

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

1. Name of utility Aquarion Water Company of New Hampshire

2. Officer or Individual to whom the ANNUAL REPORT should be mailed:

Name Beth Elmore

Title Accountant

Street 600 Lindley Street

City/State Bridgeport, CT

Zip Code 06606



ANNUAL REPORT	SIGNED
ENTERED	<u>YLG</u>
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

3. Telephone: Area Code 203 Number 362-3015

4. Officers or individual to whom the N. H. UTILITY ASSESSMENT and ASSESSMENT BILLING ADDRESS should be mailed:

ASSESSMENT BOOK

Name Mike Appicelli

Title Director of Taxes

Street 600 Lindley Street

City/State Bridgeport, CT

Zip Code 06606

ASSESSMENT BILLING ADDRESS

Name Mike Appicelli

Title Director of Taxes

Street 600 Lindley Street

City/State Bridgeport, CT

Zip Code 06606

5. Telephone: Area Code 203 Number 362-3011

Telephone: Area Code 203 Number 362-3011

6. The names and titles of principal officers that changed are:

Name

Title

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

REMARKS:

The above information is requested for our office directory.

ANY SUBS	A-2 IDENTITY OF RESPONDENT
1. Give the exact name under which the utility does business:	<u>Aquarion Water Company of New Hampshire</u>
2. Full name of any other utility acquired during the year and date of acquisition:	<u>N/A</u>
3. Location of principal office:	<u>7 Scott Road, Hampton, NH 03842</u>
4. State whether utility is a corporation, joint stock association, a firm or partnership or an individual:	<u>Corporation</u>
5. If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated under special act or general law:	<u>Incorporated August 14, 1889 under NH special law</u>
6. If incorporated under special act, given charter and session date:	<u>Chapter 24, Law 1889, amended charter laws of 1909</u>
7. Give date when company was originally organized and date of any reorganization:	<u>August 14, 1889</u>
8. Name and address of principal offices of any corporations, trusts or associations owning, controlling or operated by the respondent:	<u>Aquarion Water Company, 835 Main Street, Bridgeport, CT 06604</u>
9. Names and addresses of principal offices of any corporations, trusts or associations owned, controlled or operated by the respondent:	<u>None</u>
10. Date when respondent first began to operate as a utility*:	<u>1907-WATER</u>
11. If the respondent is engaged in any business not related to utility operations, give particulars:	<u>None</u>
12. If the status of the respondent has changed during the year in respect to any of the statements made above, give particulars, including dates:	<u>None</u>
13. If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give dates on which permission was granted to operate under N.H. Rev. Stat. Ann. 374:25, <b>Exceptions</b> and N.H. Rev. Stat. Ann. 374:26 <b>Permission</b> .	<u>N/A</u>

\*If engaged in operation of utilities of more than one type, give dates for each.

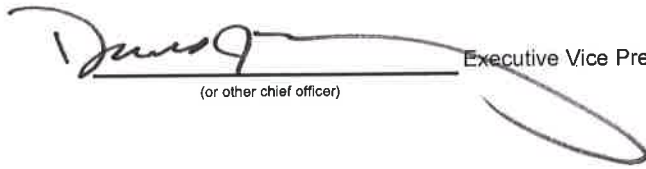
A - 3 OATH

AQUARION WATER COMPANY OF NEW HAMPSHIRE

TO THE  
STATE OF NEW HAMPSHIRE  
PUBLIC UTILITIES COMMISSION  
FOR THE YEAR ENDED DECEMBER 31, 2018

State of Connecticut  
County of Fairfield ss.

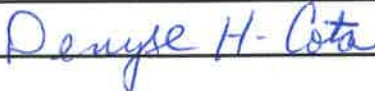
We, the undersigned, Donald J. Morrissey and \_\_\_\_\_  
of the Aquarion Water Company of New Hampshire utility, on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief; and that the accounts and figures contained in the foregoing report embrace all of the financial operations of said utility during the period for which report is made.

  
\_\_\_\_\_  
(or other chief officer)

Executive Vice President, Treasurer and Secretary

\_\_\_\_\_  
(or other officer in charge of accounts)

Subscribed and sworn to before me this  
26<sup>th</sup> day of March 2019



**Denyse H. Cota**  
**A Notary Public of Connecticut**  
**My Commission Expires March 31, 2021**

Donnerstag, 14. April 2011  
Aktionstag der Gewerkschaft  
"Gewerkschaften gegen Nazis, Faschisten"

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**A-4 LIST OF OFFICERS**

Line No.	Title of Officer	Name	Residence	Compensation
1	President and Chief Executive Officer	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	-
2	Executive VP, Treasurer and Secretary	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	-
3	Vice President, Corporate Communications	Bruce T. Silverstone	121 Whitney Ave. Trumbull, CT 06611	-
4	Vice President, Operations	John P. Walsh	16 Crown Avenue Falmouth MA 02540	-
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**LIST OF DIRECTORS**

Line No.	Name	Residence	Length of Term	Term Expires	No. of meetings attended	Annual Fees
14	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	1 yr	06/19	4	
15	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	06/19	4	
16	John P. Walsh	16 Crown Avenue Falmouth MA 02540	1 yr	06/19	4	
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**A-5 SHAREHOLDERS AND VOTING POWER**

Line No.					
1	Indicate total of voting power of security holders at close of year: 2015 Votes: N/A				
2	Indicate total number of shareholders of record at close of year according to classes of stock:				
3	Common 1				
4	Preferred				
5	Indicate the total number of votes cast at the latest general meeting: N/A				
6	Give date and place of such meeting: N/A				
7	Give the following information concerning the ten security holders having the highest voting powers in the corporation, the officers, directors and each holder of one percent or more of the voting stock:				
	(Section 7, Chapter 182, laws of 1933)				
	Name	Address	No of Votes	Number of Shares Owned	
				Common	Preferred
8	Aquarion Water Company	835 Main Street, Bridgeport, CT 06604	N/A	87,483	-
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**LIST OF DIRECTORS**

Line No.	Name	Residence	Length of Term	Term Expires
11	Charles V. Firlotte	1182 Prospect Dr. Stratford, CT 06615	1 yr	06/19
12	Donald J. Morrissey	16 Merlins Ln. Newtown, CT 06470	1 yr	06/19
13	John P. Walsh	16 Crown Avenue Falmouth MA 02540	1 yr	06/19
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A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for listed area by an asterisk(\*) after name. Give population of the area served and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Number of Customers
1	Hampton*	15,134	7,153	16	Sub Totals Forward	9,494
2	North Hampton*	4,540	1,575	17		
3	Rye*	5,454	765	18		
4	Stratham*	7,405	1	19		
5				20		
6				21		
7				22		
8				23		
9				24		
10				25		
11				26		
12				27		
13				28		
14				29		
15	Sub Totals Forward	32,533	9,494	30	Totals:	9,494

<https://www.nh.gov/osi/data-center/population-estimates.htm>

A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	AON RISK SERVICES NORTHEAST, INC	1600 SUMMER ST STAMFORD 06907	12,379.00
2	BCK EXCAVATION, LLC	13 RICHARD ST HAMPTON 03842	41,455.00
3	CARUS CORPORATION	15111 COLLECTIONS CENTER DR CHICAGO 60693	15,875.00
4	CASEMO REALTY, LLC.	5 MERRILL INDUSTRIAL DRIVE HAMPTON 03842	103,103.31
5	CORE & MAIN LP	295 HANCOCK ST BRIDGEPORT 06606	350,552.72
6	DENIS L. MAHER CO., LLC.	7 SCULLY ROAD AYER 01432	12,336.50
7	EASTERN ANALYTICAL, INC.	25 CHENELL DRIVE CONCORD 03301	86,560.95
8	EVERSOURCE	P.O. BOX 650047 DALLAS 650047	95,973.07
9	GALLAGHER, CALLAHAN & GARTRELL	214 NORTH MAIN ST CONCORD 03301	20,860.28
10	GEOSPHERE ENVIRONMENTAL	51 PORTSMOUTH AVE EXETER 03833	421,843.81
11	JAMCO EXCAVATORS LLC	84 EXETER RD S. HAMPTON 03827	1,007,278.82
12	MAHER SERVICES, INC.	71 CONCORD ST N. REDDING 01864	73,008.50
13	MONSON COMPANIES	154 PIONEER DR LEOMINSTER 01453	19,048.03
14	MPX	2301 CONGRESS ST PORTLAND 04102	46,827.08
15	NEPTUNE TECHNOLOGY GROUP INC	1600 ALABAMA HWY 329 TALLASSEE 36078	183,820.00
16	NEW HAMPSHIRE DEPT OF REVENUE ADMIN	PO Box 637 CONCORD 03303-0637	200,000.00
17	NEW HAMPSHIRE PUBLIC UTILITIES COMM	21 S. FRUIT ST. SUITE 10 CONCORD 03301	26,765.00
18	NEXT GENERATION STRATEGIES, LLC.	60 STATION ST HINGHAM 02043	138,783.21
19	NH BROWN LAW, PLLC	PO BOX 1623 CONCORD 03302-1623	16,282.57
20	PAPE ENGINEERING	6 BLACKSTONE VALLEY PLACE LINCOLN 02855	10,260.00
21	PORTSMOUTH CHEVROLET INC	549 US HIGHWAY 1 BYPASS PORTSMOUTH 03801	26,819.00
22	RESULTS ENGINEERING	PO Box 357 SACO 04072	33,878.39
23	RICHARDSON ELECTRICAL CO INC	17 BATCHELDER ROAD SEABROOK 03874	33,578.00
24	ROBERT PIKE CONSTRUCTION INC	PO Box 5507 SALISBURY 01952	184,947.09
25	RONALD MULCAHY	3 EXETER RD N. HAMPTON 03862	10,534.57
26	SHELL OIL PRODUCTS	P.O. BOX 923928 NORCROSS 30010	17,987.34
27	THE TRAVELERS INDEMNITY COMPANY	1 TOWER SQUARE HARTFORD 06183-9047	78,062.00
28	TI SALES INC.	38 HUDSON ROAD SUDBURY 01776	11,127.37
29	TIGHE & BOND	53 SOUTHAMPTON RD WESTFIELD 01085	681,088.12
30	TOWN OF HAMPTON	100 WINNACUNNET RD HAMPTON 03842-2119	393,826.51
31	TOWN OF NORTH HAMPTON	237 ATLANTIC AVENUE NORTH HAMPTON 03862	149,925.00
32	TOWN OF RYE	10 CENTRAL ROAD RYE 03870	15,059.01
33	TOWN OF STRATHAM	10 BUNKER HILL AVENUE STRATHAM 06885	16,841.00
34	TUFTS ASSOCIATED HEALTH MAINTENANCE	705 MOUNT AUBURN STREET WATERTOWN 02472	271,081.94
35	UNIFIRST CORPORATION	430 RIVERSIDE IND PKWY PORTLAND 04103	20,089.29
36	UNITEDHEALTHCARE INSURANCE CO.	P.O. BOX 5840 CAROL STREAMS 60197	26,788.28
37	UNITIL	P.O. BOX 981077 BOSTON 02298	23,675.15
38	UNITIL EXETER & HAMPTON ELECTRIC CO	PO Box 981010 BOSTON 02298-1010	179,058.81
39	WATERLINE INDUSTRIES	7 LONDON LANE SEABROOK 03874	886,429.56
40	VITAL LEAK DETECTION	385 BOSTON POST RD #145 SUDBURY 01776	20,000.00
41	WHITewater INC	41 CENTRAL STREET AUBURN 01501	15,930.00
			\$ 5,969,427.18

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2017

**A-8 MANAGEMENT FEES AND EXPENSES**

List all individuals, associations, corporations or concerns with whom the company has any contract or agreements covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operations, etc. and show the total amount paid for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chapter 182, section 1, Laws of 1933

Line No. (a)	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	Amount Paid or Accrued for Each Class (f)	Distribution of Accruals or Payments		
						To Fixed Capital (g)	To Operating Expenses (h)	To Other Accounts (i)
1	Aquarion Water Company of CT	4/25/2002	Indefinite	Accounting/information technology/customer service/regulatory/taxes/water quality	\$ 606,028		\$ 606,028	\$ -
2	Aquarion Company	4/25/2002	Indefinite	management/finance/ corp	\$ 30,517		\$ 30,517	
3								
4								
5								
6								
7								
8								
9								
10								
11								
<b>Totals</b>					<b>\$ 636,545</b>	<b>\$ -</b>	<b>\$ 636,545</b>	<b>\$ -</b>

Have copies of all contracts or agreements been filed with the Commission? Yes

Detail of Distributed Charges to Operating Expenses (Column h)				
Line No	Contract/Agreement Name	Account No.	Account Title	Amount
12	Aquarion Water Company of CT	2310000	408011, 905011, 906011, 9	Various \$ 606,028
13	Aquarion Company	2310000	923100	Outside Services Employed \$ 30,517
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22			Total	\$ 636,545



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**A-9 AFFILIATION OF OFFICERS AND DIRECTORS**

the officials listed on Schedule A-3 Oath, list the principle occupation or business affiliation if other than listed on Schedule A-3 oath, and all affiliations or with any other business or financial organizations, firm, or partnerships. For purpose of financial organizations, firms or partnerships in which he/she is an officer, director, trustee, partner exercising similar functions.

Line No.	Name	Principal occupation of Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1	<b>NONE</b>			
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**A-10 BUSINESS WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT AS  
A RESULT OF PROVIDING WATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water SERVICE. This would include any business which requires the use of utility land and facilities. This would not include any business for which the assets are properly included in Account 121- Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

Line No.	Business or Service Conducted	Assets		Revenues		Expenses	
		Book Cost of Asset	Account Number	Revenues Generated	Account Number	Expenses Incurred	Account Number
1	NONE						
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SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

**PART I - SERVICES AND PRODUCTS RECEIVED OR PROVIDED**

List all transactions involving services and products received or provided. This would include management, legal, and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/ or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(P)urchased or (S)old	Amount
1	Aquarion Water Company of CT	accounting/information technology/customer service/regulatory	4/25/2002	P	\$ 606,028
2					
3					
4					
5	Aquarion Company	management/finance corporate communications	4/25/2002	P	\$ 30,517
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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**TABLE F-1 BALANCE SHEET****Assets and Other Debits**

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY PLANT</b>					
1	Utility Plant(101-106)	F-6	\$ 48,719,942	\$ 43,704,871	\$ 5,015,071
2	Less: Accumulated Depr. and Amort.(108-110)	F-6	\$ 13,113,737	\$ 12,186,029	\$ 927,708
3	Net Plant		\$ 35,606,205	\$ 31,518,842	\$ 4,087,363
4	Utility Plant Acquisition Adj.(Net)(114-115)	F-7	\$ -	\$ -	\$ -
5	Total Net Utility Plant		\$ 35,606,205	\$ 31,518,842	\$ 4,087,363
<b>OTHER PROPERTY AND INVESTMENTS</b>					
6	Nonutility Property(121)	F-14	\$ -	\$ -	\$ -
7	Less: Accumulated Depr. and Amort.(122)	F-15	\$ -	\$ -	\$ -
8	Net Nonutility Property		\$ -	\$ -	\$ -
9	Investment in Associated Companies(123)	F-16	\$ -	\$ -	\$ -
11	Utility Investments(124)	F-16	\$ -	\$ -	\$ -
12	Other Investments(125)	F-16	\$ 34,549	\$ 19,107	\$ 15,442
13	Special Funds(126-128)	F-17	\$ -	\$ -	\$ -
14	Total Other Property and Investments		\$ 34,549	\$ 19,107	\$ 15,442
<b>CURRENT AND ACCRUED ASSETS</b>					
16	Cash(131)	-	\$ 8,771	\$ 10,058	\$ (1,287)
17	Special Deposits(132)	F-18	\$ -	\$ -	\$ -
18	Other Special Deposits(133)	F-18	\$ -	\$ -	\$ -
19	Working Funds(134)	-	\$ -	\$ -	\$ -
20	Temporary Cash Investments(135)	F-16	\$ -	\$ -	\$ -
21	Accounts and Notes Receivable - Net(141-144)	F-19	\$ 232,987	\$ 249,930	\$ (16,943)
22	Account Receivable from Assoc. Co.(145)	F-21	\$ 4,497	\$ 37,927	\$ (33,430)
23	Notes Receivable from Assoc. Co.(146)	F-21	\$ -	\$ 1,900,000	\$ (1,900,000)
24	Materials and Supplies(151-153)	F-22	\$ 155,838	\$ 116,919	\$ 38,919
25	Stores Expense(161)	-	\$ -	\$ -	\$ -
26	Prepayments - Other(162)	F-23	\$ 71,514	\$ 45,275	\$ 26,239
27	Prepaid Taxes(163) *	F-38	\$ 127,377	\$ 123,525	\$ 3,852
28	Interest and Dividends Receivable(171)	F-24	\$ -	\$ -	\$ -
29	Rents Receivable(172)	F-24	\$ -	\$ -	\$ -
30	Accrued Utility Revenue(173)	F-24	\$ 284,248	\$ 265,451	\$ 18,797
31	Misc. Current and Accrued Assets(174)	F-24	\$ 10,571	\$ 75,096	\$ (64,525)
32	Total Current and Accrued Assets		\$ 895,803	\$ 2,824,181	\$ (1,928,378)
<b>DEFERRED DEBITS</b>					
32	Unamortized Debt Discount & Expense(181)	F-25	\$ 104,528	\$ 167,206	\$ (62,678)
33	Extraordinary Property Losses(182)	F-26	\$ -	\$ -	\$ -
34	Prelim. Survey & Investigation Charges(183)	F-27	\$ (0)	\$ 0	\$ (0)
35	Pension Cost(165)	-	\$ -	\$ -	\$ -
36	Temporary Facilities(185)	-	\$ -	\$ -	\$ -
37	Miscellaneous Deferred Debits(186)	F-28	\$ 3,208,937	\$ 4,513,239	\$ (1,304,302)
38	Research & Development Expenditures(187)	F-29	\$ -	\$ -	\$ -
39	Accumulated Deferred Income Taxes(190)	F-30	\$ -	\$ -	\$ -
40	Total Deferred Debits		\$ 3,313,464	\$ 4,680,445	\$ (1,366,981)
<b>TOTAL ASSETS AND OTHER DEBITS</b>					
			\$ 39,850,021	\$ 39,042,575	\$ 807,447

## Equity Capital and Liabilities

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>EQUITY CAPITAL</b>					
1	Common Stock Issued(201)	F-31	\$ 2,187,075	\$ 2,187,075	\$ -
2	Preferred Stock Issued(204)	F-31	\$ 2,300	\$ 2,300	\$ -
3	Capital Stock Subscribed(202,205)	F-32	\$ -	\$ -	\$ -
4	Stock Liability for Conversion(203,206)	F-32	\$ -	\$ -	\$ -
5	Premium on Capital Stock(207)	F-31	\$ 3,557,940	\$ 3,557,940	\$ -
6	Installments Received on Capital Stock(208)	F-32	\$ -	\$ -	\$ -
7	Other Paid-in Capital(209-211)	F-33	\$ 480,250	\$ 480,250	\$ -
8	Discount on Capital Stock(212)	F-34	\$ -	\$ -	\$ -
9	Capital Stock Expense(213)	F-34	\$ -	\$ -	\$ -
10	Retained Earnings(214-215)	F-3	\$ 7,279,584	\$ 5,799,767	\$ 1,479,817
11	Reacquired Capital Stock(216)	F-31	\$ -	\$ -	\$ -
12	Total Equity Capital		\$ 13,507,149	\$ 12,027,332	\$ 1,479,817
<b>LONG TERM DEBT</b>					
13	Bonds(221)	F-35	\$ 13,900,000	\$ 13,900,000	\$ -
14	Reacquired Bonds(222)	F-35	\$ -	\$ -	\$ -
15	Advances from Associated Companies(223)	F-35	\$ -	\$ -	\$ -
16	Other Long-Term Debt(224)	F-35	\$ -	\$ -	\$ -
17	Total Long-Term Debt		\$ 13,900,000	\$ 13,900,000	\$ -
<b>CURRENT AND ACCRUED LIABILITIES</b>					
18	Accounts Payable(231)	-	\$ 1,342,237	\$ 2,249,217	\$ (906,980)
19	Notes Payable(232)	F-36	\$ 300,000	\$ -	\$ 300,000
20	Accounts Payable to Associated Companies(233)	F-37	\$ -	\$ -	\$ -
21	Notes Payable to Associated Companies(234)	F-37	\$ -	\$ -	\$ -
22	Customer Deposits(235)	-	\$ -	\$ -	\$ -
23	Accrued Taxes(236)	F-38	\$ -	\$ -	\$ -
24	Accrued Interest(237)	-	\$ 228,799	\$ 228,799	\$ -
25	Accrued Dividends(238)	-	\$ 1,180	\$ 1,180	\$ -
26	Matured Long-Term Debt(239)	F-39	\$ -	\$ -	\$ -
27	Matured Interest(240)	F-39	\$ -	\$ -	\$ -
28	Misc. Current and Accrued Liabilities(241)	F-39	\$ 1,181,583	\$ 1,818,497	\$ (636,914)
29	Total Current and Accrued Liabilities		\$ 3,053,799	\$ 4,297,693	\$ (1,243,894)
<b>DEFERRED CREDITS</b>					
30	Unamortized Premium on Debt(251)	F-25	\$ -	\$ -	\$ -
31	Advances For Construction(252)	F-40	\$ 579,120	\$ 290,717	\$ 288,403
32	Other Deferred Credits(253)	F-41	\$ 1,958,351	\$ 1,763,039	\$ 195,312
33	Accumulated Deferred Investment Tax Credits(255)	F-42	\$ 163,686	\$ 169,758	\$ (6,072)
34	<b>Accumulated Deferred Income Taxes:</b>				
35	Accelerated Amortization(281)	F-45	\$ -	\$ -	\$ -
36	Liberalized Depreciation(282)	F-45	\$ 2,078,928	\$ 2,115,229	\$ (36,301)
37	Other(283)	F-45	\$ 2,158,657	\$ 2,038,121	\$ 120,536
38	Total Deferred Credits		\$ 6,938,742	\$ 6,376,864	\$ 561,878
<b>OPERATING RESERVES</b>					
39	Property Insurance Reserve(261)	F-44	\$ -	\$ -	\$ -
40	Injuries and Damages Reserve(262)	F-44	\$ -	\$ -	\$ -
41	Pensions and Benefits Reserves(263)	F-44	\$ -	\$ -	\$ -
42	Miscellaneous Operating Reserves	F-44	\$ -	\$ -	\$ -
43	Total Operating Reserves		\$ -	\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>					
44	Contributions in Aid of Construction(271)	F-46	\$ 3,119,748	\$ 3,073,179	\$ 46,569
45	Accumulated Amortization of C.I.A.C.	F-46	\$ 669,417	\$ 632,492	\$ 36,925
46	Total Net C.I.A.C.		\$ 2,450,331	\$ 2,440,687	\$ 9,644
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			\$ 39,850,021	\$ 39,042,575	\$ 807,445

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

NOTES TO BALANCE SHEET (F-1)

1. The space below is provided for important notes regarding the balance sheet or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at end of year, including brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. Give a concise explanation of any retained earnings restriction and state the amount of retained earnings affected by such restriction.
4. If the notes to balance sheet relating to the respondent company appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by Instructions 2 and 3 above, such notes may be attached hereto.

NONE

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**TABLE F-2 STATEMENT OF INCOME**

Line No.	Account Title(Number) (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
<b>UTILITY OPERATING INCOME</b>					
1	Operating Revenues(400)	F-47	\$ 7,497,755	\$ 7,544,652	\$ (46,897)
2	Operating Expenses:				
3	Operation and Maintenance Expense(401)	F-48	\$ 3,032,264	\$ 3,034,963	\$ (2,699)
4	Depreciation Expense(403)	F-12	\$ 968,602	\$ 983,736	\$ (15,134)
5	Amortization of Contribution in Aid of Construction(405)	F-46.4	\$ (36,925)	\$ (36,878)	\$ (46)
6	Amortization of Utility Plant Acquisition Adjustment(406)	F-49	\$ -	\$ -	\$ -
7	Amortization Expense - Other(407)	F-49	\$ -	\$ -	\$ -
8	Taxes Other Than Income(408.1-408.13)	F-50	\$ 765,273	\$ 763,133	\$ 2,140
9	Income Taxes(409.1,410.1,411.1,412.1)	-	\$ 536,471	\$ 727,729	\$ (191,258)
10	<b>Total Operating Expenses</b>		\$ 5,265,685	\$ 5,472,683	\$ (206,997)
11	Net Operating Income(Loss)		\$ 2,232,070	\$ 2,071,969	\$ 160,100
12	Income from Utility Plant Leased to Others(413)	F-51	\$ -	\$ -	\$ -
13	Gains(Losses) from Disposition of Utility Property(414)	F-52	\$ -	\$ -	\$ -
14	<b>Net Water Utility Operating Income</b>		\$ 2,232,070	\$ 2,071,969	\$ 160,100
<b>OTHER INCOME AND DEDUCTIONS</b>					
15	Revenues from Merchandising, Jobbing, and Contract Work(415)	F-53	\$ 51,836	\$ 39,619	\$ 12,217
16	Costs and Expenses of Merchandising, Jobbing, and Contract Work(416)	F-53	\$ (24,577)	\$ (19,276)	\$ (5,301)
17	Equity in Earning of Subsidiary Companies(418)	-	\$ -	\$ -	\$ -
18	Interest and Dividend Income(419)	F-54	\$ 19,922	\$ 55,709	\$ (35,787)
19	Allow. for Funds Used During Construction(420)	F-54	\$ -	\$ -	\$ -
20	Nonutility Income(421)	F-54	\$ 46,942	\$ 40,929	\$ 6,013
21	Gains(Losses) From Disposition Nonutility Property(422)	-	\$ -	\$ -	\$ -
22	Miscellaneous Nonutility Expenses(426)	F-54	\$ (4,952)	\$ (5,744)	\$ 792
23	<b>Total Other Income and Deductions</b>		\$ 89,171	\$ 111,237	\$ (22,066)
<b>TAXES APPLICABLE TO OTHER INCOME</b>					
24	Taxes Other Than Income(408.2)	F-50	\$ -	\$ -	\$ -
25	Income Taxes(409.2,410.2,411.2,412.2,412.3)	-	\$ -	\$ -	\$ -
26	<b>Total Taxes Applicable to Other Income</b>		\$ -	\$ -	\$ -
<b>INTEREST EXPENSE</b>					
27	Interest Expense(427)	F-35/36	\$ 823,280	\$ 823,280	\$ -
28	Amortization of Debt Discount & Expense(428)	F-25	\$ 18,006	\$ 18,006	\$ (0)
29	Amortization of Premium on Debt(429)	F-25	\$ -	\$ -	\$ -
30	<b>Total Interest Expense</b>		\$ 841,286	\$ 841,286	\$ (0)
31	<b>Income Before Extraordinary Income</b>		\$ 1,479,955	\$ 1,341,920	\$ 138,035
<b>EXTRAORDINARY ITEMS</b>					
32	Extraordinary Income(433)	F-55	\$ -	\$ -	\$ -
33	Extraordinary Deductions(434)	F-55	\$ -	\$ -	\$ -
34	Income Taxes, Extraordinary Items(409.3)	F-50	\$ -	\$ -	\$ -
35	<b>Net Extraordinary Items</b>		\$ -	\$ -	\$ -
<b>NET INCOME(LOSS)</b>			\$ 1,479,955	\$ 1,341,920	\$ 138,035

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-3 STATEMENT OF RETAINED EARNINGS**

Line No.	Account Title (Number) (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	Unappropriated Retained Earnings (Beg of Period) (215)	\$ 5,799,767	\$ 5,068,911	\$ 730,856
2	Balance Transferred from Income (435)	\$ 1,479,955	\$ 1,341,920	\$ 138,035
3	Appropriations of Retained Earnings (436)	\$ -	\$ -	\$ -
4	Dividends Declared - Preferred Stock (437)	\$ (138)	\$ (1,065)	\$ 927
5	Dividends Declared - Common Stock (438)	\$ -	\$ (610,000)	\$ 610,000
6	Adjustments to Retained Earnings (439)	\$ -	\$ -	\$ -
7	Net Change to Unappropriated Retained Earnings	\$ 1,479,817	\$ 730,856	\$ 748,962
8	Unappropriated Retained Earnings (end of period) (215)	\$ 7,279,584	\$ 5,799,767	\$ 1,479,817
9	Appropriated Retained Earnings (214)	\$ -	\$ -	\$ -
10	Total Retained Earnings (214; 215)	\$ 7,279,584	\$ 5,799,767	\$ 1,479,817

**F-4 ANALYSIS OF RETAINED EARNINGS (ACCOUNT 214, 215)**

Line No.	Item (a)	Amount (e)
	<b>UNAPPROPRIATED RETAINED EARNINGS (ACCOUNT 215)</b>	
	1. Report in detail the items included in the following accounts during the year: 436 Appropriations of Retained Earnings: 436, Adjustments to Retained Earnings	
	2. Show separately the income tax effect of items shown in account 439, Adjustments to Retained Earnings	
1		
2		
3		
4		
5	<b>NONE</b>	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
	<b>APPROPRIATED RETAINED EARNINGS (Account 214)</b>	
	State Balance and purpose of each appropriated Retained Earnings amount at end of year and give accounting entries for any applications of Appropriated Retained Earnings during the year.	
16		
17	<b>NONE</b>	
18		
19		
20	Balance - end of year	



## LE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

Line No.	Sources of Funds (a)	2018 (b)	2017 (b)
1	Internal Sources:		
2	Income Before Extraordinary Items	\$ 1,479,955	\$ 1,341,920
3	Charges (Credits) To Income not Requiring Funds:		
4	Depreciation	\$ 968,602	\$ 983,736
5	Amortization of CIAC	\$ (36,925)	\$ (36,878)
6	Deferred Income Taxes and Investment Tax Credit (Net)	\$ 140,665	\$ (1,475,668)
7	Capitalized Allowance For Funds Used During Construction	\$ -	\$ -
8	Other (Net)	\$ 2,168,832	\$ 1,920,998
9	Total From Internal Sources Exclusive of Extraordinary Items	\$ 4,721,129	\$ 2,734,108
10	Extraordinary Items - Net of Income Taxes (A)	0	0
11	Total From Internal Sources	\$ 4,721,129	\$ 2,734,108
12	Less dividends - preferred	\$ (138)	\$ (1,065)
13	- common	\$ -	\$ (610,000)
14	Net From Internal Sources	\$ 4,720,991	\$ 2,123,043
15	External Sources:		
16	Long-term debt (B) (C)	\$ -	\$ -
17	Preferred Stock (C)	\$ -	\$ -
18	Common Stock (includes paid in capital) (C)	\$ -	\$ -
19	Net Increase in Short Term Debt (D)	\$ -	\$ -
20	Other (Net)_ Contributions and Advances	\$ 334,972	\$ 5,500
		\$ -	\$ -
	Total From External Sources	\$ 334,972	\$ 5,500
23	Other Source (E)		
24	Net Decrease in Working Capital Excluding Short-term Debt	0	0
25	Other		
26	Total Financial Resources Provided	\$ 5,055,963	\$ 2,128,543

## INSTRUCTIONS TO SCHEDULE F-5

- This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability group.
- If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached hereto.
- Under "Other" specify significant amounts and group others.
- Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Codes:
  - Any difference between the amount shown for net extraordinary items for current year in this statement and that shown on schedule F-2, line 35 of this report should be explained.
  - Bonds, debentures and other long-term debt.
  - Net proceeds and payments.
  - Include commercial paper.
  - Such as net increases or decreases in working capital excluding short-term debt, purchases or sale of other noncurrent assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.
  - Gross additions to common utility plant should be allocated to the applicable utility departments.
- Clarifications and explanations should be listed on the following page.

SEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORM

Class A or B Utility

**TABLE F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)**

Line No.	Application of Funds (a)	Current Year 2018 (b)	Current Year 2017 (b)
27	<b>Construction and Plant Expenditures (Inc. Inad):</b>		
28	Gross Additions		
29	Water Plant	\$ 3,459,235	\$ 1,242,818
30	Nonutility Plant	\$ -	\$ -
31	Other	\$ 1,596,728	\$ 885,725
32	Total Gross Additions	\$ 5,055,963	\$ 2,128,543
33	Less : Capitalized Allowance for Funds Used during Construction	\$ -	\$ -
34	Total Construction and Plant Expenditures	\$ 5,055,963	\$ 2,128,543
35	<b>Retirement of Debt and Securities:</b>		
36	Long-Term Debt (B) (C)	\$ -	\$ -
37	Preferred Stock (C)	\$ -	\$ -
38	Redemption of Short Term Debt (D)	\$ -	\$ -
39	Net (increase/decrease) in Short Term Debt (D) **	\$ -	\$ -
40	Other (Net)	\$ -	\$ -
41	<u>Dividends</u>	\$ -	\$ -
42			
43	Total Retirement of Debt and Securities	\$ -	\$ -
44	Other Resources were used (E)		
45	Net Increase in Working Capital Excluding Short Term Debt	\$ -	\$ -
46	Other	\$ -	\$ -
47	Total Financial Resources Used	\$ 5,055,963	\$ 2,128,543

**NOTES TO SCHEDULE F-5**

NONE \*\*

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-6 UTILITY PLANT(ACCOUNTS 101-106)**  
**AND ACCUMULATED DEPRECIATION AND AMORTIZATION**  
**(ACCOUNTS 108-110)**

Line No.	Account (a)	Ref. Sch. (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	<b>Plant Accounts:</b>				
2	Utility Plant in Service-Accts 301-348(101)	F-8	\$46,103,737	\$42,663,229	3,440,508
3	Utility Plant Leased to Others(102)	F-9	0	0	0
4	Property Held for Future Use(103)	F-9	4,779	4,779	0
5	Utility Plant Purchased or Sold(104)	F-8	0	0	0
6	Construction Work in Progress(105)	F-10	2,611,426	1,036,864	1,574,562
7	Completed Construction Not Classified(106)	F-10	0	0	0
8	Total Utility Plant		\$48,719,942	\$43,704,871	5,015,071
9	<b>Accumulated Depreciation &amp; Amortization:</b>				
10	Accum. Depr.-Utility Plant in Service(108.1)	F-11	\$13,113,737	\$12,186,029	927,708
11	Accum. Depr.-Utility Plant Leased to Others(108.2)	F-9	0	0	0
12	Accum. Depr.-Property Held for Future Use(108.3)	F-9	0	0	0
13	Accum. Amort.-Utility Plant in Service(110.1)	F-13	0	0	0
14	Accum. Amort.-Utility Plant Leased to Others(110.2)	F-9	0	0	0
15	Total Accumulated Depreciation & Amortization		\$13,113,737	\$12,186,029	927,708
16	Net Plant		\$35,606,205	\$31,518,842	\$4,087,363

**F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS(ACCOUNTS 114-115)**

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

Line No.	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	Acquisition Adjustment(114)			
2	NONE			
3				
4				
5				
6	Total Plant Acquisition Adjustments			
7	Accumulated Amortization(115)			
8	NONE			
9				
10				
11				
12	Total Accumulated Amortization			
13	Net Acquisition Adjustments			

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

TABLE F-8 UTILITY PLANT IN SERVICE

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>INTANGIBLE PLANT 1.</b>						
2	301 Organization	17,700	-	-	-	-	17,700
3	302 Franchises	-	-	-	-	-	-
4	339 Other Plant and Misc. Equip.	-	-	-	-	-	-
5	Total Intangible Plant	17,700	-	-	-	-	17,700
6	<b>SOURCE OF SUPPLY AND PUMPING PLANT 2.</b>						
7	303 Land and Land Rights	619,219	16,425	-	-	-	635,643
8	304 Structures and Improvements	2,052,583	-	(4,099)	-	-	2,048,484
9	305 Collecting and Impounding Reservoirs	-	-	-	-	-	-
10	306 Lake, River and Other Intakes	-	-	-	-	-	-
11	307 Wells & Springs	2,479,957	185,674	(10,304)	-	-	2,655,327
12	308 Infiltration Galleries & Tunnels	-	-	-	-	-	-
13	309 Supply Mains	137,490	-	-	-	-	137,490
14	310 Power Generation Equipment	-	-	-	-	-	-
15	311 Pumping Equipment	894,524	55,136	(36,988)	-	-	912,672
16	339 Miscellaneous Intangible Plant	-	-	-	-	-	-
17	339 Other Plant and Miscellaneous (317 03/31/08)	1,434,736	-	-	-	-	1,434,736
18	339 Other Plant and Miscellaneous	288,525	-	-	-	-	288,525
19	Total Supply and Pumping Plant	7,907,034	257,235	(51,391)	-	-	8,112,877
20	<b>WATER TREATMENT PLANT 3.</b>						
21	303 Land and Land Rights	-	-	-	-	-	-
22	304 Structures and Improvements	58,588	-	-	-	-	58,588
23	320 Water Treatment Equipment	214,601	4,870	(2,061)	-	-	217,410
24	339 Other Plant and Misc. Equip.	-	-	-	-	-	-
25	Total Water Treatment Plant	273,189	4,870	(2,061)	-	-	275,998

Class A or B Utility

TABLE F-8 UTILITY PLANT IN SERVICE(Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
26	<b>TRANSMISSION &amp; DISTRIBUTION PLANT 4.</b>						
27	303 Land and Land Rights	314,551	-	-	-	-	314,551
28	304 Structure and Improvements	32,894	-	-	-	-	32,894
29	330 Distribution Reservoirs and Standpipes	2,708,344	-	-	-	-	2,708,344
30	331 Transmission and Distribution Mains	21,116,498	3,001,776	(92,627)	-	-	24,025,648
31	333 Services	5,532,276	120,752	-	-	-	5,653,028
32	334 Meters and Meter Installations	1,773,485	163,631	-	-	-	1,937,116
33	335 Hydrants	673,072	3,115	-	-	-	676,187
34	339 Other Plant and Misc. Equip.	178,436	-	-	-	-	178,436
35	Total Transmission and Distribution	32,329,556	3,289,275	(92,627)	-	-	35,526,204
36	<b>GENERAL PLANT 5.</b>						
37	303 Land and Land Rights	-	-	-	-	-	-
38	304 Structure and Improvements	532,863	21,699	-	-	-	554,562
39	340 Office Furniture and Equipment	615,109	-	(1,637)	-	-	613,472
40	341 Transportation Equipment	542,022	32,988	(24,762)	-	-	550,248
41	342 Stores Equipment	331	-	-	-	-	331
42	343 Tools, Shop and Garage Equipment	87,849	-	-	-	-	87,849
43	344 Laboratory Equipment	-	-	-	-	-	-
44	345 Power Operated Equipment	109,715	-	-	-	-	109,715
45	346 Communication Equipment	51,553	-	-	-	-	51,553
46	347 Miscellaneous Equipment	196,307	6,920	-	-	-	203,228
47	348 Other Tangible Plant	-	-	-	-	-	-
48	Total General Plant	2,135,750	61,607	(26,399)	-	-	2,170,958
49	Total(Accounts 101 and 106)	42,663,229	3,612,987	(172,478)	-	-	46,103,737
50	104 Utility Plant Purchased or Sold	-	-	-	-	-	-
51	Total Utility Plant in Service	42,663,229	3,612,987	(172,478)	-	-	46,103,737

Class A or B Utility

Y SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**TABLE F-9 MISCELLANEOUS PLANT DATA**

For each of the accounts listed hereunder, provide a summary statement if balance was carried therein at any time during the year. Information required consists of a brief description and amount of transactions carried through each such account and except to the extent that the data is shown elsewhere in this report, the opening and closing balances. If any of the property involved had an income producing status during the year, the gross income and applicable expenses (suitably subdivided) should be reported.

Utility Plant Leased to Others(102)	Accumulated Depreciation of Utility Plant Leased to Others(108.2)
Property Held for Future Use(103)	Accumulated Depreciation of Property Held for Future Use(108.3)
	Accumulated Amortization of Utility Plant Leased to Others(110.2)

Property Held for Future Use(103)

Detail of Account Balance:

1. The Data resulting from 1997 transactions will be considered useful for the future development of a well and storage tank.	\$ 4,778.50
Balance	<u>\$ 4,778.50</u>

ANY

Class A or B Utility  
**F-10 CONSTRUCTION WORK IN PROGRESS AND COMPLETES CONSTRUCTION**  
**NOT CLASSIFIED (Accounts 105 and 106)**

1. For each department report below descriptions and balances at end of year of projects in process of construction and completes construction not classified for projects actually in service. For any substantial amounts of completed construction not prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified, shall be furnished even though this account is included in Schedule F-8, Utility Plant in Service according to a tentative classification by primary accounts
3. Minor projects may be grouped

Line No.	Description of project (a)	Construction Work in Progress (Acct 105) (b)	Completed Construction Not Classified (Acct 106) (c)	Estimated Additional Cost of Project (d)
1	Mill Road WTP Centralized Treatment	943,451		2,024,695
2	Exeter Rd Tank Improvements	78,533		1,421,467
3	Well 7/ Well 22 Improvements	1,154,070		1,875,860
4	Lamie Property Purchase	7,121		-
5	PFC Treatment for Mill Rd Wells	226,780		2,773,220
6	Route 101, Hampton	85,604		1,130,000
7	Install Monitoring Wells - Mill Rd.	41,442		37,744
8	Other	74,425		
9				
10				
11				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
34				
35				
		2,611,426	-	9,262,986

## Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**F-11 ACCUMULATED DEPRECIATION OF  
UTILITY PLANT IN SERVICE (Account 108.1)**

1. Report below the information called for concerning accumulated provision for depreciation of utility plant in service at end of year and changes during year.
2. Explain any important adjustments during the year.
3. Explain any difference between the amount for book cost of plant retired, line 4, column (b) and that reported in the schedule F-8 Utility Plant in Service, column (d) exclusive of retirements of nondepreciable property.
4. The provision of account 108.1 of the Uniform System of Accounts intent is that retirements of depreciable plant be recorded when such plant is removed from service. There also shall be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service but for which appropriate entries have not been made to the accumulated provisions for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account as of the end of the year recorded subsequent to closing of respondent's books. See also note B to schedule F- 8 Utility Plant in Service
5. In section B show the amounts applicable to prescribed functional classifications.

**A. Balances and Changes During Year**

Line No.	Item (a)	Utility Plant In service (Account 108.1) (b)
1	Balance beginning of year	12,186,029
2	Depreciation provisions for year, charged to Account 403, Depreciation Expense	968,602
3	Net charges for plant retired:	13,154,631
4	Book cost of plant retired	(172,478)
5	Cost of removal	(22,168)
6	Proceeds from sales(salvage value)	-
7	Net charges for plant retired	(194,646)
8	Other (debit) or credit items	
9	Accum Depr for equipment transfer	153,751
10		
11		
12	Balance end of year	13,113,737

**B. Balance at End of Year According to Functional Classifications**

13	Intangible Plant	8,200
14	Source of Supply and Pumping Plant	2,918,619
15	Water Treatment Plant	18,881
16	Transmission and Distribution Plant	8,584,802
17	General Plant	1,583,235
18	Other	
19	Total	13,113,737

Class A or B Utility  
**F-12 ANNUAL DEPRECIATION CHARGE**

- ANY 1. Indicate cost basis upon which depreciation charges calculation were derived.  
 2. Show separately the rates used and the total depreciation for each class of property.  
 3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.  
 4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property	Cost Basis 12/31/2012	Adjustments	Rate	Net Additions	Rate	Annual Depreciation
1	<b>Source of Supply and Pumping Plant</b>						
2	<b>Organization Costs</b> Source of Supply	17,700	0.00	0.05	-	0.025	885
3	Cost Basis @ 12/31/17	17,700					
4	Cost Basis @ 12/31/18	17,700					
5							
6	<b>Structures and Improvements</b> Source of Supply	649,297	-	0.0275	(4,099)	0.01375	17,799
7	Cost Basis @ 12/31/17	649,297					
8	Cost Basis @ 12/31/18	645,199					
9							
10	<b>Structures and Improvements</b> Pumping	1,403,286	-	0.0275	-	0.01375	38,590
11	Cost Basis @ 12/31/17	1,403,286					
12	Cost Basis @ 12/31/18	1,403,286					
13							
14	<b>Wells &amp; Springs</b>	2,479,957	-	0.035	175,370	0.0175	89,867
15	Cost Basis @ 12/31/17	2,479,957					
16	Cost Basis @ 12/31/18	2,655,327					
17							
18	<b>Supply Mains</b>	137,490	-	0.012	-	0.006	1,650
19	Cost Basis @ 12/31/17	137,490					
20	Cost Basis @ 12/31/18	137,490					
21							
22	<b>Pumping Equipment</b> Electric	862,447	-	3.43%	18,148	1.72%	29,893
23	<b>Pumping Equipment</b> Diesel	-	-	3.50%	-	1.75%	-
24	<b>Pumping Equipment</b> Other	32,076	-	4.40%	-	2.20%	1,411
25	Cost Basis @ 12/31/17	894,524					
26	Cost Basis @ 12/31/18	912,671					
27							
28	<b>Other Plant and Miscellaneous (03/31/08)</b>	1,434,736	-	5.00%	-	0.025	71,737
29	Cost Basis @ 12/31/17	1,434,736					
30	Cost Basis @ 12/31/18	1,434,736					
31							
32	<b>Other Plant &amp; Miscellaneous</b>	288,525	-	5.00%	-	0.025	14,426
33	Cost Basis @ 12/31/17	288,525					
34	Cost Basis @ 12/31/18	288,525					
35							
36	<b>Water Treatment Plant</b>	58,588	-	2.75%	-	1.38%	1,611
37	<b>Structures and Improvement</b>	58,588					
38	Cost Basis @ 12/31/17	58,588					
39	Cost Basis @ 12/31/18	58,588					
40							
41	<b>Equipment</b>	214,601	-	3.50%	2,809	1.75%	7,560
42	Cost Basis @ 12/31/17	214,601					
43	Cost Basis @ 12/31/18	217,410					
44							
45	<b>Transmission and Distribution Plant</b>	2,708,344	-	2.00%	-	1.00%	54,167
46	<b>Distribution Reservoirs and Standpipes</b>	2,708,344					
47	Cost Basis @ 12/31/17	2,708,344					
48	Cost Basis @ 12/31/18	2,708,344					
49							
50	<b>Transmission and Distribution Mains</b>	21,116,498	-	0.012	2,909,149	0.006	270,853
51	Cost Basis @ 12/31/17	21,116,498					
52	Cost Basis @ 12/31/18	24,025,647					
53							
54	<b>Services</b>	5,532,276	-	1.85%	120,752	0.93%	103,464
55	Cost Basis @ 12/31/17	5,532,276					
56	Cost Basis @ 12/31/18	5,653,028					
57							
58	<b>Meters</b>	1,574,766	-	3.80%	163,631	1.90%	62,950
59	<b>Meter Installations</b>	188,719	-	3.80%	-	1.90%	7,551
60	Cost Basis @ 12/31/17	1,773,485					
61	Cost Basis @ 12/31/18	1,937,116					
62							

(Continued)



Class A or B Utility  
**F-12 ANNUAL DEPRECIATION CHARGE**

1. Indicate cost basis upon which depreciation charges calculation were derived.  
 2. Show separately the rates used and the total depreciation for each class of property.  
 3. Depreciation charges are to be computed using the straight line method. Composite rates may be used with Commission approval.  
 4. Total annual depreciation charge should agree with schedule F-11, line 2 "Depreciation provision for year," charged to Account 403, Depreciation Expense.

Line No.	Class of Property	Cost Basis 12/31/2017	Adjustments	Rate	Net Additions	Rate	Annual Depreciation
1	<b>Transmission and Distribution Plant (Continued)</b>						
2							
3	Hydrants	673,072	-	2.40%	3,115	1.20%	16,191
4	Cost Basis @ 12/31/17	673,072					
5	Cost Basis @ 12/31/18	676,187					
6							
7	Other T & D Plant	178,436	-	5.00%	-	2.50%	8,922
8	Cost Basis @ 12/31/17	178,436					
9	Cost Basis @ 12/31/18	178,436					
10							
11	Structures and Improvements	32,894	-	2.75%	-	1.38%	905
12	Cost Basis @ 12/31/17	32,894					
13	Cost Basis @ 12/31/18	32,894					
14							
15	<b>General Plant</b>						
16	Structures and Improvements	532,863	-	2.75%	21,699	1.38%	14,952
17	Cost Basis @ 12/31/17	532,863					
18	Cost Basis @ 12/31/18	554,562					
19							
20	Computer Equipment	605,345	-	20.00%	(1,637)	10.00%	120,906
21	Other Office Equipment	9,764	-	7.46%	-	3.73%	728
	Cost Basis @ 12/31/17	615,109					
	Cost Basis @ 12/31/18	613,472					
24							
25	Transportation Equipment	542,022	-	11.25%	8,226	5.63%	61,441
26	Cost Basis @ 12/31/17	542,022					
27	Cost Basis @ 12/31/18	550,249					
28							
29	Stores Equipment	331	-	5.00%	-	2.50%	17
30	Cost Basis @ 12/31/17	331					
31	Cost Basis @ 12/31/18	331					
32							
33	Tools, Shop and Garage Equipment	87,849	-	5.00%	-	2.50%	4,392
34	Cost Basis @ 12/31/17	87,849					
35	Cost Basis @ 12/31/18	87,849					
36							
37	Laboratory Equipment	-	-	6.67%	-	3.34%	-
38	Cost Basis @ 12/31/17	-					
39	Cost Basis @ 12/31/18	-					
40							
41	Power Operated Equipment	109,715	-	6.67%	-	3.34%	7,319
42	Cost Basis @ 12/31/17	109,715					
43	Cost Basis @ 12/31/18	109,715					
44							
45	Communication Equipment	51,553	-	10.00%	-	5.00%	5,155
46	Cost Basis @ 12/31/17	51,553					
47	Cost Basis @ 12/31/18	51,553					
48							
49	Miscellaneous Equipment	196,307	-	6.67%	6,920	3.34%	13,324
50	Cost Basis @ 12/31/17	196,307					
51	Cost Basis @ 12/31/18	203,228					
52							
	Structures and Improvements, Computer Hardware and Software, Communications, Office Furniture and Stores Equipment depreciation adjustment						(127,710)
55							
56	Reserve Deficiency (Docket DW 08-098)	541,173					67,646
57							
59							
60	Totals	42,270,631.16	0.00		3,424,083.41		968,602

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
UTILITY PLANT IN SERVICE (Account 110.1)**

1. Report below particulars concerning accumulated provisions for amortization of utility plant in service.
2. Explain and give particulars of important adjustments during the year.
3. Under "gain or (loss) on disposition of Property", line 17, report the excess of book cost of plant retired, less any proceeds realized at retirement, over the accumulated provisions for such plant.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$
2	Amortization Accruals for year:	\$
3	(specify accounts debited)	
4		
5		
6		
7	<b>NONE</b>	
8		
9		
10		
11		
12	Total accruals	\$
13	Total (line 1 plus line 12)	\$
14	Net charges for retirements during year:	\$
15	Book cost of plant retired	
16	Proceeds realized (credit)	
17	Gain or (Loss) on Disposition of Property	
18		
19		
20		
21		
22		
23	Net charges for retirements	\$
24	Other (debits) and credits (describe separately):	\$
25		
26		
27		
28		
29		
30		
31		
32	Balance end of year	\$

Class A or B Utility

SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**F-14 NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of non-utility property included in account 121
2. Designate any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property  
These items are separate and distinct from those allowed to be grouped under instruction No. 5
5. Minor items may be grouped.

Line No.	Description and Location (a)	Balance Beginning of Year (b)	Purchases, Sales, Transfers etc. (c)	Balance End of Year (d)
1				
2		\$ -	\$ -	\$ -
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL	\$ -	\$ -	\$ -

**F-15 ACCUMULATED DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Account (a)	Increase or (Decrease) (e)
1	Balance beginning of year	\$ -
2	Accrual for year, charged to account 426, Miscellaneous nonutility Expenses	
3	Net charges for plant retired:	
4	Book cost of plant retired	\$ -
5	Cost of removal	
6	Salvage (credit)	
7	Total Net Charges	\$ -
8	Other (debit) or credit items (describe)	
9	Adjustments	\$ -
10	Balance, end of year	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-16 INVESTMENTS ( Accounts 123, 124, 125, 135)**

1. Report below investments in Account 123, Investments in Associated Companies; 124, Utility Investments; 125, Other Investments; Temporary Cash Investments.
2. Provide a subheading for each account and list there under the information called for, observing the instructions below.
3. Investment in Securities-List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, Also may be grouped by classes.
4. Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is renewal. Designate due from officers, directors, stockholders or employees.
5. For any securities, notes or accounts that were pledged designate such securities, notes and in a footnote state the name of pledge and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designated such fact and in a footnote give date of authorization and case number.
7. Interest and dividend revenues and investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
1	Investment in Associated Companies (Account 123)			\$		\$	\$	\$
2								
3								
4	NONE							
5								
6								
7								
8								
9								
10						\$0	\$	\$
11	TOTALS			\$		\$	\$	\$

Class A or B Utility

**F-16 INVESTMENTS ( Accounts 123, 124, 125, 135) - Continued**

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Cost* Beginning of Year (d)	Principal Amount or No. of Shares End of Year (e)	Book Cost* End of Year (f)	Revenues for Year (g)	Gain or Loss From Invest. Disposed of (h)
11	Investment in Associated Utility Investment - Account 124			\$		\$	\$	\$
12								
13								
14	NONE							
15								
16								
17								
18								
19	TOTALS			\$		0	\$	\$
20	Other Investments - Account 125	7/5/2012	7/5/2022	\$ 19,107		34,549	\$	\$
21								
22								
23								
24	NONE							
25								
26								
27	TOTALS			\$ 19,107		\$ 34,549	\$	\$
28	Temporary Cash Investments - Account 135			\$		\$	\$	\$
29								
30								
31	NONE							
32								
33								
34								
35	TOTALS			\$ -		\$ -	\$	\$

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**F-17 Special Funds (Accounts 126, 127, 128)**

(Sinking Funds, Depreciation Fund, Other Special Funds)

1. Report below the balance at end of year of each special fund maintained during the year. Identify each fund and to account in which included. Indicate nature of any fund included in Account 128, Other Special Funds.
2. Explain for each fund any deductions other than withdrawals for the purpose for which the fund was created.
3. If the trustee of any fund is an associated company, give name of such associated company.
4. If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost of respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee if any (a)	Year end Balance (b)
1	Sinking Fund (Account 126)	
2		
3		
4	NONE	
5		
6	TOTAL	\$ -
7	Depreciation Funds (Account 127)	
8		
9		
10	NONE	
11		
12	TOTAL	\$ -
13	Other Special Funds (account 128)	
14		
15		
16	NONE	
17		
18	TOTAL	\$ -

**F-18 Special Deposits (Accounts 132, 133)**

(Special Deposits, Other Special Deposits)

1. Report below the amount of special deposits by classes at end of year.
2. If any deposit consists of assets other than cash, give a brief description of such asset.
3. If any deposit is held by an associated company, give name of company.
4. Specify purpose of each other special deposit.

Line No.	Description and Purpose of Deposit (a)	Year End Balance (b)
1	Special Deposits (Account 132)	\$ -
2		
3	NONE	
4		
5	TOTAL	\$ -
6	Other Special Deposits (Account 133)	\$ -
7		
8	NONE	
9		
10	TOTAL	\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
(Accounts 141, 142, 143, 144)**

Show separately by footnotes the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable(Account 141) and Other Accounts Receivable(Account 143)

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Notes Receivable(Account 144)	\$ -	\$ -	\$ -
2	Customer Accounts Receivable(Account 142)	\$ 250,057	\$ 274,004	\$ (23,947)
3	General Customers			\$ -
4	Other Water Companies			\$ -
5	Public Authorities			\$ -
6	Merchandising, Jobbing and Contract Work	\$ -	\$ -	\$ -
7	Other			\$ -
8	Total	\$ 250,057	\$ 274,004	\$ (23,947)
9	Other Accounts Receivable(Account 142)	\$ -	\$ -	\$ -
10	Total Notes and Accounts Receivable	\$ 250,057	\$ 274,004	\$ (23,947)
11	Less: Accumulated Provisions for Uncollectible Accounts(Account 144)	\$ 17,070	\$ 24,074	\$ (7,004)
12	Notes and Accounts Receivable - Net	\$ 232,987	\$ 249,930	\$ (16,943)

**F-20 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR.(Account 143)**

Line No.	Item (a)	Amount (b)	Balance (c)
1	Balance first of year		\$ (24,074)
2	Provision for uncollectible for current year(Account 403)		
3	Accounts written off	\$ 14,996	
4	Collections of accounts written off		
5	Adjustments(explain)		
6	Deterioration in account aging	\$ (7,992)	
7			
8	Net total		\$ 7,004
9	Balance end of year		\$ (17,070)

Summarize the collection and write-off practices applied to overdue customer accounts.

Collections - Bills are issued and due upon receipt. Penalties are applied to unpaid accounts 30 days from bill date. Notice includes a date for termination(45 days from bill date). Properties are tagged after the 45th day, notifying the occupant of the pending disconnection of service for non-payment. The company allows the customer 48 hours to respond to the tag left at the property. If the company does not receive customer contact and/or pending payment, service will be terminated. Water service will not be turned on without a payment or scheduled payment agreed upon by the company.

Write-offs - Accounts are sent a final bill: 20 days a reminder final bill is sent. 45 days a letter from the office is issued indicating the unpaid balance. 75 days a final letter is issued. The letter informs the customer that the account will be turned over to our collection agency if payment is not received in our office. If payment is not made by the customer, the company will write-off the unpaid balance and submit the information to an outside collection agency.

Class A or B Utility

ANY

**F-21 RECEIVABLES FROM ASSOCIATED COMPANIES (ACCOUNT 145, 146)**

1. Report particular notes and accounts receivable from associated companies at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Received from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable list each note separately and state purpose for which received. Show also in column (a) date of note, date maturity and interest rate.
4. If any note was received in satisfaction of an open account, state period covered by such open account.
5. Include in column (f) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Debits During the Year (c)	Credits During the Year (d)	Balance End of Year (e)	Interest for Year (f)
1	Accounts Receivable from Associated Companies (Account 145)	\$ 37,927	\$ -	\$ 33,430	\$ 4,497	\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	<b>TOTALS</b>	<b>\$ 37,927</b>	<b>\$ -</b>	<b>\$ 33,430</b>	<b>\$ 4,497</b>	<b>\$ -</b>
14	Notes Receivable from Associated Companies (Account 146)	\$ 1,900,000	\$ 200,000	\$ 2,100,000	\$ -	\$ 19,922
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	<b>TOTALS</b>	<b>\$ 1,900,000</b>	<b>\$ 200,000</b>	<b>\$ 2,100,000</b>	<b>\$ -</b>	<b>\$ 19,922</b>

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET

Line No.	Accounts (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Plant Material and Supplies ( Account 151)	\$ -	\$ -	\$ -
2	Fuel Oil			\$ -
3				\$ -
4	General Supplies - Utility Operations	\$ 146,848	\$ 111,806	\$ 35,042
5	Totals (Account 151)	\$ 146,848	\$ 111,806	\$ 35,042
6	Merchandise (Account 152)			\$ -
7	Merchandise for Resale			\$ -
8	General Supplies - Merchandise Operations			\$ -
9	Totals (Account 152)	\$ -	\$ -	\$ -
10	Other Materials and Supplies (Account 153)	\$ 8,990	\$ 5,113	\$ 3,877
11	Total Materials and Supplies	\$ 155,838	\$ 116,919	\$ 38,919

F-23 PREPAYMENTS - OTHER (Account 162)

Line No.	Type of Prepayment (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or Decrease (d)
1	Prepaid Insurance	\$ 2,774	\$ 3,189	\$ (415)
2	Prepaid Bond Trustee Fee	\$ 1,724	\$ 2,025	\$ (301)
3	Prepaid Dues and Subscriptions	\$ 3,263	\$ 3,214	\$ 49
4	Miscellaneous Prepayments	\$ 50,371	\$ 22,709	\$ 27,662
5	Prepaid DPUC Assessment	\$ 13,382	\$ 14,138	\$ (756)
6				
7	Total prepayments	\$ 71,514	\$ 45,275	\$ 26,239



ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 20

LINE No.	Description (a)	Current Year End Balance (b)	Previous Year End Balance (c)	Increase or (Decrease) (d)
1	<b>Accr, Interst and Dividends Receivable (Account 171)</b>			
2				
3	NONE			
4				
5				
6				
7				
8	<b>TOTALS</b>	\$ -	\$ -	\$ -
9	<b>Rents Receivable (Account 172)</b>			
10				
11	NONE			
12				
13				
14				
15				
16	<b>TOTALS</b>	\$ -	\$ -	\$ -
17	<b>Accrued Utility Revenues (Account 173)</b>	\$ 284,248	\$ 265,451	\$ 18,797
18				
19				
20				
21				
22				
23				
24	<b>TOTALS</b>	\$ 284,248	\$ 265,451	\$ 18,797
25	<b>Misc. Current and Accrued Assets (Account 174)</b>			
26				
27	Misc. Accounts Receivable	\$ 25,689	\$ 39,060	\$ (13,371)
28	Amounts due From VEBA	\$ (15,118)	\$ 36,036	\$ (51,154)
29				
30				
31				
32				
33	<b>TOTALS</b>	\$ 10,571	\$ 75,096	\$ (64,525)

**F-25 UNAMORTIZED DEBT DISCOUNT, PREMIUM AND EXPENSE(Account 181, 251)**

1. Report under applicable subheading the particulars of Unamortized Debt Discount and Expense and Unamortized Premium on Debt.
2. Show premium amounts by enclosure in parentheses.
3. In column (b) show the principal amount of bonds or other long term debt original issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long term debt originally issued.
5. Furnish particulars regarding the treatment of Unamortized debt expense, premium or discount associated with issues redeemed during the year, also date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Set out separately and identify indisposed amount applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense. or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long Term Debt (a)	Principal Amount of Securities (b)	Total expense Premium or Discount (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Credits During Year (i)	Balance end of Year (j)
				From (d)	To (e)					
1	<b>Unamortized Debt Discount and Expense(Account 181)</b>									
2	GM Bond 7.71% Series	\$ 3,000,000	\$ 55,296	11/93	5/2023	\$ 9,987		\$ 1,843		\$ 8,143
3	GM Bond 6.21% Series	\$ 5,900,000	\$ 200,891	8/26/05	8/2035	\$ 113,277	\$ 36,179	\$ 2,137	\$ 85,126	\$ 62,192
4	GM Bond 4.45% Series	\$ 5,000,000	\$ 97,507	7/5/12	7/5/22	\$ 43,943		\$ 9,751		\$ 34,192
5										
6										
7										
8										
9	<b>TOTALS</b>	\$ 13,900,000	\$ 353,694			\$ 167,206	\$ 36,179	\$13,731	\$85,126	\$ 104,528
10	<b>Unamortized Premium on Debt (Account 251)</b>	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -		\$ -
11										
12										
13										
14										
15										
16										
17										
18	<b>TOTALS</b>	\$ -	\$ -	\$0	\$0	\$ -	\$ -	\$ -		\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-26 EXTRAORDINARY PROPERTY LOSSES (Account 182)**

1. Report below particulars concerning the accounting for extraordinary property losses.
2. In column (a) describe the property abandoned or extraordinary loss suffered, date of abandonment or loss, date of Commission authority of use of Account 182, and period over which amortization is being made.

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written Off (c)	WRITTEN OFF DURING YEAR		Balance End of Year (f)	
				Account Charged (d)	Amount (e)		
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20		<b>TOTALS</b>	\$ -	\$ -		\$ -	\$ -
21							

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-27 PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)**

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (d)
				Account Charged (d)	Amount (d)	
1						
2		\$ (0)	\$ -	183000	\$ -	\$ (0)
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21	<b>TOTAL</b>	\$ 0	\$ -		\$ -	\$ (0)

## Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-28 MISCELLANEOUS DEFERRED DEBITS(ACCOUNT 186)**

1. Report below the particulars called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized show period of amortization and date of Commission authorization.
3. Minor items may be grouped by classes, showing number of such items.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Program Maint	\$ 3,475	\$ -	672201	\$ 3,209	\$ 266
	Reg Asset - plant flow thru	\$ 2,489,147	\$ 396,001	86904,01,05,09	\$ 458,503	\$ 2,426,645
	Fas158 Net(gain)/loss	\$ 2,077,172		232004	\$ 1,171,764	\$ 905,408
4	Fas158 Prior service cost	\$ (74,255)	\$ 79,440	232004	\$ 190,940	\$ (185,755)
5	Exeter Rd Tank Rehab	\$ 17,699	\$ -		\$ -	\$ 17,699
6	Def Issue Cost		\$ 48,947	428000	\$ 4,275	\$ 44,673
7						\$ -
8						\$ -
	<b>TOTALS</b>	\$ 4,513,239	\$ 524,388	\$ -	\$ 1,828,690	\$ 3,208,937

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-29 RESEARCH AND DEVELOPMENT ACTIVITIES (Account 187)**

1. Describe and show below costs incurred and accounts charged during the year for technological research and development projects initiated, continued or concluded during the year. Report also support to others during the year for jointly-sponsored projects. (Recipient must be identified regardless of affiliation.) For any research and development work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others.
2. In column (a) indicate the class of plant or operating function for which the project was undertaken, if payment were made in support of research by other performed outside the company, state name of person or organization to whom such payments were made.
3. Show in column (c) all costs incurred for R & D performed internally and in column (d) all costs incurred for R & D performed externally during the current year. In Column (e) show the capital or expense account number charged during the year. In column (f) show the amounts related to the accounts charged in column (e). In column (g) show the undistributed costs carried in Account 187, Research and Development Expenditures.
4. If costs have not been segregated for research and development activities or projects, estimates may be submitted for columns (c), (d) and (f) with amounts identified by "Est".
5. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Cost Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	CURRENT YEAR CHARGES		Undistributed Costs (g)
					Account (e)	Amount (f)	
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17			<b>TOTALS</b>	\$ -	\$ -		\$ -

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-30 ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's account for deferred income taxes.
2. In the space provided furnish significant explanations including the following:
  - (a) Describe the amounts for which deferred tax accounting in the classification is being followed by the respondent and the basis therefor.
  - (b) Itemized and identify each debit and credit underlying the entries in columns (c),(d),(e),(f),(h), and (j).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

CHANGES DURING YEAR		ADJUSTMENTS				Balance End of Year (k)	Line No.
Debited Account Account 410.2 (e)	Account 411.2 (f)	Debits to Account 190		Credits to Account 190			
		Contra Acct No. (g)	Amount (h)	Contra Acct No. (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
\$	\$		\$		\$	\$0	

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-31 CAPITAL STOCK AND PREMIUM ON CAPITAL STOCK (Accounts 201, 204, and 207)**

1. Report below the particulars called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show totals separately for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the commission which have not yet been issued.
4. The designation of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State if any capital stock which has been nominally outstanding at end of year.
6. Give particulars of any nominally issued capital stock, reacquired stock, or stock in sinking and other fund which is pledged, stating name of pledge and purpose of pledge.
7. For columns (g) and (h) indicate by footnote if stock held by respondent is Reacquired Stock (Account 216) or is In sinking and other funds.

Line No.	Class and Series of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	OUTSTANDING PER BALANCE SHEET				HELD BY PRESIDENT		DIVIDEND DURING YEAR	
			Number of Shares (c)	Par or stated Value per Share (d)	Amount (e)	Account 207 Premium (f)	Shares (g)	Cost (h)	Declared (i)	Paid (j)
1	Common Stock (Account 201)	100,000	87,483	\$ 25	\$ 2,187,075	\$ 3,557,940	N/A	N/A	\$ -	\$ -
2										
3										
4										
5										
6										
7										
8										
9										
10	<b>TOTALS</b>	<b>100,000</b>	<b>87,483</b>		<b>\$ 2,187,075</b>	<b>\$ 3,557,940</b>	<b>0</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
11	Preferred Stock (Account 204)								\$ 138	
12	Cumulative Preferred Stock									
13	6% Series (1)		23		\$ 2,300	\$ -	N/A	N/A	\$ -	\$ -
14										
15										
16										
17										
18										
19										
20	<b>TOTALS</b>	<b>0</b>	<b>23</b>		<b>\$ 2,300</b>	<b>\$ -</b>	<b>0</b>	<b>\$ -</b>	<b>\$ 138</b>	<b>\$ -</b>



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-32 CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR  
 CONVERSION AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
 (Accounts 202 and 205, 203 and 206, 208)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Common Stock Subscribed Account 202, and Preferred Stock Subscribed, Account 205, show the subscribed the balance due on each class at end of year.
3. Describe the agreement and transactions under a convention liability existed under Account 203, common stock li for Conversion, or Account 206, Preferred Stock Liability for Conversion, at end of year.

Line No.	Name of account and description of Item (a)	Number of Shares	Amount (b)
1	Capital Stock Subscribed (Accounts 202 and 205)		
2			
3			
4	NONE		
5			
6			
7			
8			
9			
10			
11	TOTAL		\$0
12	Capital Stock Liability for Conversion (Accounts 203 and 206)		
13			
14			
15	NONE		
16			
17			
18			
19			
20			
21			
22	TOTAL		\$0
23	Installments Received on Capital Stock (Account 208)		
24			
25			
26	NONE		
27			
28			
29			
30			
31			
32			
33			
34	TOTAL		\$0

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-33 OTHER PAID-IN CAPITAL (Account 209-211)**

1. Report below balance at end of year and the information specified in the instructions below for the respective other paid-in capital accounts. Provide a total for the account for reconciliation with the balance sheet. Explain the change in any account during the year and give the accounting entries effecting such change.
2. Reduction in Par or Stated Value of Capital Stock (Account 209) -state amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
3. Gain or Resale or Cancellation of Required Capital Stock (account 210) -Report balance at beginning of year, credits, debits, and balance at end of year with a succinct designation of the nature of each credit and debit identified as to class and series of stock to which related
4. Other Paid-In Capital (Account 211) - Classify amounts in this account at end of year according to captions which together with brief explanations, disclose the general nature of transaction which give rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reduction in Par or Stated Value of Capital Stock (Account 209)	
2		
3		
4	NONE	
5		
6		
7		
8		
9	TOTAL	\$ -
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12		
13	NONE	
14		
15		
16		
17		
18		
19	TOTAL	\$ -
20	Other Paid-In Capital (Account 211)	\$ 480,250
21		
22		
23		
24		
25		
26		
27		
28		
29	TOTAL	\$ 480,250

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-34 DISCOUNT ON CAPITAL STOCK and CAPITAL STOCK EXPENSES**  
 (Accounts 212 and 213)

1. Report under applicable subheading the balance at end of year of discount on capital stock and capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of discount on capital stock or capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Year End Balance (b)
1	Discount on Capital Stock (Account 212)	
2		
3		
4	NONE	
5		
6		
7		
8		
13		
14	TOTAL	\$ -
15	Capital Stock Expense (Account 213)	
16		
17		
18	NONE	
19		
20		
21		
22		
23		
24		
25		
26		
27		
28	TOTAL	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-35 LONG TERM DEBT (Accounts 221, 222, 223, 224)**

1. Report by balance sheet accounts particulars concerning long-term debt included in Accounts 221, Bonds; 222 Reacquired Bonds; 223, Advances from Associated Companies; and 224, Other Long-term Debt.
2. For bonds assumed by the respondent, Column (a) should include name of the issuing company as well as the description of the bonds.
3. Advances from Associated Companies should be reported separately for advances on notes and advances on open accounts. Demand notes shall be designed as such. Names of associated companies from which advances were received shall be shown in col. (a).
4. In an insert schedule give explanatory particulars for accounts 223 and 224 of net changes during the year. With respect to long-term advances show for each company (a) principal advances during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorized case numbers and dates.
5. If the respondent has pledged any of its long-term debt securities, give particulars in a footnote, including name of pledge and purpose of pledge.
6. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
7. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include such interest expense in column (f). Explain any difference between the total of column (f) and the total of Account 427, Interest on Long-term Debt, and Account 430, Interest on Debt to Associated Companies.
8. Give particulars concerning any long-term debt authorized by the commission but yet issued.

Line No.	Class and Series of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Outstanding (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		
					Rate (e)	Amount (f)	Reacquired Bonds (Acct 222) (g)	Sinking and Other Funds (h)	Redemption Price per \$100 End of Year (i)
1	Bonds (Account 221)								
2	GM								
3	7.71% Series	11/1993	06/2023	\$ 3,000,000	7.71%	\$ 231,300	\$ -	\$ -	\$ -
5	6.21% Series	8/26/2005	8/01/2035	\$ 5,900,000	6.21%	\$ 366,390			
6	4.45% Series	7/5/2012	7/5/2022	\$ 5,000,000	4.45%	\$ 225,590			
7									
8	<b>TOTALS</b>			\$ 13,900,000	18.37%	\$823,280	\$ -	\$ -	\$ -
9	Advances from Associated Companies (Account 223)								
10	NONE								
11									
12	<b>TOTALS</b>			\$ -		\$ -	\$ -	\$ -	\$ -
13	Other Long Term Debt (Account 224)								
14									
15	NONE								
16	<b>TOTALS</b>			\$ -	0.00%	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-36 NOTES PAYABLE (Account 233)**

1. Report the particulars indicated concerning notes payable at end year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in (c).
5. Minor amounts may be grouped by classes, showing the number of such amounts.
6. Report in total, all other interest accrued and paid on notes discharged during the year.

Line No.	Payee and Interest Rate (a)	Date of Note (b)	Date of Maturity (c)	Outstanding at End of Year (d) *	INTEREST FOR YEAR	
					Accrued (e)	Paid (f)
1	Aquarion		N/A	\$ 300,000		\$ -
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

Class A or B Utility  
done

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
F-37 PAYABLES TO ASSOCIATED COMPANIES (Accounts 223, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 223, Notes Payable to Associated Companies and 234, Accounts Payable to Associated Companies.
3. List each note separately and state the purpose for which issued. Show also in Column (a) date of note, maturity and interest rate.
4. Include in Column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Accounts Payable to Associated Companies (Account 233)	\$ -	\$ -	\$ -	\$ -	
2						
3						
4						
5						
6						
7						
8						
9						
10						
11	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -
12	Notes Payable to Associated Companies (Account 234)				\$ -	
13						
14	NONE					
15						
16						
17						
18						
19						
20						
21						
22	TOTALS	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-38 ACCRUED AND PREPAID TAXES (ACCOUNTS 236,163)**

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
2. Taxes paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in column (c) and (d). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts.
4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can readily be ascertained.
5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Type of Tax (a)	Balance Beginning of Year		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance End of Year	
		Tax Accrued (Account 236) (b)	Prepaid Taxes (Account 163) (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Account 163) (h)
1	FEDERAL-							
2	FEDERAL INCOME TAX	\$ -					\$ -	
3	PAYROLL TAXES (FICA/FUTA)	\$ -		\$ 75,668	\$ 75,668	\$ -	\$ -	
4	CAPITALIZE PAYROLL TAXES			\$ (6,878)	\$ -			
5		\$ -	\$ -	\$ 68,790	\$ 75,668	\$ -	\$ -	\$ -
6								
7								
8	STATE-							
9	STATE INCOME TAX	\$ -		\$ -	\$ -	\$ -	\$ -	
10	STATE UNEMPLOYMENT TAX	\$ -		\$ -	\$ -	\$ -	\$ -	
11		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12								
13	LOCAL-							
14	PROPERTY	\$ -	\$ 123,525	\$ 696,483	\$ 700,335	\$ -	\$ -	\$ 127,377
15								
16		\$ -	\$ 123,525	\$ 696,483	\$ 700,335	\$ -	\$ -	\$ 127,377
17								
18								
19								
20								
21	TOTALS	\$ -	\$ 123,525	\$ 765,273	\$ 776,003	\$ -	\$ -	\$ 127,377

Class A or B Utility

REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**F-39 OTHER CURRENT AND ACCRUED LIABILITIES (Accounts 239-241)**

1. Give a description and the amount of the principal items carried at the end of the year in each of the accounts listed below.
2. Minor items may be grouped by classes, showing the number of items in each group.

Line No.	Item (a)	Amount (b)
1	<b>Matured Long-Term Debt (Account 239)</b>	
2		
3		
4	NONE	
5		
6		
7		
8		
9		
10		
11	TOTAL	\$ -
12	<b>Matured Interest (Account 240)</b>	
13		
14		
15	NONE	
16		
17		
18		
19		
20		
21		
22	TOTAL	\$ -
23	<b>Misc. Current and Accrued Liabilities (Account 241)</b>	
24	Accrued Pension	\$ 1,105,274
25	Accrued Payroll	\$ 17,887
26	Accrued legal fee	\$ 3,000
27	Accrued Bonus	\$ 11,877
28	Accrued Trustee Fees	\$ 314
29	Accrued Audit fee	\$ 22,925
30	Accrued Bill postage	\$ 3,420
31	Accrue rent expense	\$ 1,618
32	Accrued purchase power	\$ 13,237
33	Accrued payroll taxes	\$ 932
34	Accrued union dues	\$ 1,073
35	Other misc liabilities	\$ 26
36	TOTAL	\$ 1,181,583



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-40 CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)**

1. Report below balances at end of year and the particulars for customer advances for construction.
2. Minor items may be grouped

Line No.	Description (a)	Balance end of Year (b)
1		
2	Balance at beginning of Year	\$ 290,717
3	Deposits	\$ 334,972
4	Refunds	
5	Expired balances transferred to contributions	\$ (46,569)
6		
7		
8		
9		
10	TOTAL	\$579,120

**F-41 MISCELLANEOUS DEFERRED CREDITS (Account 253)**

1. Report below the particulars called for concerning other deferred credits.
2. For any deferred credit being amortized show the period of amortization.
3. Minor items may be grouped by classes showing the number of items in each class.

Line No.	Description of Other Deferred Credits (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Contra Account (d)	Amount (e)	
1		0	0			\$ -
2	Tax Benefit Due RP	\$ 8,221	\$ 11,175	461001-464001	\$ 2,954	\$ 0
3	Fed Tax adj due RP			416001-464001	\$ 203,000	\$ 203,000
4	Excess deferred income taxes	\$ 1,754,818		282003/283020	\$ -	\$ 1,754,818
5	CIAC Tax Gross-UP	\$ -		252000	\$ 533	\$ 533
6						
7						
8						
9						
10	TOTALS	\$ 1,763,039	\$ 11,175	0	\$ 206,487	\$ 1,958,351

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018**

1. Report as specified below information applicable to the balance in Account 255, and the transactions therein. Where appropriate, segregate the balances and transactions by utility and non utility operations. Explain by footnote any correcting adjustments to the account balance, shown in column (g). Include in column (i) the weighted-average.
2. State below the option selected for the Investment tax credit, (1) reduction of rate base, or (2) reduction of cost of service for rate purposes in accordance with section 46(f) of the Internal Revenue Code.

Line No.	Account Subdivisions (a)	Balance Beginning Of Year (b)	Deferred for Year		Allocations to Current Years Income		Adjustments (g)	Balance End of Year (h)	Average Period of Allocation to Income (i)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)			
1	Water Utility								
2									
3	Unamortized ITC	169,758			283019		(6,072)	163,686	
4									
5									
6									
7									
8									
9									
10									
11	Total Water Utility	169,758		\$0		\$0	(6,072)	\$163,686	
12	Other (list separately.)								
13									
14									
15									
16	NONE								
17									
18									
19									
20									
21									
22	Total Other	0		\$0		\$0	\$0	\$0	
23	Total	169,758		\$0		\$0	(6,072)	\$163,686	

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018**

1. Report below an analysis of the changes during the year for each of the reserves listed below.
2. Show title of reserve, account number, description of the general nature of the entry and the contra account debited or credited. Combine the amounts of monthly accounting entries of the same general nature. If respondent has more than one utility department, contra accounts debited or credited should indicate the utility department affected
3. For Accounts 261, Property Insurance Reserve and 262, Injury and Damages Reserve, explain the nature of the risks covered by the reserve.
4. For Account 265, Miscellaneous Operating Reserves report separately each reserve comprising the account and explain briefly its purpose.

Line No.	Item (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance at End of Year (g)
			Contra Account (c)	Amount (d)	Contra Account (e)	Amount (f)	
1	Property Insurance Reserve (Account 261)						
2							
3							
4	NONE						
5							
	TOTALS						
8	Injuries and Damages Reserve (Account 262)						
9							
10							
11	NONE						
12							
13							
14	TOTALS						
15	Pensions and Benefits Reserve (Account 263)						
16							
17							
18							
19							
20							
21	TOTALS						
22	Miscellaneous Operating Reserves (Account 265)						
23							
24							
25	NONE						
26							
27							
28	TOTALS						\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. In the space provided furnish significant explanations, including the following:
  - (a) Accelerated Amortization- State for each certification number a brief description of property, total and amortizable cost of such property, date amortization for tax purposes commenced, "normal" depreciation rate used in computing deferred tax deferrals.
  - (b) Liberalized Depreciation- State the general method or methods of liberalized depreciation being used (sum-of-years digits, declining balance, etc.), estimated lives i.e. useful life, guideline life, guideline class life, etc., and classes of plant to which each method is being applied and date method was adopted. Furnish a table showing for each year, 1954 to date of this report the annual amount of tax deferrals, and with respect to each year; tax deferral, the total debits thereto which have

Line No.	Account Subdivision (a)	Balance Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Water:			
3	Pollution Control			
4	Defense Facilities	\$ -		\$ -
5	Total Water		\$ -	
6	Other (Specify)		\$ -	
7	TOTALS	\$ -	\$ -	\$ -
8	Liberalized Depreciation (Account 282)			
9	Water	\$ 2,115,229		\$ -
10	Other (Specify)	\$ -		
11	TOTALS	\$ 2,115,229	\$ -	\$ -
12	Other (Account 283)			
13	Water	\$ 2,038,121	\$ -	
14	Other	\$ -		
15	TOTALS	\$ 2,038,121	\$ -	\$ -
16	Total (Accounts 281, 282, 283)			
17	Water	\$ 4,153,350	\$ -	\$ -
18	Other (Specify)	\$ -	\$ -	\$ -
19	TOTALS	\$ 4,153,350	\$ -	\$ -

Class A or B Utility

**ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
(Accounts 281, 282, 283) - Continued**

been accounted for as credits to Accounts 411.1. Provisions for Deferred Income Taxes-Cr. Utility Operations Income and 411.2 Provisions for Deferred Income Taxes-Cr., Other Income and Deductions, or comparable account of previous system of accounts. Also explain the basis used to defer amounts for the latest year (straight-line tax rate to liberalized tax rate, etc.) Give references to the order action of the Commission authorizing or directing such accounting.

(c) Other - Describe the amounts for which deferred tax accounting in the classification in being followed by the respondent and the basis therefor, and give reference to the order action of the Commission authorizing or directing such accounting.

(d) Other (Specify) - Include deferred taxes relating to Other Income and Deductions at lines 6,10, 14 and 18 as appropriate.

CHANGES DURING YEAR		Adjustments				Balance End of Year	Line No.
Amounts Debited to Account 410.2 (c)	Amounts Credited to Account 411.2 (d)	Debits		Credits			
		Credit Account No. (c)	Amount	Debit Account No.	Amount		
						\$0	1
						\$0	2
						\$0	3
0	0		0		0	\$0	4
						\$0	5
						\$0	6
0	0		0		0	\$0	7
						\$0	8
-75,966	39,665	282	0	186		\$ 2,078,928	9
						\$0	10
-75,966	39,665		0		0	2,078,928	11
						\$0	12
-29,999	150,535	253	0			\$2,158,657	13
						\$0	14
-29,999	150,535		0		0	2,158,657	15
							16
-105,965	190,200				0	4,237,585	17
0	0		0		0	0	18
-105,965	190,200		0		0	4,237,585	19

## Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (Account 271)**

1. Report below an analysis of changes during the year for the respondent's contribution in aid of construction.
2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreement in supplementary schedules F-46.2 and F46.3
3. Detail Charges in a footnote.

Line No.	Item (a)	Amount (b)
1	Balance beginning of year (Account 271)	\$ 3,073,179
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch. F-46.2)	\$ -
4	Contributions received from Developer or Contractor Agreements (Sch. F-46.3)	\$ 46,569
5	Total Credits	\$ 46,569
6	Changes during year:	
7	Balance end of year (Account 271)	\$ 3,119,748

**F-46.1 ACCUMULATED AMORTIZATION OF C.I.A.C. (Account 272)**

1. Report below the information called for concerning accumulated provision for amortization of contribution in aid of construction at end of year and changes during the year.
2. Explain any important adjustment during the year.

Line No.	Item (a)	American Amount (e)
1	Balance beginning of year	\$ 632,492
2	Amortization provision for year, credit to:	
3	(405) Amortization of Contribution in Aid of Construction	\$36,925
4	Credit for plant retirement	\$ 669,417
5	Other (debit) or credit items	
6		
7		
8	Balance end of year	\$ 669,417

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-46.2 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION**

**FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTIONS  
 CHARGES RECEIVED DURING THE YEAR**

Report as specified below information applicable to credits added to Contributions in Aid of Construction received from main extension charges and customer connection charges.

2. Total Credits amount reported on line 14 should agree with Schedule F-46, line3.

Line No.	Item (a)	Number of Connections (b)	Charges per Connection (c)	Amount (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	Total credits from main extension charges and customer connection charges			\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-46.3 ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED**

**FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH  
 CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1. Report as specified below information applicable to credits added to Contributions in Aid of Construction received from developer or contractor agreements.
2. Indicate in column (B) form of contribution received.
2. Total Credits amount reported on line 14 should agree with Schedule F-46, line4.

Line No.	Description (a)	Cash or Property (b)	Amount (c)
1	Juniper Lane Hampton NH		\$ 26,653
2	20 Keefe Ave Hampton NH		\$ 12,788
3	Huckleberry Lane Hampton NH		\$ 7,128
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35	Total credits from main extension charges and customer connection charges		\$46,569



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-46.4 AMORTIZATION OF CONTRIBUTION IN AID OF  
 CONSTRUCTION (Account 405)**

1. Report below the particulars concerning the amortization of contribution in aid of construction received from developer or contractor agreements and from main extension and customer charges.
2. Indicate basis upon which the total credit for the year was derived, straight line rate and the computed amount for each class of property.
3. Total annual amortization credit for contribution in aid of construction should agree with schedule F-46.1 line 3 Amortization provision for year, charged to Account 405, Amortization of Contribution in Aid of Construction>

Line No.	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1				
2	Expired main extension agreements, unrefunded	3,119,749	1.20%	\$3,120
3	developer deposits ** December			
4				
5	January - November	3,073,179	1.20%	\$33,805
6				
7				
8				
9				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
34				
35	TOTALS			\$36,925

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases or decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.
4. Total Water Operating Revenue, line 14 should agree with schedule F-2, Income Statement, line 1.

Line No.	Account (a)	OPERATING REVENUES		NUMBER OF THOUSAND GALLONS SOLD		AVERAGE NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Increase or Decrease from Preceding Year (c)	Amount for Year (d)	Increase or Decrease from Preceding Year (e)	Amount for Year (f)	Increase or Decrease from Preceding Year (g)
<b>SALES OF WATER</b>							
1	460 Unmetered Sales to General Customers	\$ 1,893	901	0	0	0	
2	461 Metered Sales to General Customers	5,983,971	(16,163)	600,553	1,715	9,124	
3	462 Fire Protection Revenue	1,313,859	(15,692)	0	0	370	9
4	466 Sales for Resale	-	-	0	0	0	0
5	467 Interdepartmental Sales	-	-	0	0	0	0
6	Total Sales of Water	\$ 7,299,723	\$ (30,954)	600,553	1,715	9,494	43
<b>OTHER OPERATING REVENUES</b>							
8	470 Forfeited Discounts	-	-				
9	471 Miscellaneous Service Revenues	56,609	(16,808)				
10	472 Rents from Water Property	141,423	865				
11	473 Interdepartmental Rents	-	-				
12	474 Other Water Revenues	-	-				
13	Total Other Operating Revenues	\$ 198,032	\$ (15,943)				
14	400 Total Water Operating Revenues	\$ 7,497,755	\$ (46,897)				

**BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461:

1. The period for which bills are rendered. monthly and semi annual
  2. The period between the date meters are read and the date customers are billed. not more than 6 days
  3. The period between the billing date and the date on which discounts are forfeited. the penalties are applied 30 days from billing date
- (See schedule A-13 Important Changes During the Year, for important new territory added and important rate increases or decreases)

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401)**

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
1	<b>1. SOURCE OF SUPPLY</b>					
2	<b>Operations</b>					
3	601 Operation Labor and Expenses	\$ -	\$ (133)			
4	603 Miscellaneous Expense	\$ 59,852	\$ (46,550)			
5	604 Rents	\$ 21,241	\$ 250			
6	Total Operation	\$ 81,093	\$ (46,433)	\$ -	\$ -	\$ -
7	<b>Maintenance</b>					
9	611 Maintenance of Structures and Improvement	\$ 1,125	\$ 541			
10	612 Maintenance of Collecting and Impounding Reservoirs	\$ 31,503	\$ 8,579			
10	614 Maintenance of Wells and Springs	\$ 29,573	\$ 22,857			
11	Total Maintenance	\$ 62,201	\$ 31,977	\$ -	\$ -	\$ -
12	Total Source of Supply	\$ 143,294	\$ (14,456)	\$ -	\$ -	\$ -
13	<b>2. PUMPING EXPENSES</b>					
14	<b>Operations</b>					
15	620 Operation Supervision and Engineering	\$ 633	\$ 633			
16	623 Fuel or Power Purchased for Pumping	\$ 242,313	\$ 35,603			
17	624 Pumping Labor and Expenses	\$ 113,191	\$ 22,178			
18	626 Miscellaneous Expenses	\$ 9,327	\$ 4,587			
19	Total Operations	\$ 365,464	\$ 63,001	\$ -	\$ -	\$ -

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Class A or B Utility

**F-48 OPERATION AND MAINTENANCE EXPENSE (Accounts 401) - Continued**

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
20	<b>2.PUMPING EXPENSES(Cont'd)</b>					
21	<b>Maintenance</b>					
22	631 Maintenance of Structures and Improvement	\$ 12,926	\$ (4,095)			
23	632 Maintenance of Power Production Equipment	\$ 11,945	\$ 7,948			
24	633 Maintenance of Pumping Equipment	\$ 18,253	\$ (3,120)			
25	Total Maintenance	\$ 43,124	\$ 733	\$ -	\$ -	\$ -
26	Total Pumping Expenses	\$ 408,588	\$ 63,734	\$ -	\$ -	\$ -
27	<b>3. WATER TREATMENT EXPENSES</b>					
28	<b>Operations</b>					
29	640 Operation Supervision and Engineering	\$ 2,794	\$ (1,846)			
30	641 Chemicals	\$ 43,196	\$ 8,665			
31	642 Operation Labor and Expenses	\$ 96,121	\$ 16,717			
32	643 Miscellaneous Expenses	\$ 5,134	\$ 2,329			
34	Total Operation	\$ 147,245	\$ 25,865	\$ -	\$ -	\$ -
35	<b>Maintenance</b>					
36	651 Maintenance of Structures and Improvements	\$ 4,626	\$ 1,936			
37	652 Maintenance of Water Treatment Equipment	\$ 34,957	\$ 8,941			
38	Total Maintenance	\$ 39,583	\$ 10,877	\$ -	\$ -	\$ -
39	Total Water Treatment Expenses	\$ 186,828	\$ 36,742	\$ -	\$ -	\$ -
40	<b>4.TRANSMISSION AND DISTRIBUTION EXPENSES</b>					
41	<b>Operation</b>					
43	662 Transmission & Distribution Lines Expense	\$ 65,045	\$ 42,462			
44	663 Meter Expenses	\$ 33,634	\$ 20,912			
45	664 Customer Installations Expenses	\$ 28,545	\$ 4,774			
46	665 Miscellaneous Expenses	\$ 23,880	\$ 2,139			

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1. Enter in the space provided the operation and maintenance expenses for the year.
2. If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in cols. (d) (e) (f)
3. If the increases are not derived previously reported figures please explain in footnotes.  
Class A or B Utility

**F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued**

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
47	<b>TRANSMISSION &amp; DISTRIBUTION EXPENSES(Cont'd)</b>					
48	<b>Operations</b>					
49	666 Rents	\$ 600	\$ -			
50	Total Operation	\$ 151,704	\$ 70,287	\$ -	\$ -	\$ -
51	<b>Maintenance</b>					
52	671 Maintenance of Structures and Improvements	\$ 55,758	\$ 15,782			
53	672 Maintenance of Distribution Reservoirs and Standpipes	\$ 3,793	\$ (2,641)			
54	673 Maintenance of Transmission and Distribution Mains	\$ 70,129	\$ (20,945)			
55	675 Maintenance of Services	\$ 132,278	\$ 41,143			
56	676 Maintenance of Meters	\$ 20,361	\$ 8,590			
57	677 Maintenance of Hydrants	\$ 40,275	\$ -			
58	678 Maintenance of Miscellaneous Equipment	\$ 5,498	\$ (3,974)			
59	Total Maintenance	\$ 328,092	\$ 37,955	\$ -	\$ -	\$ -
60	Total Transmission and Distribution Expense	\$ 479,796	\$ 108,242	\$ -	\$ -	\$ -
61	<b>5. Customer Accounts Expenses</b>					
62	<b>Operation</b>					
63	902 Meter Reading Expenses	\$ 12,275	\$ (1,295)			
64	903 Customer Records and Collections Expenses	\$ 75,081	\$ (4,276)			
65	904 Uncollectible Accounts	\$ 6,996	\$ -			
66	905 Miscellaneous Customer Accounts Expenses	\$ 50,405	\$ 96			
67	Total Customer Accounts Expenses	\$ 144,757	\$ (5,475)	\$ -	\$ -	\$ -
68	<b>6. Information Technology</b>					
69	<b>Operations</b>					
70	906 Information Technology Expense	\$ 253,929	\$ 10,151	\$ -	\$ -	\$ -

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Class A or B Utility

**F-48 OPERATION AND MAINTENANCE EXPENSE(Accounts 401) - Continued**

Line No.	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
71	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>					
72	<b>Operations</b>					
73	920 Administrative and General Salaries	\$ 400,646	\$ (93,132)			
74	921 Office Supplies and Other Expenses	\$ 75,274	\$ 14,403			
75	923 Outside Services Employeed	\$ 228,709	\$ (42,653)			
76	924 Property Insurance	\$ 1,320	\$ (732)			
77	925 Injuries and Damages	\$ 104,548	\$ (3,748)			
78	926 Employee Pension and Benefits	\$ 397,128	\$ (78,320)			
79	928 Regulatory Commission Expenses	\$ 27,520	\$ 2,173			
80	930 Miscellaneous General Expenses	\$ 28,354	\$ (22,197)			
81	931 General Rents	\$ 104,238	\$ 1,383			
82	932 Main of office equipment	\$ 47,335	\$ 21,187			
83	Total Operation	\$ 1,415,072	\$ (201,636)	\$ -	\$ -	\$ -
86	Total Administrative and General Expenses	\$ 1,415,072	\$ (201,636)	\$ -	\$ -	\$ -
87	Total Operation and Maintenance Expenses	\$ 3,032,264	\$ (2,698)	\$ -	\$ -	\$ -

**SUMMARY OF OPERATION AND MAINTENANCE**

Line No.	Functional Classification (a)	Operation		Total
		(b)	(b)	
88	Source of Supply Expenses	\$ 81,093	\$ 62,201	\$ 143,294
89	Pumping Expenses	\$ 365,464	\$ 43,124	\$ 408,588
90	Water Treatment Expenses	\$ 147,245	\$ 39,583	\$ 186,828
91	Transmission and Distribution Expenses	\$ 151,704	\$ 328,092	\$ 479,796
92	Customer Accounts Expenses	\$ 144,757	\$ -	\$ 144,757
93	Information Technology Expenses	\$ 253,929	\$ -	\$ 253,929
94	Administrative and General Expenses	\$ 1,415,072	\$ -	\$ 1,415,072
95		\$ -	\$ -	\$ -
96	Total	\$ 2,559,264	\$ 473,000	\$ 3,032,264

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Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT**

(Account 406)

**AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.
2. Indicate cost basis upon which debit/credit amortization amount was derived.
3. Total amortization amount for accounts 406 and 407 should agree with schedule F-2, line 6 and line 7 respectively and applicable balance sheet account schedules.

Line No.	Item	Basis	Rate	Amount
1	Amortization of Utility Plant Acquisition Adjustment			
2	Account 406			
3				
4				
5	NONE			
6				
7				
8				
9	<b>TOTAL</b>			\$ -
	<b>AMORTIZATION EXPENSE - OTHER</b>			
12	NONE			
13				
14				
15				
16				
17				
18	<b>TOTAL</b>			\$ -
19	Amortization of Property Losses -Account 407.2			
20				
21				
22	NONE			
23				
24				
25				
26				
27	<b>TOTAL</b>			\$ -
28	Amortization of Other Utility Charges - Account 407.3			
29				
30				
31				
32	NONE			
33				
34				
	<b>TOTAL</b>			\$ -
37	<b>TOTAL - Account 407</b>			\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-50 TAXES CHARGED DURING YEAR (ACCOUNT 408,409)**

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local".
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (g).
4. For any tax which it was necessary to apportion more than one account, state in a footnote the basis of apportioning such tax.
5. The total taxes charges as shown in column (b) should agree with amounts shown by column (d) of schedule F-38 entitled "Accrued and Prepaid Taxes".
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Class of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED				
			Operating Income Taxes Other Than Income (Account 408.1) (c)	Operating Income Taxes (Account 409.1) (d)	Other Income Taxes Other Than Income (Account 408.2) (e)	Other Income Taxes (Account 409.2) (f)	Extraordinary Items Income Taxes (Account 409.3) (g)
1	<b>FEDERAL</b>						
2	FEDERAL INCOME TAX	\$ -			\$ -		
3	PAYROLL TAXES	\$ 75,668	\$ 75,668				
4	TAXES CAPITALIZE TO UTILITY PLAN	\$ (6,878)	\$ (6,878)				
5							
6	<b>STATE</b>						
7	STATE INCOME TAX	\$ -		\$ -			
8							
9							
10	<b>LOCAL</b>						
11	PROPERTY	\$ 696,483	\$ 696,483				
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24	<b>TOTALS</b>	\$ 765,273	\$ 765,273	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-51 INCOME FROM UTILITY PLANT LEASED TO OTHERS (ACCOUNT 413)**

1. Report below the revenues, expenses and income for year from lease to others of utility property constituting a distinct operating unit or systems.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, depreciation and amortization, and (4) income from lease for year.
3. If the property is leased on a basis other than that of a fixed annual rental, give particulars of the method of determining the annual rental.
4. Designate associated companies.

Line No.	Name of Lessee Description and Location (a)	Revenues (b)	Operation Expenses (c)	Depreciation Expenses (d)	Amortization Expenses (e)	Total Operating Expenses (f)	Income from Lease Account 413 (g)	
1	NONE							
2								
3								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22		<b>TOTALS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-52 GAINS OR LOSSES ON DISPOSITION OF UTILITY PROPERTY (ACCOUNT 414)**

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased or Held for Future Use.
2. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See Account 104, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Amount Charged to Account 414 (d)
1	<u>Gain on disposition of property:</u>	\$ -		\$ -
2				
3				
4				
5	NONE			
6				
7				
8				
9				
10				
11	Total Gain			\$ -
12				
13	<u>Loss on disposition of property:</u>			
14				
15	NONE			
16				
17				
18				
19				
20				
21	Total Loss			\$ -
22	<b>NET GAIN OR LOSS</b>			\$ -



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-53 INCOME FROM MERCHANDISING, JOBBING, AND  
 CONTRACT WORK (Accounts 415 and 416)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing and contract work during year. Report also applicable taxes included in Accounts 408 and 409 and income after such taxes. Give the basis of any allocation of expenses between utility and merchandising, jobbing and contract work activities.

Line No.	Item (a)	Water Department (b)	(c)	(d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discount				
3	allowance and returns.....				
4	Contract work.....	51,836			51,836
5	Commissions.....				
6	Other (list major classes).....				
7					
8					
9					
10	Total Revenues (account 415).....	51,836			51,836
11	Costs and Expenses:				
12	Cost of sales (list major classes of cost)				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer account expenses.....	24,577			24,577
28	Administrative and general expenses....				
29	Depreciation.....				
30	Total Costs and Expenses (Account 416)	24,577			24,577
31					
32	Net Income (before taxes).....	27,259			27,259
33	Taxes (Account 408,409)				
34	Federal.....				
35	State.....				
36	Total Taxes.....				
37	Net Income(after taxes).....				

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-54 OTHER INCOME AND DEDUCTION ACCOUNTS ANALYSIS**  
**(Account 419, 421 AND 426)**

1. Report in this schedule the information specified in the instructions below for the respective other income and deductions accounts.
2. Interest and Dividend Income (Account 419). Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, 125 and 135 may be shown in total. Income from sinking and other funds should be identified with related special funds.
3. Non utility Income (account 421). Describe each non utility operation and indicate the gross income earned from each. Indicate the net gain on any sale received of non utility property.
4. Miscellaneous Non utility Expense (426). Report the nature, payee, and amount of miscellaneous non utility expenses.

Line No.	Item	Amount
1	Interest and Dividend Income (Account 419)	19,922
2		
3	AFUDC Interest ( Account 420)	-
4	Other Interest Income	-
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	19,922
13	Non-Utility Income (Account 421)	
14		
15	Miscellaneous Non-Utility Income	-
16	Non - Operating Rental Income	
17	Qual Patr Dst	46,942
18		
19		
20		
21		
22		
23		
24	TOTAL	46,942
25	Miscellaneous Non-Utility Expense (account 426)	2,827
26		
28	Charitable Donations	1,000
33	Interest Expense- Customer Deposit (Water)	0
34	Interest on Tax Assessments	1,125
35		
36	TOTAL	4,952

## Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-56 RECONCILIATION OF REPORTED NET INCOME WITH  
 TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of group which files a consolidated Federal tax return, reconciling reported net income with taxable net income as if a separate return were to be filed, indicating however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount group members

Line No.	Particulars	Amount
1		
2	Net Income per Books	\$ 1,479,955
3	Federal Income Tax Accrual	418,251
4	State Income Tax Accrual	118,220
5		
6	<b>Pretax Book Income</b>	<b>2,016,426</b>
	Surcredits due to ratepayer	(8,221)
7	Patronage distributions	3,058
8	Charitable Donations-Tickets	10
9	Business Meals	1,488
10	Excess flowthrough depreciation	82,383
11	Capitalized repairs-current deduction	(86,910)
12	Capitalized repairs-481(a) catch-up	-
13	FAS 106	(241,747)
14	Pension	(205,009)
15	Deferred Debits	3,208
16	Depreciation	(131,611)
16	Loss on disposals of fixed assets	(18,281)
17	Proceeds from sale of equipment	-
18	Cost of Removal	(22,168)
20	Other Expenses	(6,938)
21	VEBA receivable	51,154
19	Taxable contributed property	3,552
20	CIAC tax gross-up	533
21	State Taxes	(118,462)
22	<b>Federal Taxable Income</b>	<b>\$ 1,322,465</b>
23		
24	Tax @ 21%	\$ 277,718
25	Federal effect of State PTR	201
26	Provision to Return Adjustments	-
27	FIT Due to Rate Payer (R&M)	-
28	<b>Federal taxes payable</b>	<b>277,919</b>
29		
30	Deferred Federal tax expense	110,909
31	Deferred tax adjustment	7,854
32	American Flowthrough depreciation	21,569
33	<b>Total deferred Federal taxes</b>	<b>140,332</b>
34		
35	<b>Total Federal book tax expense</b>	<b>418,251</b>
36		
37		
38		
39		

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-57 DONATIONS AND GIFTS**

Report for each donation and gift given, the name of recipient, purpose of transaction, account number charged and amount.

Line No.	Name of Recipient (a)	Purpose (b)	Account No. Charged (c)	Amount of Payment (d)
1	Blue Ocean Society for Marine Conservation	Donation	426.1	\$ 1,000.00
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34		<b>Total</b>		\$ 1,000.00

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charges to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d)
1	<b>Operation</b>			
2	Source of Supply	\$ -		\$ -
3	Pumping Operations	113,825		113,825
4	Water Treatment	15,052		15,052
5	Transmission and Distribution	96,234		96,234
6	Customer Accounts	15,716		15,716
8	Administration and General	382,009		382,009
9	Total Operation	\$ 622,836		\$ 622,836
10	<b>Maintenance</b>			
11	Source of Supply	\$ 9,831		\$ 9,831
12	Pumping	16,577		16,577
13	Water Treatment	15,552		15,552
14	Transmission and Distribution	128,136		128,136
15	Administration and General	-		-
16	Total Maintenance	\$ 170,096		\$ 170,096
17	<b>Total Operation and Maintenance</b>			
18	Source of Supply(Lines 2 and 11)	\$ 9,831		\$ 9,831
19	Pumping(Lines 3 and 12)	130,402		130,402
20	Water Treatment(Lines 4 and 13)	30,604		30,604
21	Transmission and Distribution(Lines 5 & 14)	224,370		224,370
22	Customer Accounts(Line 6)	15,716		15,716
23	Sales(Line 7)	-		-
24	Administration and General(Lines 8 and 15)	382,009		382,009
25	Total Operation and Maintenance(Lines 18-24)	\$ 792,932	\$ -	\$ 792,932
26	<b>Utility Plant</b>			
27	Construction(by utility departments)	\$ 84,392	\$ -	\$ 84,392
28	Plant Removal(by utility departments)	\$ -	\$ -	\$ -
29	Other Accounts(Cross company charge)	\$ -	\$ -	\$ -
30	Jobbing	\$ 1,249	\$ -	\$ 1,249
31		\$ -		\$ -
32				
33				
34				
35				
36				
37	Total Other Accounts			
38	Total Salaries and Wages	\$ 878,573	\$ -	\$ 878,573

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**S-1 REVENUE BY RATES**

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in schedule F-47 "Water Operating Revenues". If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flate rate amounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters added. The average number of customers means the average of the twelve figures at the close of each month.

Line No.	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average Number of Customers (d)	Thousand Gals. Sales per Customer (e)	Revenue per Thousand Gals. Sold (f)
1						
2						
3	Unmeter Sales- General		-412			
4	Unmetered Sales - Hydrant Use		2,305			
5						
6	Totals, Account 460 Unmetered Sales to General Customers	-	1,893	0	0	0
7	Residential	425,335	\$4,467,195	8,376	51	10.50
8	Commercial	156,699	\$1,349,187	683	229	8.61
9	Industrial	5,572	\$39,154	3	1,857	7.03
10	Public Authority	12,947	\$128,435	62	209	9.92
11						
12	Totals, Account 461 Metered Sales to General Customers	600,553	\$5,983,971	9,124	66	9.96
13	Totals, Account 462 Fire Protection Revenue	0	\$1,313,859	370	0	
14	Totals, Account 466 Sales for Resale					
15	Totals, Account 467 Interdepartmental Sales					
16	<b>TOTALS(Account 460-467)</b>	<b>600,553</b>	<b>\$7,299,723</b>	<b>9,494</b>	<b>63</b>	<b>12.16</b>

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**S-2 WATER PRODUCED AND PURCHASED**

	Total Water Produced (in 1000 gals)	WATER PURCHASED (in 1000 gals)				Total Produced and Purchases (In 1000 gals)
		Name of Seller:	Name of Seller:	Name of Seller:	Name of Seller:	
Jan	58,078					58,078
Feb	49,983					49,983
Mar	57,116					57,116
Apr	58,315					58,315
May	72,014					72,014
Jun	86,731					86,731
Jul	105,860					105,860
Aug	90,713					90,713
Sep	78,151					78,151
Oct	62,664					62,664
Nov	52,315					52,315
Dec	52,776					52,776
<b>TOTAL</b>	<b>824,716</b>	-	-	-	-	<b>824,716</b>

Max. Day Flow (in 1000 gals): 3,864 Date: 7/4/2018

**S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES**

Name/ I.D.	Type	Elev.	Drainage Area (s.q. ml.)	Protective Land Owned (acres)	Treatment	Safe Yield (GPD)	Installed Protection Capacity (GPD)	Total Production For Year (in 1000 gals)
N/A								

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**S-4 WATER TREATMENT FACILITIES**

Name/I.D.	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in 1000 gals)

**S-5 WELLS**

Name/I.D.	Type	Depth (ft)	Year Installed	Treatment If Separate From Pump Station	Safe Yield (GPD)	Installed (GPD)	HP of Pump	Total Production For Year (gals)
Cable Road, Well 5A	Gravel Pkd	21	1937	A	100	100	5	18,707,505
Mill Road, Well 6	Gravel Pkd	50	1937	B	300	300	40	20,627,450
Little River Rd, Well 7	Gravel Pkd	45	1950	C	350	350	60	94,584,467
Mill Road, Well 8A	Gravel Pkd	44	2002	D	125	294	15	56,503,812
Mill Road, Well 9	Gravel Pkd	50	1957	B	294	125	50	103,606,060
Winnicut Rd, Well 10	Gravel Pkd	55	1963	E	350	350	60	76,063,400
Sicard St, Well 11	Gravel Pkd	63	1966	B	500	500	75	191,962,676
Winnicut Rd, Well 12	Gravel Pkd	55	1978	E	168	168	20	62,625,566
Winnicut Rd, Well 13B	Bedrock	703	2005	E	225	225	60	32,780,808
Route 101D, Well 14	Gravel Pkd	31	1989	C	100	100	30	5,885,410
Winnicut Rd, Well 16	Gravel Pkd	57	1997	E	242	242	30	50,561,427
Woods Road, Well 17	Bedrock	456	1998	E	119	119	20	7,315,883
Woods Road, Well 18	Bedrock	565	1998	E	150	150	20	28,336,364
Woods Road, Well 19	Bedrock	435	1998	E	200	200	30	14,490,256
Mill Road, Well 20	Bedrock	600	2002	D	171	175	40	16,780,666
Mill Road, Well 21	Bedrock	647	2002	D	190	190	50	11,887,549
Little River Rd, Well 22*	Bedrock	560	2012	C	1,060	850	100	31,996,305
<b>Total</b>								<b>824,715,623</b>

- Treatment
- A Chlorine & Caustic (at pump station)
  - B Chlorine & Phosphate (at pump station)
  - C Chlorine, Caustic & Phosphate (at pump station)
  - D Chlorine & Phosphate (centralized at Mill Road)
  - E Chlorine & Phosphate (centralized at Winnicut Road)



Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018  
**S-6 PUMP STATION**

Name/I.D.	Area Served	Number of Pumps	HP of Largest Pump	Total Installed Capacity (GPD)	Total pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment
Cable Road, Well 5A	Rye, NH	1	5	100	18,707,505	0.5 MG	None	A
Mill Road, Booster 1	Hampton, NH	1	15	150	not measured	1.0 MG	None	None
Mill Road, Well 6	Hampton, NH	1	40	300	20,627,450	None	None	B
Little River Rd, Well 7	Hampton, NH	1	60	350	94,584,467	None	None	C
Mill Road, Well 8A	North Hampton, NH	1	15	294	56,503,812	None	None	D
Mill Road, Well 9	Hampton, NH	1	50	125	103,606,069	None	None	B
Winnicut Rd, Well 10	North Hampton, NH	1	60	350	76,063,411	None	None	E
Seward Rd, Well 11	Hampton, NH	1	75	500	191,962,676	None	None	B
Winnicut Rd, Well 12	North Hampton, NH	1	20	168	62,625,566	None	None	E
Winnicut Rd, Well 13B	North Hampton, NH	1	60	225	32,780,808	None	None	E
Route 101D, Well 14	North Hampton, NH	1	30	100	5,885,410	None	None	C
Winnicut Rd, Well 16	Stratham, NH	1	30	242	50,561,427	None	None	E
Woods Road, Well 17	North Hampton, NH	1	20	119	7,315,883	None	None	E
Woods Road, Well 18	North Hampton, NH	1	20	150	28,336,364	None	None	E
Woods Road, Well 19	North Hampton, NH	1	30	200	14,490,256	None	None	E
Mill Road, Well 20	North Hampton, NH	1	40	175	16,780,666	None	None	D
Mill Road, Well 21	North Hampton, NH	1	50	190	11,887,549	None	None	D
Little River Rd, Well 22	Hampton, NH	1	100	850	31,996,305	None	None	C
	<b>TOTAL</b>				<b>824,715,623</b>			

Class A or B Utility

Year Ended December 31, 2018

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

S-7 TANKS, STANDPIPES, RESERVOIRS  
(Exclude tanks inside pump stations)

Name/I.D.	Type	Material	Size (gals)	Yr. Installed	Open/Covered	Overflow Elev	Area Served
Exeter Road Tank	Elevated Tank	Steel	750,000	1982	Covered	249	Hampton, N. Hampton, Rye, NH
Glade Path Beach Tank	Elevated Tank	Steel	500,000	1953	Covered	171	Hampton Beach, NH
Jenness Beach, Rye	Standpipe	Steel	500,000	1966	Covered	70	Rye, NH
Mill Road Tank	Standpipe	Steel	1,000,000	2008	Covered	172	Hampton, NH

S-8 ACTIVE SERVICE, METERS AND HYDRANTS  
(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4"	6"	8"	10"	12"	Total
Non-Fire Service												0
Fire Service						105	103	141	18		3	370
Meters <sup>1</sup>	8,592	0	309	65	158							9,124
Hydrants	Public:	494		Private:								494

<sup>1</sup> meters in service as of year end

S-9 NUMBER AND TYPE OF CUSTOMER (active and inactive accounts)

Residential	Commercial	Industrial	Municipal	Total	Year-Round	Seasonal
8,376	683	3	62	9,124	8,308	816

Class A or B Utility

ANY SUBSEQUENT CHANGES SHOULD BE REPORTED TO THIS COMMISSION INFORMATION SHEET 2018

**S-10 TRANSMISSION AND DISTRIBUTION MAINS**

(Length of Mains in Feet)

	Ductile Iron	Cast Iron	PVC	Non-PVC Plastic	Transite	Cement	Galv Steel	Copper	HDPE	Other	Total
3/4"											
1"			702	178				1,806		360	3,046
2"		7,339	545				2,886	221	2,916	609	14,516
3"			455								455
4"	4,720	2,454			680				3,372	1,549	12,775
6"	20,340	73,556			40,971				80	82	135,029
8"	180,751	166,730	2,310	972	30,510				2,012	2,270	385,555
10"		2,527			3,461						5,988
12"	105,421	36,025	1,987		14,501				13,784		171,718
16"	6,119	181	2,936						603	97	9,936
10"											-
24"									127		127
30"											363
36"	363										
42"											
48"											
<b>Total</b>	<b>317,714</b>	<b>288,812</b>	<b>8,935</b>	<b>1,150</b>	<b>90,123</b>	<b>-</b>	<b>2,886</b>	<b>2,027</b>	<b>22,894</b>	<b>4,967</b>	<b>739,508</b>



**INFORMATION SHEET**

1. Name of the Utility: Aquarion Water Company of New Hampshire
2. Officer or individual to whom the **ANNUAL REPORT** request should be mailed:  
Name: Beth Elmore  
Title: Accountant  
Street: 600 Lindley Street  
City/State/Zip Code: Bridgeport CT 06606  
E-Mail address: belmore@aquarionwater.com
3. Telephone including Area Code: 203-362-3015
4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT TAX** should be mailed:

Name: Mike Appicelli  
Title: Director of Taxes  
Street: 600 Lindley Street  
City/State/Zip Code: Bridgeport CT 06606  
E-mail address: mappicelli@aquarionwater.com

5. Telephone including Area Code: 203-362-3011

6. The names and titles of principal general officers are: **(Effective: 01-20-16)**

<u>Name</u>	<u>Title</u>	<u>E-Mail Address</u>
Charles Firlotte	President & Chief Executive Officer	cfirlotte@aquarionwater.com
Donald Morrissey	Executive VP, Treasurer & Secretary	dmorrissey@aquarionwater.com
Bruce Silverstone	VP Corporate Communications	bsilverstone@aquarionwater.com
John Walsh	VP Operations	jwalsh@aquarionwater.com

The above information is requested for our office directory.

**N.H. PUBLIC UTILITIES COMMISSION**  
21 South Fruit Street, Suite 10  
Concord, New Hampshire 03301  
(603) 271-2431

AWC of NH  
Lost Water Report

2018

Month	Lost Water (Million Gallons)	Lost Water Explanation
-------	---------------------------------	------------------------

					JAN	19.22	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
					FEB	15.00	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
					MAR	22.67	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
2017 - Water Consumption vs. Water Production					Q/1 total	56.89		

Qtr	Consumption	Production	Difference
1st	107	164	57 <sup>B</sup>
2nd	159	217	58 <sup>B</sup>
3rd	216	275	59 <sup>B</sup>
4th	119	168	49 <sup>B</sup>
Total	601	824	223

APRIL	18.82	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
MAY	22.85	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
JUNE	15.63	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
Q/2 total	57.31		
JULY	21.06	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
AUG	17.84	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
SEPT	12.24	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
Q/3 total	51.15		
OCT	14.70	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
NOV	16.40	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
DEC	12.72	<sup>B</sup>	Leaks; flushing; fire flow tests, public works & fire dept use.
Q/4 total	43.81		
TOTAL	209.16		

% of unaccounted water<sup>A</sup> 27.0%

615 Billable consumption + Non Billable known water

2017 PRODUCTION (million gallons)

JAN	58	APR	58	JULY	106	OCT	63
FEB	49	MAY	72	AUGUST	91	NOV	52
MARCH	57	JUN	87	SEPT	78	DEC	53
	164		217		275		168

**Aquarion Water Company of New Hampshire**  
**Return on Equity for the Twelve Months Ended December 31, 2018**

	<b>December 31, 2018</b>
<b>UTILITY PLANT</b>	
Gross Utility Plant	46,103,737
Accumulated Depreciation	(13,113,737)
Net Utility Plant in Service	32,990,000
<b>ADDITIONS</b>	
Working Capital Allowance	242,581
Average Materials & Supplies	136,379
Deferred Tank Painting	17,966
Prepayments	198,893
<b>DEDUCTIONS</b>	
Contribution in Aid of Construction	(2,450,331)
Customer Advances	(579,120)
Deferred Taxes	(3,729,444)
<b>TOTAL RATE BASE</b>	<b>26,826,924</b>
	<b>Twelve Months</b>
	<b>Ending</b>
	<b>December 31, 2018</b>
<b>NET INCOME</b>	<b>1,479,955</b>
ADD: Interest Expense	822,489
LESS: Non-regulated Other Income	(43,114)
ADD: Income Taxes on Non-regulated Other Income	11,745
 <b>UTILITY OPERATING INCOME</b>	 <b>2,271,075</b>
 <b>RETURN ON RATE BASE</b>	 <b>8.47%</b>

**Aquarion Water Company of New Hampshire**  
**Return on Equity for the Twelve Months Ended December 31, 2018**

	<b>December 31, 2018</b>
<b><u>CAPITAL STRUCTURE</u></b>	<b>Actual Structure</b>
Equity	13,507,149
Long Term Debt	13,900,000
Short Term Debt	295,505
Total	27,702,654
Equity %	48.76%
Long Term Debt %	50.18%
Short Term Debt %	1.07%
Total	100.0%
Cost of Long Term Debt	6.14%
Weighted Cost of Long Term Debt	3.08%
Cost of Short Term Debt	2.21%
Weighted Cost of Short Term Debt	0.02%
Return on Rate Base ("RORB")	8.47%
LESS: WACD - Long Term Debt	-3.08%
LESS: WACD - Short Term Debt	-0.02%
Weighted Cost of Equity	5.36%
<b>RETURN ON EQUITY ("ROE")</b>	<b>11.00%</b> <sup>(1)</sup>

<sup>(1)</sup> As of the end of 2018, three projects that commenced in 2016 and 2017 with a total cost of \$2,324,000 remained under construction due to various external factors and as such were excluded from rate base. Had these projects been included in Rate Base, RORB would have been 7.79%, resulting an ROE of 9.62%.