

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

1. Name of utility Abenaki Water Company

2. Officer or Individual to whom the ANNUAL REPORT should be mailed:

Name Debra Kirven

Title Controller

Street 600 Lindley Street

City/State Bridgeport, CT

Zip Code 06606

3. Telephone: Area Code 203 Number 362-3001

4. Officers or individual to whome the N. H. UTILITY ASSESSMENT and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK

ASSESSMENT BILLING ADDRESS

Name Mike Appicelli

Name Mike Appicelli

Title Director of Taxes

Title Director of Taxes

Street 600 Lindley Street

Street 600 Lindley Street

City/State Bridgeport, CT

City/State Bridgeport, CT

Zip Code 06606

Zip Code 06606

5. Telephone: Area Code 203 Number 362-3011

Telephone: Area Code 203 Number 362-3011

6. The names and titles of principal officers that changed are:

Name

Title

REMARKS: _____

The above information is requested for our office directory.

N.H. PUBLIC UTILITES COMMISSION
21 South Fruit Street Suite 10
Concord, New Hampshire 03301 - 2429
(603) 271 - 2431

A-2 IDENTITY OF RESPONDENT**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021**

1. Give the exact name under which the utility does business:
Abenaki Water Company
2. Full name of any other utility acquired during the year and date of acquisition:
N/A
3. Location of principal office:
32 Artisan Ct., #2, Gilford, NH 03249
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual:
Corporation
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:
Incorporated June 19, 2013 under NH law
6. If incorporated under special act, given charter and session date:
N/A
7. Give date when company was originally organized and date of any reorganization:
June 19, 2013 / No reorg.
8. Name and address of principal offices of any corporations, trusts or associations owning, controlling or operated by the respondent:
Aquarion Water Company, 835 Main Street, Bridgeport, CT 06604
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by the respondent:
None
10. Date when respondent first began to operate as a utility*:
14-Feb-14
11. If the respondent is engaged in any business not related to utility operations, give particulars:
None
12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:
Abenaki Water Companies' parent New England Service Company (NESC), was acquired by Aquarion Company on December 1, 2021.
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give dates on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.
N/A

*If engaged in operation of utilities of more than one type, give dates for each.

A - 3 OATH

ABENAKI WATER COMPANY

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2021

State of Connecticut
County of Fairfield ss. Bridgeport

We, the undersigned, Donald J. Morrissey and _____
of the Abenaki Water Company utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which report is made.

Donald J. Morrissey President and Chief Operation Officer
(or other chief officer)

(or other officer in charge of accounts)

Subscribed and sworn to before me this
31st day of May 2022

Shawna Salato

Shawna Salato
NOTARY PUBLIC
My Commission Expires July 31, 2022

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

A-4 LIST OF OFFICERS

effective 12/1/21

Line No.	Title of Officer	Name	Residence	Compensation	Charged to Abenaki
1	Chief Executive Officer	Werner J. Schweiger	23 Eisenhower Drive, Franklin, MA 02038		-
2	President and Chief Operating Officer	Donald J. Morrissey	16 Merlins Lane, Newtown, Ct 06470		-
3	Senior Vice President-Finance and Regulatory and Treasurer	John M. Moreira	3 Tilden Commons Drive, Quincy, MA 02171		-
4	Vice President, Engineering and Real Estate	Daniel R. Lawrence	110 Jones Hollow Rd, Marlborough, CT 06447		-
5	Vice President, Finance	Ananth V. Padmanabhan	105 Churchill Circle, North Wales, PA 19454		-
6	Vice President, Administration	Lucia A. Teixeira	37 Revere Lane, Trumbull, CT 06611		-
7	Vice President, Supply Operations and Sustainability	Robert J. Ulrich	21 Palmer Woods Circle, Branford, CT 06405		-
8	Vice President, Operations and Utility Innovation	John P. Walsh	5 Mullen Way, Falmouth, MA 02540		-
10	Secretary	Florence J. Iacono	30 Huntington Avenue, Amesbury, MA 01913		-
11					-
12					-

LIST OF DIRECTORS

effective 12/1/21

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended*	Annual Fees
14	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	07/2022	1	None
15	John P. Walsh	5 Mullen Way Falmouth MA 02540	1 yr	07/2022	1	None
16	Lucy A. Teixeira	37 Revere Lane, Trumbull, CT 06611	1 yr	07/2022	1	None
17						
18						
19						
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21						
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28						

*includes unanimous written consents in lieu of meetings

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

A-5 SHAREHOLDERS AND VOTING POWER

Line No.					
1	Indicate total of voting power of security holders at close of year: 2021 Votes: N/A				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	Common 1				
4	Preferred				
5	Indicate the total number of votes cast at the latest general meeting: N/A				
6	Give date and place of such meeting: N/A				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent of more of the voting stock:				
	(Section 7, Chapter 182, laws of 1933)				
	Name	Address	No of Votes	Number of Shares Owned	
				Common	Preferred
8	Aquarion Water Company	835 Main Street, Bridgeport, CT 06604	N/A	100	-
9					
10					
11					
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LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires
11	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	07/2022
12	John P. Walsh	5 Mullen Way Falmouth MA 02540	1 yr	07/2022
13	Lucy A. Teixeira	37 Revere Lane, Trumbull, CT 06611	1 yr	07/2022
14				
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A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for listed area by an asterisk(*) after name. Give population of the area served and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Number of Customers
1	Belmont - water	7,353	147	16	Sub Totals Forward	689
2	Bethlehem	2,591	3	17		
3	Bow	7,903	95	18		
4	Carroll	818	356	19		
5	Gilford	7,255	40	20		
6	Jefferson	1,134	48	21		
7				22		
8				23		
9				24		
10				25		
11				26		
12				27		
13				28		
14				29		
15	Sub Totals Forward	27,054	689	30	Totals:	689

<https://www.nh.gov/osi/data-center/population-estimates.htm>

2019 estimate

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	NEW ENGLAND SERVICE COMPANY		498,411
2	HORIZONS ENGINEERING, INC.		70,785
3	CITY OF LACONIA		59,881
4	STEPHEN ST. CYR & ASSOCIATES		58,785
5	PKF O'Conner Davies		48,500
6	Amtech Coatings LLC		46,380
7	EVERSOURCE		40,814
8	NH Brown Law		34,621
9	OMNI MOUNT WASHINGTON HOTEL		22,849
10	CoBank		22,000
11	State of New Hampshire		20,500
12	ROWELL'S SERVICES		15,541
13	The Water Techs Inc		14,275
14	HARCROS CHEMICALS INC		13,598
15	SIMPLY WATER		13,570
16	Gilford Well Company, Inc.		12,906
17	TOWN OF BELMONT		12,825
18	EASTERN ANALYTICAL INC		10,630
19			
20			
21			
52			1,016,871

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

A-8 MANAGEMENT FEES AND EXPENSES

List all individuals associations, corporations or concerns with whom the company has any contract or agreements covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operations, etc. and show the total amount paid for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933

Line No. (a)	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for Each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expenses (h)	To Other Accounts (i)
1	New England Service Company	1/1/2015	N/A	Management	\$ 498,411	\$ 34,516	\$ 344,969	\$ 118,926
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					\$ 498,411	\$ 34,516	\$ 344,969	\$ 118,926

Have copies of all contracts or agreements been filed with the Commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)					
Line No	Contract/Agreement Name	Account No.	Account Title	Amount	
12	New England Service Company		624 Pumping Labor and Expenses	\$ 57,475.16	
13			631 Maintenance of Structures	11,270.04	
14			633 Maintenance of Pumping Equipment	3,899.64	
15			641 Chemicals	56.40	
16			642 Treatment Operation Labor and Expenses	23,395.62	
17			652 Maintenance of Treatment Equipment	7,947.81	
18			663 Meter Expenses	-	
19			664 Customer Installation Expenses	63.45	
20			673 Maintenance of T&D Mains	19,483.63	
21			675 Maintenance of Services	4,886.00	
22			676 Maintenance of Meters	3,245.53	
23			677 Maintenance of Hydrants	2,460.99	
24			775 Pumping Maintenance Expense	4,061.00	
25			902 Meter Reading Expenses	6,098.06	
26			903 Customer Records and Collection Expenses	34,173.57	
27			920 Admin & General Salaries	115,881.91	
28			921 Office Supplies and Other Expenses	27,521.75	
29			923 Outside Services	2,221.45	
30			924 Property Insurance	-	
31			926 On-Call Pay	10,964.07	
32		928 Regulatory Expenses	271.22		
33		930 Miscellaneous General Expenses	8,381.79		
34		933 Inventory Maintenance	1,116.55		
35		950 Maintenance of General Plant	92.92		
36					
37			Total	\$ 344,969	

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

Class A or B Utility

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 oath, and all affiliations or connection with any other business or financial organizations, firm, or partnerships. For purpose of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner exercising similar functions.

Line No.	Name	Principal occupation of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	NONE			
2				
3				
4				
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

**A-10 BUSINESS WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS
A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121- Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Asset	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
2							
3							
4							
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART I - SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal, and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/ or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P)urchased or (S)old	Amount
1	New England Service Company	Management	1/1/2015	P	\$ 498,411
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Annual Report of Abenaki Water Company - Water Systems		Year Ended December 31, 2021
A-12 IMPORTANT CHANGES DURING THE YEAR		
<p>Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.</p>		
1.	Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.	NONE
2.	Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. Abenaki Water Company's parent company, New England Service Company, Inc., was acquired by Aquarion Water Company on December 1, 2021. Abenaki Water Company is now a separate subsidiary of Aquarion Company.	
3.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year.	See F-10
4.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year.	See F-8
5.	Extensions of system (mains and service) to new franchise areas under construction at end of year.	NONE
6.	Extensions of the system (mains and service) put into operation during the year.	NONE
7.	Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.	NONE
8.	Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding.	NONE
9.	Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	NONE
10.	State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.	NONE

Annual Report of Abenaki Water Company - Water Systems		Year Ended December 31, 2021
A-12 IMPORTANT CHANGES DURING THE YEAR (cont'd)		
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.		NONE
12. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. NHPUC Docket 20-112 was closed with Aquarion's purchase of AWC with no changes in rates.		
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.		N/A
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.		NONE
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest.		NONE

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

TABLE F-1 BALANCE SHEET**Assets and Other Debits**

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY PLANT					
1	Utility Plant(101-106)	F-6	\$ 3,357,673	\$ 3,443,752	\$ (86,079)
2	Less: Accumulated Depr. and Amort.(108-110)	F-6	1,670,403	1,620,502	49,901
3	Net Plant		1,687,270	1,823,250	(135,980)
4	Utility Plant Acquisition Adj.(Net)(114-115)	F-7	-	(13,484)	13,484
5	Total Net Utility Plant		1,687,270	1,809,766	(122,496)
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property(121)	F-14	-	-	-
7	Less: Accumulated Depr. and Amort.(122)	F-15	-	-	-
8	Net Nonutility Property		-	-	-
9	Investment in Associated Companies(123)	F-16	-	-	-
11	Utility Investments(124)	F-16	11,301	9,545	1,756
12	Other Investments(125)	F-16	-	-	-
13	Special Funds(126-128)	F-17	-	-	-
14	Total Other Property and Investments		11,301	9,545	1,756
CURRENT AND ACCRUED ASSETS					
16	Cash(131)	-	126,192	108,097	18,095
17	Special Deposits(132)	F-18	-	-	-
18	Other Special Deposits(133)	F-18	-	-	-
19	Working Funds(134)	-	-	-	-
20	Temporary Cash Investments(135)	F-16	-	-	-
21	Accounts and Notes Receivable - Net(141-144)	F-19	17,724	6,294	11,430
22	Account Receivable from Assoc. Co.(145)	F-21	-	-	-
23	Notes Receivable from Assoc. Co.(146)	F-21	-	27,767	(27,767)
24	Materials and Supplies(151-153)	F-22	14,583	14,583	-
25	Stores Expense(161)	-	-	-	-
26	Prepayments - Other(162)	F-23	4,727	2,977	1,750
27	Prepaid Taxes(163) *	F-38	(2,264)	-	(2,264)
28	Interest and Dividends Receivable(171)	F-24	-	-	-
29	Rents Receivable(172)	F-24	-	-	-
30	Accrued Utility Revenue(173)	F-24	48,941	55,166	(6,225)
31	Misc. Current and Accrued Assets(174)	F-24	-	-	-
32	Total Current and Accrued Assets		209,903	214,884	(4,981)
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense(181)	F-25	-	31,386	(31,386)
33	Extraordinary Property Losses(182)	F-26	-	-	-
34	Prelim. Survey & Investigation Charges(183)	F-27	-	245,375	(245,375)
35	Pension Cost(165)	-	-	-	-
36	Temporary Facilities(185)	-	-	-	-
37	Miscellaneous Deferred Debits(186)	F-28	336,324	352,899	(16,575)
38	Research & Development Expenditures(187)	F-29	-	-	-
39	Accumulated Deferred Income Taxes(190)	F-30	-	-	-
40	Total Deferred Debits		336,324	629,660	(293,336)
TOTAL ASSETS AND OTHER DEBITS					
			\$ 2,244,798	\$ 2,663,855	\$ (419,057)

Equity Capital and Liabilities

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued(201)	F-31	\$ -	\$ -	\$ -
2	Preferred Stock Issued(204)	F-31	-	-	-
3	Capital Stock Subscribed(202,205)	F-32	-	-	-
4	Stock Liability for Conversion(203,206)	F-32	-	-	-
5	Premium on Capital Stock(207)	F-31	-	-	-
6	Installments Received on Capital Stock(208)	F-32	-	-	-
7	Other Paid-in Capital(209-211)	F-33	1,291,568	1,025,240	266,328
8	Discount on Capital Stock(212)	F-34	-	-	-
9	Capital Stock Expense(213)	F-34	-	-	-
10	Retained Earnings(214-215)	F-3	(45,384)	132,378	(177,762)
11	Reacquired Capital Stock(216)	F-31	-	-	-
12	Total Equity Capital		1,246,184	1,157,618	88,566
LONG TERM DEBT					
13	Bonds(221)	F-35	-	-	-
14	Reacquired Bonds(222)	F-35	-	-	-
15	Advances from Associated Companies(223)	F-35	-	-	-
16	Other Long-Term Debt(224)	F-35	69,247	508,378	(439,131)
17	Total Long-Term Debt		69,247	508,378	(439,131)
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable(231)	-	124,250	27,733	96,517
19	Notes Payable(232)	F-36	-	19,267	(19,267)
20	Accounts Payable to Associated Companies(233)	F-37	-	353,142	(353,142)
21	Notes Payable to Associated Companies(234)	F-37	175,777	-	175,777
22	Customer Deposits(235)	-	-	-	-
23	Accrued Taxes(236)	F-38	-	(17,820)	17,820
24	Accrued Interest(237)	-	-	5,002	(5,002)
25	Accrued Dividends(238)	-	-	-	-
26	Matured Long-Term Debt(239)	F-39	5,451	-	5,451
27	Matured Interest(240)	F-39	-	-	-
28	Misc. Current and Accrued Liabilities(241)	F-39	5,704	-	5,704
29	Total Current and Accrued Liabilities		311,182	387,324	(76,142)
DEFERRED CREDITS					
30	Unamortized Premium on Debt(251)	F-25	-	-	-
31	Advances For Construction(252)	F-40	-	-	-
32	Other Deferred Credits(253)	F-41	171,062	-	171,062
33	Accumulated Deferred Investment Tax Credits(255)	F-42	-	-	-
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization(281)	F-45	-	-	-
36	Liberalized Depreciation(282)	F-45	82,225	235,915	(153,690)
37	Other(283)	F-45	(13,766)	-	(13,766)
38	Total Deferred Credits		239,521	235,915	3,606
OPERATING RESERVES					
39	Property Insurance Reserve(261)	F-44	-	-	-
40	Injuries and Damages Reserve(262)	F-44	-	-	-
41	Pensions and Benefits Reserves(263)	F-44	-	-	-
42	Miscellaneous Operating Reserves	F-44	-	-	-
43	Total Operating Reserves		-	-	-
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions in Aid of Construction(271)	F-46	803,660	776,759	26,901
45	Accumulated Amortization of C.I.A.C.	F-46	424,996	402,139	22,857
46	Total Net C.I.A.C.		378,664	374,620	4,044
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 2,244,798	\$ 2,663,855	\$ (419,057)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

NOTES TO BALANCE SHEET (F-1)

<p>1. The space below is provided for important notes regarding the balance sheet or any account thereof.</p> <p>2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.</p> <p>4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.</p>
<p>NONE</p>

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

TABLE F-2 STATEMENT OF INCOME

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 606,781	\$ 611,330	\$ (4,549)
2	Operating Expenses:				
3	Operation and Maintenance Expense(401)	F-48	539,356	514,555	24,801
4	Depreciation Expense(403)	F-12	114,712	117,711	(2,999)
5	Amortization of Contribution in Aid of Construction(405)	F-46.4	(22,857)	(26,549)	3,692
6	Amortization of Utility Plant Acquisition Adjustment(406)	F-49	(13,484)	6,443	(19,927)
7	Amortization Expense - Other(407)	F-49	7,512	-	7,512
8	Taxes Other Than Income(408.1-408.13)	F-50	47,819	47,393	426
9	Income Taxes(409.1,410.1,411.1,412.1)	-	(137,360)	(7,730)	(129,630)
10	Total Operating Expenses		535,698	651,823	(116,125)
11	Net Operating Income(Loss)		71,083	(40,493)	111,576
12	Income from Utility Plant Leased to Others(413)	F-51	-	-	-
13	Gains(Losses) from Disposition of Utility Property(414)	F-52	-	-	-
14	Net Water Utility Operating Income		71,083	(40,493)	111,576
OTHER INCOME AND DEDUCTIONS					
15	Revenues from Merchandising, Jobbing, and Contract Work(415)	F-53	300	-	300
16	Costs and Expenses of Merchandising, Jobbing, and Contract Work(416)	F-53	-	-	-
17	Equity in Earning of Subsidiary Companies(418)	-	-	-	-
18	Interest and Dividend Income(419)	F-54	-	4,579	(4,579)
19	Allow. for Funds Used During Construction(420)	F-54	-	-	-
20	Nonutility Income(421)	F-54	9,844	-	9,844
21	Gains(Losses) From Disposition Nonutility Property(422)	-	-	-	-
22	Miscellaneous Nonutility Expenses(426)	F-54	(539,289)	-	(539,289)
23	Total Other Income and Deductions		(529,145)	4,579	(533,724)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income(408.2)	F-50	-	-	-
25	Income Taxes(409.2,410.2,411.2,412.2,412.3)	-	-	-	-
26	Total Taxes Applicable to Other Income		-	-	-
INTEREST EXPENSE					
27	Interest Expense(427)	F-35/36	15,221	19,165	(3,944)
28	Amortization of Debt Discount & Expense(428)	F-25	31	2,811	(2,780)
29	Amortization of Premium on Debt(429)	F-25	-	-	-
30	Total Interest Expense		15,252	21,976	(6,724)
31	Income Before Extraordinary Income		(473,314)	(57,890)	(415,424)
EXTRAORDINARY ITEMS					
32	Extraordinary Income(433)	F-55	-	-	-
33	Extraordinary Deductions(434)	F-55	-	-	-
34	Income Taxes, Extraordinary Items(409.3)	F-50	-	-	-
35	Net Extraordinary Items		-	-	-
NET INCOME(LOSS)			\$ (473,314)	\$ (57,890)	\$ (415,424)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 132,378	\$ 93,927	\$ 38,451
2	Balance Transferred from Income (435)	(473,314)	(57,890)	(415,424)
3	Appropriations of Retained Earnings (436)	-	-	-
4	Dividends Declared - Preferred Stock (437)	-	-	-
5	Dividends Declared - Common Stock (438)	-	-	-
6	Adjustments to Retained Earnings (439)	295,552	96,341	199,211
7	Net Change to Unappropriated Retained Earnings	(177,762)	38,451	(216,213)
8	Unappropriated Retained Earnings (end of period) (215)	(45,384)	132,378	(177,762)
9	Appropriated Retained Earnings (214)	-	-	-
10	Total Retained Earnings (214, 215)	\$ (45,384)	\$ 132,378	\$ (177,762)

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNT 214, 215)

Line No.	Item (a)	Amount (e)
1	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
2	1. Report in detail the items included in the following accounts during the year: 436	
3	Appropriations of Retained Earnings: 436, Adjustments to Retained Earnings	
4	2. Show separately the income tax effect of items shown in account 439, Adjustments to	
5	Retained Earnings	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16	APPROPRIATED RETAINED EARNINGS (Account 214)	
17	State Balance and purpose of each appropriated Retained Earnings amount at end of year	
18	and give accounting entries for any applications of Appropriated Retained Earnings during	
19	the year.	
20	NONE	
20	Balance - end of year	

TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	2021 (b)	2020 (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ (473,314)	\$ (57,890)
3	Adjustment to Retained Earnings	295,552	96,927
4	Depreciation	114,712	117,711
5	Amortization of CIAC	(22,857)	(20,106)
6	Deferred Income Taxes and Investment Tax Credit (Net)	(13,336)	(10,661)
7	Capitalized Allowance For Funds Used During Construction	-	-
8	Other (Net): Change in current assets and liabilities	406,714	119,649
9	Total From Internal Sources Exclusive of Extraordinary Items	307,471	245,630
10	Extraordinary Items - Net of Income Taxes (A)	-	-
11	Total From Internal Sources	307,471	245,630
12	Less dividends - preferred	-	-
13	- common	-	-
14	Net From Internal Sources	307,471	245,630
15	External Sources:		
16	Long-term debt (B) (C)	-	-
17	Preferred Stock (C)	-	-
18	Common Stock (includes paid in capital) (C)	266,328	-
19	Net Increase in Short Term Debt (D)	-	-
20	Other (Net)_ Contributions and Advances	26,901	-
21		-	-
22	Total From External Sources	293,229	-
23	Other Source (E)		
24	Net Decrease in Working Capital Excluding Short-term Debt		
25	Other	-	-
26	Total Financial Resources Provided	\$ 600,700	\$ 245,630

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability group.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for current year in this statement and that shown on schedule F-2, line 35 of this report should be explained.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increases or decreases in working capital excluding short-term debt, purchases or sale of other noncurrent assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

Class A or B Utility

SEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	2021 (b)	2020 (c)
27	Construction and Plant Expenditures (Inc. Inad):		
28	Gross Additions		
29	Water Plant	\$ 143,474	\$ 97,063
30	Nonutility Plant	-	-
31	Other	-	-
32	Total Gross Additions	143,474	97,063
33	Less : Capitalized Allowance for Funds Used during Construction	-	-
34	Total Construction and Plant Expenditures	143,474	97,063
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)	439,131	36,272
37	Preferred Stock (C)	-	-
38	Redemption of Short Term Debt (D)	-	-
39	Net (increase/decrease) in Short Term Debt (D) **	-	-
40	Other (Net) _____	-	-
41	<u>Change in APIC</u>	-	4,236
42	_____		
43	Total Retirement of Debt and Securities	439,131	40,508
44	Other Resources were used (E)		
45	Net Increase in Working Capital Excluding Short Term Debt	-	-
46	Other	-	-
47	Total Financial Resources Used	\$ 582,605	\$ 137,571

NOTES TO SCHEDULE F-5

Line No.	DESCRIPTION	Current Year 2021	Prior Year 2020
	Beginning cash balance	\$ 108,097	\$ 38
	Total Financial Resources Provided	600,700	245,630
	Total Financial Resources Used	582,605	137,571
	Ending cash balance	\$ 126,192	\$ 108,097

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-6 UTILITY PLANT(ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Plant Accounts:				
2	Utility Plant in Service-Accts 301-348(101)	F-8	\$3,306,977	\$3,388,415	(81,438)
3	Utility Plant Leased to Others(102)	F-9	-	-	-
4	Property Held for Future Use(103)	F-9	-	-	-
5	Utility Plant Purchased or Sold(104)	F-8	-	-	-
6	Construction Work in Progress(105)	F-10	50,696	55,337	(4,641)
7	Completed Construction Not Classified(106)	F-10	-	-	-
8	Total Utility Plant		3,357,673	3,443,752	(86,079)
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr.-Utility Plant in Service(108.1)	F-11	1,670,403	1,620,502	49,901
11	Accum. Depr.-Utility Plant Leased to Others(108.2)	F-9	-	-	-
12	Accum. Depr.-Property Held for Future Use(108.3)	F-9	-	-	-
13	Accum. Amort.-Utility Plant in Service(110.1)	F-13	-	-	-
14	Accum. Amort.-Utility Plant Leased to Others(110.2)	F-9	-	-	-
15	Total Accumulated Depreciation & Amortization		1,670,403	1,620,502	49,901
16	Net Plant		\$1,687,270	\$1,823,250	(\$135,980)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS(ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Acquisition Adjustment(114)			
2	Rosebrook	-	(\$347,259)	347,259
3				
4				
5				
6	Total Plant Acquisition Adjustments	\$0	(\$347,259)	\$347,259
7	Accumulated Amortization(115)			
8	Rosebrook	-	\$333,775	(333,775)
9				
10				
11				
12	Total Accumulated Amortization	\$0	\$333,775	(\$333,775)
13	Net Acquisition Adjustments	\$0	(\$13,484)	\$13,484

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
TABLE F-8 UTILITY PLANT IN SERVICE

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT 1.						
2	301 Organization	185,747			185,747		-
3	302 Franchises						
4	339 Other Plant and Misc. Equip.						
5	Total Intangible Plant	185,747	-	-	185,747	-	-
6	SOURCE OF SUPPLY AND PUMPING PLANT 2.						
7	303 Land and Land Rights	14,212					14,212
8	304 Structures and Improvements	466,088	14,980			3,026	478,042
9	305 Collecting and Impounding Reservoirs						
10	306 Lake, River and Other Intakes						
11	307 Wells & Springs	493,884					493,884
12	308 Infiltration Galleries & Tunnels						
13	309 Supply Mains	515,285					515,285
14	310 Power Generation Equipment	16,725			(3,025)		13,700
15	311 Pumping Equipment	478,168	25,254	3,536	2,965		502,851
16	339 Miscellaneous Intangible Plant						
17	339 Other Plant and Miscellaneous (317 03/31/08)						
18	339 Other Plant and Miscellaneous						
19	Total Supply and Pumping Plant	1,984,362	40,234	3,536	(60)	3,026	2,017,974
20	WATER TREATMENT PLANT 3.						
21	303 Land and Land Rights						
22	304 Structures and Improvements						
23	320 Water Treatment Equipment	270,925					270,925
24	339 Other Plant and Misc. Equip.						
25	Total Water Treatment Plant	270,925	-	-	-	-	270,925

Class A or B Utility

TABLE F-8 UTILITY PLANT IN SERVICE(Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
26	TRANSMISSION & DISTRIBUTION PLANT 4.						
27	303 Land and Land Rights						
28	304 Structure and Improvements						
29	330 Distribution Reservoirs and Standpipes	132,728	68,900				201,628
30	331 Transmission and Distribution Mains	100,828	9,437	705	-		109,560
31	333 Services	155,941	22,754	2,365			176,330
32	334 Meters and Meter Installations	328,849	2,149	1,175		1	329,824
33	335 Hydrants	79,776					79,776
34	339 Other Plant and Misc. Equip	6,713				1,412	5,301
35	Total Transmission and Distribution	804,835	103,240	4,245		1,412	902,419
36	GENERAL PLANT 5.						
37	303 Land and Land Rights						
38	304 Structure and Improvements						
39	340 Office Furniture and Equipment						
40	341 Transportation Equipment	26,886		26,886			-
41	342 Stores Equipment						
42	343 Tools, Shop and Garage Equipment	5,022					5,022
43	344 Laboratory Equipment						
44	345 Power Operated Equipment						
45	346 Communication Equipment	57,329					57,329
46	347 Miscellaneous Equipment	52,545			(1)		52,544
47	348 Other Tangible Plant	764					764
48	Total General Plant	142,546	-	26,886		(1)	115,659
49	Total(Accounts 101 and 106)	3,388,415	143,474	34,667	185,687	4,438	3,306,977
50	104 Utility Plant Purchased or Sold	-	-	-	-	-	-
51	Total Utility Plant in Service	3,388,415	143,474	34,667	185,687	4,438	3,306,977

Class A or B Utility

Y SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

TABLE F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others(102)	Accumulated Depreciation of Utility Plant Leased to Others(108.2)
Property Held for Future Use(103)	Accumulated Depreciation of Property Held for Future Use(108.3)
	Accumulated Amortization of Utility Plant Leased to Others(110.2)

Property Held for Future Use(103)

None.

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETES CONSTRUCTION

NOT CLASSIFIED (Accounts 105 and 106)

1. For each department report below descriptions and balances at end of year of projects in process of construction and completes construction not classified for projects actually in service. For any substantial amounts of completed construction not prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts
3. Minor projects may be grouped

Line No.	Description of project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct 106) (c)	Estimated Additional Cost of Project (d)
1	RBW Pressure Reduction Study	2,840		4,247,160
2	RB Installation CL10F Analyzer and Drywell	628		(628)
3	TGV Replace Media Gilford Filtration	34,173		-
4	WR Tank Replacement	3,293		-
5	WR Install Gate Valves	830		-
6	TB Install Gate Valves	3,151		-
7	LMC Install SCADA	601		34,399
8	RB Install SCADA	5,180		29,819
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
34				
35				
		50,696	-	4,310,750

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

**F-11 ACCUMULATED DEPRECIATION OF
 UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during the year.
3. Explain any difference between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant in Service, column (d) exclusive of retirements of nondepreciable property.
4. The provision of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provisions for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F- 8 Utility Plant in Service
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant In service (Account 108.1) (b)
1	Balance beginning of year	1,620,502
2	Depreciation provisions for year, charged to Account 403, Depreciation Expense	114,712
3	Net charges for plant retired:	1,735,214
4	Book cost of plant retired	(34,667)
5	Cost of removal	
6	Proceeds from sales(salvage value)	
7	Net charges for plant retired	(34,667)
8	Other (debit) or credit items	
9	Adjustment	4,523
10		
11		
12	Balance end of year	1,670,403

B. Balance at End of Year According to Functional Classifications

13	Intangible Plant	
14	Source of Supply and Pumping Plant	1,019,159
15	Water Treatment Plant	135,823
16	Transmission and Distribution Plant	424,209
17	General Plant	91,212
18	Other	
19	Total	1,670,403

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.
4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	301 Organization Costs	-		4,326
2	303 Land & Land Rights	14,212		-
3	304 Structures & Improvements	478,042	2.50%	11,125
4	307 Wells & Springs	493,884	3.30%	15,285
5	309 Supply Mains	515,285	5.00%	5,212
6	310 Power Generation Equipment	13,700	5.00%	836
7	311 Pumping Equipment	502,851	10.00%	27,701
8	320 Water Treatment	270,925	Various	9,196
9	330 Distribution Reservoirs & Standpipes	201,628	2.20%	4,129
10	331 Transmission & Distribution Mains	109,560	2.00%	7,823
11	333 Services	176,330	2.50%	3,636
12	334 Meters & Meter Installations	329,824	5.00%	13,950
13	335 Hydrants	79,776	2.00%	1,720
14	339 Other Plant & Misc Equip	5,301	2.45%	-
15	341 Transportation Equipment	-	14.29%	1,920
16	343 Tools, Shop & Garage Equipment	5,022	10.00%	179
17	346 Communication Equipment	57,329	5.00%/10.00%	2,859
18	347 Computer Equipment	52,544	14.29%/20.00%	4,801
19	348 Other Tangible Equipment	764	10.00%	14
20	Rounding			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
35				
36		3,306,977		114,712

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
UTILITY PLANT IN SERVICE (Account 110.1)

1. Report below particulars concerning accumulated provisions for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "gain or (loss) on disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$
2	Amortization Accruals for year:	\$
3	(specify accounts debited)	
4		
5		
6		
7	NONE	
8		
9		
10		
11		
12	Total accruals	\$
13	Total (line 1 plus line 12)	\$
14	Net charges for retirements during year:	\$
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	\$
24	Other (debits) and credits (describe separately):	\$
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in account 121
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				
2	None	\$ -	\$ -	\$ -
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Account (a)	Increase or (Decrease) (e)
1	Balance beginning of year	\$ -
2	Accrual for year, charged to account 426, Miscellaneous nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	\$ -
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	\$ -
8	Other (debit) or credit items (describe)	
9	Adjustments	\$ -
10	Balance, end of year	\$ -

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Account 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities-List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, Also may be grouped by classes.
4. Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is renewal. Designate due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged designate such securities, notes and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designated such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)			\$		\$	\$	\$
2								
3								
4	NONE							
5								
6								
7								
8								
9								
10								
11	TOTALS			\$		\$0	\$	\$

Class A or B Utility

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment - Account 124			\$		\$	\$	\$
12								
13								
14								
15	NONE							
16								
17								
18								
19	TOTALS			\$		\$	\$	\$
20	Other Investments - Account 125							
21	CoBank Investment			\$ 9,545		\$ 11,301	\$ 1,756	
22								
23								
24								
25								
26								
27	TOTALS			\$ 9,545		\$ 11,301	\$ 1,756	\$
28	Temporary Cash Investments - Account 135			\$		\$	\$	\$
29								
30								
31	NONE							
32								
33								
34								
35	TOTALS			\$ -		\$ -	\$ -	\$

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-17 Special Funds (Accounts 126, 127, 128)

(Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund ad to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost of respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year end Balance (b)
1	Sinking Fund (Account 126)	
2		
3		
4	NONE	
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9		
10	NONE	
11		
12	TOTAL	\$ -
13	Other Special Funds (account 128)	
14		
15		
16	NONE	
17		
18	TOTAL	\$ -

F-18 Special Deposits (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such asset.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	\$ -
7		
8	NONE	
9		
10	TOTAL	\$ -

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141,142,143,144)**

Show separately by footnotes the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable(Account 141) and Other Accounts Receivable(Account 143)

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Notes Receivable(Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable(Account 142)	\$ 17,724	\$ 6,294	\$ 11,430
3	General Customers			
4	Other Water Companies			
5	Public Authorities			
6	Merchandising, Jobbing and Contract Work			
7	Other			
8	Total	\$ 17,724	\$ 6,294	\$ 11,430
9	Other Accounts Receivable(Account 142)			
10	Total Notes and Accounts Receivable	\$ 17,724	\$ 6,294	\$ 11,430
11	Less: Accumulated Provisions for Uncollectible Accounts(Account 144)			
12	Notes and Accounts Receivable - Net	\$ 17,724	\$ 6,294	\$ 11,430

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR.(Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year	None	
2	Provision for uncollectible for current year(Account 403)		
3	Accounts written off		
4	Collections of accounts written off		
5	Adjustments(explain)		
6	Deterioration in account aging		
7			
8	Net total		
9	Balance end of year		\$ -

Summarize the collection and write-off practices applied to overdue customer accounts.

Collections - Bills are issued and due upon receipt. Penalties are applied to unpaid accounts 30 days from bill date. Notice includes a date for termination(45 days from bill date). Properties are tagged after the 45th day, notifying the occupant of the pending disconnection of service for non-payment. The company allows the customer 48 hours to respond to the tag left at the property. If the company does not receive customer contact and/or pending payment, service will be terminated. Water service will not be turned on without a payment or scheduled payment agreed upon by the company.

Write-offs - Accounts are sent a final bill: 20 days a reminder final bill is sent. 45 days a letter from the office is issued indicating the unpaid balance. 75 days a final letter is issued. The letter informs the customer that the account will be turned over to our collection agency if payment is not received in our office. If payment is not made by the customer, the company will write-off the unpaid balance and submit the information to an outside collection agency.

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (ACCOUNT 145, 146)

1. Report particular notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Received from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date maturity and interest rate.
4. If any note was received in satisfaction of an open account, state period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During the Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)	\$ -	\$ -	\$ -	\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
13						
14	Notes Receivable from Associated Companies (Account 146)	\$ 27,767	\$ -	\$ 27,767	\$ -	\$ -
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ 27,767	\$ -	\$ 27,767	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 202

F-22 MATERIALS AND SUPPLIS (Accounts 151-153)

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Plant Material and Supplies (Account 151)	\$ -	\$ -	\$ -
2	Fuel Oil			
3				
4	General Supplies - Utility Operations	\$ 14,583	\$ 14,583	\$ -
5	Totals (Account 151)	\$ 14,583	\$ 14,583	\$ -
6	Merchandise (Account 152)			
7	Merchandise for Resale			
8	General Supplies - Merchandise Operations			
9	Totals (Account 152)	\$ -	\$ -	\$ -
10	Other Materials and Supplies (Account 153)	\$ -	\$ -	\$ -
11	Total Materials and Supplies	\$ 14,583	\$ 14,583	\$ -

F-23 PREPAYMENTS - OTHER (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Prepaid Insurance	\$ -	\$ -	\$ -
2	Prepaid Bond Trustee Fee	\$ -	\$ -	\$ -
3	Prepaid Dues and Subscriptions	\$ -	\$ -	\$ -
4	Miscellaneous Prepayments	\$ 4,727	\$ 2,977	\$ 1,750
5	Prepaid DPUC Assessment	\$ -	\$ -	\$ -
6		.	.	
7	Total prepayments	\$ 4,727	\$ 2,977	\$ 1,750

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-24 OTHER CURRENT AND ACCRUED ASSETS (ACCOUNTS 171-174)**

LINE No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr, Interset and Dividends Receivable (Account 171)			
2				
3	NONE			
4				
5				
6				
7				
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			
10				
11	NONE			
12				
13				
14				
15				
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)	\$ 48,941	\$ 55,166	\$ (6,225)
18				
19				
20				
21				
22				
23				
24	TOTALS	\$ 48,941	\$ 55,166	\$ (6,225)
25	Misc. Current and Accrued Assets (Account 174)			
26				
27	Misc. Accounts Receivable			
28	Amounts due From VEBA			
29	UP Under Op Lease			
30				
31				
32				
33	TOTALS	\$ -	\$ -	\$ -

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE(Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and Expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long term debt originally issued.
5. Furnish particulars regarding the treatment of Unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify indisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense. or credited to Account 429, Amortization of Premium on Debt.

1843.2

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance end of Year (i)
				From (d)	To (e)				
1	Unamortized Debt Discount and Expense(Account 181)					\$ 31,386		\$ 27,733	\$ 3,653
2									
3	Note: Balance of Unamortized Debt Issuance Costs reduces Long Term Debt. See F35.								
4									
5									
6									
7									
8									
9	TOTALS	\$ -	\$ -			\$ 31,386	\$ -	\$ 27,733	\$ 3,653
10	Unamortized Premium on Debt (Account 251)								
11									
12									
13									
14									
15									
16									
17									
18	TOTALS	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -	\$ -

*

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authority of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS	\$ -	\$ -		\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (d)
				Account Charged (d)	Amount (d)	
1						
2	RB Pressure Reduction Study	\$ 86,062	\$ -	\$ -	\$ 86,062	\$ -
3	TGV Due Diligence	33,479			33,479	-
4	TB Due Diligence	32,193			32,193	-
5	TB System Wide Main Replacement	20,050			20,050	-
6	Miscellaneous Investigation	58,120			58,120	-
7	RB Corrosion Control Plan	15,471			15,471	-
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL	\$ 245,375	\$ -		\$ 245,375	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-28 MISCELLANEOUS DEFERRED DEBITS(ACCOUNT 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	RBW Pressure Reduction Study	-	155,021			155,021
2	RB Corrosion Control Plan	-	23,719			23,719
3	Inv Arsenic Reduction Removal	-	57,057			57,057
4	RWC Pressure Reduction Financing	8,156	7,862			16,018
5	LMC Digitize & Prep Dist Plan	1,864			1,864	-
6	WR Digitize & Prep Dist Plan	3,695			3,695	-
7	RWC Digitize & Prep Dist Plan	365			365	-
8	RBW 2017 Rate Case	24,473			24,473	-
9	LWC Water Boiling	6,996			6,996	-
10	LMC Digitize & Prep Dist Plan	105			105	-
11	WR Digitize & Prep Dist Plan	164			164	-
12	RWC Digitize & Prep Dist Plan	3,899			3,899	-
13	WR Water Outage	18,749			18,749	-
14	WR Infrastructure Upgrade Finance	-				-
15	RBW PUC Audit	2,001			2,001	-
16	WR Well 1 Pump Failure	8,251				8,251
17	LMC Digitize & Prep Dist Plan	1,541	14,913			16,454
18	WR Digitize & Prep Dist Plan	6,434	4,503			10,937
19	RWC Digitize & Prep Dist Plan	10,079			6,192	3,887
20	TGV Digitize & Prep Dist Plan	830	1,704			2,534
21	TB Digitize & Prep Dist Plan	3,402	1,062			4,464
22	WR Water Outage - 1/19	13,164			13,164	-
23	LMC Tax Rate Effect Change	1,452	296			1,748
24	WR Tax Rate Effect Change	1,577	321			1,898
25	RB Tax Rate Effect Change	4,025	819			4,844
26	TB Bulk Water Delivery for Main B	11,839			11,839	-
27	LMC Sewer Rate Increase	-				-
28	RB Omni Service Line Break Dispute	57,264			57,264	-
29	RB Tank Inspection	3,484			3,484	-
30	WR Water Outage - 8/19	56,247			56,247	-
31	WR Tank Inspection	16,010			3,381	12,629
32	LMC Removal & Unbinding of Pump 1	2,254			2,254	-
33	WR Financing Docket - Tank Replacement	3,687			3,687	-
34	WR Installation & Evaluation of Test Well	11,419	5,444			16,863
35	2020 Rate Case - LMC	4,773			4,773	-
36	2020 Rate Case - TGV	4,572			4,572	-
37	2020 Rate Case Sewer - LMC	4,674			4,674	-
38	2020 Rate Case - TB	4,484			4,484	-
39	2020 PUC Audir - TGV	2,920			2,920	-
40	2020 PUC Audir - LMC	808			808	-
41	2020 PUC Audir - TB	659			659	-
42	2020 PUC Audir - WR	852			852	-
43	Add'l Rate Case Exp - RBW	45,732			45,732	-
44	Rounding	(1)				
45	TOTALS	\$ 352,899	\$ 272,721		\$ 289,297	\$ 336,324

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payment were made in support of research by other performed outside the company, state name of person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R & D performed internally and in column (d) all costs incurred for R & D performed externally during the current year. In Column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17			TOTALS	\$ -	\$ -		\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemized and identify each debit and credit underlying the entries in columns (c),(d),(e),(f),(h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Debited Account Account 410.2 (e)	Account 411.2 (f)	Debits to Account 190		Credits to Account 190			
		Contra Acct No. (g)	Amount (h)	Contra Acct No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$0	

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the commission which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other fund which is pledged, stating name of pledge and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY PRESIDENT		DIVIDEND DURING YEAR	
			Number of Shares (c)	Par or stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)									
2										
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	0	0		\$ -	\$ -	0	\$ -	\$ -	\$ -
11	Preferred Stock (Account 204)									
12										
13										
14										
15										
16										
17										
18										
19										
20	TOTALS	0	0		\$ -	\$ -	0	\$ -	\$ -	\$ -

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
 CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
 (Accounts 202 and 205, 203 and 206, 208)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock Subscribed Account 202, and Preferred Stock Subscribed, Account 205, show the subscribed price and the balance due on each class at end of year.
3. Describe the agreement and transactions under a convention liability existed under Account 203, common stock liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of Item (a)	Number of Shares	Amount (b)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTAL		\$0
12	Capital Stock Liability for Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTAL		\$0
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTAL		\$0

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-33 OTHER PAID-IN CAPITAL (Account 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -state amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
3. Gain or Resale or Cancellation of Required Capital Stock (account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related
4. Other Paid-In Capital (Account 211) - Classify amounts in this account at end of year according to captions which together with brief explanations, disclose the general nature of transaction which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	\$ 1,291,568
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 1,291,568

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSES
(Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4	NONE	
5		
6		
7		
8		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-35 LONG TERM DEBT (Accounts 221, 222, 223, 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds: 222 Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-term Debt.
2. For bonds assumed by the respondent, Column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes and advances on open accounts. Demand notes shall be designed as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223 and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advances during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorized case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of pledge and purpose of pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct 222) (g)	Sinking and Other Funds (h)	
1	Bonds (Account 221)								
2	NONE								
3									
4									
5									
6									
7	TOTALS			\$ -	0.00%	\$0	\$ -	\$ -	\$ -
8	Advances from Associated								
9	Companies (Account 223)								
10	NONE								
11									
12		TOTALS			\$ -		\$ -	\$ -	\$ -
13	Other Long Term Debt								
14	(Account 224)								
15	\$82K Due 10/1/2031 - AB - TGV	11/2/2009	10/31/2031	26,094	2.86%	\$ 276			
16	\$82K Due 10/1/2031 - AB - TB	11/2/2009	10/31/2031	34,239	2.86%	\$ 276			
17	SRF Loan - WR			12,567					
18	Less: Unamortized Debt Issuance Costs			\$ (3,653)					
19	NONE								
20	TOTALS			\$ 69,247		\$ 552	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-36 NOTES PAYABLE (Account 233)

1. Report the particulars indicated concerning notes payable at end year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d) *	INTEREST FOR YEAR	
					Accrued (e)	Paid (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20				TOTALS	\$	-
					\$0	\$ -

Class A or B Utility
done

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 223, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 223, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)					
2	NESC	\$ 350,171	\$ 350,171		\$ -	
3	VWC	\$ 2,971	\$ 2,971		\$ -	
4						
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ 353,142	\$ 353,142	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)					
13	Aquarion	\$ -	\$ 24,223	\$ 200,000	\$ 175,777	
14						
15						
16						
17						
18						
19						
20						
21						
22	TOTALS	\$ -	\$ 24,223	\$ 200,000	\$ 175,777	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-38 ACCRUED AND PREPAID TAXES(ACCOUNTS 236,163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in column (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	Balance Beginning of Year		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance End of Year	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FEDERAL-							
2	FEDERAL INCOME TAX	\$ (18,921)		\$ (116,908)	\$ (135,829)		\$ -	
3	PAYROLL TAXES (FICA/FUTA)			\$ 1,259	\$ 1,259	\$ -	\$ -	
4	CAPITALIZE PAYROLL TAXES				\$ -			
5		\$ (18,921)	\$ -	\$ (115,649)	\$ (134,570)	\$ -	\$ -	\$ -
6								
7								
8	STATE-							
9	STATE INCOME TAX	\$ (1,934)		\$ (17,733)	\$ (19,667)	\$ -	\$ -	
10	STATE UTILITY PROPERTY TAX	\$ 9,681		\$ 12,840	\$ 12,181		\$ 10,340	
11	STATE UNEMPLOYMENT TAX	\$ -		\$ -	\$ -	\$ -	\$ -	
12		\$ 7,747	\$ -	\$ (4,893)	\$ (7,486)	\$ -	\$ 10,340	\$ -
13								
14	LOCAL-							
15	PROPERTY	\$ (6,646)		\$ 35,377	\$ 36,807	\$ -	\$ (8,076)	
16		\$ (6,646)	\$ -	\$ 35,377	\$ 36,807	\$ -	\$ (8,076)	\$ -
17								
18								
19								
20								
21								
22	TOTALS	\$ (17,820)	\$ -	\$ (85,165)	\$ (105,249)	\$ -	\$ 2,264	\$ -

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Item (a)	Amount (b)
1	Matured Long-Term Debt (Account 239)	\$ 5,451
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ 5,451
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18	TOTAL	\$ -
19	Misc. Current and Accrued Liabilities (Account 241)	
20	Accrued Pension	
21	Accrued Payroll	\$ 5,704
22	Accrued Bonus	
23	Accrued Trustee Fees	
24	Accrued Audit fee	
25	Accrued Bill postage	
26	Accrue rent expense	
27	Accrued purchase power	
28	Accrued payroll bonus taxes	
29	Accrued general liability	
30	Customer deposits	
31	Leases Current	
32	Unclaimed Property	
33	FASB 106 Deferred Ins Costs	
34	Leases Non Current	
35		
36		
37	TOTAL	\$ 5,704

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped

Line No.	Description (a)	Balance end of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10	TOTAL	\$0

F-41 MISCELLANEOUS DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Contra Account (d)	Amount (e)	
1						
2						
3	Other Deferred Credits	\$ -			81,751	\$ 81,751
4	Federal tax revenue adjustment due rate payer	\$ -			37,337	\$ 37,337
5	Excess Deferred Income Taxes Due Ratepayer	\$ -			51,974	\$ 51,974
6						
7						
8						
9						
10	TOTALS	\$ -	\$ -	0	\$ 171,062	\$ 171,062

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (ACCOUNT 255)**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and non utility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average.
2. State below the option selected for the investment tax credit, (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Years Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2	None								
3									
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	0		\$0		\$0	-	\$0	
12	Other (list separately.)								
13									
14									
15									
16	NONE								
17									
18									
19									
20									
21									
22	Total Other	0		\$0		\$0	\$0	\$0	
23	Total	0		\$0		\$0	-	\$0	

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-44 OPERATING RESERVES (ACCOUNTS 261,262,263 AND 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected
3. For Accounts 261, Property Insurance Reserve and 262, Injury and Damages Reserve, explain the nature of the risks covered by the reserve.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4	NONE						
5							
6							
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11	NONE						
12							
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16							
17							
18	NONE						
19							
20							
21	TOTALS						
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25	NONE						
26							
27							
28	TOTALS						\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-45 ACCUMULATED DEFERRED INCOME TAXES (ACCOUNTS 281, 282 AND 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year;s tax deferral, the total debits thereto which have

Line No.	Account Subdivision (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities	\$ -		\$ -
5	Total Water		\$ -	
6	Other (Specify)		\$ -	
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9	Water	\$ 235,915		\$ -
10	Other (Specify)	\$ -		
11	TOTALS	\$ 235,915	\$ -	\$ -
12	Other (Account 283)			
13	Water		\$ -	
14	Other	\$ -		
15	TOTALS	\$ -	\$ -	\$ -
16	Total (Accounts 281, 282, 283)			
17	Water	\$ 235,915	\$ -	\$ -
18	Other (Specify)	\$ -	\$ -	\$ -
19	TOTALS	\$ 235,915	\$ -	\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
(Accounts 281, 282, 283) - Continued**

been accounted for as credits to Accounts 411.1. Provisions for Deferred Income Taxes-Cr. Utility Operations Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order action of the Commission authorizing or directing such accounting.

- (c) Other - Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order action of the Commission authorizing or directing such accounting.
- (d) Other (Specify) - Include deferred taxes relating to Other Income and Deductions at lines 6,10, 14 and 18 as appropriate.

CHANGES DURING YEAR		Adjustments				Balance End of Year	Line No.
Amounts Debited to Account 410.2 (c)	Amounts Credited to Account 411.2 (d)	Debits		Credits			
		Credit Account No. (c)	Amount	Debit Account No.	Amount		
						\$0	1
						\$0	2
						\$0	3
0	0		0		0	\$0	4
						\$0	5
						\$0	6
0	0		0		0	\$0	7
	(13,336)	282	(152,580)			\$ 69,999	8
						\$0	9
0	(13,336)		(152,580)		0	69,999	10
						\$0	11
		253	-			\$0	12
						\$0	13
0	-		-		0	0	14
						\$0	15
0	(13,336)				0	69,999	16
0	-		-		0	0	17
0	(13,336)		(152,580)		0	69,999	18
						\$0	19

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreement in supplementary schedules F-46.2 and F46.3
3. Detail Charges in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 776,759
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 26,901
5	Total Credits	\$ 26,901
6	Changes during year:	
7	Balance end of year (Account 271)	\$ 803,660

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustment during the year.

Line No.	Item (a)	American Amount (e)
1	Balance beginning of year	\$ 402,139
2	Amortization provision for year, credit to:	
3	(405) Amortization of Contribution in Aid of Construction	\$22,857
4	Credit for plant retirement	\$ 424,996
5	Other (debit) or credit items	
6		
7		
8	Balance end of year	\$ 424,996

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION

**FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
 CHARGES RECEIVED DURING THE YEAR**

Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.

2. Total Credits amount reported on line 14 should agree with Schedule F-46, line3.

Line No.	Item (a)	Number of Connections (b)	Charges per Connection (c)	Amount (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total credits from main extension charges and customer connection charges			\$ -

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED

**FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH
 CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report as specified below information applicable to credits added to Contributions in Aid of Construction received from developer or contractor agreements.
2. Indicate in column (B) form of contribution received.
2. Total Credits amount reported on line 14 should agree with Schedule F-46, line4.

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1			
2	State of New Hampshire Grant - White Rock		\$ 26,901
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total credits from main extension charges and customer connection charges		\$26,901

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
 CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in Aid of Construction>

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	Lakeland	\$ 43,052	Various	\$ 825
3	White Rock	170,801	3.57%	5,139
4	Rosebrook	448,708	Various	12,711
5	Tioga Gilford Village	79,205	Various	2,295
6	Tioga Belmont	61,894	Various	1,887
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTALS	\$803,660		\$22,857

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-47 OPERATING REVENUES (ACCOUNTS 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases or decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenue, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND	AVERAGE NO. OF CUSTOMERS		
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	GALLONS SOLD	Amount for Year (f)	Increase or Decrease from Preceding Year (g)	PER MONTH
SALES OF WATER							
1	460 Unmetered Sales to General Customers						
2	461 Metered Sales to General Customers	569,465	23,190	42,983	(8,382)	689	(36)
3	462 Fire Protection Revenue						
4	466 Sales for Resale						
5	467 Interdepartmental Sales						
6	Total Sales of Water	\$ 569,465	\$ 23,190	42,983	(8,382)	689	(36)
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts						
9	471 Miscellaneous Service Revenues	1,255	1,176				
10	472 Rents from Water Property						
11	473 Interdepartmental Rents						
12	474 Other Water Revenues	36,061	(28,915)				
13	Total Other Operating Revenues	\$ 37,316	\$ (27,739)				
14	400 Total Water Operating Revenues	\$ 606,781	\$ (4,549)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered. monthly and semi annual
 2. The period between the date meters are read and the date customers are billed. not more than 6 days
 3. The period between the billing date and the date on which discounts are forfeited. the penalties are applied 30 days from billing date
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases)

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	601 Operation Labor and Expenses					
4	603 Miscellaneous Expense	\$ 81	\$ (103)			
5	604 Rents					
6	Total Operation	\$ 81	\$ (103)	\$ -	\$ -	\$ -
7	Maintenance					
9	611 Maintenance of Structures and Improvement					
10	612 Maintenance of Collecting and Impounding Reservoirs					
10	614 Maintenance of Wells and Springs	\$ 116	\$ 116			
11	Total Maintenance	\$ 116	\$ 116	\$ -	\$ -	\$ -
12	Total Source of Supply	\$ 197	\$ 13	\$ -	\$ -	\$ -
13	2. PUMPING EXPENSES					
14	Operations					
15	620 Operation Supervision and Engineering					
16	623 Fuel or Power Purchased for Pumping	\$ 40,656	\$ (6,191)			
17	624 Pumping Labor and Expenses	\$ 60,801	\$ 12,196			
18	626 Miscellaneous Expenses	\$ 5,816	\$ (70)			
19	Total Operations	\$ 107,273	\$ 5,935	\$ -	\$ -	\$ -

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
20	2.PUMPING EXPENSES(Cont'd)					
21	Maintenance					
22	631 Maintenance of Structures and Improvement	\$ 16,743	\$ 2,028			
23	632 Maintenance of Power Production Equipment					
24	633 Maintenance of Pumping Equipment	\$ 8,832	\$ 6,467			
25	Total Maintenance	\$ 25,575	\$ 8,495	\$ -	\$ -	\$ -
26	Total Pumping Expenses	\$ 132,848	\$ 14,430	\$ -	\$ -	\$ -
27	3. WATER TREATMENT EXPENSES					
28	Operations					
29	640 Operation Supervision and Engineering					
30	641 Chemicals	\$ 18,365	\$ 6,546			
31	642 Operation Labor and Expenses	\$ 22,120	\$ (8,552)			
32	643 Miscellaneous Expenses					
34	Total Operation	\$ 40,485	\$ (2,006)	\$ -	\$ -	\$ -
35	Maintenance					
36	651 Maintenance of Structures and Improvements	\$ 825	\$ 825			
37	652 Maintenance of Water Treatment Equipment	\$ 7,660	\$ 2,561			
38	Total Maintenance	\$ 8,485	\$ 3,386	\$ -	\$ -	\$ -
39	Total Water Treatment Expenses	\$ 48,970	\$ 1,380	\$ -	\$ -	\$ -
40	4.TRANSMISSION AND DISTRIBUTION EXPENSES					
41	Operation					
43	662 Transmission & Distribution Lines Expense	\$ 29	\$ 29			
44	663 Meter Expenses	\$ 212	\$ 212			
45	664 Customer Installations Expenses	\$ 63	\$ 63			
46	665 Miscellaneous Expenses	\$ 87	\$ 87			

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
47	TRANSMISSION & DISTRIBUTION EXPENSES(Cont'd)					
48	Operations					
49	666 Rents	\$ -	\$ -			
50	Total Operation	\$ 391	\$ 391	\$ -	\$ -	\$ -
51	Maintenance					
52	671 Maintenance of Structures and Improvements					
53	672 Maintenance of Distribution Reservoirs and Standpipes	\$ 302	\$ 302			
54	673 Maintenance of Transmission and Distribution Mains	\$ 43,636	\$ 16,822			
55	675 Maintenance of Services	\$ 12,951	\$ (2,266)			
56	676 Maintenance of Meters	\$ 6,038	\$ 503			
57	677 Maintenance of Hydrants	\$ 2,673	\$ (2,093)			
58	678 Maintenance of Miscellaneous Equipment					
59	Total Maintenance	\$ 65,600	\$ 13,268	\$ -	\$ -	\$ -
60	Total Transmission and Distribution Expense	\$ 65,991	\$ 13,659	\$ -	\$ -	\$ -
61	5. Customer Accounts Expenses					
62	Operation					
63	902 Meter Reading Expenses	\$ 6,073	\$ (2,326)			
64	903 Customer Records and Collections Expenses	\$ 35,471	\$ 12,313			
65	904 Uncollectible Accounts	\$ 92	\$ 92			
66	905 Miscellaneous Customer Accounts Expenses					
67	Total Customer Accounts Expenses	\$ 41,636	\$ 10,079	\$ -	\$ -	\$ -
68	6. Information Technology					
69	Operations					
70	906 Information Technology Expense	\$ 5,390	\$ 5,390	\$ -	\$ -	\$ -

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
71	7. ADMINISTRATIVE AND GENERAL EXPENSES					
72	Operations					
73	920 Administrative and General Salaries	\$ 137,562	\$ 137,562			
74	921 Office Supplies and Other Expenses	\$ 13,794	\$ (11,105)			
75	923 Outside Services Employeed	\$ 23,096	\$ (139,579)			
76	924 Property Insurance	\$ 3,390	\$ 203			
77	925 Injuries and Damages	\$ 3,989	\$ 3,989			
78	926 Employee Pension and Benefits	\$ (161)	\$ (10,538)			
79	928 Regulatory Commission Expenses	\$ 34,117	\$ (15,401)			
80	930 Miscellaneous General Expenses	\$ 11,211	\$ (2,561)			
81	931 General Rents	\$ 15,403	\$ 15,403			
82	932 Main of office equipment	\$ 1,923	\$ 1,876			
83	Total Operation	\$ 244,324	\$ (20,151)	\$ -	\$ -	\$ -
86	Total Administrative and General Expenses	\$ 244,324	\$ (20,151)	\$ -	\$ -	\$ -
87	Total Operation and Maintenance Expenses	\$ 539,356	\$ 24,800	\$ -	\$ -	\$ -
SUMMARY OF OPERATION AND MAINTENANCE						
	Functional Classification (a)	Operation (b)	Maintenance (b)	Total		
88	Source of Supply Expenses	\$ 81	\$ 116	\$ 197		
89	Pumping Expenses	\$ 107,273	\$ 25,575	\$ 132,848		
90	Water Treatment Expenses	\$ 40,485	\$ 8,485	\$ 48,970		
91	Transmission and Distribution Expenses	\$ 391	\$ 65,600	\$ 65,991		
92	Customer Accounts Expenses	\$ 41,636	\$ -	\$ 41,636		
93	Information Technology Expenses	\$ 5,390	\$ -	\$ 5,390		
94	Administrative and General Expenses	\$ 244,324	\$ -	\$ 244,324		
95		\$ -	\$ -	\$ -		
96	Total	\$ 439,580	\$ 99,776	\$ 539,356		

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT
 (Account 406)
AMORTIZATION EXPENSE - OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and line 7 respectively and applicable balance sheet account schedules.

Line No.	Item	Basis	Rate	Amount
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			\$ (13,484)
3				
4				
5				
6				
7				
8				
9	TOTAL			\$ (13,484)
	AMORTIZATION EXPENSE - OTHER			\$ 7,512
10				
11				
12				
13				
14				
15				
16				
17				
18	TOTAL			\$ 7,512
19	Amortization of Property Losses -Account 407.2			
20				
21				
22	NONE			
23				
24				
25				
26				
27	TOTAL			\$ -
28	Amortization of Other Utility Charges - Account 407.3			
29				
30				
31				
32	NONE			
33				
34				
35				
36	TOTAL			\$ -
37	TOTAL - Account 407			\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-50 TAXES CHARGED DURING YEAR (ACCOUNT 408,409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local".
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charges as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED			
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)
1	FEDERAL					
2	FEDERAL INCOME TAX	\$ (106,291)		\$ (106,291)	\$ -	
3	PAYROLL TAXES	\$ 1,259	\$ 1,259			
4	TAXES CAPITALIZE TO UTILITY PLANT					
5						
6	STATE					
7	STATE INCOME TAX	\$ (17,733)		\$ (17,733)		
8						
9						
10	LOCAL					
11	PROPERTY	\$ 48,560	\$ 48,560			
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ (74,205)	\$49,819	\$ (124,024)	\$ -	\$ -
	FIT Deferred			(13,336)		
	Total Income Taxes			\$ (137,360)		

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (ACCOUNT 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or systems.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (ACCOUNT 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<u>Gain on disposition of property:</u>	\$ -		\$ -
2				
3				
4				
5	NONE			
6				
7				
8				
9				
10				
11	Total Gain			\$ -
12				
13	<u>Loss on disposition of property:</u>			
14				
15	NONE			
16				
17				
18				
19				
20				
21	Total Loss			\$ -
22	NET GAIN OR LOSS			\$ -

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
**F-53 INCOME FROM MERCHANDISING, JOBBING, AND
 CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discount				
3	allowance and returns.....				
4	Contract work.....	300			300
5	Commissions.....				
6	Other (list major classes).....				
7					
8					
9					
10	Total Revenues (account 415).....	300			300
11	Costs and Expenses:				
12	Cost of sales (list major classes of cost)				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer account expenses.....				
28	Administrative and general expenses....				
29	Depreciation.....				
30	Total Costs and Expenses (Account 416)	0			0
31					
32	Net Income (before taxes).....	300			300
33	Taxes (Account 408,409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income(after taxes).....	300			300

Class A or B Utility
 ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS
(Account 419, 421 AND 426)

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts.
2. Interest and Dividend Income (Account 419). Report Interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. Non utility Income (account 421). Describe each non utility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of non utility property.
4. Miscellaneous Non utility Expense (426). Report the nature, payee, and amount of miscellaneous non utility expenses.

Line No.	Item	Amount
1	Interest and Dividend Income (Account 419)	-
2		
3	AFUDC Interest (Account 420)	
4	Other Interest Income	
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	-
13	Non-Utility Income (Account 421)	
14		
15	Miscellaneous Non-Utility Income	5,757
16	Qual Patr Dst	4,087
17		
18		
19		
20		
21		
22		
23		
24	TOTAL	9,844
25	Miscellaneous Non-Utility Expense (account 426)	-
26		
28		
33		
34		
35		
36	TOTAL	-

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconciling reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount group members

Line No.	Particulars	Amount
1		
2	Net Income per Books	\$ (473,314)
3	Federal Income Tax Accrual	(118,893)
4	State Income Tax Accrual	(18,467)
5		
6	Pretax Book Income	(610,674)
7		
8	Normalized depreciation	49,383
9	Other	1,284
10	State Taxes	14,714
11	Normalized depreciation	
12		
13		
14		
15		
16		
17		
18		
20		
21		
19		
20		
21		
22	Federal Taxable Income	\$ (545,293)
23		
24	Tax @ 21%	\$ (114,512)
25	Federal effect of State RTP	-
26	Provision to Return Adjustments	5,200
27		
28	Federal taxes payable	(109,312)
29		
30	Deferred Federal tax expense	(9,581)
31	Deferred tax adjustment	
32	American Flowthrough depreciation	
33	Total deferred Federal taxes	(9,581)
34		
35	Total Federal book tax expense	(118,893)
36		
37		
38		
39		

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1				
2	None			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34		Total		\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charges to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Note: AWC of NH has no employees.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply			
3	Pumping Operations			
4	Water Treatment			
5	Transmission and Distribution			
6	Customer Accounts			
8	Administration and General			
9	Total Operation			
10	Maintenance			
11	Source of Supply			
12	Pumping			
13	Water Treatment			
14	Transmission and Distribution			
15	Administration and General			
16	Total Maintenance			
17	Total Operation and Maintenance			
18	Source of Supply(Lines 2 and 11)			
19	Pumping(Lines 3 and 12)			
20	Water Treatment(Lines 4 and 13)			
21	Transmission and Distribution(Lines 5 & 14)			
22	Customer Accounts(Line 6)			
23	Sales(Line7)			
24	Administration and General(Lines 8 and 15)			
25	Total Operation and Maintenance(Lines 18-24)			
26	Utility Plant			
27	Construction(by utility departments)			
28	Plant Removal(by utility departments)			
29	Other Accounts(Cross company charge)			
30	Jobbing			
31				
32				
33				
34				
35				
36				
37	Total Other Accounts			
38	Total Salaries and Wages			

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate amounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3	Unmetered Sales- General					
4	Unmetered Sales - Hydrant Use					
5						
6	Totals, Account 460 Unmetered Sales to General Customers	-	\$ -	0	0	0
7	LMC	4,861	\$ 115,227	125	38.89	23.70
8	WR	3,746	83,355	95	39.43	22.25
9	RBW	30,638	320,430	407	75.28	10.46
10	TGV	2,913	32,174	40	72.83	11.04
11	TB	825	18,279	22	37.50	22.16
12	Totals, Account 461 Metered Sales to General Customers	42,983	\$569,465	689	62.38	13.25
13	Totals, Account 462 Fire Protection Revenue					
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS(Account 460-467)	42,983	\$569,465	689	62.38	13.25

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

S-2 WATER PRODUCED AND PURCHASED

	WATER PRODUCED (in 1000 gals)					Total Water Produced (in 1,000 Gals)	WATER PURCHASED (in 1,000 Gals)	Total Produced and Purchases (In 1000 gals)
	Water Produced (in 1000 gals)		Water Produced (in 1000 gals)	Water Produced (in 1000 gals)	Water Produced (in 1000 gals)			
	Belmont	Bow	Rosebrook	Gilford	Tioga River			
Jan	531	420	3,618	594	94	5,257		5,257
Feb	551	401	3,481	547	90	5,070		5,070
Mar	509	347	3,380	564	89	4,889		4,889
Apr	514	385	2,165	650	98	3,812		3,812
May	641	495	2,734	813	108	4,791		4,791
Jun	652	442	2,829	532	93	4,548		4,548
Jul	522	419	3,484	602	89	5,116		5,116
Aug	559	471	4,185	628	94	5,937		5,937
Sep	518	453	2,867	588	83	4,509		4,509
Oct	521	421	3,286	479	81	4,788		4,788
Nov	601	534	2,748	559	93	4,535	12,000	16,535
Dec	586	522	3,953	574	89	5,724		5,724
TOTAL	6,705	5,310	38,730	7,130	1,101	58,976	12,000	70,976

Max. Day Flow (in 1000 gals): 3,556 Date: 6/28/2021

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/ I.D.	Type	Elev.	Drainage Area (s.q. ml.)	Protective Land Owned (acres)	Treatment	Safe Yield (GPD)		Installed Protection Capacity (GPD)	Total Production For Year (in 1000 gals)
N/A									

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in 1000 gals)

S-5 WELLS

Name/I.D.	Type	Depth (ft)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (GPD)	Installed (GPD)	HP of Pump	Total Production For Year (gals)
A Belmont #4	GP	28	1994		40	40	10	
A Belmont #5	B	880	2007		22	32	10	
Total								6,705,418
A Bow Well #1	Dr	426	1966		3	5	1	
A Bow Well #2	Dr	900	1966		18	17	3	
A Bow Well #3	Dr	1045	1987		20	40	5	
Total								5,310,404
Rosebrook Well #1	GP	52	1973		300	350	50	
Rosebrook Well #2	GP	46	2004		300	435	60	
Total								38,730,000
Tioga Artesian	Dr	325	1982		15	10	3	
Tioga Artesian	Dr	500	1989		6	6	1.5	
Total								1,100,868
GVWD Well #2	Dr	500						
GVWD Well #3	Dr	300						
GVWD Well #4	Dr	553	2006		20	20	3	
Total								7,129,506
Total								58,976,196

- Treatment
- A Chlorine & Caustic (at pump station)
 - B Caustic, Chlorine & Phosphate (centralized at Mill Rd)
 - C Chlorine, Caustic & Phosphate (at pump station)
 - D Chlorine & Phosphate (centralized at Winnicut Road)
 - E Chlorine & Phosphate (centralized at Winnicut Road)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

S-6 PUMP STATION

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (GPD)	Total pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment
A Belmont Pump #1	Granite Ridge	2	3	30		0	300	None
A Belmont Pump #2	All Customers	3	10	62	6,705,418	50000	0	CA
A Bow Storage Building	System	0				30000		
A Bow Pump House	System	2	5	160	5,310,404		20	C, CA, F
Aetna / Gould	Bretton Woods	2	60	290	38,730,000	650000		C, CA
Tioga River Pump House	Tioga River	2			1,100,868	5000	25	C, F
Gillage Village Pump House	GVWD	2			7,129,506	8000**	34	C, F
	TOTAL				58,976,196			

- Treatment
- A Chlorine & Caustic (at pump station)
 - B Caustic, Chlorine & Phosphate (centralized at Mill Rd)
 - C Chlorine, Caustic & Phosphate (at pump station)
 - D Chlorine & Phosphate (centralized at Winnicut Road)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021
 S-7 TANKS, STANDPIPES, RESERVOIRS
 (Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (gals)	Yr. Installed	Open/Covered	Overflow Elev	Area Served
A Belmont #1	Atmospheric	Concrete	20,000	1979	Covered	1001 ft.	All Customers
A Belmont #2	Atmospheric	Concrete	15,000	2010	Covered	1001 ft.	All Customers
A Belmont #3	Atmospheric	Concrete	15,000	2010	Covered	1001 ft.	All Customers
A Bow	Atmospheric	Steel	15000	unavailable	Covered	12'	All Customers
A Bow	Atmospheric	Steel	15000	unavailable	Covered	12'	All Customers
Rosebrook Tank 1	Atmospheric	Concrete	650000	1973	Covered	12'6"	All Customers
Tioga Tank (1)	Atmospheric	Steel	5000	1982	Covered		All Customers
GVWD Tank	Atmospheric	Steel	8000	1972	Covered		All Customers
GVWD Tank	Hydropneumatic	Steel	2000	1972	Covered		Not in service, Not connected

S-8 ACTIVE SERVICE, METERS AND HYDRANTS
 (Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Total
Non-Fire Service	508	159	49	4	3	3		1				727
Fire Service												
Meters ¹	508	159	49	4	3	3		1				726
Hydrants	Public:	0		Private:	64							64

¹ meters in service as of year end

S-9 NUMBER AND TYPE OF CUSTOMER (active and inactive accounts)

Residential	Commercial	Industrial	Municipal	Total	Year-Round	Seasonal
695	30			725		

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2021

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv Steel	Copper	HDPE	Other	Total
3/4"							2,450				2,450
1"											-
2"			550	3,150			190				3,890
3"			7,460								7,460
4"	510		10,710								11,220
6"	4,868		4,900								9,768
8"	15,045		7,430	1,200							23,675
10"	3,700										3,700
12"	2,410										2,410
16"	10,305										10,305
20"											
24"											
30"											
36"											
42"											
48"											
Total	36,838	-	31,050	4,350	-	-	2,640	-	-	-	74,878