

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2024 THROUGH APRIL 30, 2025

Line #	Description	Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2023	(\$3,438,495)	(\$9,039)	\$159,804	(\$722,510)
2	Monthly Revenue Variances (MRV) - November 1, 2023 - April 30, 2024	(\$3,158,379)	(\$23,298)	\$407,981	(\$771,561)
3	Collections/(Credits) associated with current RDAF (thru April 2024)	\$612,785	\$8,053	(\$163,138)	\$385,410
4	Carrying Costs - (November 2023 - April 2024)	(\$205,638)	(\$147)	\$18,027	(\$40,289)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$6,189,727)	(\$24,431)	\$422,673	(\$1,148,949)
6	RDA Cap (+/-)	\$724,261	\$14,440	\$171,451	\$407,551
7	RDA Deferral	(\$5,465,466)	(\$9,991)	\$251,222	(\$741,398)
8	RDA eligible for credit/(collection)	(\$724,261)	(\$14,440)	\$171,451	(\$407,551)
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2024 - April 30, 2025)	16,201,087	129,273	15,281,558	24,557,293
10	Peak RDAF Rate (\$/therm)	\$0.0447	\$0.1117	(\$0.0112)	\$0.0166

Authorized by NHPUC Order No. 27,068 in Docket No. DG 24-103, dated October 28, 2024

Issued: October 30, 2024
Effective: November 1, 2024

Issued by: Daniel Hurstak
Title: Vice President and Treasurer

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2024~~3~~ THROUGH APRIL 30, 2025~~4~~

Line #	Description	Class Groups							
		Residential-Heating- R-5, R-10	Residential Heating R-5, R-10	Residential-Non-Heating R-6	Residential Non Heating R-6	C&I-High-Load-Factor G-50, G-51, G-52	C&I High Load Factor G-50, G-51, G-52	C&I-Low-Load-Factor G-40, G-41, G-42	C&I Low Load Factor G-40, G-41, G-42
1	Beginning Balance - November 1, 2023 2	\$0	(\$3,438,495)	\$0	(\$9,039)	\$0	\$159,804	\$0	(\$722,510)
2	Monthly Revenue Variances (MRV) - November 1, 2023 2 - April 30, 2024 3	(\$3,246,301)	(\$3,158,379)	(\$8,540)	(\$23,298)	\$450,580	\$407,981	(\$687,996)	(\$771,561)
3	Collections/(Credits) associated with current RDAF (thru April 2024 3)	\$0	\$612,785	\$0	\$8,053	\$0	(\$163,138)	\$0	\$385,410
4	Carrying Costs - (November 2023 2 - April 2024 3)	(\$57,424)	(\$205,638)	(\$164)	(\$147)	\$2,697	\$18,027	(\$7,498)	(\$40,289)
5	Revenue Decoupling Adjustment (RDA) for (credit)/collection	(\$3,303,425)	(\$6,189,727)	(\$8,713)	(\$24,431)	\$463,277	\$422,673	(\$696,493)	(\$1,148,949)
6	RDA Cap (+/-)	\$696,310	\$724,261	\$45,664	\$14,440	\$450,934	\$474,454	\$444,389	\$407,551
7	RDA Deferral	(\$2,607,414)	(\$5,465,466)	\$0	(\$9,991)	\$2,345	\$254,222	(\$283,804)	(\$741,398)
8	RDA eligible for credit/(collection)	(\$696,310)	(\$724,261)	(\$8,713)	(\$14,440)	\$450,934	\$474,454	(\$444,389)	(\$407,551)
9	6 Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2024 3 - April 30, 2025 4)	16,052,326	16,201,087	148,279	129,273	13,530,217	15,281,558	24,340,176	24,557,293
10	7 Peak RDAF Rate (\$/therm)	\$0.0434	\$0.0447	\$0.0588	\$0.1117	(\$0.0112)	(\$0.0112)	\$0.0169	\$0.0166

Authorized by NHPUC Order No. 26,896-27,068 in Docket No. DG 24-103 23-086, dated October 28, 2024 October 31, 2023

Issued: October 30 November 3, 2024~~3~~
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Issued by: Daniel Hurstak
Title: Vice President and Treasurer