

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

1. Name of utility Aquarion Water Company of New Hampshire

2. Officer or Individual to whom the ANNUAL REPORT should be mailed:

Name Beth Elmore

Title Accountant

Street 600 Lindley Street

City/State Bridgeport, CT

Zip Code 06606

3. Telephone: Area Code 203 Number 362-3015

4. Officers or individual to whome the N. H. UTILITY ASSESSMENT and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK

ASSESSMENT BILLING ADDRESS

Name Mike Appicelli

Name Mike Appicelli

Title Director of Taxes

Title Director of Taxes

Street 600 Lindley Street

Street 600 Lindley Street

City/State Bridgeport, CT

City/State Bridgeport, CT

Zip Code 06606

Zip Code 06606

5. Telephone: Area Code 203 Number 362-3011

Telephone: Area Code 203 Number 362-3011

6. The names and titles of principal officers that changed are:

Name

Title

Bruce Silverstone

Vice President, Corporate Communications

REMARKS: Bruce Silverstone retired April 30, 2019.

The above information is requested for our office directory.

A-2 IDENTITY OF RESPONDENT

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1. Give the exact name under which the utility does business:

Aquarion Water Company of New Hampshire

2. Full name of any other utility acquired during the year and date of acquisition:

N/A

3. Location of principal office:

7 Scott Road, Hampton, NH 03842

4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual:

Corporation

5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:

Incorporated August 14, 1889 under NH special law

6. If incorporated under special act, given charter and session date:

Chapter 24, Law 1889, amended charter laws of 1909

7. Give date when company was originally organized and date of any reorganization:

August 14, 1889

8. Name and address of principal offices of any corporations, trusts or associations owning, controlling or operated by the respondent:

Aquarion Water Company, 835 Main Street, Bridgeport, CT 06604

9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by the respondent:

None

10. Date when respondent first began to operate as a utility*:

1907-WATER

11. If the respondent is engaged in any business not related to utility operations, give particulars:

None

12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:

None

13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give dates on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, **Exceptions** and N.H. Rev. Stat. Ann. 374:26 **Permission**.

N/A

*If engaged in operation of utilities of more than one type, give dates for each.

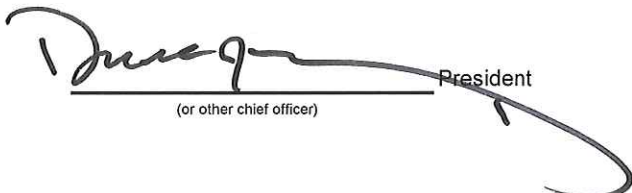
A - 3 OATH

AQUARION WATER COMPANY OF NEW HAMPSHIRE

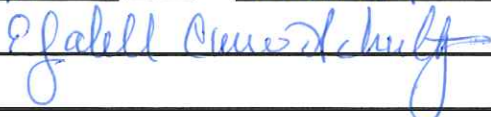
TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2019

State of Connecticut
County of Fairfield ss.

We, the undersigned, Donald J. Morrissey and _____
of the Aquarion Water Company of New Hampshire utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which report is made.

 President
(or other chief officer)

(or other officer in charge of accounts)

Subscribed and sworn to before me this
20th day of March 2020


Elizabeth Camerino-Schultz
NOTARY PUBLIC
My Commission Expires Feb. 28, 2022



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

A-4 LIST OF OFFICERS

Line No.	Title of Officer	Name	Residence	Compensation	Charged to NH
1	President and Chief Executive Officer	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	758,669	12,657
2	Executive VP, Treasurer and Secretary	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	454,481	8,774
3	Vice President, Corporate Communications	Bruce T. Silverstone (Retired 4/30/19)	121 Whitney Ave. Trumbull, CT 06611	174,806	-
4	Vice President, Operations	John P. Walsh	16 Crown Avenue Falmouth MA 02540	315,511	6,634
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12					

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
14	Charles V. Firlotte (retired 12/31/19)	1182 Prospect Dr. Stratford, CT 06615	1 yr	12/19	4	
15	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	06/20	4	
16	John P. Walsh	16 Crown Avenue Falmouth MA 02540	1 yr	06/20	4	
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

A-5 SHAREHOLDERS AND VOTING POWER

Line No.					
1	Indicate total of voting power of security holders at close of year: 2019 Votes: N/A				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	Common 1				
4	Preferred				
5	Indicate the total number of votes cast at the latest general meeting: N/A				
6	Give date and place of such meeting: N/A				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, laws of 1933)				
	Name	Address	No of Votes	Number of Shares Owned	
				Common	Preferred
8	Aquarion Water Company	835 Main Street, Bridgeport, CT 06604	N/A	87,483	-
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LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires
11	Charles V. Firlotte (retired 12/31/19)	1182 Prospect Dr. Stratford, CT 06615	1 yr	12/19
12	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	06/20
13	John P. Walsh	16 Crown Avenue Falmouth MA 02540	1 yr	06/20
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A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for listed area by an asterisk(*) after name. Give population of the area served and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Number of Customers
1	Hampton*	15,236	7,184	16	Sub Totals Forward	9,541
2	North Hampton*	4,579	1,588	17		
3	Rye*	5,494	768	18		
4	Stratham*	7,492	1	19		
5				20		
6				21		
7				22		
8				23		
9				24		
10				25		
11				26		
12				27		
13				28		
14				29		
15	Sub Totals Forward	32,801	9,541	30	Totals:	9,541

<https://www.nh.gov/osi/data-center/population-estimates.htm>

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	CHARLES LAMIE JR	284 TOWLE FARM RD HAMPTON	10,580.00
2	RONALD MULCAHY	3 EXETER RD N. HAMPTON	11,943.74
3	CARUS CORPORATION	15111 COLLECTIONS CENTER DR CHICAGO	12,263.00
4	UNITIL	P.O. BOX 981077 BOSTON	13,635.10
5	NEW ENGLAND WATER DISTRIBUTION	6 HANCOCK ROAD WINDHAM	13,694.00
6	TOWN OF RYE	10 CENTRAL ROAD RYE	15,590.55
7	GALLAGHER, CALLAHAN & GARTRELL	214 NORTH MAIN ST CONCORD	16,767.50
8	TOWN OF STRATHAM	10 BUNKER HILL AVENUE STRATHAM	17,192.84
9	WHITEWATER INC	41 CENTRAL STREET AUBURN	17,496.75
10	MONSON COMPANIES	154 PIONEER DR LEOMINSTER	17,844.67
11	UNDERGROUND TESTING & SERVICES	809 BACK MOUNTAIN ROAD GOFFSTOWN	19,000.00
12	TI SALES INC.	36 HUDSON ROAD SUDBURY	19,573.20
13	UNIFIRST CORPORATION	430 RIVERSIDE IND PKWY PORTLAND	21,264.82
14	DENIS L. MAHER CO., LLC.	7 SCULLY ROAD AYER	22,337.00
15	USA BLUEBOOK	P.O. BOX 9004 GURNEE	24,011.73
16	PORTSMOUTH CHEVROLET INC	549 US HIGHWAY 1 BYPASS PORTSMOUTH	28,069.00
17	UNITEDHEALTHCARE INSURANCE CO.	P.O. BOX 5840 CAROL STREAMS	32,533.62
18	NEW HAMPSHIRE PUBLIC UTILITIES COMM	21 S. FRUIT ST. SUITE 10 CONCORD	35,484.00
19	NH BROWN LAW, PLLC	PO BOX 1623 CONCORD	35,639.96
20	EASTERN ANALYTICAL, INC.	25 CHENELL DRIVE CONCORD	54,179.00
21	MPX	2301 CONGRESS ST PORTLAND	55,771.45
22	W.L. FRENCH EXCAVATING CORP	14 STERLING ROAD BILLERICA	56,329.91
23	BCK EXCAVATION, LLC	13 RICHARD ST HAMPTON	57,232.50
24	MAHER SERVICES, INC.	71 CONCORD ST N. REDDING	60,335.00
25	RICHARDSON ELECTRICAL CO INC	17 BATCHELDER ROAD SEABROOK	67,598.25
26	RAIN FOR RENT	28 TROLLEY CROSSING ROAD CHARLTON	67,915.74
27	CASEMO REALTY, LLC.	5 MERRILL INDUSTRIAL DRIVE HAMPTON	103,467.27
28	EVERSOURCE	P.O. BOX 650047 DALLAS	105,686.59
29	TOWN OF NORTH HAMPTON	237 ATLANTIC AVENUE NORTH HAMPTON	126,603.84
30	UNITIL EXETER & HAMPTON ELECTRIC CO	PO Box 981010 BOSTON	137,569.61
31	SHELL FLEET NAVIGATOR (WEX)	P.O. BOX 4337 CAROL STREAMS	18,574.43
32	NEXT GENERATION STRATEGIES, LLC.	60 STATION ST HINGHAM	153,060.75
33	NEW HAMPSHIRE DEPT OF REVENUE ADMIN	PO Box 637 CONCORD	177,956.00
34	NEPTUNE TECHNOLOGY GROUP INC	1600 ALABAMA HWY 329 TALLASSEE	181,148.00
35	ROBERT PIKE CONSTRUCTION INC	PO Box 5507 SALISBURY	182,047.45
36	RESULTS ENGINEERING	PO Box 357 SACO	183,864.56
37	CORE & MAIN LP	295 HANCOCK ST BRIDGEPORT	214,789.29
38	F.W. WEBB COMPANY	869 EASTERN AVE MALDEN	274,111.16
39	TUFTS ASSOCIATED HEALTH MAINTENANCE	705 MOUNT AUBURN STREET WATERTOWN	278,534.97
40	GEOSPHERE ENVIRONMENTAL	51 PORTSMOUTH AVE EXETER	282,065.25
41	TOWN OF HAMPTON	100 WINNACUNNET RD HAMPTON	369,943.69
42	GUTTERMANN INC.	55 MAINST SUITE 409 NEWMARKET	71,864.00
43	TIGHE & BOND	53 SOUTHAMPTON RD WESTFIELD	427,134.46
44	WATERLINE INDUSTRIES	7 LONDON LANE SEABROOK	876,761.05
45	JAMCO EXCAVATORS LLC	84 EXETER RD S. HAMPTON	1,280,257.99
			\$ 6,249,723.69

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A-8 MANAGEMENT FEES AND EXPENSES

List all individuals associations, corporations or concerns with whom the company has any contract or agreements covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operations, etc. and show the total amount paid for the year. Designate by asterisk (*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933

Line No. (a)	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for Each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expenses (h)	To Other Accounts (i)
1	Aquarion Water Company of CT	4/25/2002	Indefinite	Accounting/information technology/customer service/regulatory/taxes/ water quality	\$ 704,240		\$ 704,240	\$ -
2	Aquarion Company	4/25/2002	Indefinite	management/finance/ corporate communications	\$ 55,607		\$ 55,607	
3								
4								
5								
6								
7								
8								
9								
10								
11								
Totals					\$ 759,847	\$ -	\$ 759,847	\$ -

Have copies of all contracts or agreements been filed with the Commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)					
Line No.	Contract/Agreement Name	Account No.		Account Title	Amount
12	Aquarion Water Company of CT	2310000	408011,923011,905011,906011,926011	Various	\$ 704,240
13	Aquarion Company	2310000	923100	Outside Services Employed	\$ 55,607
14					
15					
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21					
22				Total	\$ 759,847

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

A-9 AFFILIATION OF OFFICERS AND DIRECTORS

the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 oath, and all affiliations or with any other business or financial organizations, firm, or partnerships. For purpose of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner exercising similar functions.

Line No.	Name	Principal occupation of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	NONE			
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

**A-10 BUSINESS WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS
A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121- Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Asset	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART I - SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal, and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/ or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P)urchased or (S)old	Amount
1	Aquarion Water Company of CT	accounting/information	4/25/2002	P	\$ 704,240
2		technology/customer			
3		service/regulatory			
4					
5	Aquarion Company	management/finance	4/25/2002	P	\$ 55,607
6		corporate communications			
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

TABLE F-1 BALANCE SHEET**Assets and Other Debits**

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY PLANT					
1	Utility Plant(101-106)	F-6	\$ 53,629,059	\$ 48,719,942	\$ 4,909,117
2	Less: Accumulated Depr. and Amort.(108-110)	F-6	\$ 13,570,351	\$ 13,113,737	\$ 456,614
3	Net Plant		\$ 40,058,708	\$ 35,606,205	\$ 4,452,503
4	Utility Plant Acquisition Adj.(Net)(114-115)	F-7	\$ -	\$ -	\$ -
5	Total Net Utility Plant		\$ 40,058,708	\$ 35,606,205	\$ 4,452,503
OTHER PROPERTY AND INVESTMENTS					
6	Nonutility Property(121)	F-14	\$ -	\$ -	\$ -
7	Less: Accumulated Depr. and Amort.(122)	F-15	\$ -	\$ -	\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies(123)	F-16	\$ -	\$ -	\$ -
11	Utility Investments(124)	F-16	\$ -	\$ -	\$ -
12	Other Investments(125)	F-16	\$ 42,257	\$ 34,549	\$ 7,708
13	Special Funds(126-128)	F-17	\$ -	\$ -	\$ -
14	Total Other Property and Investments		\$ 42,257	\$ 34,549	\$ 7,708
CURRENT AND ACCRUED ASSETS					
16	Cash(131)	-	\$ 21,834	\$ 8,771	\$ 13,063
17	Special Deposits(132)	F-18	\$ -	\$ -	\$ -
18	Other Special Deposits(133)	F-18	\$ -	\$ -	\$ -
19	Working Funds(134)	-	\$ -	\$ -	\$ -
20	Temporary Cash Investments(135)	F-16	\$ -	\$ -	\$ -
21	Accounts and Notes Receivable - Net(141-144)	F-19	\$ 263,714	\$ 232,987	\$ 30,727
22	Account Receivable from Assoc. Co.(145)	F-21	\$ -	\$ 4,497	\$ (4,497)
23	Notes Receivable from Assoc. Co.(146)	F-21	\$ -	\$ -	\$ -
24	Materials and Supplies(151-153)	F-22	\$ 159,726	\$ 155,838	\$ 3,888
25	Stores Expense(161)	-	\$ -	\$ -	\$ -
26	Prepayments - Other(162)	F-23	\$ 44,965	\$ 71,514	\$ (26,549)
27	Prepaid Taxes(163) *	F-38	\$ 121,621	\$ 127,377	\$ (5,756)
28	Interest and Dividends Receivable(171)	F-24	\$ -	\$ -	\$ -
29	Rents Receivable(172)	F-24	\$ -	\$ -	\$ -
30	Accrued Utility Revenue(173)	F-24	\$ 252,179	\$ 284,248	\$ (32,069)
31	Misc. Current and Accrued Assets(174)	F-24	\$ 473,984	\$ 10,571	\$ 463,413
32	Total Current and Accrued Assets		\$ 1,338,023	\$ 895,803	\$ 442,220
DEFERRED DEBITS					
32	Unamortized Debt Discount & Expense(181)	F-25	\$ 92,934	\$ 104,528	\$ (11,593)
33	Extraordinary Property Losses(182)	F-26	\$ -	\$ -	\$ -
34	Prelim. Survey & Investigation Charges(183)	F-27	\$ (0)	\$ (0)	\$ -
35	Pension Cost(165)	-	\$ -	\$ -	\$ -
36	Temporary Facilities(185)	-	\$ -	\$ -	\$ -
37	Miscellaneous Deferred Debits(186)	F-28	\$ 3,727,813	\$ 3,208,937	\$ 518,876
38	Research & Development Expenditures(187)	F-29	\$ -	\$ -	\$ -
39	Accumulated Deferred Income Taxes(190)	F-30	\$ -	\$ -	\$ -
40	Total Deferred Debits		\$ 3,820,747	\$ 3,313,464	\$ 507,282
TOTAL ASSETS AND OTHER DEBITS					
			\$ 45,259,734	\$ 39,850,021	\$ 5,409,713

Equity Capital and Liabilities

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
EQUITY CAPITAL					
1	Common Stock Issued(201)	F-31	\$ 2,187,075	\$ 2,187,075	\$ -
2	Preferred Stock Issued(204)	F-31	\$ 2,300	\$ 2,300	\$ -
3	Capital Stock Subscribed(202,205)	F-32	\$ -	\$ -	\$ -
4	Stock Liability for Conversion(203,206)	F-32	\$ -	\$ -	\$ -
5	Premium on Capital Stock(207)	F-31	\$ 3,557,940	\$ 3,557,940	\$ -
6	Installments Received on Capital Stock(208)	F-32	\$ -	\$ -	\$ -
7	Other Paid-in Capital(209-211)	F-33	\$ 2,480,250	\$ 480,250	\$ 2,000,000
8	Discount on Capital Stock(212)	F-34	\$ -	\$ -	\$ -
9	Capital Stock Expense(213)	F-34	\$ -	\$ -	\$ -
10	Retained Earnings(214-215)	F-3	\$ 8,373,058	\$ 7,279,584	\$ 1,093,474
11	Reacquired Capital Stock(216)	F-31	\$ -	\$ -	\$ -
12	Total Equity Capital		\$ 16,600,623	\$ 13,507,149	\$ 3,093,474
LONG TERM DEBT					
13	Bonds(221)	F-35	\$ 13,900,000	\$ 13,900,000	\$ -
14	Reacquired Bonds(222)	F-35	\$ -	\$ -	\$ -
15	Advances from Associated Companies(223)	F-35	\$ -	\$ -	\$ -
16	Other Long-Term Debt(224)	F-35	\$ -	\$ -	\$ -
17	Total Long-Term Debt		\$ 13,900,000	\$ 13,900,000	\$ -
CURRENT AND ACCRUED LIABILITIES					
18	Accounts Payable(231)	-	\$ 1,989,335	\$ 1,342,237	\$ 647,098
19	Notes Payable(232)	F-36	\$ 1,200,000	\$ 300,000	\$ 900,000
20	Accounts Payable to Associated Companies(233)	F-37	\$ 22,906	\$ -	\$ 22,906
21	Notes Payable to Associated Companies(234)	F-37	\$ -	\$ -	\$ -
22	Customer Deposits(235)	-	\$ -	\$ -	\$ -
23	Accrued Taxes(236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest(237)	-	\$ 228,799	\$ 228,799	\$ -
25	Accrued Dividends(238)	-	\$ 1,180	\$ 1,180	\$ -
26	Matured Long-Term Debt(239)	F-39	\$ -	\$ -	\$ -
27	Matured Interest(240)	F-39	\$ -	\$ -	\$ -
28	Misc. Current and Accrued Liabilities(241)	F-39	\$ 1,200,621	\$ 1,181,583	\$ 19,038
29	Total Current and Accrued Liabilities		\$ 4,642,841	\$ 3,053,799	\$ 1,589,042
DEFERRED CREDITS					
30	Unamortized Premium on Debt(251)	F-25	\$ -	\$ -	\$ -
31	Advances For Construction(252)	F-40	\$ 727,819	\$ 579,120	\$ 148,699
32	Other Deferred Credits(253)	F-41	\$ 2,283,856	\$ 1,958,351	\$ 325,506
33	Accumulated Deferred Investment Tax Credits(255)	F-42	\$ 157,614	\$ 163,686	\$ (6,072)
34	Accumulated Deferred Income Taxes:				
35	Accelerated Amortization(281)	F-45	\$ -	\$ -	\$ -
36	Liberalized Depreciation(282)	F-45	\$ 2,303,284	\$ 2,078,928	\$ 224,356
37	Other(283)	F-45	\$ 2,230,803	\$ 2,158,657	\$ 72,146
38	Total Deferred Credits		\$ 7,703,376	\$ 6,938,742	\$ 764,634
OPERATING RESERVES					
39	Property Insurance Reserve(261)	F-44	\$ -	\$ -	\$ -
40	Injuries and Damages Reserve(262)	F-44	\$ -	\$ -	\$ -
41	Pensions and Benefits Reserves(263)	F-44	\$ -	\$ -	\$ -
42	Miscellaneous Operating Reserves	F-44	\$ -	\$ -	\$ -
43	Total Operating Reserves		\$ -	\$ -	\$ -
CONTRIBUTIONS IN AID OF CONSTRUCTION					
44	Contributions in Aid of Construction(271)	F-46	\$ 3,119,748	\$ 3,119,748	\$ -
45	Accumulated Amortization of C.I.A.C.	F-46	\$ 706,854	\$ 669,417	\$ 37,437
46	Total Net C.I.A.C.		\$ 2,412,894	\$ 2,450,331	\$ (37,437)
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 45,259,734	\$ 39,850,021	\$ 5,409,713

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

TABLE F-2 STATEMENT OF INCOME

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY OPERATING INCOME					
1	Operating Revenues(400)	F-47	\$ 7,226,513	\$ 7,497,755	\$ (271,242)
2	Operating Expenses:				
3	Operation and Maintenance Expense(401)	F-48	\$ 3,346,041	\$ 3,032,264	\$ 313,777
4	Depreciation Expense(403)	F-12	\$ 1,024,230	\$ 968,602	\$ 55,628
5	Amortization of Contribution in Aid of Construction(405)	F-46.4	\$ (37,437)	\$ (36,925)	\$ (512)
6	Amortization of Utility Plant Acquisition Adjustment(406)	F-49	\$ -	\$ -	\$ -
7	Amortization Expense - Other(407)	F-49	\$ -	\$ -	\$ -
8	Taxes Other Than Income(408.1-408.13)	F-50	\$ 753,018	\$ 765,273	\$ (12,255)
9	Income Taxes(409.1,410.1,411.1,412.1)	-	\$ 216,554	\$ 536,471	\$ (319,917)
10	Total Operating Expenses		\$ 5,302,406	\$ 5,265,685	\$ 36,721
11	Net Operating Income(Loss)		\$ 1,924,107	\$ 2,232,070	\$ (307,963)
12	Income from Utility Plant Leased to Others(413)	F-51	\$ -	\$ -	\$ -
13	Gains(Losses) from Disposition of Utility Property(414)	F-52	\$ -	\$ -	\$ -
14	Net Water Utility Operating Income		\$ 1,924,107	\$ 2,232,070	\$ (307,963)
OTHER INCOME AND DEDUCTIONS					
15	Revenues from Merchandising, Jobbing, and Contract Work(415)	F-53	\$ 38,999	\$ 51,836	\$ (12,837)
16	Costs and Expenses of Merchandising, Jobbing, and Contract Work(416)	F-53	\$ (27,644)	\$ (24,577)	\$ (3,067)
17	Equity in Earning of Subsidiary Companies(418)	-	\$ -	\$ -	\$ -
18	Interest and Dividend Income(419)	F-54	\$ 0	\$ 19,922	\$ (19,922)
19	Allow. for Funds Used During Construction(420)	F-54	\$ -	\$ -	\$ -
20	Nonutility Income(421)	F-54	\$ 331,708	\$ 46,942	\$ (15,234)
21	Gains(Losses) From Disposition Nonutility Property(422)	-	\$ -	\$ -	\$ -
22	Miscellaneous Nonutility Expenses(426)	F-54	\$ (7,677)	\$ (4,952)	\$ (2,725)
23	Total Other Income and Deductions		\$ 35,386	\$ 89,171	\$ (53,785)
TAXES APPLICABLE TO OTHER INCOME					
24	Taxes Other Than Income(408.2)	F-50	\$ -	\$ -	\$ -
25	Income Taxes(409.2,410.2,411.2,412.2,412.3)	-	\$ -	\$ -	\$ -
26	Total Taxes Applicable to Other Income		\$ -	\$ -	\$ -
INTEREST EXPENSE					
27	Interest Expense(427)	F-35/36	\$ 847,875	\$ 823,280	\$ 24,595
28	Amortization of Debt Discount & Expense(428)	F-25	\$ 18,006	\$ 18,006	\$ 0
29	Amortization of Premium on Debt(429)	F-25	\$ -	\$ -	\$ -
30	Total Interest Expense		\$ 865,881	\$ 841,286	\$ 24,595
31	Income Before Extraordinary Income		\$ 1,093,612	\$ 1,479,955	\$ (386,343)
EXTRAORDINARY ITEMS					
32	Extraordinary Income(433)	F-55	\$ -	\$ -	\$ -
33	Extraordinary Deductions(434)	F-55	\$ -	\$ -	\$ -
34	Income Taxes, Extraordinary Items(409.3)	F-50	\$ -	\$ -	\$ -
35	Net Extraordinary Items		\$ -	\$ -	\$ -
NET INCOME(LOSS)					
			\$ 1,093,612	\$ 1,479,955	\$ (386,343)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-3 STATEMENT OF RETAINED EARNINGS

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 7,279,584	\$ 5,799,767	\$ 1,479,817
2	Balance Transferred from Income (435)	\$ 1,093,612	\$ 1,479,955	\$ (386,343)
3	Appropriations of Retained Earnings (436)	\$ -	\$ -	\$ -
4	Dividends Declared - Preferred Stock (437)	\$ (138)	\$ (138)	\$ -
5	Dividends Declared - Common Stock (438)	\$ -	\$ -	\$ -
6	Adjustments to Retained Earnings (439)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ 1,093,474	\$ 1,479,817	\$ (386,343)
8	Unappropriated Retained Earnings (end of period) (215)	\$ 8,373,058	\$ 7,279,584	\$ 1,093,474
9	Appropriated Retained Earnings (214)	\$ -	\$ -	\$ -
10	Total Retained Earnings (214, 215)	\$ 8,373,058	\$ 7,279,584	\$ 1,093,474

F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNT 214, 215)

Line No.	Item (a)	Amount (e)
	UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)	
	1. Report in detail the items included in the following accounts during the year: 436 Appropriations of Retained Earnings: 436, Adjustments to Retained Earnings	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings	
1		
2		
3		
4		
5	NONE	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	APPROPRIATED RETAINED EARNINGS (Account 214)	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17	NONE	
18		
19		
20	Balance - end of year	

TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	2019 (b)	2018 (c)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 1,093,612	\$ 1,479,955
3	Charges (Credits) To Income not Requiring Funds:		
4	Depreciation	\$ 1,024,230	\$ 968,602
5	Amortization of CIAC	\$ (37,437)	\$ (36,925)
6	Deferred Income Taxes and Investment Tax Credit (Net)	\$ 92,275	\$ 140,665
7	Capitalized Allowance For Funds Used During Construction	\$ -	\$ -
8	Other (Net)	\$ 1,155,491	\$ 2,168,832
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 3,328,171	\$ 4,721,129
10	Extraordinary Items - Net of Income Taxes (A)	0	0
11	Total From Internal Sources	\$ 3,328,171	\$ 4,721,129
12	Less dividends - preferred	\$ (138)	\$ (138)
13	- common	\$ -	\$ -
14	Net From Internal Sources	\$ 3,328,033	\$ 4,720,991
15	External Sources:		
16	Long-term debt (B) (C)	\$ -	\$ -
17	Preferred Stock (C)	\$ -	\$ -
18	Common Stock (includes paid in capital) (C)	\$ -	\$ -
19	Net Increase in Short Term Debt (D)	\$ -	\$ -
20	Other (Net)_ Contributions and Advances	\$ 2,148,699	\$ 334,972
21		\$ -	\$ -
22	Total From External Sources	\$ 2,148,699	\$ 334,972
23	Other Source (E)		
24	Net Decrease in Working Capital Excluding Short-term Debt		
25	Other	0	0
26	Total Financial Resources Provided	\$ 5,476,732	\$ 5,055,963

INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability group.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
 - Any difference between the amount shown for net extraordinary items for current year in this statement and that shown on schedule F-2, line 35 of this report should be explained.
 - Bonds, debentures and other long-term debt.
 - Net proceeds and payments.
 - Include commercial paper.
 - Such as net increases or decreases in working capital excluding short-term debt, purchases or sale of other noncurrent assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
 - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

Class A or B Utility

SEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	Application of Funds (a)	Current Year 2019 (b)	Current Year 2018 (c)
27	Construction and Plant Expenditures (Inc. Inad):		
28	Gross Additions		
29	Water Plant	\$ 3,808,707	\$ 3,459,235
30	Nonutility Plant	\$ -	\$ -
31	Other	\$ 1,668,025	\$ 1,596,728
32	Total Gross Additions	\$ 5,476,732	\$ 5,055,963
33	Less : Capitalized Allowance for Funds Used during Construction	\$ -	\$ -
34	Total Construction and Plant Expenditures	\$ 5,476,732	\$ 5,055,963
35	Retirement of Debt and Securities:		
36	Long-Term Debt (B) (C)		
37	Preferred Stock (C)	\$ -	\$ -
38	Redemption of Short Term Debt (D)	\$ -	\$ -
39	Net (increase/decrease) in Short Term Debt (D) **	\$ -	\$ -
40	Other (Net) _____	\$ -	\$ -
41	Dividends _____	\$ -	\$ -
42	_____		
43	Total Retirement of Debt and Securities	\$ -	\$ -
44	Other Resources were used (E)		
45	Net Increase in Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other	\$ -	\$ -
47	Total Financial Resources Used	\$ 5,476,732	\$ 5,055,963

NOTES TO SCHEDULE F-5

NONE **

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-6 UTILITY PLANT(ACCOUNTS 101-106)
AND ACCUMULATED DEPRECIATION AND AMORTIZATION
(ACCOUNTS 108-110)

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Plant Accounts:				
2	Utility Plant in Service-Accts 301-348(101)	F-8	\$49,337,847	\$46,103,737	3,234,110
3	Utility Plant Leased to Others(102)	F-9	0	0	0
4	Property Held for Future Use(103)	F-9	4,779	4,779	0
5	Utility Plant Purchased or Sold(104)	F-8	0	0	0
6	Construction Work in Progress(105)	F-10	4,286,434	2,611,426	1,675,008
7	Completed Construction Not Classified(106)	F-10	0	0	0
8	Total Utility Plant		\$53,629,059	\$48,719,942	4,909,117
9	Accumulated Depreciation & Amortization:				
10	Accum. Depr.-Utility Plant in Service(108.1)	F-11	\$13,570,351	\$13,113,737	456,614
11	Accum. Depr.-Utility Plant Leased to Others(108.2)	F-9	0	0	0
12	Accum. Depr.-Property Held for Future Use(108.3)	F-9	0	0	0
13	Accum. Amort.-Utility Plant in Service(110.1)	F-13	0	0	0
14	Accum. Amort.-Utility Plant Leased to Others(110.2)	F-9	0	0	0
15	Total Accumulated Depreciation & Amortization		\$13,570,351	\$13,113,737	456,614
16	Net Plant		\$40,058,708	\$35,606,205	\$4,452,503

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS(ACCOUNTS 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Acquisition Adjustment(114)			
2	NONE			
3				
4				
5				
6	Total Plant Acquisition Adjustments			
7	Accumulated Amortization(115)			
8	NONE			
9				
10				
11				
12	Total Accumulated Amortization			
13	Net Acquisition Adjustments			

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

TABLE F-8 UTILITY PLANT IN SERVICE

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT 1.						
2	301 Organization	17,700	-	-	-	-	17,700
3	302 Franchises	-	-	-	-	-	-
4	339 Other Plant and Misc. Equip.	-	-	-	-	-	-
5	Total Intangible Plant	17,700	-	-	-	-	17,700
6	SOURCE OF SUPPLY AND PUMPING PLANT 2.						
7	303 Land and Land Rights	635,643	-	-	-	-	635,643
8	304 Structures and Improvements	2,048,484	8,297	(21,843)	-	-	2,034,938
9	305 Collecting and Impounding Reservoirs	-	-	-	-	-	-
10	306 Lake, River and Other Intakes	-	-	-	-	-	-
11	307 Wells & Springs	2,655,327	505,754	(20,444)	-	-	3,140,637
12	308 Infiltration Galleries & Tunnels	-	-	-	-	-	-
13	309 Supply Mains	137,490	-	-	-	-	137,490
14	310 Power Generation Equipment	-	-	-	-	-	-
15	311 Pumping Equipment	912,672	78,778	(51,800)	-	-	939,650
16	339 Miscellaneous Intangible Plant	-	-	-	-	-	-
17	339 Other Plant and Miscellaneous (317 03/31/08)	1,434,736	-	-	-	-	1,434,736
18	339 Other Plant and Miscellaneous	288,525	-	-	-	-	288,525
19	Total Supply and Pumping Plant	8,112,877	592,829	(94,087)	-	-	8,611,620
20	WATER TREATMENT PLANT 3.						
21	303 Land and Land Rights	-	-	-	-	-	-
22	304 Structures and Improvements	58,588	-	-	-	-	58,588
23	320 Water Treatment Equipment	217,410	17,744	(4,020)	-	-	231,134
24	339 Other Plant and Misc. Equip.	-	-	-	-	-	-
25	Total Water Treatment Plant	275,998	17,744	(4,020)	-	-	289,722

Class A or B Utility

TABLE F-8 UTILITY PLANT IN SERVICE(Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
26	TRANSMISSION & DISTRIBUTION PLANT 4.						
27	303 Land and Land Rights	314,551	-	-	-	-	314,551
28	304 Structure and Improvements	32,894	-	-	-	-	32,894
29	330 Distribution Reservoirs and Standpipes	2,708,344	-	-	-	-	2,708,344
30	331 Transmission and Distribution Mains	24,025,648	2,740,010	(131,622)	-	-	26,634,036
31	333 Services	5,653,028	92,791	(14,141)	-	-	5,731,678
32	334 Meters and Meter Installations	1,937,116	183,173	(301,109)	-	-	1,819,180
33	335 Hydrants	676,187	35,655	(1,855)	-	-	709,987
34	339 Other Plant and Misc. Equip	178,436	-	-	-	-	178,436
35	Total Transmission and Distribution	35,526,204	3,051,629	(448,727)	-	-	38,129,106
36	GENERAL PLANT 5.						
37	303 Land and Land Rights	-	-	-	-	-	-
38	304 Structure and Improvements	554,562	11,466	-	-	-	566,028
39	340 Office Furniture and Equipment	613,472	2,237	(5,351)	-	-	610,358
40	341 Transportation Equipment	550,249	116,567	(22,413)	-	-	644,403
41	342 Stores Equipment	331	-	-	-	-	331
42	343 Tools, Shop and Garage Equipment	87,849	-	-	-	-	87,849
43	344 Laboratory Equipment	-	-	-	-	-	-
44	345 Power Operated Equipment	109,715	-	-	-	-	109,715
45	346 Communication Equipment	51,553	-	-	-	-	51,553
46	347 Miscellaneous Equipment	203,228	16,233	-	-	-	219,461
47	348 Other Tangible Plant	-	-	-	-	-	-
48	Total General Plant	2,170,958	146,503	(27,764)	-	-	2,289,698
49	Total(Accounts 101 and 106)	46,103,737	3,808,706	(574,598)	-	-	49,337,847
50	104 Utility Plant Purchased or Sold	-	-	-	-	-	-
51	Total Utility Plant in Service	46,103,737	3,808,706	(574,598)	-	-	49,337,847

Class A or B Utility

Y SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

TABLE F-9 MISCELLANEOUS PLANT DATA

For each of the accounts listed hereunder, provide a summary statement if balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others(102)	Accumulated Depreciation of Utility Plant Leased to Others(108.2)
Property Held for Future Use(103)	Accumulated Depreciation of Property Held for Future Use(108.3)
	Accumulated Amortization of Utility Plant Leased to Others(110.2)

Property Held for Future Use(103)

Detail of Account Balance:

1. The Data resulting from 1997 transactions will be considered useful for the future development of a well and storage tank.	\$ 4,778.50
Balance	<u>\$ 4,778.50</u>

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETES CONSTRUCTION

NOT CLASSIFIED (Accounts 105 and 106)

1. For each department report below descriptions and balances at end of year of projects in process of construction and completes construction not classified for projects actually in service. For any substantial amounts of completed construction not prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts
3. Minor projects may be grouped

Line No.	Description of project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct 106) (c)	Estimated Additional Cost of Project (d)
1	Mill Road WTP Centralized Treatment	2,492,466		475,680
2	Exeter Rd Tank Improvements - Captial	300,491		1,928,112
3	Well 7/ Well 22 Improvements	1,308,607		2,886,749
4	Lamie Property Purchase (NH)	5,921		-
5	Gentian / Green / Meadow Pond Main Repl	42,130		457,690
6	Other	136,819		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
34				
35				
		4,286,434	-	5,748,231

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

**F-11 ACCUMULATED DEPRECIATION OF
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during the year.
3. Explain any difference between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant in Service, column (d) exclusive of retirements of nondepreciable property.
4. The provision of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provisions for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F- 8 Utility Plant in Service
5. In section B show the amounts applicable to prescribed functional classifications.

A. Balances and Changes During Year

Line No.	Item (a)	Utility Plant In service (Account 108.1) (b)
1	Balance beginning of year	13,113,737
2	Depreciation provisions for year, charged to Account 403, Depreciation Expense	1,024,230
3	Net charges for plant retired:	14,137,967
4	Book cost of plant retired	(574,598)
5	Cost of removal	-
6	Proceeds from sales(salvage value)	6,982
7	Net charges for plant retired	(567,616)
8	Other (debit) or credit items	
9	Accum Depr for equipment transfer	-
10		
11		
12	Balance end of year	13,570,351

B. Balance at End of Year According to Functional Classifications

13	Intangible Plant	9,085
14	Source of Supply and Pumping Plant	3,161,562
15	Water Treatment Plant	17,759
16	Transmission and Distribution Plant	8,697,344
17	General Plant	1,684,601
18	Other	
19	Total	13,570,351

Class A or B Utility
F-12 ANNUAL DEPRECIATION CHARGE

1. Indicate cost basis upon which depreciation charges calculation were derived.
2. Show separately the rates used and the total depreciation for each class of property.
3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.

Total annual depreciation charges should agree with schedule F-11, line 2 "Depreciation provision for year" charged to Account 403, Depreciation Expense.							
Line No.	Class of Property	Cost Basis	Adjustments	Rate	Net Additions	Rate	Annual Depreciation
		43,465					
1	Source of Supply and Pumping Plant						
2	Organization Costs						
3	Source of Supply	17,700		5.00%		2.50%	885
4	Cost Basis @ 12/31/18	17,700					
5	Cost Basis @ 12/31/19	17,700					
6	Structures and Improvements						
7	Source of Supply	645,199		2.75%	(2,648)	1.38%	17,707
8	Cost Basis @ 12/31/18	645,199					
9	Cost Basis @ 12/31/19	642,550					
14	Miscellaneous Intangible Plant						
15	Cost Basis @ 12/31/18	-		3.33%		1.67%	-
16	Cost Basis @ 12/31/19	-					
17	Wells & Springs						
18	Cost Basis @ 12/31/18	2,655,327	2,655,327	3.50%	485,311	1.75%	101,429
19	Cost Basis @ 12/31/19	3,140,638					
20	Supply Mains						
21	Cost Basis @ 12/31/18	137,490	137,490	1.20%		0.60%	1,650
22	Cost Basis @ 12/31/19	137,490					
23	Pumping Equipment						
24	Electric	880,595		3.43%	26,978	1.72%	30,667
25	Diesel	-		3.50%		0.0175%	-
26	Other	32,076	32,076	4.40%		0.022%	1,411
27	Cost Basis @ 12/31/18	912,671					
28	Cost Basis @ 12/31/19	939,650					
29	Other Plant and Miscellaneous (03/31/08)						
30	Cost Basis @ 12/31/18	1,434,736	1,434,736	5.00%		2.50%	71,737
31	Cost Basis @ 12/31/19	1,434,736					
32	Other Plant & Miscellaneous						
33	Cost Basis @ 12/31/18	288,525	288,525	5.00%		2.50%	14,426
34	Cost Basis @ 12/31/19	288,525					
35	Water Treatment Plant						
36	Structures and Improvement	58,588	58,588	2.75%		1.38%	1,611
37	Cost Basis @ 12/31/18	58,588					
38	Cost Basis @ 12/31/19	58,588					
39	Equipment						
40	Cost Basis @ 12/31/18	217,410	217,410	3.50%	13,724	1.75%	7,850
41	Cost Basis @ 12/31/19	217,410					
42	Transmission and Distribution Plant						
43	Distribution Reservoirs and Standpipes						
44	Cost Basis @ 12/31/18	2,708,344	2,708,344	2.00%		1.00%	54,167
45	Cost Basis @ 12/31/19	2,708,344					
46	Transmission and Distribution Mains						
47	Cost Basis @ 12/31/18	24,025,647	24,025,647	1.20%	2,608,388	0.60%	303,958
48	Cost Basis @ 12/31/19	26,634,035					
49	Meters						
50	Cost Basis @ 12/31/18	5,653,028	1,738,397	3.80%	(117,936)	1.90%	63,818
51	Cost Basis @ 12/31/19	5,731,679					
52	Other	1,619,180					
53	Cost Basis @ 12/31/19	1,619,180					

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(Continued)							
Line No.	Class of Property	Cost Basis	Adjustments	Rate	Net Additions	Rate	Annual Depreciation
		43,465					
1	Transmission and Distribution Plant (Continued)						
2	Hydrants						
3	Cost Basis @ 12/31/18	676,187	676,187	2.40%	33,800	1.20%	16,634
4	Cost Basis @ 12/31/19	709,986					
5	Other T & D Plant						
6	Cost Basis @ 12/31/18	178,436	178,436	5.00%		2.50%	8,922
7	Cost Basis @ 12/31/19	178,436					
8	Structures and Improvements						
9	Cost Basis @ 12/31/18	32,894	32,894	2.75%		1.38%	905
10	Cost Basis @ 12/31/19	32,894					
11	General Plant						
12	Structures and Improvements						
13	Cost Basis @ 12/31/18	554,562	554,562	2.75%	11,466	1.38%	15,408
14	Cost Basis @ 12/31/19	566,029					
15	Computer Equipment						
16	Cost Basis @ 12/31/18	603,708	603,708	20.00%		10%	120,743
17	Cost Basis @ 12/31/19	9,764	9,764	7.46%	(3,114)	3.73%	612
18	Transportation Equipment						
19	Cost Basis @ 12/31/18	550,249	550,249	11.25%	94,155	5.63%	67,200
20	Cost Basis @ 12/31/19	644,403					
21	Stores Equipment						
22	Cost Basis @ 12/31/18	331	331	5.00%		2.50%	17
23	Cost Basis @ 12/31/19	331					
24	Tools, Shop and Garage Equipment						
25	Cost Basis @ 12/31/18	87,849	87,849	5.00%		2.50%	4,392
26	Cost Basis @ 12/31/19	87,849					
27	Laboratory Equipment						
28	Cost Basis @ 12/31/18	-	-	6.67%		3.34%	-
29	Cost Basis @ 12/31/19	-					
30	Power Operated Equipment						
31	Cost Basis @ 12/31/18	109,715	109,715	6.67%		3.34%	7,319
32	Cost Basis @ 12/31/19	109,715					
33	Communication Equipment						
34	Cost Basis @ 12/31/18	51,553	51,553	10.00%		5.00%	5,155
35	Cost Basis @ 12/31/19	51,553					
36	Miscellaneous Equipment						
37	Cost Basis @ 12/31/18	203,228	203,228	6.67%	16,233	3.34%	14,097
38	Cost Basis @ 12/31/19	219,461					
39	Structures and Improvements, Computer Hardware and Software, Communications, and Stores Equipment depreciation adjustment						(126,819)
40	Reserve Deficiency (Docket DW 08-096)		608,819				67,646
41	Other				\$ -		(617.00)
42	Cost Basis @ 12/31/19	1,619,180					
43	Totals	45,762,360.57	0.00		3,234,110.17		1,024,230

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Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provisions for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "gain or (loss) on disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$
2	Amortization Accruals for year:	\$
3	(specify accounts debited)	
4		
5		
6		
7	NONE	
8		
9		
10		
11		
12	Total accruals	\$
13	Total (line 1 plus line 12)	\$
14	Net charges for retirements during year:	\$
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	\$
24	Other (debits) and credits (describe separately):	\$
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-14 NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in account 121
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property
These items are separate and distinct from those allowed to be grouped under instruction No. 5
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				
2		\$ -	\$ -	\$ -
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL	\$ -	\$ -	\$ -

F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Account (a)	Increase or (Decrease) (e)
1	Balance beginning of year	\$ -
2	Accrual for year, charged to account 426, Miscellaneous nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	\$ -
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	\$ -
8	Other (debit) or credit items (describe)	
9	Adjustments	\$ -
10	Balance, end of year	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-16 INVESTMENTS (Accounts 123, 124, 125, 135)

1. Report below investments in Account 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities-List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, Also may be grouped by classes.
4. Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is renewal. Designate due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged designate such securities, notes and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designated such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)			\$		\$	\$	\$
2								
3								
4	NONE							
5								
6								
7								
8								
9								
10								
11	TOTALS			\$		\$0	\$	\$

Class A or B Utility

F-16 INVESTMENTS (Accounts 123, 124, 125, 135) - Continued

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment - Account 124			\$		\$	\$	\$
12								
13								
14	NONE							
15								
16								
17								
18								
19	TOTALS			\$		0	\$	\$
20	Other Investments - Account 125	7/5/2012	7/5/2022	\$ 34,549		42,257	\$	\$
21								
22								
23								
24	NONE							
25								
26								
27	TOTALS			\$ 34,549		\$ 42,257	\$	\$
28	Temporary Cash Investments - Account 135			\$		\$	\$	\$
29								
30								
31	NONE							
32								
33								
34								
35	TOTALS			\$ -		\$ -	\$	\$

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-17 Special Funds (Accounts 126, 127, 128)

(Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund ad to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost of respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year end Balance (b)
1	Sinking Fund (Account 126)	
2		
3		
4	NONE	
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9		
10	NONE	
11		
12	TOTAL	\$ -
13	Other Special Funds (account 128)	
14		
15		
16	NONE	
17		
18	TOTAL	\$ -

F-18 Special Deposits (Accounts 132, 133)

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such asset.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	\$ -
7		
8	NONE	
9		
10	TOTAL	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-19 NOTES AND ACCOUNTS RECEIVABLE (Accounts 141,142,143,144)

Show separately by footnotes the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable(Account 141) and Other Accounts Receivable(Account 143)

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Notes Receivable(Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable(Account 142)	\$ 282,156	\$ 250,057	\$ 32,099
3	General Customers			\$ -
4	Other Water Companies			\$ -
5	Public Authorities			\$ -
6	Merchandising, Jobbing and Contract Work	\$ -	\$ -	\$ -
7	Other			\$ -
8	Total	\$ 282,156	\$ 250,057	\$ 32,099
9	Other Accounts Receivable(Account 142)	\$ -	\$ -	\$ -
10	Total Notes and Accounts Receivable	\$ 282,156	\$ 250,057	\$ 32,099
11	Less: Accumulated Provisions for Uncollectible Accounts(Account 144)	\$ 18,442	\$ 17,070	\$ 1,372
12	Notes and Accounts Receivable - Net	\$ 263,714	\$ 232,987	\$ 30,727

F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR.(Account 143)

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ (17,070)
2	Provision for uncollectible for current year(Account 403)		
3	Accounts written off	\$ 11,021	
4	Collections of accounts written off		
5	Adjustments(explain)		
6	Deterioration in account aging	\$ (12,393)	
7			
8	Net total		\$ (1,372)
9	Balance end of year		\$ (18,442)

Summarize the collection and write-off practices applied to overdue customer accounts.

Collections - Bills are issued and due upon receipt. Penalties are applied to unpaid accounts 30 days from bill date.

Notice includes a date for termination(45 days from bill date). Properties are tagged after the 45th day, notifying the occupant of the pending disconnection of service for non-payment. The company allows the customer 48 hours to respond to the tag left at the property. If the company does not receive customer contact and/or pending payment, service will be terminated. Water service will not be turned on without a payment or scheduled payment agreed upon by the company.

Write-offs - Accounts are sent a final bill: 20 days a reminder final bill is sent. 45 days a letter from the office is issued indicating the unpaid balance. 75 days a final letter is issued. The letter informs the customer that the account will be turned over to our collection agency if payment is not received in our office. If payment is not made by the customer, the company will write-off the unpaid balance and submit the information to an outside collection agency.

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (ACCOUNT 145, 146)

1. Report particular notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Received from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date maturity and interest rate.
4. If any note was received in satisfaction of an open account, state period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During the Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)	\$ 4,497	\$ -	\$ 4,497	\$ -	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTALS	\$ 4,497	\$ -	\$ 4,497	\$ -	\$ -
13						
14	Notes Receivable from Associated Companies (Account 146)	\$ -	\$ -	\$ -	\$ -	\$ -
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-22 MATERIALS AND SUPPLIS (Accounts 151-153)**

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Plant Material and Supplies (Account 151)	\$ -	\$ -	\$ -
2	Fuel Oil			\$ -
3				\$ -
4	General Supplies - Utility Operations	\$ 154,594	\$ 146,848	\$ 7,746
5	Totals (Account 151)	\$ 154,594	\$ 146,848	\$ 7,746
6	Merchandise (Account 152)			\$ -
7	Merchandise for Resale			\$ -
8	General Supplies - Merchandise Operations			\$ -
9	Totals (Account 152)	\$ -	\$ -	\$ -
10	Other Materials and Supplies (Account 153)	\$ 5,132	\$ 8,990	\$ (3,858)
11	Total Materials and Supplies	\$ 159,726	\$ 155,838	\$ 3,888

F-23 PREPAYMENTS - OTHER (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Prepaid Insurance	\$ 2,922	\$ 2,774	\$ 148
2	Prepaid Bond Trustee Fee	\$ 1,724	\$ 1,724	\$ -
3	Prepaid Dues and Subscriptions	\$ 3,323	\$ 3,263	\$ 60
4	Miscellaneous Prepayments	\$ 23,309	\$ 50,371	\$ (27,062)
5	Prepaid DPUC Assessment	\$ 13,687	\$ 13,382	\$ 305
6		.	.	
7	Total prepayments	\$ 44,965	\$ 71,514	\$ (26,549)

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
 F-24 OTHER CURRENT AND ACCRUED ASSETS (ACCOUNTS 171-174)**

LINE No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Accr, Interest and Dividends Receivable (Account 171)			
2				
3	NONE			
4				
5				
6				
7				
8	TOTALS	\$ -	\$ -	\$ -
9	Rents Receivable (Account 172)			
10				
11	NONE			
12				
13				
14				
15				
16	TOTALS	\$ -	\$ -	\$ -
17	Accrued Utility Revenues (Account 173)	\$ 252,179	\$ 284,248	\$ (32,069)
18				
19				
20				
21				
22				
23				
24	TOTALS	\$ 252,179	\$ 265,451	\$ (32,069)
25	Misc. Current and Accrued Assets (Account 174)			
26				
27	Misc. Accounts Receivable	\$ 24,450	\$ 25,689	\$ (1,239)
28	Amounts due From VEBA	\$ -	\$ (15,118)	\$ 15,118
29	UP Under Op Lease	\$ 449,534	\$ -	\$ 449,534
30				
31				
32				
33	TOTALS	\$ 473,984	\$ 10,571	\$ 463,413

F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE(Account 181, 251)

1. Report under applicable subheading the particulars of Unamortized Debt Discount and Expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long term debt originally issued.
5. Furnish particulars regarding the treatment of Unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify indisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense. or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Credits During Year (i)	Balance end of Year (j)
				From (d)	To (e)					
1	Unamortized Debt Discount and Expense(Account 181)									
2	GM Bond 7.71% Series	\$ 3,000,000	\$ 55,296	11/93	5/2023	\$ 8,143		\$ 1,842		\$ 6,301
3	GM Bond 6.21% Series	\$ 5,900,000	\$ 200,891	8/26/05	8/2035	\$ 62,192				\$ 62,192
4	GM Bond 4.45% Series	\$ 5,000,000	\$ 97,507	7/5/12	7/5/22	\$ 34,192		\$ 9,751		\$ 24,441
5										
6										
7										
8										
9	TOTALS	\$ 13,900,000	\$ 353,694			\$ 104,528	\$ -	\$11,593	\$0	\$ 92,934
10	Unamortized Premium on Debt (Account 251)	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -		\$ -
11										
12										
13										
14										
15										
16										
17										
18	TOTALS	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -		\$ -

*

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authority of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTALS	\$ -	\$ -		\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (d)
				Account Charged (d)	Amount (d)	
1						
2		\$ (0)	\$ -	183000	\$ -	\$ (0)
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	TOTAL	\$ 0	\$ -		\$ -	\$ (0)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-28 MISCELLANEOUS DEFERRED DEBITS(ACCOUNT 186)

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Program Maint	\$ 266	\$ -	672201	\$ 266	\$ -
2	Reg Asset - plant flow thru	\$ 2,426,645	\$ 310,242	186904,01,05,09	\$ 112,087	\$ 2,624,800
3	Fas158 Net(gain)/loss	\$ 905,408	\$ 55,314	232004	\$ 113,936	\$ 846,786
4	Fas158 Prior service cost	\$ (185,755)	\$ 403,946	232004	\$ 28,208	\$ 189,983
5	Exeter Rd Tank Rehab	\$ 17,699	\$ -	500012	\$ -	\$ 17,699
6	Def Issue Cost	\$ 44,673	\$ -	428000	\$ 6,413	\$ 38,260
7	Def Rate Case costs	\$ -	\$ 10,284	500010	\$ -	\$ 10,284
8						\$ -
	TOTALS	\$ 3,208,937	\$ 779,786	\$ -	\$ 260,910	\$ 3,727,813

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payment were made in support of research by other performed outside the company, state name of person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R & D performed internally and in column (d) all costs incurred for R & D performed externally during the current year. In Column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17			TOTALS	\$ -	\$ -		\$ -

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
 - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
 - (b) Itemized and identify each debit and credit underlying the entries in columns (c),(d),(e),(f),(h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Debited Account 410.2 (e)	Account 411.2 (f)	Debits to Account 190		Credits to Account 190			
		Contra Acct No. (g)	Amount (h)	Contra Acct No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$0	

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the commission which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other fund which is pledged, stating name of pledge and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is in sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY PRESIDENT		DIVIDEND DURING YEAR	
			Number of Shares (c)	Par or stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock	100,000	87,483	\$ 25	\$ 2,187,075	\$ 3,557,940	N/A	N/A	\$ -	\$ -
2	(Account 201)									
3										
4										
5										
6										
7										
8										
9										
10	TOTALS	100,000	87,483		\$ 2,187,075	\$ 3,557,940	0	\$ -	\$ -	\$ -
11	Preferred Stock								\$ 138	
12	(Account 204)									
13	Cumulative Preferred Stock									
14	6% Series (1)		23		\$ 2,300	\$ -	N/A	N/A	\$ -	\$ -
15										
16										
17										
18										
19										
20	TOTALS	0	23		\$ 2,300	\$ -	0	\$ -	\$ 138	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR
 CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 208)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock Subscribed Account 202, and Preferred Stock Subscribed, Account 205, show the subscribed | the balance due on each class at end of year.
3. Describe the agreement and transactions under a convention liability existed under Account 203, common stock lia for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of Item (a)	Number of Shares	Amount (b)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTAL		\$0
12	Capital Stock Liability for Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTAL		\$0
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTAL		\$0

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-33 OTHER PAID-IN CAPITAL (Account 209-211)

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -state amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
3. Gain or Resale or Cancellation of Required Capital Stock (account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related
4. Other Paid-In Capital (Account 211) - Classify amounts in this account at end of year according to captions which together with brief explanations, disclose the general nature of transaction which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	\$ 2,480,250
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 2,480,250

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSES

(Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4	NONE	
5		
6		
7		
8		
11		
12		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-35 LONG TERM DEBT (Accounts 221, 222, 223, 224)

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds: 222 Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-term Debt.
2. For bonds assumed by the respondent, Column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes and advances on open accounts. Demand notes shall be designed as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223 and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advances during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorized case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of pledge and purpose of pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price per \$100 End of Year (i)
					Rate (e)	Amount (f)	Reacquired Bonds (Acct 222) (g)	Sinking and Other Funds (h)	
1	Bonds (Account 221)								
2	GM								
3	7.71% Series	11/1993	06/2023	\$ 3,000,000	7.71%	\$ 231,300	\$ -	\$ -	\$ -
5	6.21% Series	8/26/2005	8/01/2035	\$ 5,900,000	6.21%	\$ 366,390			
6	4.45% Series	7/5/2012	7/5/2022	\$ 5,000,000	4.45%	\$ 225,590			
7									
8	TOTALS			\$ 13,900,000	18.37%	\$823,280	\$ -	\$ -	\$ -
9	Advances from Associated Companies (Account 223)								
10	NONE								
11									
12	TOTALS			\$ -		\$ -	\$ -	\$ -	\$ -
13	Other Long Term Debt (Account 224)								
14	NONE								
15									
16	TOTALS			\$ -	0.00%	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-36 NOTES PAYABLE (Account 233)

1. Report the particulars indicated concerning notes payable at end year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d) *	INTEREST FOR YEAR	
					Accrued (e)	Paid (f)
1	Aquarion		N/A	\$ 1,200,000	\$ 24,595	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Class A or B Utility
done

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 223, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 223, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)	\$ -	\$ -	\$ 22,906	\$ 22,906	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ -	\$ -	\$ 22,906	\$ 22,906	\$ -
12	Notes Payable to Associated Companies (Account 234)				\$ -	
13						
14		\$ 300,000	\$ 1,000,000	\$ 1,900,000	\$ 1,200,000	
15						
16						
17						
18						
19						
20						
21						
22	TOTALS	\$ 300,000	\$ 1,000,000	\$ 1,900,000	\$ 1,200,000	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-38 ACCRUED AND PREPAID TAXES(ACCOUNTS 236,163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in column (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	Balance Beginning of Year		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance End of Year	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FEDERAL-							
2	FEDERAL INCOME TAX	\$ -					\$ -	
3	PAYROLL TAXES (FICA/FUTA)	\$ -		\$ 82,648	\$ 82,648	\$ -	\$ -	
4	CAPITALIZE PAYROLL TAXES			\$ (6,824)	\$ -			
5		\$ -	\$ -	\$ 75,824	\$ 82,648	\$ -	\$ -	\$ -
6								
7								
8	STATE-							
9	STATE INCOME TAX	\$ -		\$ -	\$ -	\$ -	\$ -	
10	STATE UNEMPLOYMENT TAX	\$ -		\$ -	\$ -	\$ -	\$ -	
11		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12								
13	LOCAL-							
14	PROPERTY	\$ -	\$ 127,377	\$ 677,193	\$ 671,437	\$ -	\$ -	\$ 121,621
15								
16		\$ -	\$ 127,377	\$ 677,193	\$ 671,437	\$ -	\$ -	\$ 121,621
17								
18								
19								
20								
21	TOTALS	\$ -	\$ 127,377	\$ 753,017	\$ 754,085	\$ -	\$ -	\$ 121,621

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Item (a)	Amount (b)
1	Matured Long-Term Debt (Account 239)	
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	Matured Interest (Account 240)	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	Misc. Current and Accrued Liabilities (Account 241)	
24	Accrued Pension	\$ 1,029,599
25	Accrued Payroll	\$ 21,740
26	Accrued Bonus	\$ 12,233
27	Accrued Trustee Fees	\$ 314
28	Accrued Audit fee	\$ 23,916
29	Accrued Bill postage	\$ 1,440
30	Accrue rent expense	\$ 1,618
31	Accrued purchase power	\$ 17,476
32	Accrued payroll taxes	\$ 720
33	Accrued medical claims	\$ 4,906
34	Leases-Current	\$ 86,659
35		
36	TOTAL	\$ 1,200,621

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped

Line No.	Description (a)	Balance end of Year (b)
1		
2	Balance at beginning of Year	\$ 579,120
3	Deposits	\$ 148,699
4	Refunds	
5	Expired balances transferred to contributions	\$ -
6		
7		
8		
9		
10	TOTAL	\$727,819

F-41 MISCELLANEOUS DEFERRED CREDITS (Account 253)

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Contra Account (d)	Amount (e)	
1						
2						
3	Fed Tax adj due RP	\$ 203,000		416001-464001	\$ 311,000	\$ 514,000
4	Excess deferred income taxes	\$ 1,754,818		282003/283020	\$ -	\$ 1,754,818
5	CIAC Tax Gross-UP	\$ 533		252000	\$ 14,506	\$ 15,039
6						
7						
8						
9						
10	TOTALS	\$ 1,958,351	\$ -	0	\$ 325,506	\$ 2,283,856

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-42 ACCUMULATED DEFERRED INVESTMENT TAX CREDIT (ACCOUNT 255)**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and non utility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average.
2. State below the option selected for the investment tax credit, (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Years Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2									
3	Unamortized ITC	163,686			283019		(6,072)	157,614	
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	163,686		\$0		\$0	(6,072)	\$157,614	
12	Other (list separately.)								
13									
14									
15									
16	NONE								
17									
18									
19									
20									
21									
22	Total Other	0		\$0		\$0	\$0	\$0	
23	Total	163,686		\$0		\$0	(6,072)	\$157,614	

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-44 OPERATING RESERVES (ACCOUNTS 261,262,263 AND 265)**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected
3. For Accounts 261, Property Insurance Reserve and 262, Injury and Damages Reserve, explain the nature of the risks covered by the reserve.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4	NONE						
5							
6							
7	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11	NONE						
12							
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16							
17							
18							
19							
20							
21	TOTALS						
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25	NONE						
26							
27							
28	TOTALS						\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-45 ACCUMULATED DEFERRED INCOME TAXES (ACCOUNTS 281, 282 AND 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
 - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax deferrals.
 - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year;s tax deferral, the total debits thereto which have

Line No.	Account Subdivision (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities	\$ -		\$ -
5	Total Water		\$ -	
6	Other (Specify)		\$ -	
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9	Water	\$ 2,078,928		\$ -
10	Other (Specify)	\$ -		
11	TOTALS	\$ 2,078,928	\$ -	\$ -
12	Other (Account 283)			
13	Water	\$ 2,158,657	\$ -	
14	Other	\$ -		
15	TOTALS	\$ 2,158,657	\$ -	\$ -
16	Total (Accounts 281, 282, 283)			
17	Water	\$ 4,237,585	\$ -	\$ -
18	Other (Specify)	\$ -	\$ -	\$ -
19	TOTALS	\$ 4,237,585	\$ -	\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
(Accounts 281, 282, 283) - Continued**

been accounted for as credits to Accounts 411.1. Provisions for Deferred Income Taxes-Cr. Utility Operations Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order action of the Commission authorizing or directing such accounting.

- (c) Other - Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order action of the Commission authorizing or directing such accounting.
- (d) Other (Specify) - Include deferred taxes relating to Other Income and Deductions at lines 6,10, 14 and 18 as appropriate.

CHANGES DURING YEAR		Adjustments				Balance End of Year	Line No.
Amounts Debited to Account 410.2 (c)	Amounts Credited to Account 411.2 (d)	Debits		Credits			
		Credit Account No. (c)	Amount	Debit Account No.	Amount		
						\$0	1
						\$0	2
						\$0	3
0	0		0		0	\$0	4
						\$0	5
						\$0	6
0	0		0		0	\$0	7
						\$0	8
-2	224,358	282	0	186		\$ 2,303,284	9
						\$0	10
-2	224,358		0		0	2,303,284	11
						\$0	12
-4,532	76,678	253	0			\$2,230,803	13
						\$0	14
-4,532	76,678		0		0	2,230,803	15
							16
-4,534	301,036				0	4,534,087	17
0	0		0		0	0	18
-4,534	301,036		0		0	4,534,087	19

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)

1. Report below an analysis of changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreement in supplementary schedules F-46.2 and F46.3
3. Detail Charges in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 3,119,748
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ -
5	Total Credits	\$ -
6	Changes during year:	
7	Balance end of year (Account 271)	\$ 3,119,748

F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustment during the year.

Line No.	Item (a)	American Amount (e)
1	Balance beginning of year	\$ 669,417
2	Amortization provision for year, credit to:	
3	(405) Amortization of Contribution in Aid of Construction	\$37,437
4	Credit for plant retirement	\$ 706,854
5	Other (debit) or credit items	
6		
7		
8	Balance end of year	\$ 706,854

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION

**FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS
 CHARGES RECEIVED DURING THE YEAR**

Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.

2. Total Credits amount reported on line 14 should agree with Schedule F-46, line3.

Line No.	Item (a)	Number of Connections (b)	Charges per Connection (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total credits from main extension charges and customer connection charges			\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED

**FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH
 CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report as specified below information applicable to credits added to Contributions in Aid of Construction received from developer or contractor agreements.
2. Indicate in column (B) form of contribution received.
2. Total Credits amount reported on line 14 should agree with Schedule F-46, line4.

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
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21			
22			
23			
24			
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27			
28			
29			
30			
31			
32			
33			
34			
35	Total credits from main extension charges and customer connection charges		\$0

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF
 CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in Aid of Construction>

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	Expired main extension agreements, unrefunded developer deposits	3,119,749	1.20%	\$37,437
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
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24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	TOTALS			\$37,437

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-47 OPERATING REVENUES (ACCOUNTS 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases or decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenue, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Amount for Year (f)	Increase or Decrease from Preceding Year (g)
SALES OF WATER							
1	460 Unmetered Sales to General Customers	\$ 8,854	6,961	0	0	0	0
2	461 Metered Sales to General Customers	5,708,838	(275,133)	583,600	(16,953)	9,167	43
3	462 Fire Protection Revenue	1,314,725	866	0	0	374	4
4	466 Sales for Resale	-	-	0	0	0	0
5	467 Interdepartmental Sales	-	-	0	0	0	0
6	Total Sales of Water	\$ 7,032,417	\$ (267,306)	583,600	(16,953)	9,541	47
OTHER OPERATING REVENUES							
8	470 Forfeited Discounts	-	-				
9	471 Miscellaneous Service Revenues	47,636	(8,973)				
10	472 Rents from Water Property	146,460	5,037				
11	473 Interdepartmental Rents	-	-				
12	474 Other Water Revenues	-	-				
13	Total Other Operating Revenues	\$ 194,096	\$ (3,936)				
14	400 Total Water Operating Revenues	\$ 7,226,513	\$ (271,242)				

BILLING ROUTINE

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered. monthly and semi annual
 2. The period between the date meters are read and the date customers are billed. not more than 6 days
 3. The period between the billing date and the date on which discounts are forfeited. the penalties are applied 30 days from billing date
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases)

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
1	1. SOURCE OF SUPPLY					
2	Operations					
3	601 Operation Labor and Expenses	\$ 120	\$ 120			
4	603 Miscellaneous Expense	\$ 70,268	\$ 10,416			
5	604 Rents	\$ 22,650	\$ 1,409			
6	Total Operation	\$ 93,038	\$ 11,945	\$ -	\$ -	\$ -
7	Maintenance					
9	611 Maintenance of Structures and Improvements	\$ 706	\$ (419)			
10	612 Maintenance of Collecting and Impounding Reservoirs	\$ 35,006	\$ 3,503			
10	614 Maintenance of Wells and Springs	\$ 4,837	\$ (24,656)			
11	Total Maintenance	\$ 40,599	\$ (21,602)	\$ -	\$ -	\$ -
12	Total Source of Supply	\$ 133,637	\$ (9,657)	\$ -	\$ -	\$ -
13						
14	2. PUMPING EXPENSES					
15	Operations					
15	620 Operation Supervision and Engineering	\$ 871	\$ 238			
16	623 Fuel or Power Purchased for Pumping	\$ 215,827	\$ (26,486)			
17	624 Pumping Labor and Expenses	\$ 127,717	\$ 14,526			
18	626 Miscellaneous Expenses	\$ 11,656	\$ 2,329			
19	Total Operations	\$ 356,071	\$ (9,393)	\$ -	\$ -	\$ -

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Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
20	2.PUMPING EXPENSES(Cont'd)					
21	Maintenance					
22	631 Maintenance of Structures and Improvements	\$ 15,849	\$ 2,923			
23	632 Maintenance of Power Production Equipment	\$ 7,856	\$ (4,089)			
24	633 Maintenance of Pumping Equipment	\$ 14,365	\$ (3,888)			
25	Total Maintenance	\$ 38,070	\$ (5,054)	\$ -	\$ -	\$ -
26	Total Pumping Expenses	\$ 394,141	\$ (14,447)	\$ -	\$ -	\$ -
27						
28	3. WATER TREATMENT EXPENSES					
29	Operations					
29	640 Operation Supervision and Engineering	\$ 4,389	\$ 1,596			
30	641 Chemicals	\$ 40,317	\$ (2,879)			
31	642 Operation Labor and Expenses	\$ 83,495	\$ (12,626)			
32	643 Miscellaneous Expenses	\$ 12,658	\$ 7,524			
34	Total Operation	\$ 140,859	\$ (6,386)	\$ -	\$ -	\$ -
35	Maintenance					
36	651 Maintenance of Structures and Improvements	\$ 5,288	\$ 662			
37	652 Maintenance of Water Treatment Equipment	\$ 25,708	\$ (9,249)			
38	Total Maintenance	\$ 30,996	\$ (8,587)	\$ -	\$ -	\$ -
39	Total Water Treatment Expenses	\$ 171,855	\$ (14,973)	\$ -	\$ -	\$ -
40						
41	4.TRANSMISSION AND DISTRIBUTION EXPENSES					
42	Operation					
43	662 Transmission & Distribution Lines Expense	\$ 34,912	\$ (30,133)			
44	663 Meter Expenses	\$ 35,881	\$ 2,247			
45	664 Customer Installations Expenses	\$ 29,639	\$ 1,094			
46	665 Miscellaneous Expenses	\$ 102,153	\$ 78,273			

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Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
47	TRANSMISSION & DISTRIBUTION EXPENSES(Cont'd)					
48	Operations					
49	666 Rents	\$ 600	\$ -			
50	Total Operation	\$ 203,185	\$ 51,481	\$ -	\$ -	\$ -
51	Maintenance					
52	671 Maintenance of Structures and Improvements	\$ 55,460	\$ (298)			
53	672 Maintenance of Distribution Reservoirs and Standpipes	\$ 1,422	\$ (2,371)			
54	673 Maintenance of Transmission and Distribution Mains	\$ 80,479	\$ 10,350			
55	675 Maintenance of Services	\$ 136,134	\$ 3,856			
56	676 Maintenance of Meters	\$ 18,465	\$ (1,896)			
57	677 Maintenance of Hydrants	\$ 14,049	\$ (26,226)			
58	678 Maintenance of Miscellaneous Equipment	\$ 20,336	\$ 14,838			
59	Total Maintenance	\$ 326,345	\$ (1,747)	\$ -	\$ -	\$ -
60	Total Transmission and Distribution Expense	\$ 529,530	\$ 49,734	\$ -	\$ -	\$ -
61						
62	5. Customer Accounts Expenses					
63	Operation					
64	902 Meter Reading Expenses	\$ 17,001	\$ 4,726			
65	903 Customer Records and Collections Expenses	\$ 258,668	\$ 183,587			
66	904 Uncollectible Accounts	\$ 10,875	\$ 3,879			
66	905 Miscellaneous Customer Accounts Expenses	\$ 89,487	\$ 39,082			
67	Total Customer Accounts Expenses	\$ 376,031	\$ 231,274	\$ -	\$ -	\$ -
68						
69	6. Information Technology					
70	Operations					
906	Information Technology Expense	\$ 263,000	\$ 9,071	\$ -	\$ -	\$ -

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Class A or B Utility

F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
71	7. ADMINISTRATIVE AND GENERAL EXPENSES					
72	Operations					
73	920 Administrative and General Salaries	\$ 402,831	\$ 2,185			
74	921 Office Supplies and Other Expenses	\$ 69,623	\$ (6,651)			
75	923 Outside Services Employed	\$ 276,584	\$ 47,875			
76	924 Property Insurance	\$ 1,317	\$ (3)			
77	925 Injuries and Damages	\$ 114,831	\$ 10,383			
78	928 Employee Pension and Benefits	\$ 372,040	\$ (25,088)			
79	928 Regulatory Commission Expenses	\$ 27,070	\$ (450)			
80	930 Miscellaneous General Expenses	\$ 26,262	\$ (2,092)			
81	931 General Rents	\$ 105,880	\$ 1,442			
82	932 Main of office equipment	\$ 81,509	\$ 34,174			
83	Total Operation	\$ 1,477,847	\$ 62,775	\$ -	\$ -	\$ -
86	Total Administrative and General Expenses	\$ 1,477,847	\$ 62,775	\$ -	\$ -	\$ -
87	Total Operation and Maintenance Expenses	\$ 3,346,041	\$ 313,777	\$ -	\$ -	\$ -
	SUMMARY OF OPERATION AND MAINTENANCE					
	Functional Classification (a)			Operation (b)	Maintenance (b)	Total
88	Source of Supply Expenses	\$ 93,038	\$ 40,599	\$ 133,637	\$ -	\$ 133,637
89	Pumping Expenses	\$ 356,071	\$ 30,996	\$ 394,141	\$ -	\$ 394,141
90	Water Treatment Expenses	\$ 140,859	\$ (6,386)	\$ 171,855	\$ -	\$ 171,855
91	Transmission and Distribution Expenses	\$ 203,185	\$ 51,481	\$ 259,530	\$ -	\$ 259,530
92	Customer Accounts Expenses	\$ 376,031	\$ 231,274	\$ -	\$ 376,031	\$ 376,031
93	Information Technology Expenses	\$ 263,000	\$ 9,071	\$ -	\$ 263,000	\$ 263,000
94	Administrative and General Expenses	\$ 1,477,847	\$ 62,775	\$ -	\$ 1,477,847	\$ 1,477,847
95						
96	Total	\$ 2,910,031	\$ 436,010	\$ 3,346,041	\$ -	\$ 3,346,041

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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT

(Account 406)

AMORTIZATION EXPENSE - OTHER (Account 407)

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and line 7 respectively and applicable balance sheet account schedules.

Line No.	Item	Basis	Rate	Amount
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3				
4				
5	NONE			
6				
7				
8				
9	TOTAL			\$ -
	AMORTIZATION EXPENSE - OTHER			
10				
11				
12	NONE			
13				
14				
15				
16				
17				
18	TOTAL			\$ -
19	Amortization of Property Losses -Account 407.2			
20				
21				
22	NONE			
23				
24				
25				
26				
27	TOTAL			\$ -
28	Amortization of Other Utility Charges - Account 407.3			
29				
30				
31				
32	NONE			
33				
34				
35				
36	TOTAL			\$ -
37	TOTAL - Account 407			\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-50 TAXES CHARGED DURING YEAR (ACCOUNT 408,409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local".
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charges as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	FEDERAL						
2	FEDERAL INCOME TAX	\$ -			\$ -		
3	PAYROLL TAXES	\$ 82,648	\$ 82,648				
4	TAXES CAPITALIZE TO UTILITY PLAN	\$ (6,823)	\$ (6,823)				
5							
6	STATE						
7	STATE INCOME TAX	\$ -		\$ -			
8							
9							
10	LOCAL						
11	PROPERTY	\$ 677,193	\$ 677,193				
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	TOTALS	\$ 753,018	\$753,018	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (ACCOUNT 413)

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or systems.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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16							
17							
18							
19							
20							
21							
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (ACCOUNT 414)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<u>Gain on disposition of property:</u>	\$ -		\$ -
2				
3				
4				
5	NONE			
6				
7				
8				
9				
10				
11	Total Gain			\$ -
12				
13	<u>Loss on disposition of property:</u>			
14				
15	NONE			
16				
17				
18				
19				
20				
21	Total Loss			\$ -
22	NET GAIN OR LOSS			\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-53 INCOME FROM MERCHANDISING, JOBBING, AND CONTRACT WORK (Accounts 415 and 416)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discount				
3	allowance and returns.....				
4	Contract work.....	38,999			38,999
5	Commissions.....				
6	Other (list major classes).....				
7					
8					
9					
10	Total Revenues (account 415).....	38,999			38,999
11	Costs and Expenses:				
12	Cost of sales (list major classes of cost)				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer account expenses.....	27,644			27,644
28	Administrative and general expenses....				
29	Depreciation.....				
30	Total Costs and Expenses (Account 416)	27,644			27,644
31					
32	Net Income (before taxes).....	11,355			11,355
33	Taxes (Account 408,409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income(after taxes).....				

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS**(Account 419, 421 AND 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts.
2. Interest and Dividend Income (Account 419). Report Interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. Non utility Income (account 421). Describe each non utility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of non utility property.
4. Miscellaneous Non utility Expense (426). Report the nature, payee, and amount of miscellaneous non utility expenses.

Line No.	Item	Amount
1	Interest and Dividend Income (Account 419)	-
2		
3	AFUDC Interest (Account 420)	-
4	Other Interest Income	-
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	-
13	Non-Utility Income (Account 421)	
14		
15	Miscellaneous Non-Utility Income	-
16	Non - Operating Rental Income	-
17	Qual Patr Dst	31,708
18		
19		
20		
21		
22		
23		
24	TOTAL	31,708
25	Miscellaneous Non-Utility Expense (account 426)	-
26		
28	Charitable Donations	6,000
33	Customer Asst.	50
34	Interest on Tax Assessments	1,627
35		
36	TOTAL	7,677

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

**F-56 RECONCILIATION OF REPORTED NET INCOME WITH
TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconciling reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount group members

Line No.	Particulars	Amount
1		
2	Net Income per Books	\$ 1,093,612
3	Federal Income Tax Accrual	162,198
4	State Income Tax Accrual	54,356
5		
6	Pretax Book Income	1,310,166
7	Patronage distributions	18,292
8	Business meals	1,099
9	Charitable Donations - Tickets	136
10	Tangible property deduction	(686,615)
11	Excess flowthrough depreciation	82,383
12	Normalized depreciation	(88,416)
13	Proceeds from sale of equipment	6,982
14	Loss on disposals of fixed assets	(196,698)
15	Bad debt expense	1,373
16	Deferred debits	(10,017)
16	FAS 106 expense and VEBA funding	(170,602)
17	VEBA receivable	(15,118)
18	Pension expense and contributions	(307,029)
20	Accrued bonus	356
21	AWW Acquisition reserves	(7,754)
19	Federal tax revenue adjustment due rate payer	514,000
20	CIAC tax gross-up	14,506
21	State Taxes	(27,492)
22	Federal Taxable Income	\$ 439,552
23		
24	Tax @ 21%	\$ 92,306
25	Federal effect of State PTR	525
26	Provision to Return Adjustments	6,458
27	FIT Due to Rate Payer (R&M)	-
28	Federal taxes payable	99,289
29		
30	Deferred Federal tax expense	48,310
31	Deferred tax adjustment	(6,970)
32	American Flowthrough depreciation	21,569
33	Total deferred Federal taxes	62,909
34		
35	Total Federal book tax expense	162,198
36		
37		
38		
39		

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

F-57 DONATIONS AND GIFTS

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Blue Ocean Society for Marine Conservation	Donation	426.1	\$ 1,000.00
2	Hampton Area Chamber of Commerce NH	Donation	426.1	\$ 1,000.00
3	Seabrook - Hamptons Estuary Alliance	Donation	426.1	\$ 1,000.00
4	Caitlin Rose Trott	Donation	426.1	\$ 1,000.00
5	Blue Ocean Society	Donation	426.1	\$ 1,000.00
6	Gundalow Company	Donation	426.1	\$ 1,000.00
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34		Total		\$ 6,000.00

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
F-58 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charges to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	Operation			
2	Source of Supply	\$ -		\$ -
3	Pumping Operations	128,588		128,588
4	Water Treatment	18,319		18,319
5	Transmission and Distribution	123,274		123,274
6	Customer Accounts	16,800		16,800
8	Administration and General	383,735		383,735
9	Total Operation	\$ 670,716		\$ 670,716
10	Maintenance			
11	Source of Supply	\$ 15,265		\$ 15,265
12	Pumping	20,709		20,709
13	Water Treatment	14,577		14,577
14	Transmission and Distribution	137,428		137,428
15	Administration and General	-		-
16	Total Maintenance	\$ 187,979		\$ 187,979
17	Total Operation and Maintenance			
18	Source of Supply(Lines 2 and 11)	\$ 15,265		\$ 15,265
19	Pumping(Lines 3 and 12)	149,297		149,297
20	Water Treatment(Lines 4 and 13)	32,896		32,896
21	Transmission and Distribution(Lines 5 & 14)	260,702		260,702
22	Customer Accounts(Line 6)	16,800		16,800
23	Sales(Line7)	-		-
24	Administration and General(Lines 8 and 15)	383,735		383,735
25	Total Operation and Maintenance(Lines 18-24)	\$ 858,695	\$ -	\$ 858,695
26	Utility Plant			
27	Construction(by utility departments)	\$ 85,296	\$ -	\$ 85,296
28	Plant Removal(by utility departments)	\$ -	\$ -	\$ -
29	Other Accounts(Cross company charge)	\$ -	\$ -	\$ -
30	Jobbing	\$ 1,215	\$ -	\$ 1,215
31		\$ -		\$ -
32				
33				
34				
35				
36				
37	Total Other Accounts			
38	Total Salaries and Wages	\$ 945,206	\$ -	\$ 945,206

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flate rate amounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3	Unmetered Sales- General		-366			
4	Unmetered Sales - Hydrant Use		9,220			
5						
6	Totals, Account 460 Unmetered Sales to General Customers	-	8,854	0	0	0
7	Residential	409,211	\$4,247,651	8,412	49	10.38
8	Commercial	159,048	\$1,321,123	692	230	8.31
9	Industrial	1,186	\$8,872	5	237	7.48
10	Public Authority	14,155	\$131,192	58	244	9.27
11						
12	Totals, Account 461 Metered Sales to General Customers	583,600	\$5,708,838	9,167	64	9.78
13	Totals, Account 462 Fire Protection Revenue	0	\$1,314,725	374	0	
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	TOTALS(Account 460-467)	583,600	\$7,032,417	9,541	61	12.05

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019
S-2 WATER PRODUCED AND PURCHASED

	Total Water Produced (in 1000 gals)	WATER PURCHASED (in 1000 gals)				Total Produced and Purchases (In 1000 gals)
		Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	
Jan	52,615					52,615
Feb	49,130					49,130
Mar	54,823					54,823
Apr	49,188					49,188
May	58,829					58,829
Jun	67,049					67,049
Jul	90,549					90,549
Aug	88,220					88,220
Sep	72,623					72,623
Oct	60,481					60,481
Nov	47,047					47,047
Dec	47,605					47,605
TOTAL	738,158	-	-	-	-	738,158

Max. Day Flow (in 1000 gals): 3,530 Date: 8/4/2019

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Name/ I.D.	Type	Elev.	Drainage Area (s.q. ml.)	Protective Land Owned (acres)	Treatment	Safe Yield (GPD)	Installed Protection Capacity (GPD)	Total Production For Year (in 1000 gals)
N/A								

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

S-4 WATER TREATMENT FACILITIES

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in 1000 gals)

S-5 WELLS

Name/I.D.	Type	Depth (fl)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (GPD)	Installed (GPD)	HP of Pump	Total Production For Year (gals)
Cable Road, Well 5A	Gravel Pkd	21	1937	A	100	100	5	17,653,168
Mill Road, Well 6	Gravel Pkd	50	1937	B	300	300	40	15,071,544
Little River Rd, Well 7	Gravel Pkd	45	1950	C	350	350	60	55,821,415
Mill Road, Well 8A	Gravel Pkd	44	2002	D	125	294	15	61,725,194
Mill Road, Well 9	Gravel Pkd	50	1957	B	294	125	50	151,977,474
Winnicut Rd, Well 10	Gravel Pkd	55	1963	E	350	350	60	109,739,120
Sicard St, Well 11	Gravel Pkd	63	1966	B	500	500	75	126,642,574
Winnicut Rd, Well 12	Gravel Pkd	55	1978	E	168	168	20	69,285,494
Winnicut Rd, Well 13B	Bedrock	703	2005	E	225	225	60	22,381,857
Route 101D, Well 14	Gravel Pkd	31	1989	C	100	100	30	184,520
Winnicut Rd, Well 16	Gravel Pkd	57	1997	E	242	242	30	57,603,027
Woods Road, Well 17	Bedrock	456	1998	E	119	119	20	11,475,283
Woods Road, Well 18	Bedrock	565	1998	E	150	150	20	8,606,368
Woods Road, Well 19	Bedrock	435	1998	E	200	200	30	13,691,942
Mill Road, Well 20	Bedrock	600	2002	D	171	175	40	16,295,552
Mill Road, Well 21	Bedrock	647	2002	D	190	190	50	3,704
Little River Rd, Well 22*	Bedrock	560	2012	C	1,060	850	100	-
Total								738,158,235

- Treatment
- A Chlorine & Caustic (at pump station)
 - B Chlorine & Phosphate (at pump station)
 - C Chlorine, Caustic & Phosphate (at pump station)
 - D Chlorine & Phosphate (centralized at Mill Road)
 - E Chlorine & Phosphate (centralized at Winnicut Road)

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

S-6 PUMP STATION

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (GPD)	Total pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment
Cable Road, Well 5A	Rye, NH	1	5	100	17,653,168	0.5 MG	None	A
Mill Road, Booster 1	Hampton, NH	1	15	150	not measured	1.0 MG	None	None
Mill Road, Well 6	Hampton, NH	1	40	300	15,071,544	None	None	B
Little River Rd, Well 7	Hampton, NH	1	60	350	55,821,415	None	None	C
Mill Road, Well 8A	North Hampton, NH	1	15	294	61,725,194	None	None	D
Mill Road, Well 9	Hampton, NH	1	50	125	151,977,474	None	None	B
Winnicut Rd, Well 10	North Hampton, NH	1	60	350	109,739,120	None	None	E
Sicard Rd, Well 11	Hampton, NH	1	75	500	126,642,574	None	None	B
Winnicut Rd, Well 12	North Hampton, NH	1	20	168	69,285,494	None	None	E
Winnicut Rd, Well 13B	North Hampton, NH	1	60	225	22,381,857	None	None	E
Route 101D, Well 14	North Hampton, NH	1	30	100	184,520	None	None	C
Winnicut Rd, Well 16	Stratham, NH	1	30	242	57,603,027	None	None	E
Woods Road, Well 17	North Hampton, NH	1	20	119	11,475,283	None	None	E
Woods Road, Well 18	North Hampton, NH	1	20	150	8,606,368	None	None	E
Woods Road, Well 19	North Hampton, NH	1	30	200	13,691,942	None	None	E
Mill Road, Well 20	North Hampton, NH	1	40	175	16,295,552	None	None	D
Mill Road, Well 21	North Hampton, NH	1	50	190	3,704	None	None	D
Little River Rd, Well 22	Hampton, NH	1	100	850	0	None	None	C
TOTAL					738,158,235			

Class A or B Utility

Year Ended December 31, 2018

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (gals)	Yr. Installed	Open/Covered	Overflow Elev	Area Served
Exeter Road Tank	Elevated Tank	Steel	750,000	1982	Covered	249	Hampton, N. Hampton, Rye, NH
Glade Path Beach Tank	Elevated Tank	Steel	500,000	1953	Covered	171	Hampton Beach, NH
Jeness Beach, Rye	Standpipe	Steel	500,000	1966	Covered	70	Rye, NH
Mill Road Tank	Standpipe	Steel	1,000,000	2008	Covered	172	Hampton, NH

S-8 ACTIVE SERVICE, METERS AND HYDRANTS

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Total
Non-Fire Service												0
Fire Service						112	98	143	18		3	374
Meters ¹	8,634	0	311	65	157							9,167
Hydrants	Public:	494		Private:								494

¹ meters in service as of year end

S-9 NUMBER AND TYPE OF CUSTOMER (active and inactive accounts)

Residential	Commercial	Industrial	Municipal	Total	Year-Round	Seasonal
8,412	692	5	58	9,167	8,394	773

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2019

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv Steel	Copper	HDPE	Other	Total
3/4"								422			422
1"			702	178				975	133		1,987
2"		7,496	555				2,886	221	3,286	609	15,052
3"			455								455
4"	3,753	2,454			680				3,372	1,435	11,694
6"	19,427	75,976			40,988				80		136,470
8"	164,466	172,549	2,322	972	34,490				2,011	599	377,410
10"		3,596			7,005						10,601
12"	100,016	37,597	1,987		18,819				13,961		172,381
16"	7,890	181	2,936			97			4,245		15,348
20"											-
24'									127		127
30"											
36"	363										363
42"											
48"											
Total	295,915	299,849	8,958	1,150	101,982	97	2,886	1,617	27,215	2,643	742,311

AWC of NH
Lost Water Report
2019

Month	Lost Water (Million Gallons)	Lost Water Explanation
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	JAN	14.94	^B Leaks; flushing; fire flow tests, public works & fire dept use.
	FEB	16.24	^B Leaks; flushing; fire flow tests, public works & fire dept use.
	MAR	19.08	^B Leaks; flushing; fire flow tests, public works & fire dept use.
Water Consumption vs. Water Production	Q/1 total	50.27	

Qtr	Consumption	Production	Difference
1st	106	157	50 ^B
2nd	147	175	28 ^B
3rd	217	251	34 ^B
4th	122	155	33 ^B
Total	592	738	146

APRIL	9.63	^B Leaks; flushing; fire flow tests, public works & fire dept use.
MAY	11.89	^B Leaks; flushing; fire flow tests, public works & fire dept use.
JUNE	6.78	^B Leaks; flushing; fire flow tests, public works & fire dept use.
Q/2 total	28.30	
JULY	10.51	^B Leaks; flushing; fire flow tests, public works & fire dept use.
AUG	10.75	^B Leaks; flushing; fire flow tests, public works & fire dept use.
SEPT	12.92	^B Leaks; flushing; fire flow tests, public works & fire dept use.
Q/3 total	34.17	
OCT	13.76	^B Leaks; flushing; fire flow tests, public works & fire dept use.
NOV	10.75	^B Leaks; flushing; fire flow tests, public works & fire dept use.
DEC	8.94	^B Leaks; flushing; fire flow tests, public works & fire dept use.
Q/4 total	33.45	
TOTAL	146.19	

% of unaccounted water^A 19.8%

592	Billable consumption + Non Billable known water
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PRODUCTION (million gallons)					
JAN	53	APR	49	JULY	90
FEB	49	MAY	59	AUGUST	88
MARCH	55	JUN	67	SEPT	73
	157		175		251
					60
					47
					48

Aquarion Water Company of New Hampshire
Return on Equity for the Twelve Months Ended December 31, 2019

	December 31, 2019
UTILITY PLANT	
Gross Utility Plant	49,337,847
Accumulated Depreciation	(13,570,454)
Net Utility Plant in Service	35,767,393
 ADDITIONS	
Working Capital Allowance	267,683
Average Materials & Supplies	157,782
Deferred Tank Painting	17,699
Prepayments	166,585
 DEDUCTIONS	
Contribution in Aid of Construction	(2,412,894)
Customer Advances	(727,819)
Deferred Taxes	(3,821,719)
 TOTAL RATE BASE	29,414,710
	 Twelve Months Ending December 31, 2019
NET INCOME	1,093,611
ADD: Interest Expense	867,512
LESS: Non-regulated Other Income	(25,657)
ADD: Income Taxes on Non-regulated Other Income	6,948
 UTILITY OPERATING INCOME	1,942,414
 RETURN ON RATE BASE	6.60%

Aquarion Water Company of New Hampshire
Return on Equity for the Twelve Months Ended December 31, 2019

	December 31, 2019
<u>CAPITAL STRUCTURE</u>	Actual Structure
Equity	16,600,623
Long Term Debt	13,900,000
Short Term Debt	1,222,906
Total	31,723,529
Equity %	52.33%
Long Term Debt %	43.82%
Short Term Debt %	3.85%
Total	100.0%
Cost of Long Term Debt	6.14%
Weighted Cost of Long Term Debt	2.69%
Cost of Short Term Debt	2.42%
Weighted Cost of Short Term Debt	0.09%
Return on Rate Base ("RORB")	6.60%
LESS: WACD - Long Term Debt	-2.69%
LESS: WACD - Short Term Debt	-0.09%
Weighted Cost of Equity	3.82%
RETURN ON EQUITY ("ROE")	7.30% ⁽¹⁾

⁽¹⁾ As of the end of 2019, three projects that commenced in 2016 with a total cost of \$3,801,000 remained under construction due to various external factors and as such were excluded from rate base. Had these projects been included in Rate Base, RORB would have been 6.34%, resulting an ROE of 6.80%.