57	\$55,155.89	\$0.00	\$0.00	-\$38,802.57	-\$38,802.57
70000-001714.1-002	Albuquerque Avenue at Sparrow Court Hyd	4/1/1998	12/31/2021	\$963.88	\$531.57	\$432.31	\$0.00	\$0.00	-\$531.57	-\$531.57
335000-7000-001				\$963.88	\$531.57	\$432.31	\$0.00	\$0.00	-\$531.57	-\$531.57
60000-000634.1	LOCKE LAKE AIRSTRIP SECTION	2/1/2009	3/31/2021	\$398.31	\$297.26	\$101.05	\$0.00	\$0.00	-\$297.26	-\$297.26
60000-000869	LOCKE LAKE AIRSTRIP SECTION	9/1/2009	3/31/2021	\$201.89	\$150.65	\$51.24	\$0.00	\$0.00	-\$150.65	-\$150.65
60000-000914	Locke Lake Airstrip Pressure Valve - Lab	10/1/2009	3/31/2021	\$254.14	\$189.35	\$64.79	\$0.00	\$0.00	-\$189.35	-\$189.35
339000-7000-001				\$854.34	\$637.26	\$217.08	\$0.00	\$0.00	-\$637.26	-\$637.26
60000-000903	Locke Lake Airstrip Pressure Valve - WAN	10/1/2009	3/31/2021	\$190.00	\$0.00	\$190.00	\$0.00	\$0.00	\$0.00	\$0.00
60000-000904	Locke Lake Airstrip Pressure Valve - Pit	10/1/2009	3/31/2021	\$190.00	\$0.00	\$190.00	\$0.00	\$0.00	\$0.00	\$0.00
60000-000905	Locke Lake Airstrip Pressure Valve - Loc	10/1/2009	3/31/2021	\$1,520.00	\$0.00	\$1,520.00	\$0.00	\$0.00	\$0.00	\$0.00
60000-000906	Locke Lake Airstrip Pressure Valve - Lab	10/1/2009	3/31/2021	\$247.08	\$0.00	\$247.08	\$0.00	\$0.00	\$0.00	\$0.00
70000-005000	Locke Lake Airstrip PV: Barnstead SCADA	3/1/2010	3/31/2021	\$975.00	\$0.00	\$975.00	\$0.00	\$0.00	\$0.00	\$0.00
346000-7000-001				\$3,122.08	\$0.00	\$3,122.08	\$0.00	\$0.00	\$0.00	\$0.00
60000-000262	NORTH COUNTRY LAPTOP AQUISITION	11/1/2006	6/30/2021	\$393.13	\$0.00	\$393.13	\$0.00	\$0.00	\$0.00	\$0.00
70000-000034	GATEV VALVE/MAP PROGRAM	1/1/1999	6/30/2021	\$16,206.38	\$0.00	\$16,206.38	\$0.00	\$0.00	\$0.00	\$0.00
70000-000036	GATEV VALVE/MAP PROGRAM	1/1/2000	6/30/2021	\$2,250.00	\$0.00	\$2,250.00	\$0.00	\$0.00	\$0.00	\$0.00
347110-7000-001				\$18,849.51	\$0.00	\$18,849.51	\$0.00	\$0.00	\$0.00	\$0.00
PEU				\$298,936.27	\$168,712.90	\$130,223.37	\$0.00	\$0.00	-\$168,712.90	-\$168,712.90

Pennichuck East Utility, Inc.
Rate Stabilization Fund Reconciliation - GAAP Basis
For the Period Ending December 31, 2021

Rate Stabilization Fund Balance	12/31/2021	\$ 0.00
		\$ 0.00
 <u>Deficit consists of</u>		
Surpluses	(See Attachment A)	\$ 0.00
Receivables MOERR RS		\$ 0.00
Surpluses		\$ 0.00
 Rate Stabilization Fund Balance DSRR 1.0	 12/31/2021	 \$ 0.00
Surpluses		\$ 0.00
 <u>Surpluses consists of</u>		
Deferred Tax		\$ 0.00
Surpluses	(See Attachment B)	\$ 0.00
Accounts Receivable		\$ 0.00
Receivables MOERR RS		\$ 0.00
Surpluses		\$ 0.00
 Rate Stabilization Fund Balance MOERR	 12/31/2021	 \$ 0.00
Deficit		\$ 0.00
 <u>Surpluses consists of</u>		
Deferred Tax		\$ 0.00
Deficit	(See Attachment C)	\$ 0.00
Receivables MOERR RS		\$ 0.00
Receivables MOERR RS		\$ 0.00
Receivables MOERR RS		\$ 0.00
		\$ 0.00
		\$ 0.00

Pennichuck East Utilities
 CBFRR Calculation and RSF treatment
 For the year ended 12/31/21

Attachment A

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Material After Revenues (M) (S)												
Net Actual Material Revenues												
Total Actual Material After Revenues												
Times the CBFRR Revenue Requirement (e.g. 1.00)												
Calculated CBFRR												
Material CBFRR Requirement												
Surplus/Deficit (same as the CBFRR RS)												\$ 9,237.51
Comparative Surplus/Deficit (same as the CBFRR RS)												

Current Surplus/Deficit	Current Surplus/Deficit

*RATES WILL BE UPDATED AFTER COMPLETION OF NEXT RATE CASE

Additional Notes
 The Operating Expense Revenue Requirement (OERR) is made up of:
 - Material Operating Expense Revenue Requirement (MOERR)
 - Non-Material Operating Expense Revenue Requirement (NOERR)

**Pennichuck East Utilities
DSRR Calculation and RSF treatment
For the year ended 12/31/21**

Attachment B

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Metered Water Revenues from M&IS												
Net Impact of Deferred Revenues												
Total Actual Metered Water Revenues												
Times the DSRR Revenue Requirement is met												
Actual Metered C&AC Service revenues												
Net Impact of Deferred Revenues												
Total Actual Metered C&AC services												
Times the DSRR Revenue Requirement is met												
Calculated DSRR												
Monthly DSRR Expense												
Monthly DSRR Requirement Total												
Service Deficit as a % of the DSRR RS												
Composite Service Deficit as a % of the DSRR RS												

**Pennichuck East Utilities
OERR Calculation and RSF treatment
For the year ended 12/31/21**

Attachment C

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Actual Metered Water Revenues from M&IS												
Net Impact of Metered Revenues												
Total Actual Metered Water Revenues												
Times the MO&RR Revenue Requirement												
Actual Metered C&AC Service Revenues												
Net Impact of Metered Revenues												
Total Actual Metered C&AC Services												
Times the MO&RR Revenue Requirement												
Calculated MO&RR												
Monthly MO&RR Requirement												
Monthly MO&RR Requirement - Total												
Service Deficit - Same as the MO&RR RS												
Comparative Service Deficit - Same as the RS												
Actual Metered Expenses												
Total Actual Metered Expenses												
Monthly Calculated MO&RR												
Service Deficit - Same as the MO&RR RS												
Comparative Service Deficit - Same as the RS												