

CALCULATION OF REVENUE DECOUPLING ADJUSTMENT FACTOR ("RDAF")

PEAK - NOVEMBER 1, 2024 THROUGH APRIL 30, 2025

Line #	Description	Class Groups				Total All Classes	Reference
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42		
1	Beginning Balance - November 1, 2023	(\$3,438,495)	(\$9,039)	\$159,804	(\$722,510)		Pages 2, 4, 6, 8, Line 1
2	Monthly Revenue Variances (MRV) - November 1, 2023 - April 30, 2024	(\$3,158,379)	(\$23,298)	\$407,981	(\$771,561)	(\$3,545,257)	Pages 2, 4, 6, 8, Col. C, Line 27
3	Collections/(Credits) associated with current RDAF (thru April 2024)	\$612,785	\$8,053	(\$163,138)	\$385,410	\$843,110	Pages 2, 4, 6, 8, Col. D, Σ(L. 1 to L. 9)
4	Carrying Costs - (November 2023 - April 2024)	(\$205,638)	(\$147)	\$18,027	(\$40,289)	(\$228,047)	Pages 2, 4, 6, 8, Col. H
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$6,189,727)	(\$24,431)	\$422,673	(\$1,148,949)	(\$6,940,434)	L.1 + L.2 + L.3 + L. 4
6	RDA Cap (+/-)	\$724,261	\$14,440	\$171,451	\$407,551	\$1,317,702	Page 10
7	RDA Deferral	(\$5,465,466)	(\$9,991)	\$251,222	(\$741,398)	(\$5,965,633)	Line 5 -Line 6
8	RDA eligible for credit/(collection)	(\$724,261)	(\$14,440)	\$171,451	(\$407,551)	(\$974,800)	L. 5 - L. 7
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (November 1, 2024 - April 30, 2025)	16,201,087	129,273	15,281,558	24,557,293	56,169,210	Page 14
10	<b>Peak RDAF Rate (\$/therm)</b>	<b>\$0.0447</b>	<b>\$0.1117</b>	<b>(\$0.0112)</b>	<b>\$0.0166</b>		-1*(L. 8 / L. 9)

OFF-PEAK - MAY 1, 2025 THROUGH OCTOBER 31, 2025

Line #	Description	Class Groups				Total All Classes	Reference
		Residential Heating R-5, R-10	Residential Non Heating R-6	C&I High Load Factor G-50, G-51, G-52	C&I Low Load Factor G-40, G-41, G-42		
1	Beginning Balance - November 1, 2023	(\$1,257,435)	(\$17,193)	\$42,911	(\$173,959)		Pages 3, 5, 7, 9, Line 1
2	Monthly Revenue Variances (MRV) - May 1, 2024 - October 31, 2024;	(\$782,791)	(\$18,278)	(\$96,673)	(\$195,277)	(\$1,093,019)	Pages 3, 5, 7, 9, Col. C, Line 27
3	Collections/(Credits) associated with current RDAF (thru October 2024)	\$273,095	\$5,202	(\$41,316)	\$3,295	\$240,275	Pages 3, 5, 7, 9, Col. D, Σ(L.1 to L. 15)
4	Carrying Costs - (May 24 - October 2024)	(\$53,031)	(\$963)	(\$3,100)	(\$4,592)	(\$61,686)	Pages 3, 5, 7, 9, Col. H
5	Revenue Decoupling Adjustment (RDA) for credit/(collection)	(\$1,820,161)	(\$31,233)	(\$98,179)	(\$370,532)	(\$2,320,105)	L.1 + L.2 - L.3 + L. 4
6	RDA Cap (+/-)	\$270,295	\$10,372	\$112,851	\$205,588	\$599,106	Page 11
7	RDA Deferral	(\$1,549,866)	(\$20,861)	\$0	(\$164,944)	(\$1,735,671)	Line 5 -Line 6
8	RDA eligible for credit/(collection)	(\$270,295)	(\$10,372)	(\$98,179)	(\$205,588)	(\$584,434)	L. 5 - L. 7
9	Estimated Firm Sales & Firm Transportation Volumes (therms) (May 1, 2025 - October 31, 2025)	3,386,804	62,828	13,136,210	5,038,073	21,623,914	Page 14
10	<b>Off Peak RDAF Rate (\$/therm)</b>	<b>\$0.0798</b>	<b>\$0.1651</b>	<b>\$0.0075</b>	<b>\$0.0408</b>		-1*(L. 8 / L. 9)

Northern Utilities, Inc.  
 Revenue Decoupling Factor Reconciliation  
 Residential Heating - R-5 and R-10  
 Peak Period - November to April

Northern Utilities, Inc.  
 New Hampshire Division  
 DG 24-103 RDAF  
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	(\$3,438,495)	(\$126,396)	\$28,604	(\$3,536,287)	8.50%	(\$24,364)	(\$3,560,651)	30
2 Actual	Dec-23	(\$3,560,651)	(\$1,079,009)	\$100,731	(\$4,538,928)	8.50%	(\$29,236)	(\$4,568,165)	31
3 Actual	Jan-24	(\$4,568,165)	(\$480,157)	\$119,476	(\$4,928,845)	8.50%	(\$34,187)	(\$4,963,032)	31
4 Actual	Feb-24	(\$4,963,032)	(\$826,170)	\$144,242	(\$5,644,960)	8.50%	(\$35,722)	(\$5,680,682)	29
4 Actual	Mar-24	(\$5,680,682)	(\$171,324)	\$109,867	(\$5,742,139)	8.50%	(\$41,119)	(\$5,783,258)	31
5 Actual	Apr-24	(\$5,783,258)	(\$290,947)	\$85,058	(\$5,989,147)	8.50%	(\$41,010)	(\$6,030,158)	30
6 Actual	May-24	(\$6,030,158)	(\$184,376)	\$24,807	(\$6,189,727)	8.50%	(\$43,988)	(\$6,233,715)	31
7 Actual	Jun-24	(\$6,233,715)	\$0	\$0	(\$6,233,715)	8.50%	(\$43,432)	(\$6,277,147)	30
8 Actual	Jul-24	(\$6,277,147)	\$0	\$0	(\$6,277,147)	8.50%	(\$45,192)	(\$6,322,339)	31
9 Estimate	Aug-24	(\$6,322,339)	\$0	\$0	(\$6,322,339)	8.50%	(\$45,517)	(\$6,367,856)	31
10 Estimate	Sep-24	(\$6,367,856)	\$0	\$0	(\$6,367,856)	8.50%	(\$44,366)	(\$6,412,222)	30
11 Estimate	Oct-24	(\$6,412,222)	\$0	\$0	(\$6,412,222)	8.50%	(\$46,165)	(\$6,458,387)	31
12 Estimate	Nov-24	(\$6,458,387)	\$0	\$60,388	(\$6,397,999)	8.50%	(\$44,787)	(\$6,442,786)	30
13 Estimate	Dec-24	(\$6,442,786)	\$0	\$115,218	(\$6,327,568)	8.50%	(\$45,970)	(\$6,373,538)	31
14 Estimate	Jan-25	(\$6,373,538)	\$0	\$156,657	(\$6,216,881)	8.50%	(\$45,446)	(\$6,262,327)	31
15 Estimate	Feb-25	(\$6,262,327)	\$0	\$164,836	(\$6,097,491)	8.50%	(\$40,296)	(\$6,137,788)	28
16 Estimate	Mar-25	(\$6,137,788)	\$0	\$140,662	(\$5,997,126)	8.50%	(\$43,802)	(\$6,040,928)	31
17 Estimate	Apr-25	(\$6,040,928)	\$0	\$86,429	(\$5,954,499)	8.50%	(\$41,902)	(\$5,996,401)	30
18 Estimate	May-25	(\$5,996,401)	\$0	\$0	(\$5,996,401)	8.50%	(\$43,289)	(\$6,039,690)	31
19 Estimate	Jun-25	(\$6,039,690)	\$0	\$0	(\$6,039,690)	8.50%	(\$42,195)	(\$6,081,885)	30
20 Estimate	Jul-25	(\$6,081,885)	\$0	\$0	(\$6,081,885)	8.50%	(\$43,906)	(\$6,125,792)	31
21 Estimate	Aug-25	(\$6,125,792)	\$0	\$0	(\$6,125,792)	8.50%	(\$44,223)	(\$6,170,015)	31
22 Estimate	Sep-25	(\$6,170,015)	\$0	\$0	(\$6,170,015)	8.50%	(\$43,106)	(\$6,213,120)	30
23 Estimate	Oct-25	(\$6,213,120)	\$0	\$0	(\$6,213,120)	8.50%	(\$44,854)	(\$6,257,974)	31
12 Total			(\$3,158,379)	\$1,336,974			(\$998,074)		

**Northern Utilities, Inc.**  
**Revenue Decoupling Factor Reconciliation**  
**Residential Heating - R-5 and R-10**  
**Off Peak Period - May to October**

Northern Utilities, Inc.  
 New Hampshire Division  
 DG 24-103 RDAF  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	(\$1,257,435)	\$263,461	\$0	(\$993,974)	(\$1,125,705)	8.50%	(\$7,865)	(\$1,001,839)	30
2 Actual	Dec-23	(\$1,001,839)	\$0	\$0	(\$1,001,839)	(\$1,001,839)	8.50%	(\$7,232)	(\$1,009,071)	31
3 Actual	Jan-24	(\$1,009,071)	\$0	\$0	(\$1,009,071)	(\$1,009,071)	8.50%	(\$7,265)	(\$1,016,336)	31
4 Actual	Feb-24	(\$1,016,336)	\$0	\$0	(\$1,016,336)	(\$1,016,336)	8.50%	(\$6,845)	(\$1,023,181)	29
5 Actual	Mar-24	(\$1,023,181)	\$0	\$0	(\$1,023,181)	(\$1,023,181)	8.50%	(\$7,366)	(\$1,030,547)	31
6 Actual	Apr-24	(\$1,030,547)	\$0	\$0	(\$1,030,547)	(\$1,030,547)	8.50%	(\$7,180)	(\$1,037,727)	30
7 Actual	May-24	(\$1,037,727)	\$57,000	\$53,941	(\$926,786)	(\$982,256)	8.50%	(\$7,072)	(\$933,857)	31
8 Actual	Jun-24	(\$933,857)	(\$331,297)	\$45,293	(\$1,219,861)	(\$1,076,859)	8.50%	(\$7,503)	(\$1,227,364)	30
9 Actual	Jul-24	(\$1,227,364)	(\$59,444)	\$36,383	(\$1,250,424)	(\$1,238,894)	8.50%	(\$8,919)	(\$1,259,344)	31
10 Estimate	Aug-24	(\$1,259,344)	\$18,122	\$37,469	(\$1,203,753)	(\$1,231,548)	8.50%	(\$8,866)	(\$1,212,619)	31
11 Estimate	Sep-24	(\$1,212,619)	(\$200,923)	\$37,629	(\$1,375,913)	(\$1,294,266)	8.50%	(\$9,017)	(\$1,384,930)	30
12 Estimate	Oct-24	(\$1,384,930)	(\$529,711)	\$62,380	(\$1,852,261)	(\$1,618,596)	8.50%	(\$11,653)	(\$1,863,914)	31
13 Estimate	Nov-24	(\$1,863,914)	\$0	\$0	(\$1,863,914)	(\$1,863,914)	8.50%	(\$12,986)	(\$1,876,900)	30
14 Estimate	Dec-24	(\$1,876,900)	\$0	\$0	(\$1,876,900)	(\$1,876,900)	8.50%	(\$13,513)	(\$1,890,413)	31
15 Estimate	Jan-25	(\$1,890,413)	\$0	\$0	(\$1,890,413)	(\$1,890,413)	8.50%	(\$13,647)	(\$1,904,060)	31
16 Estimate	Feb-25	(\$1,904,060)	\$0	\$0	(\$1,904,060)	(\$1,904,060)	8.50%	(\$12,416)	(\$1,916,476)	28
17 Estimate	Mar-25	(\$1,916,476)	\$0	\$0	(\$1,916,476)	(\$1,916,476)	8.50%	(\$13,835)	(\$1,930,311)	31
18 Estimate	Apr-25	(\$1,930,311)	\$0	\$0	(\$1,930,311)	(\$1,930,311)	8.50%	(\$13,486)	(\$1,943,797)	30
19 Estimate	May-25	(\$1,943,797)	\$0	\$94,175	(\$1,849,622)	(\$1,896,710)	8.50%	(\$13,693)	(\$1,863,315)	31
20 Estimate	Jun-25	(\$1,863,315)	\$0	\$44,126	(\$1,819,189)	(\$1,841,252)	8.50%	(\$12,864)	(\$1,832,053)	30
21 Estimate	Jul-25	(\$1,832,053)	\$0	\$28,265	(\$1,803,788)	(\$1,817,921)	8.50%	(\$13,124)	(\$1,816,912)	31
22 Estimate	Aug-25	(\$1,816,912)	\$0	\$28,235	(\$1,788,678)	(\$1,802,795)	8.50%	(\$13,015)	(\$1,801,692)	31
23 Estimate	Sep-25	(\$1,801,692)	\$0	\$28,354	(\$1,773,338)	(\$1,787,515)	8.50%	(\$12,488)	(\$1,785,826)	30
24 Estimate	Oct-25	(\$1,785,826)	<u>\$0</u>	<u>\$47,113</u>	(\$1,738,713)	(\$1,762,269)	8.50%	<u>(\$12,722)</u>	(\$1,751,435)	31
25 Total - May -October			(\$782,791)	\$273,095				(\$53,031)		

**Northern Utilities, Inc.**  
**Revenue Decoupling Factor Reconciliation**  
**Residential Heating - R-6**  
**Peak Period - November to April**

Northern Utilities, Inc.  
 New Hampshire Division  
 DG 24-103 RDAF  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	(\$9,039)	(\$1,968)	\$420	(\$10,587)	(\$9,813)	8.50%	(\$69)	(\$10,656)	30
2 Actual	Dec-23	(\$10,656)	(\$12,597)	\$1,314	(\$21,939)	(\$16,297)	8.50%	(\$118)	(\$22,056)	31
3 Actual	Jan-24	(\$22,056)	(\$4,219)	\$1,392	(\$24,883)	(\$23,470)	8.50%	(\$169)	(\$25,052)	31
4 Actual	Feb-24	(\$25,052)	(\$7,780)	\$1,636	(\$31,195)	(\$28,124)	8.50%	(\$189)	(\$31,385)	29
5 Actual	Mar-24	(\$31,385)	\$5,113	\$1,329	(\$24,943)	(\$28,164)	8.50%	(\$203)	(\$25,145)	31
6 Actual	Apr-24	(\$25,145)	(\$1,008)	\$1,122	(\$25,031)	(\$25,088)	8.50%	(\$175)	(\$25,206)	30
7 Actual	May-24	(\$25,206)	(\$839)	\$839	(\$25,206)	(\$25,206)	8.50%	(\$181)	(\$25,388)	31
8 Actual	Jun-24	(\$25,388)	\$0	\$0	(\$25,388)	(\$25,388)	8.50%	(\$177)	(\$25,564)	30
9 Actual	Jul-24	(\$25,564)	\$0	\$0	(\$25,564)	(\$25,565)	8.50%	(\$184)	(\$25,749)	31
10 Estimate	Aug-24	(\$25,749)	\$0	\$0	(\$25,749)	(\$25,749)	8.50%	(\$185)	(\$25,934)	31
11 Estimate	Sep-24	(\$25,934)	\$0	\$0	(\$25,934)	(\$25,934)	8.50%	(\$181)	(\$26,115)	30
12 Estimate	Oct-24	(\$26,115)	\$0	\$0	(\$26,115)	(\$26,115)	8.50%	(\$188)	(\$26,303)	31
13 Estimate	Nov-24	(\$26,303)	\$0	\$1,621	(\$24,682)	(\$25,492)	8.50%	(\$178)	(\$24,859)	30
14 Estimate	Dec-24	(\$24,859)	\$0	\$2,616	(\$22,243)	(\$23,551)	8.50%	(\$170)	(\$22,413)	31
15 Estimate	Jan-25	(\$22,413)	\$0	\$3,157	(\$19,256)	(\$20,834)	8.50%	(\$150)	(\$19,406)	31
16 Estimate	Feb-25	(\$19,406)	\$0	\$3,353	(\$16,053)	(\$17,730)	8.50%	(\$116)	(\$16,169)	28
17 Estimate	Mar-25	(\$16,169)	\$0	\$2,859	(\$13,310)	(\$14,739)	8.50%	(\$106)	(\$13,416)	31
18 Estimate	Apr-25	(\$13,416)	\$0	\$2,062	(\$11,354)	(\$12,385)	8.50%	(\$87)	(\$11,441)	30
19 Estimate	May-25	(\$11,441)	\$0	\$0	(\$11,441)	(\$11,441)	8.50%	(\$83)	(\$11,523)	31
20 Estimate	Jun-25	(\$11,523)	\$0	\$0	(\$11,523)	(\$11,523)	8.50%	(\$81)	(\$11,604)	30
21 Estimate	Jul-25	(\$11,604)	\$0	\$0	(\$11,604)	(\$11,604)	8.50%	(\$84)	(\$11,688)	31
22 Estimate	Aug-25	(\$11,688)	\$0	\$0	(\$11,688)	(\$11,688)	8.50%	(\$84)	(\$11,772)	31
23 Estimate	Sep-25	(\$11,772)	\$0	\$0	(\$11,772)	(\$11,772)	8.50%	(\$82)	(\$11,854)	30
24 Estimate	Oct-25	(\$11,854)	\$0	\$0	(\$11,854)	(\$11,854)	8.50%	(\$86)	(\$11,940)	31
25 Total			(\$23,298)	\$23,721				(\$3,324)		

**Northern Utilities, Inc.**  
**Revenue Decoupling Factor Reconciliation**  
**Residential Heating - R-6**  
**Off Peak Period - May to October**

Northern Utilities, Inc.  
 New Hampshire Division  
 DG 24-103 RDAF  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	(\$17,193)	\$671	\$0	(\$16,523)	(\$16,858)	8.50%	(\$118)	(\$16,640)	30
2 Actual	Dec-23	(\$16,640)	\$0	\$0	(\$16,640)	(\$16,640)	8.50%	(\$120)	(\$16,761)	31
3 Actual	Jan-24	(\$16,761)	\$0	\$0	(\$16,761)	(\$16,761)	8.50%	(\$121)	(\$16,881)	31
4 Actual	Feb-24	(\$16,881)	\$0	\$0	(\$16,881)	(\$16,881)	8.50%	(\$114)	(\$16,995)	29
5 Actual	Mar-24	(\$16,995)	\$0	\$0	(\$16,995)	(\$16,995)	8.50%	(\$122)	(\$17,117)	31
6 Actual	Apr-24	(\$17,117)	\$0	\$0	(\$17,117)	(\$17,117)	8.50%	(\$119)	(\$17,237)	30
7 Actual	May-24	(\$17,237)	(\$776)	\$635	(\$17,378)	(\$17,307)	8.50%	(\$125)	(\$17,503)	31
8 Actual	Jun-24	(\$17,503)	(\$3,003)	\$942	(\$19,564)	(\$18,533)	8.50%	(\$129)	(\$19,693)	30
9 Actual	Jul-24	(\$19,693)	(\$3,741)	\$909	(\$22,524)	(\$21,108)	8.50%	(\$152)	(\$22,676)	31
10 Estimate	Aug-24	(\$22,676)	(\$2,344)	\$864	(\$24,156)	(\$23,416)	8.50%	(\$169)	(\$24,325)	31
11 Estimate	Sep-24	(\$24,325)	(\$3,300)	\$893	(\$26,731)	(\$25,528)	8.50%	(\$178)	(\$26,909)	30
12 Estimate	Oct-24	(\$26,909)	(\$5,785)	\$958	(\$31,736)	(\$29,322)	8.50%	(\$211)	(\$31,947)	31
13 Estimate	Nov-24	(\$31,947)	\$0	\$0	(\$31,947)	(\$31,947)	8.50%	(\$223)	(\$32,170)	30
14 Estimate	Dec-24	(\$32,170)	\$0	\$0	(\$32,170)	(\$32,170)	8.50%	(\$232)	(\$32,401)	31
15 Estimate	Jan-25	(\$32,401)	\$0	\$0	(\$32,401)	(\$32,401)	8.50%	(\$234)	(\$32,635)	31
16 Estimate	Feb-25	(\$32,635)	\$0	\$0	(\$32,635)	(\$32,635)	8.50%	(\$213)	(\$32,848)	28
17 Estimate	Mar-25	(\$32,848)	\$0	\$0	(\$32,848)	(\$32,848)	8.50%	(\$237)	(\$33,085)	31
18 Estimate	Apr-25	(\$33,085)	\$0	\$0	(\$33,085)	(\$33,085)	8.50%	(\$231)	(\$33,316)	30
19 Estimate	May-25	(\$33,316)	\$0	\$2,306	(\$31,010)	(\$32,163)	8.50%	(\$232)	(\$31,242)	31
20 Estimate	Jun-25	(\$31,242)	\$0	\$1,778	(\$29,464)	(\$30,353)	8.50%	(\$212)	(\$29,676)	30
21 Estimate	Jul-25	(\$29,676)	\$0	\$1,628	(\$28,048)	(\$28,862)	8.50%	(\$208)	(\$28,257)	31
22 Estimate	Aug-25	(\$28,257)	\$0	\$1,482	(\$26,775)	(\$27,516)	8.50%	(\$199)	(\$26,974)	31
23 Estimate	Sep-25	(\$26,974)	\$0	\$1,533	(\$25,441)	(\$26,207)	8.50%	(\$183)	(\$25,624)	30
24 Estimate	Oct-25	(\$25,624)	<u>\$0</u>	<u>\$1,647</u>	(\$23,978)	(\$24,801)	8.50%	<u>(\$179)</u>	(\$24,157)	31
25 Total May - October			(\$18,278)	\$5,202				(\$963)		

Northern Utilities, Inc.  
Revenue Decoupling Factor Reconciliation  
C&I High Load Factor - G-50, G-51, G-52  
Peak Period - November to April

Northern Utilities, Inc.  
New Hampshire Division  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	\$159,804	\$361,719	(\$24,409)	\$497,115	\$328,460	8.50%	\$2,295	\$499,410	30
2 Actual	Dec-23	\$499,410	(\$34,340)	(\$26,004)	\$439,066	\$469,238	8.50%	\$3,388	\$442,454	31
3 Actual	Jan-24	\$442,454	\$49,454	(\$28,726)	\$463,181	\$452,817	8.50%	\$3,260	\$466,441	31
4 Actual	Feb-24	\$466,441	(\$26,377)	(\$28,533)	\$411,532	\$438,987	8.50%	\$2,957	\$414,488	29
5 Actual	Mar-24	\$414,488	\$54,911	(\$27,697)	\$441,703	\$428,096	8.50%	\$3,082	\$444,785	31
6 Actual	Apr-24	\$444,785	\$9,138	(\$24,421)	\$429,502	\$437,144	8.50%	\$3,046	\$432,548	30
7 Actual	May-24	\$432,548	(\$6,525)	(\$3,349)	\$422,673	\$427,610	8.50%	\$3,079	\$425,752	31
8 Actual	Jun-24	\$425,752	\$0	\$0	\$425,752	\$425,752	8.50%	\$2,966	\$428,718	30
9 Actual	Jul-24	\$428,718	\$0	\$0	\$428,718	\$428,718	8.50%	\$3,087	\$431,804	31
10 Estimate	Aug-24	\$431,804	\$0	\$0	\$431,804	\$431,804	8.50%	\$3,109	\$434,913	31
11 Estimate	Sep-24	\$434,913	\$0	\$0	\$434,913	\$434,913	8.50%	\$3,030	\$437,943	30
12 Estimate	Oct-24	\$437,943	\$0	\$0	\$437,943	\$437,943	8.50%	\$3,153	\$441,096	31
13 Estimate	Nov-24	\$441,096	\$0	(\$24,132)	\$416,965	\$429,030	8.50%	\$2,989	\$419,954	30
14 Estimate	Dec-24	\$419,954	\$0	(\$24,809)	\$395,145	\$407,549	8.50%	\$2,934	\$398,079	31
15 Estimate	Jan-25	\$398,079	\$0	(\$26,448)	\$371,631	\$384,855	8.50%	\$2,778	\$374,409	31
16 Estimate	Feb-25	\$374,409	\$0	(\$26,118)	\$348,291	\$361,350	8.50%	\$2,356	\$350,647	28
17 Estimate	Mar-25	\$350,647	\$0	(\$26,355)	\$324,292	\$337,470	8.50%	\$2,436	\$326,728	31
18 Estimate	Apr-25	\$326,728	\$0	(\$23,425)	\$303,303	\$315,016	8.50%	\$2,201	\$305,504	30
19 Estimate	May-25	\$305,504	\$0	\$0	\$305,504	\$305,504	8.50%	\$2,205	\$307,709	31
20 Estimate	Jun-25	\$307,709	\$0	\$0	\$307,709	\$307,709	8.50%	\$2,150	\$309,859	30
21 Estimate	Jul-25	\$309,859	\$0	\$0	\$309,859	\$309,859	8.50%	\$2,237	\$312,096	31
22 Estimate	Aug-25	\$312,096	\$0	\$0	\$312,096	\$312,096	8.50%	\$2,253	\$314,349	31
23 Estimate	Sep-25	\$314,349	\$0	\$0	\$314,349	\$314,349	8.50%	\$2,196	\$316,545	30
24 Estimate	Oct-25	\$316,545	<u>\$0</u>	<u>\$0</u>	\$316,545	\$316,545	8.50%	<u>\$2,285</u>	\$318,830	31
25 Total			\$407,981	(\$314,426)				\$65,471		

Northern Utilities, Inc.  
Revenue Decoupling Factor Reconciliation  
C&I High Load Factor - G-50, G-51, G-52  
Off Peak Period - May to October

Northern Utilities, Inc.  
New Hampshire Division  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	\$42,911	(\$92,962)	\$0	(\$50,051)	(\$3,570)	8.50%	(\$25)	(\$50,076)	30
2 Actual	Dec-23	(\$50,076)	\$0	\$0	(\$50,076)	(\$50,076)	8.50%	(\$362)	(\$50,437)	31
3 Actual	Jan-24	(\$50,437)	\$0	\$0	(\$50,437)	(\$50,437)	8.50%	(\$363)	(\$50,800)	31
4 Actual	Feb-24	(\$50,800)	\$0	\$0	(\$50,800)	(\$50,800)	8.50%	(\$342)	(\$51,142)	29
5 Actual	Mar-24	(\$51,142)	\$0	\$0	(\$51,142)	(\$51,142)	8.50%	(\$368)	(\$51,511)	31
6 Actual	Apr-24	(\$51,511)	\$0	\$0	(\$51,511)	(\$51,511)	8.50%	(\$359)	(\$51,869)	30
7 Actual	May-24	(\$51,869)	\$15,746	(\$6,257)	(\$42,380)	(\$47,125)	8.50%	(\$339)	(\$42,720)	31
8 Actual	Jun-24	(\$42,720)	(\$11,634)	(\$6,126)	(\$60,479)	(\$51,600)	8.50%	(\$360)	(\$60,839)	30
9 Actual	Jul-24	(\$60,839)	(\$20,885)	(\$6,296)	(\$88,020)	(\$74,429)	8.50%	(\$536)	(\$88,555)	31
10 Estimate	Aug-24	(\$88,555)	\$18,475	(\$7,496)	(\$77,577)	(\$83,066)	8.50%	(\$598)	(\$78,175)	31
11 Estimate	Sep-24	(\$78,175)	(\$4,234)	(\$7,332)	(\$89,741)	(\$83,958)	8.50%	(\$585)	(\$90,326)	30
12 Estimate	Oct-24	(\$90,326)	(\$1,180)	(\$7,809)	(\$99,315)	(\$94,820)	8.50%	(\$683)	(\$99,997)	31
13 Estimate	Nov-24	(\$99,997)	\$0	<u>\$0</u>	(\$99,997)	(\$99,997)	8.50%	(\$697)	(\$100,694)	30
14 Estimate	Dec-24	(\$100,694)	\$0	<u>\$0</u>	(\$100,694)	(\$100,694)	8.50%	(\$725)	(\$101,419)	31
15 Estimate	Jan-25	(\$101,419)	\$0	<u>\$0</u>	(\$101,419)	(\$101,419)	8.50%	(\$732)	(\$102,151)	31
16 Estimate	Feb-25	(\$102,151)	\$0	<u>\$0</u>	(\$102,151)	(\$102,151)	8.50%	(\$666)	(\$102,817)	28
17 Estimate	Mar-25	(\$102,817)	\$0	<u>\$0</u>	(\$102,817)	(\$102,817)	8.50%	(\$742)	(\$103,560)	31
18 Estimate	Apr-25	(\$103,560)	\$0	<u>\$0</u>	(\$103,560)	(\$103,560)	8.50%	(\$724)	(\$104,283)	30
19 Estimate	May-25	(\$104,283)	\$0	\$17,286	(\$86,997)	(\$95,640)	8.50%	(\$690)	(\$87,687)	31
20 Estimate	Jun-25	(\$87,687)	\$0	\$15,589	(\$72,098)	(\$79,893)	8.50%	(\$558)	(\$72,657)	30
21 Estimate	Jul-25	(\$72,657)	\$0	\$16,258	(\$56,398)	(\$64,527)	8.50%	(\$466)	(\$56,864)	31
22 Estimate	Aug-25	(\$56,864)	\$0	\$16,361	(\$40,504)	(\$48,684)	8.50%	(\$351)	(\$40,855)	31
23 Estimate	Sep-25	(\$40,855)	\$0	\$16,004	(\$24,851)	(\$32,853)	8.50%	(\$230)	(\$25,080)	30
24 Estimate	Oct-25	(\$25,080)	<u>\$0</u>	<u>\$17,023</u>	(\$8,057)	(\$16,569)	8.50%	<u>(\$120)</u>	(\$8,177)	31
25 Total May - October			(\$96,673)	(\$41,316)				(\$3,100)		

Northern Utilities, Inc.  
Revenue Decoupling Factor Reconciliation  
C&I Low Load Factor - G-40, G-41, G-42  
Peak Period - November to April

Northern Utilities, Inc.  
New Hampshire Division  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	(\$722,510)	\$12,583	\$27,014	(\$682,912)	(\$702,711)	8.50%	(\$4,909)	(\$687,822)	30
2 Actual	Dec-23	(\$687,822)	(\$421,526)	\$63,907	(\$1,045,441)	(\$866,631)	8.50%	(\$6,256)	(\$1,051,698)	31
3 Actual	Jan-24	(\$1,051,698)	\$41,989	\$76,786	(\$932,923)	(\$992,310)	8.50%	(\$7,144)	(\$940,067)	31
4 Actual	Feb-24	(\$940,067)	(\$334,049)	\$86,883	(\$1,187,233)	(\$1,063,650)	8.50%	(\$7,164)	(\$1,194,397)	29
4 Actual	Mar-24	(\$1,194,397)	\$149,640	\$67,754	(\$977,003)	(\$1,085,700)	8.50%	(\$7,816)	(\$984,819)	31
5 Actual	Apr-24	(\$984,819)	(\$90,421)	\$51,006	(\$1,024,235)	(\$1,004,527)	8.50%	(\$6,999)	(\$1,031,234)	30
6 Actual	May-24	(\$1,031,234)	(\$129,777)	\$12,061	(\$1,148,949)	(\$1,090,091)	8.50%	(\$7,848)	(\$1,156,797)	31
7 Actual	Jun-24	(\$1,156,797)	\$0	\$0	(\$1,156,797)	(\$1,156,797)	8.50%	(\$8,060)	(\$1,164,857)	30
8 Actual	Jul-24	(\$1,164,857)	\$0	\$0	(\$1,164,857)	(\$1,164,857)	8.50%	(\$8,386)	(\$1,173,243)	31
9 Estimate	Aug-24	(\$1,173,243)	\$0	\$0	(\$1,173,243)	(\$1,173,243)	8.50%	(\$8,447)	(\$1,181,690)	31
10 Estimate	Sep-24	(\$1,181,690)	\$0	\$0	(\$1,181,690)	(\$1,181,690)	8.50%	(\$8,233)	(\$1,189,923)	30
11 Estimate	Oct-24	(\$1,189,923)	\$0	\$0	(\$1,189,923)	(\$1,189,923)	8.50%	(\$8,567)	(\$1,198,490)	31
12 Estimate	Nov-24	(\$1,198,490)	\$0	\$38,345	(\$1,160,145)	(\$1,179,317)	8.50%	(\$8,217)	(\$1,168,362)	30
13 Estimate	Dec-24	(\$1,168,362)	\$0	\$66,654	(\$1,101,708)	(\$1,135,035)	8.50%	(\$8,172)	(\$1,109,880)	31
14 Estimate	Jan-25	(\$1,109,880)	\$0	\$90,364	(\$1,019,516)	(\$1,064,698)	8.50%	(\$7,686)	(\$1,027,202)	31
15 Estimate	Feb-25	(\$1,027,202)	\$0	\$91,642	(\$935,560)	(\$981,381)	8.50%	(\$6,399)	(\$941,959)	28
16 Estimate	Mar-25	(\$941,959)	\$0	\$77,613	(\$864,346)	(\$903,153)	8.50%	(\$6,520)	(\$870,866)	31
17 Estimate	Apr-25	(\$870,866)	\$0	\$47,946	(\$822,921)	(\$846,894)	8.50%	(\$5,917)	(\$828,837)	30
18 Estimate	May-25	(\$828,837)	\$0	\$0	(\$828,837)	(\$828,837)	8.50%	(\$5,984)	(\$834,821)	31
19 Estimate	Jun-25	(\$834,821)	\$0	\$0	(\$834,821)	(\$834,821)	8.50%	(\$5,832)	(\$840,653)	30
20 Estimate	Jul-25	(\$840,653)	\$0	\$0	(\$840,653)	(\$840,653)	8.50%	(\$6,069)	(\$846,722)	31
21 Estimate	Aug-25	(\$846,722)	\$0	\$0	(\$846,722)	(\$846,722)	8.50%	(\$6,113)	(\$852,835)	31
22 Estimate	Sep-25	(\$852,835)	\$0	\$0	(\$852,835)	(\$852,835)	8.50%	(\$5,958)	(\$858,793)	30
23 Estimate	Oct-25	(\$858,793)	<u>\$0</u>	<u>\$0</u>	(\$858,793)	(\$858,793)	8.50%	<u>(\$6,200)</u>	(\$864,993)	31
24 Total			(\$771,561)	\$797,973				(\$168,895)		



Northern Utilities, Inc.  
Revenue Decoupling Factor Reconciliation  
C&I Low Load Factor - G-40, G-41, G-42  
Off Peak Period - May to October

Northern Utilities, Inc.  
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Month	Beginning Balance	Monthly Revenue Variance (MRV)	Monthly Revenue (RDAF) (credit)/charge	Ending Balance before Interest (B + C + D)	Average Monthly Balance ((B + E)/2)	Interest Rate	Computed Interest	Ending Balance inc. Interest (E + H)	# Days in Month
1 Actual	Nov-23	(\$173,959)	\$112,037	\$0	(\$61,922)	\$ (117,940)	8.50%	(\$824)	(\$62,746)	30
2 Actual	Dec-23	(\$62,746)	\$0	\$0	(\$62,746)	\$ (62,746)	8.50%	(\$453)	(\$63,199)	31
3 Actual	Jan-24	(\$63,199)	\$0	\$0	(\$63,199)	\$ (63,199)	8.50%	(\$455)	(\$63,654)	31
4 Actual	Feb-24	(\$63,654)	\$0	\$0	(\$63,654)	\$ (63,654)	8.50%	(\$429)	(\$64,082)	29
5 Actual	Mar-24	(\$64,082)	\$0	\$0	(\$64,082)	\$ (64,082)	8.50%	(\$461)	(\$64,544)	31
6 Actual	Apr-24	(\$64,544)	\$0	\$0	(\$64,544)	\$ (64,544)	8.50%	(\$450)	(\$64,993)	30
7 Actual	May-24	(\$64,993)	\$115,229	\$723	\$50,959	\$ (7,017)	8.50%	(\$51)	\$50,909	31
8 Actual	Jun-24	\$50,909	(\$105,644)	\$529	(\$54,206)	\$ (1,649)	8.50%	(\$11)	(\$54,218)	30
9 Actual	Jul-24	(\$54,218)	(\$65,665)	\$364	(\$119,519)	\$ (86,868)	8.50%	(\$625)	(\$120,144)	31
10 Estimate	Aug-24	(\$120,144)	\$8,246	\$424	(\$111,475)	\$ (115,809)	8.50%	(\$834)	(\$112,308)	31
11 Estimate	Sep-24	(\$112,308)	(\$76,989)	\$424	(\$188,874)	\$ (150,591)	8.50%	(\$1,049)	(\$189,923)	30
12 Estimate	Oct-24	(\$189,923)	(\$182,491)	\$831	(\$371,583)	\$ (280,753)	8.50%	(\$2,021)	(\$373,604)	31
13 Estimate	Nov-24	(\$373,604)	\$0	\$0	(\$373,604)	\$ (373,604)	8.50%	(\$2,603)	(\$376,207)	30
14 Estimate	Dec-24	(\$376,207)	\$0	\$0	(\$376,207)	\$ (376,207)	8.50%	(\$2,708)	(\$378,916)	31
15 Estimate	Jan-25	(\$378,916)	\$0	\$0	(\$378,916)	\$ (378,916)	8.50%	(\$2,735)	(\$381,651)	31
16 Estimate	Feb-25	(\$381,651)	\$0	\$0	(\$381,651)	\$ (381,651)	8.50%	(\$2,489)	(\$384,140)	28
17 Estimate	Mar-25	(\$384,140)	\$0	\$0	(\$384,140)	\$ (384,140)	8.50%	(\$2,773)	(\$386,913)	31
18 Estimate	Apr-25	(\$386,913)	\$0	\$0	(\$386,913)	\$ (386,913)	8.50%	(\$2,703)	(\$389,616)	30
19 Estimate	May-25	(\$389,616)	\$0	\$66,682	(\$322,934)	\$ (356,275)	8.50%	(\$2,572)	(\$325,506)	31
20 Estimate	Jun-25	(\$325,506)	\$0	\$31,121	(\$294,385)	\$ (309,945)	8.50%	(\$2,165)	(\$296,550)	30
21 Estimate	Jul-25	(\$296,550)	\$0	\$21,688	(\$274,863)	\$ (285,706)	8.50%	(\$2,063)	(\$276,925)	31
22 Estimate	Aug-25	(\$276,925)	\$0	\$21,708	(\$255,217)	\$ (266,071)	8.50%	(\$1,921)	(\$257,138)	31
23 Estimate	Sep-25	(\$257,138)	\$0	\$21,725	(\$235,413)	\$ (246,275)	8.50%	(\$1,721)	(\$237,134)	30
24 Estimate	Oct-25	(\$237,134)	<u>\$0</u>	<u>\$42,630</u>	(\$194,504)	\$ (215,819)	8.50%	<u>(\$1,558)</u>	(\$196,062)	31
25 Total May - October			\$ (195,277)	\$ 3,295				\$ (4,592)		

Northern Utilities, Inc.  
 Calculation of the Monthly Revenue Variance & Cap - Peak Period  
 November 2023 - April 2024

Northern Utilities, Inc.  
 New Hampshire Division  
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Actual Distribution Revenues	Residential				Commercial and Industrial				Total
	R6	R5-R10	G40	G50	G41	G51	G42	G52	
November - 2023	56,589	2,473,617	838,993	419,544	381,862	125,747	225,206	387,033	4,908,591
December	56,081	2,676,131	653,065	95,378	652,354	144,980	157,410	350,640	4,786,038
January	64,383	3,763,331	1,001,782	107,481	886,150	162,349	228,824	392,512	6,606,812
February	52,954	3,017,184	741,485	94,133	696,052	150,665	131,191	368,323	5,251,987
March	61,923	3,172,441	891,808	113,704	779,603	170,395	156,321	372,382	5,718,575
April (includes prorated May)	47,832	1,938,721	600,694	100,783	462,200	139,019	104,428	339,072	3,732,750
<b>Total - Peak</b>	<b>\$ 339,762</b>	<b>\$ 17,041,424</b>	<b>\$ 4,727,827</b>	<b>\$ 931,023</b>	<b>\$ 3,858,221</b>	<b>\$ 893,155</b>	<b>\$ 1,003,379</b>	<b>\$ 2,209,962</b>	<b>\$ 31,004,753</b>

Actual Customer Counts	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November - 2023	1,268	28,289	5,194	823	683	287	30	37
December	1,246	28,418	5,322	813	672	283	30	37
January	1,187	28,626	5,362	814	674	283	30	40
February	1,140	28,649	5,359	807	675	285	29	40
March	1,139	28,662	5,368	806	683	283	24	40
April (includes prorated May)	1,139	28,701	5,383	813	677	282	28	40

Actual Monthly Revenue Per Customer	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November - 2023	44.63	87.44	161.53	509.77	559.09	438.14	7,506.87	10,460.34
December	45.01	94.17	122.71	117.32	970.76	512.30	5,246.99	9,476.76
January	54.24	131.47	186.83	132.04	1,314.76	573.67	7,627.45	9,812.81
February	46.45	105.32	138.36	116.65	1,031.19	528.65	4,523.82	9,208.07
March	54.37	110.68	166.13	141.07	1,141.44	602.10	6,513.36	9,309.55
April (includes prorated May)	41.99	67.55	111.59	123.96	682.72	492.98	3,729.58	8,476.80
<b>Total - Peak</b>	<b>\$ 286.69</b>	<b>\$ 596.63</b>	<b>\$ 887.16</b>	<b>\$ 1,140.81</b>	<b>\$ 5,699.97</b>	<b>\$ 3,147.84</b>	<b>\$ 35,148.07</b>	<b>\$ 56,744.33</b>

Authorized Monthly Revenue Per Customer (DG 21-104) '2023	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
November - 2023	46.18	91.91	134.11	115.66	840.81	503.48	5,421.01	8,943.66
December	55.12	132.14	168.91	124.02	1,158.85	568.13	6,888.87	9,830.46
January	57.79	148.24	182.75	126.61	1,277.63	587.88	7,791.54	8,586.42
February	53.28	134.15	170.42	123.08	1,160.11	559.89	7,118.29	9,515.08
March	49.88	116.66	154.68	118.22	1,012.12	542.18	6,521.09	8,821.23
April (includes prorated May)	42.88	77.69	121.76	106.35	683.82	469.37	4,976.44	8,772.78
<b>Total</b>	<b>\$ 305.13</b>	<b>\$ 700.79</b>	<b>\$ 932.63</b>	<b>\$ 713.95</b>	<b>\$ 6,133.34</b>	<b>\$ 3,230.92</b>	<b>\$ 38,717.23</b>	<b>\$ 54,469.63</b>

Revenue per Customer Difference Actual - Authorized	Residential				Commercial and Industrial			
	R6	R5-R10	G40	G50	G41	G51	G42	G52
2023								
November - 2023	(1.55)	(4.47)	27.42	394.11	(281.71)	(65.34)	2,085.87	1,516.68
December	(10.11)	(37.97)	(46.20)	(6.71)	(188.09)	(55.83)	(1,641.88)	(353.70)
January	(3.55)	(16.77)	4.08	5.43	37.13	(14.21)	(164.09)	1,226.39
February	(6.82)	(28.84)	(32.06)	(6.44)	(128.92)	(31.24)	(2,594.48)	(307.01)
March	4.49	(5.98)	11.46	22.85	129.32	59.93	(7.72)	488.31
April (includes prorated May)	(0.88)	(10.14)	(10.17)	17.61	(1.10)	23.61	(1,246.86)	(295.98)

Revenue Difference (Revenue Per Customer Difference * Actual # Customers)	Residential				Commercial and Industrial				
	R6	R5-R10	G40	G50	G41	G51	G42	G52	
November - 2023	(1,968.03)	(126,396.19)	142,417.52	324,353.52	(192,410.57)	(18,751.25)	62,575.96	56,117.05	<b>245,938.01</b>
December	(12,597)	(1,079,009)	(245,876)	(5,453)	(126,394)	(15,800)	(49,256)	(13,087)	<b>(1,547,471.65)</b>
January	(4,219)	(480,157)	21,886	4,420	25,025	(4,021)	(4,923)	49,056	<b>(392,933.29)</b>
February	(7,779.76)	(826,170.01)	(171,788.58)	(5,193.94)	(87,020.86)	(8,902.41)	(75,239.79)	(12,280.38)	<b>(1,194,375.73)</b>
March	5,113	(171,324)	61,502	18,420	88,323	16,959	(185)	19,533	<b>38,340.67</b>
April (includes prorated May)	(1,008)	(290,947)	(54,762)	14,319	(747)	6,658	(34,912)	(11,839)	<b>(373,237.90)</b>
<b>Total</b>	<b>\$ (22,458)</b>	<b>\$ (2,974,003)</b>	<b>\$ (246,620)</b>	<b>\$ 350,866</b>	<b>\$ (293,224)</b>	<b>\$ (23,859)</b>	<b>\$ (101,940)</b>	<b>\$ 87,499</b>	

Calculation of the Cap by Customer Group	Actual Distribution Revenues	4.25% cap
Residential Heating - R5, R10	\$ 17,041,424	\$724,261
Residential Non-Heat - R6	\$ 339,762	\$14,440
C&I High Load Factor - G-50, G-51, G-52	\$ 4,034,140	\$171,451
C&I Low Load Factor - G-40, G-41, G-43	\$ 9,589,426	\$407,551

Actual Distribution Revenues		Residential				Commercial and Industrial				Total
(Actual/Estimate May - Oct 2024)		R6	R5-R10	G40	G50	G41	G51	G42	G52	
May-2024	Act	\$ 45,803	\$ 1,636,712	\$ 578,285	\$ 102,922	\$ 406,312	\$ 136,763	\$ 130,806	\$ 216,126	\$ 3,253,728
June	Act	\$ 40,421	\$ 775,890	\$ 435,647	\$ 101,456	\$ 198,568	\$ 125,268	\$ 65,063	\$ 194,738	\$ 1,937,052
July	Act	\$ 37,992	\$ 849,391	\$ 404,300	\$ 91,740	\$ 187,210	\$ 114,420	\$ 61,608	\$ 200,741	\$ 1,947,403
August	Est	\$ 39,787	\$ 956,886	\$ 432,104	\$ 96,346	\$ 233,914	\$ 118,963	\$ 75,649	\$ 239,899	\$ 2,193,547
September	Est	\$ 39,872	\$ 961,280	\$ 432,361	\$ 96,665	\$ 233,950	\$ 120,191	\$ 75,668	\$ 233,931	\$ 2,193,918
October	Est	\$ 40,172	\$ 1,179,728	\$ 475,078	\$ 92,680	\$ 304,026	\$ 126,065	\$ 106,819	\$ 246,395	\$ 2,570,963
<b>Total (May 24 - Oct 24)</b>		<b>\$ 244,048</b>	<b>\$ 6,359,888</b>	<b>\$ 2,757,776</b>	<b>\$ 581,809</b>	<b>\$ 1,563,981</b>	<b>\$ 741,669</b>	<b>\$ 515,613</b>	<b>\$ 1,331,830</b>	<b>\$ 14,096,613</b>

Actual Customer Counts		Residential				Commercial and Industrial			
		R6	R5-R10	G40	G50	G41	G51	G42	G52
May-2024	Act	1,164	28,722	5,334	830	676	282	30	40
June	Act	1,197	28,474	5,207	844	678	283	30	40
July	Act	1,206	28,493	5,127	843	666	283	30	40
August	Est	1,208	28,512	5,119	839	689	280	29	40
September	Est	1,192	28,647	5,122	837	689	281	29	40
October	Est	1,162	28,849	5,264	819	689	281	29	40

Actual Monthly Revenue Per Customer		Residential				Commercial and Industrial			
		R6	R5-R10	G40	G50	G41	G51	G42	G52
May-2024	Act	\$ 39.35	\$ 56.98	\$ 108.41	\$ 124.00	\$ 601.05	\$ 484.97	\$ 4,360.19	\$ 5,403.14
June	Act	\$ 33.77	\$ 27.25	\$ 83.67	\$ 120.21	\$ 292.87	\$ 442.64	\$ 2,168.76	\$ 4,868.45
July	Act	\$ 31.50	\$ 29.81	\$ 78.86	\$ 108.83	\$ 281.10	\$ 404.31	\$ 2,053.60	\$ 5,018.54
August	Est	\$ 32.94	\$ 33.56	\$ 84.41	\$ 114.83	\$ 339.50	\$ 424.87	\$ 2,608.59	\$ 5,997.47
September	Est	\$ 33.45	\$ 33.56	\$ 84.41	\$ 115.49	\$ 339.55	\$ 427.73	\$ 2,609.25	\$ 5,848.28
October	Est	\$ 34.57	\$ 40.89	\$ 90.25	\$ 113.16	\$ 441.26	\$ 448.63	\$ 3,683.41	\$ 6,159.88
		\$ 205.59	\$ 222.05	\$ 530.01	\$ 696.52	\$ 2,295.33	\$ 2,633.15	\$ 17,483.80	\$ 33,295.75

Authorized Monthly Revenue Per Customer		Residential				Commercial and Industrial			
(DG 21-104)		R6	R5-R10	G40	G50	G41	G51	G42	G52
May-2024	Act	\$ 40.02	\$ 55.00	\$ 102.85	\$ 107.27	\$ 506.74	\$ 458.03	\$ 3,632.98	\$ 5,546.58
June	Act	\$ 36.28	\$ 38.88	\$ 89.44	\$ 108.57	\$ 372.62	\$ 432.98	\$ 2,885.33	\$ 5,473.26
July	Act	\$ 34.60	\$ 31.90	\$ 83.65	\$ 110.12	\$ 314.42	\$ 421.20	\$ 2,683.54	\$ 5,393.94
August	Est	\$ 34.89	\$ 32.93	\$ 84.49	\$ 112.15	\$ 323.02	\$ 423.55	\$ 2,702.37	\$ 5,601.06
September	Est	\$ 36.22	\$ 40.57	\$ 91.04	\$ 111.28	\$ 386.26	\$ 427.60	\$ 2,983.76	\$ 6,043.11
October	Est	\$ 39.55	\$ 59.26	\$ 106.79	\$ 111.26	\$ 564.28	\$ 455.13	\$ 4,050.81	\$ 6,182.64

Revenue per Customer Difference		Residential				Commercial and Industrial			
Actual - Authorized		R6	R5-R10	G40	G50	G41	G51	G42	G52
May-2024	Act	\$ (0.67)	\$ 1.98	\$ 5.56	\$ 16.73	\$ 94.31	\$ 26.95	\$ 727.20	\$ (143.44)
June	Act	\$ (2.51)	\$ (11.64)	\$ (5.78)	\$ 11.64	\$ (79.74)	\$ 9.67	\$ (716.57)	\$ (604.81)
July	Act	\$ (3.10)	\$ (2.09)	\$ (4.79)	\$ (1.29)	\$ (33.32)	\$ (16.88)	\$ (629.94)	\$ (375.40)
August	Est	\$ (1.94)	\$ 0.64	\$ (0.08)	\$ 2.68	\$ 16.48	\$ 1.31	\$ (93.77)	\$ 396.41
September	Est	\$ (2.77)	\$ (7.01)	\$ (6.63)	\$ 4.21	\$ (46.71)	\$ 0.12	\$ (374.51)	\$ (194.83)
October	Est	\$ (4.98)	\$ (18.36)	\$ (16.54)	\$ 1.90	\$ (123.03)	\$ (6.50)	\$ (367.41)	\$ (22.77)

Revenue Difference		Residential				Commercial and Industrial				
(Revenue Per Customer Difference * Actual # Customers)		R6	R5-R10	G40	G50	G41	G51	G42	G52	
May-2024	Act	\$ (776.39)	\$ 57,000.34	\$ 29,659.04	\$ 13,884.71	\$ 63,754.23	\$ 7,599.16	\$ 21,816.07	\$ (5,737.57)	\$ 187,199.60
June	Act	\$ (3,002.80)	\$ (331,296.97)	\$ (30,081.57)	\$ 9,823.17	\$ (54,065.16)	\$ 2,735.65	\$ (21,497.18)	\$ (24,192.38)	\$ (451,577.24)
July	Act	\$ (3,740.64)	\$ (59,443.62)	\$ (24,574.57)	\$ (1,090.60)	\$ (22,192.65)	\$ (4,778.20)	\$ (18,898.08)	\$ (15,016.15)	\$ (149,734.50)
August	Est	\$ (2,344.46)	\$ 18,122.26	\$ (389.92)	\$ 2,250.12	\$ 11,355.48	\$ 368.18	\$ (2,719.43)	\$ 15,856.36	
September	Est	\$ (3,300.00)	\$ (200,922.94)	\$ (33,947.34)	\$ 3,524.94	\$ (32,181.39)	\$ 34.20	\$ (10,860.74)	\$ (7,793.29)	
October	Est	\$ (5,784.62)	\$ (529,710.59)	\$ (87,070.10)	\$ 1,559.01	\$ (84,765.69)	\$ (1,827.86)	\$ (10,654.85)	\$ (910.71)	
<b>Total</b>		<b>\$ (18,948.90)</b>	<b>\$ (1,046,251.52)</b>	<b>\$ (146,404.46)</b>	<b>\$ 29,951.36</b>	<b>\$ (118,095.17)</b>	<b>\$ 4,131.14</b>	<b>\$ (42,814.22)</b>	<b>\$ (37,793.74)</b>	

Calculation of the Cap by Customer Group		Actual Distribution Revenues		4.25% cap
Residential Heating - R5, R10		\$ 6,359,888		\$270,295
Residential Non-Heat - R6		\$ 244,048		\$10,372
C&I High Load Factor - G-50, G-51, G-52		\$ 2,655,308		\$112,851
C&I Low Load Factor - G-40, G-41, G-43		\$ 4,837,369		\$205,588

Northern Utilities, Inc.  
Actual Base Revenue & Customer Counts - Residential Service

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**Actual Base Revenues**

**Actual Number of Customers**

**Residential Heating, R-5, R-10 - Peak**

		Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Act	Nov-23	\$908,965	\$1,564,652	\$2,473,617	\$628,025	\$22.20	28,289
Act	Dec-23	\$2,781,028	(\$104,897)	\$2,676,131	\$630,870	\$22.20	28,418
Act	Jan-24	\$3,184,994	\$578,336	\$3,763,331	\$635,499	\$22.20	28,626
Act	Feb-24	\$3,713,480	(\$696,296)	\$3,017,184	\$636,015	\$22.20	28,649
Act	Mar-24	\$2,980,230	\$192,211	\$3,172,441	\$636,288	\$22.20	28,662
Act	Apr-24	\$2,451,781	(\$513,060)	\$1,938,721	\$637,170	\$22.20	28,701
Act	May-24	<u>\$836,570</u>	<u>(\$1,220,946)</u>	<u>(\$384,376)</u>			
	Total Peak	\$16,857,048	(\$200,000)	\$17,041,424			

**Residential Heating, R-5, R-10 - Off-Peak**

		Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Act	May-24	\$796,322	\$840,390	\$1,636,712	\$637,633	\$22.20	28,722
Act	Jun-24	\$1,023,759	(\$247,868)	\$775,890	\$632,115	\$22.20	28,474
Act	Jul-24	\$946,874	(\$97,483)	\$849,391	\$632,537	\$22.20	28,493
Est	Aug-24	\$956,886		\$956,886		\$22.20	0
Est	Sep-24	\$961,280		\$961,280		\$22.20	0
Est	Oct-24	\$1,179,728		<u>\$1,179,728</u>		\$22.20	0
	Total Off-Peak	\$5,864,849	\$495,039	\$6,359,888			

**Residential Non Heat, R-6 - Peak**

		Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Act	Nov-23	\$22,500	\$34,089	\$56,589	\$28,144	\$22.20	1,268
Act	Dec-23	\$59,127	(\$3,046)	\$56,081	\$27,666	\$22.20	1,246
Act	Jan-24	\$59,728	\$4,655	\$64,383	\$26,349	\$22.20	1,187
Act	Feb-24	\$64,300	(\$11,346)	\$52,954	\$25,317	\$22.20	1,140
Act	Mar-24	\$56,945	\$4,978	\$61,923	\$25,288	\$22.20	1,139
Act	Apr-24	\$51,996	(\$4,164)	\$47,832	\$25,281	\$22.20	1,139
Act	May-24	<u>\$24,326</u>	<u>(\$25,165)</u>	<u>(\$839)</u>			
	Total Peak	\$338,923	\$0	\$338,923			

**Residential Non-Heat, R-6 - Off-Peak**

		Actual Billed Base Revenues	Net Unbilled Revenues	Total Actual Base Revenues	Actual Customer Charge Revenue	Customer Charge	Actual Number of Customers
Act	May-24	\$21,974	\$23,829	\$45,803	\$25,833	\$22.20	1,164
Act	Jun-24	\$40,696	(\$275)	\$40,421	\$26,562	\$22.20	1,197
Act	Jul-24	\$40,416	(\$2,424)	\$37,992	\$26,773	\$22.20	1,206
Est	Aug-24	\$39,787		\$39,787		\$22.20	0
Est	Sep-24	\$39,872		\$39,872		\$22.20	0
Est	Oct-24	\$40,172		<u>\$40,172</u>		\$22.20	0
	Total Off-Peak	\$222,918	\$21,130	\$244,048			

Notes:

Customer counts in estimated months from Company forecast.  
Estimated revenue equals authorized revenue per customer times forecasted customer counts.

Northern Utilities, Inc.  
Actual Base Revenue & Customer Counts - General Service

Northern Utilities, Inc.  
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C&I High Load Factor, G-50 - Peak						C&I High Load Factor, G-51 - Peak						C&I High Load Factor, G-52 - Peak							
Act	Date	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	
		Revenues	Revenues	Revenues	Revenue														Revenue
Act	Nov-23	\$46,111	\$373,433	\$419,544	\$65,867	\$80.00	823	\$68,710	\$57,037	\$125,747	\$64,673	\$225.00	287	\$387,033	\$0	\$387,033	\$49,950	\$1,350.00	37
Act	Dec-23	\$99,938	(\$4,560)	\$95,378	\$65,035	\$80.00	813	\$150,793	(\$5,813)	\$144,980	\$63,713	\$225.00	283	\$350,640	\$0	\$350,640	\$49,950	\$1,350.00	37
Act	Jan-24	\$102,813	\$4,868	\$107,681	\$65,096	\$80.00	814	\$154,322	\$3,027	\$162,349	\$63,654	\$225.00	283	\$392,512	\$0	\$392,512	\$54,000	\$1,350.00	40
Act	Feb-24	\$108,462	(\$14,329)	\$94,133	\$64,585	\$80.00	807	\$170,656	(\$19,991)	\$150,665	\$64,020	\$225.00	285	\$368,323	\$0	\$368,323	\$54,000	\$1,350.00	40
Act	Mar-24	\$103,423	\$10,281	\$113,704	\$64,504	\$80.00	806	\$156,808	\$13,587	\$170,395	\$63,585	\$225.00	283	\$372,382	\$0	\$372,382	\$54,000	\$1,350.00	40
Act	Apr-24	\$100,094	\$688	\$100,783	\$65,003	\$80.00	813	\$143,551	(\$4,532)	\$139,019	\$63,450	\$225.00	282	\$339,072	\$0	\$339,072	\$54,000	\$1,350.00	40
Act	May-24	<u>\$47,830</u>	<u>(\$53,987)</u>	<u>(\$6,157)</u>				<u>\$68,115</u>	<u>(\$76,271)</u>	<u>(\$8,156)</u>			<u>\$7,787</u>	<u>\$0</u>	<u>\$7,787</u>				
Total Peak																			
		\$608,471	\$316,396	\$924,867			\$912,956	\$27,956	\$884,999			\$2,217,749	\$0	\$2,217,749					

C&I High Load Factor, G-50 - Off-Peak						C&I High Load Factor, G-51 - Off-Peak						C&I High Load Factor, G-52 - Off-Peak							
Act	Date	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	
		Revenues	Revenues	Revenues	Revenue														Revenue
Act	May-24	\$51,699	\$51,223	\$102,922	\$66,405	\$80.00	830	\$67,148	\$69,615	\$136,763	\$63,503	\$225.00	282	\$216,126	\$0	\$216,126	\$54,000	\$1,350.00	40
Act	Jun-24	\$96,708	\$4,748	\$101,456	\$67,525	\$80.00	844	\$123,440	\$1,829	\$125,268	\$63,675	\$225.00	283	\$194,738	\$0	\$194,738	\$54,000	\$1,350.00	40
Act	Jul-24	\$96,999	(\$5,259)	\$91,740	\$67,411	\$80.00	843	\$122,053	(\$7,632)	\$114,420	\$63,720	\$225.00	283	\$200,741	\$0	\$200,741	\$54,000	\$1,350.00	40
Est	Aug-24	\$96,346		\$96,346		\$80.00	0	\$118,963		\$118,963		\$225.00	0	\$239,899	\$0	\$239,899		\$1,350.00	0
Est	Sep-24	\$96,665		\$96,665		\$80.00	0	\$120,191		\$120,191		\$225.00	0	\$233,931	\$0	\$233,931		\$1,350.00	0
Est	Oct-24	\$92,680		\$92,680		\$80.00	0	\$126,065		\$126,065		\$225.00	0	\$246,395	\$0	\$246,395		\$1,350.00	0
Total Off-Peak																			
		\$531,097	\$50,712	\$581,809			\$677,858	\$63,811	\$741,669			\$1,331,830	\$0	\$1,331,830					

C&I Low Load Factor, G-40 - Peak						C&I Low Load Factor, G-41 - Peak						C&I Low Load Factor, G-42 - Peak							
Act	Date	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	
		Revenues	Revenues	Revenues	Revenue														Revenue
Act	Nov-23	\$310,160	\$528,833	\$838,993	\$415,522	\$80.00	5,194	\$275,282	\$106,580	\$381,862	\$153,615	\$225.00	683	\$140,213	\$84,993	\$225,206	\$40,095	\$1,350.00	30
Act	Dec-23	\$775,067	(\$122,001)	\$653,066	\$425,779	\$80.00	5,322	\$672,670	(\$20,316)	\$652,354	\$151,290	\$225.00	672	\$173,111	(\$15,701)	\$157,410	\$40,500	\$1,350.00	30
Act	Jan-24	\$860,951	\$140,830	\$1,001,782	\$428,942	\$80.00	5,362	\$763,872	\$122,278	\$886,150	\$151,755	\$225.00	674	\$199,057	\$29,767	\$228,824	\$40,320	\$1,350.00	30
Act	Feb-24	\$946,090	(\$204,605)	\$741,485	\$428,749	\$80.00	5,359	\$857,072	(\$161,020)	\$696,052	\$151,808	\$225.00	675	\$184,769	(\$53,578)	\$131,191	\$39,150	\$1,350.00	29
Act	Mar-24	\$815,238	\$76,570	\$891,808	\$429,408	\$80.00	5,368	\$722,164	\$57,439	\$779,603	\$153,750	\$225.00	683	\$147,469	\$8,852	\$156,321	\$32,805	\$1,350.00	24
Act	Apr-24	\$721,972	(\$121,278)	\$600,694	\$430,651	\$80.00	5,383	\$580,264	(\$118,064)	\$462,200	\$152,228	\$225.00	677	\$125,995	(\$21,567)	\$104,428	\$37,800	\$1,350.00	28
Act	May-24	<u>\$275,167</u>	<u>(\$298,349)</u>	<u>(\$23,182)</u>				<u>\$189,359</u>	<u>(\$273,750)</u>	<u>(\$85,391)</u>			<u>\$13,148</u>	<u>(\$54,352)</u>	<u>(\$41,204)</u>				
Total Peak																			
		\$4,704,645	\$0	\$4,727,827			\$4,059,683	(\$286,853)	\$3,858,221			\$963,762	(\$21,587)	\$1,003,379					

C&I Low Load Factor, G-40 - Off-Peak						C&I Low Load Factor, G-41 - Off-Peak						C&I Low Load Factor, G-42 - Off-Peak							
Act	Date	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	Actual Billed Base	Net Unbilled	Total Actual Base	Actual Customer Charge	Customer Charge	Actual Customer Number of Customers	
		Revenues	Revenues	Revenues	Revenue														Revenue
Act	May-24	\$288,293	\$289,992	\$578,285	\$426,752	\$80.00	5,334	\$204,250	\$202,062	\$406,312	\$152,010	\$225.00	676	\$81,892	\$48,914	\$130,806	\$40,950	\$1,350.00	30
Act	Jun-24	\$459,823	(\$23,976)	\$435,847	\$416,530	\$80.00	5,207	\$253,781	(\$55,193)	\$198,588	\$152,535	\$225.00	678	\$72,193	(\$7,130)	\$65,063	\$40,500	\$1,350.00	30
Act	Jul-24	\$440,183	(\$35,883)	\$404,300	\$410,195	\$80.00	5,127	\$219,383	(\$32,173)	\$187,210	\$149,858	\$225.00	666	\$67,895	(\$6,287)	\$61,608	\$40,500	\$1,350.00	30
Est	Aug-24	\$432,104		\$432,104		\$80.00	0	\$233,914		\$233,914		\$225.00	0	\$75,649		\$75,649		\$1,350.00	0
Est	Sep-24	\$432,361		\$432,361		\$80.00	0	\$233,950		\$233,950		\$225.00	0	\$75,668		\$75,668		\$1,350.00	0
Est	Oct-24	<u>\$475,078</u>		<u>\$475,078</u>		\$80.00	0	<u>\$304,026</u>		<u>\$304,026</u>		\$225.00	0	<u>\$106,819</u>		<u>\$106,819</u>		\$1,350.00	0
Total Off-Peak																			
		\$2,527,642	\$230,134	\$2,757,776			\$1,449,284	\$114,696	\$1,563,981			\$480,116	\$35,496	\$515,613					

Notes:  
 Customer counts in estimated months from Company forecast.  
 Estimated revenue equals authorized revenue per customer times forecasted customer counts.  
 Estimated Base Revenue calculated on Page 15 of 15.

Northern Utilities, Inc.  
 Revenue Decoupling Adjustment Factor Revenue

Northern Utilities, Inc.  
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**Residential Heating, R-5, R-10 - Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Nov-24 Estimate	1,350,952	\$0.0447	\$60,388
Dec-24 Estimate	2,577,577	\$0.0447	\$115,218
Jan-25 Estimate	3,504,628	\$0.0447	\$156,657
Feb-25 Estimate	3,687,605	\$0.0447	\$164,836
Mar-25 Estimate	3,146,793	\$0.0447	\$140,662
Apr-25 Estimate	<u>1,933,532</u>	\$0.0447	<u>\$86,429</u>
Total Peak	16,201,087		\$724,189

**Residential Heating, R-5, R-10 - Off-Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Aug-24 Estimate	349,850	\$0.1071	\$37,469
Sep-24 Estimate	351,346	\$0.1071	\$37,629
Oct-24 Estimate	582,443	\$0.1071	\$62,380
May-25 Estimate	1,180,134	\$0.0798	\$94,175
Jun-25 Estimate	552,951	\$0.0798	\$44,126
Jul-25 Estimate	354,193	\$0.0798	\$28,265
Aug-25 Estimate	353,819	\$0.0798	\$28,235
Sep-25 Estimate	355,318	\$0.0798	\$28,354
Oct-25 Estimate	<u>590,389</u>	\$0.0798	<u>\$47,113</u>
Total Off-Peak	3,386,804		\$270,267

**Residential Non Heat, R-6 - Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Nov-24 Estimate	13,374	\$0.1212	\$1,621
Dec-24 Estimate	21,585	\$0.1212	\$2,616
Jan-25 Estimate	26,048	\$0.1212	\$3,157
Feb-25 Estimate	27,667	\$0.1212	\$3,353
Mar-25 Estimate	23,586	\$0.1212	\$2,859
Apr-25 Estimate	<u>17,014</u>	\$0.1212	<u>\$2,062</u>
Total Peak	129,273		\$15,668

**Residential Non-Heat, R-6 - Off-Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Aug-24 Estimate	9,265	\$0.0933	\$864
Sep-24 Estimate	9,576	\$0.0933	\$893
Oct-24 Estimate	10,267	\$0.0933	\$958
May-25 Estimate	13,967	\$0.1651	\$2,306
Jun-25 Estimate	10,771	\$0.1651	\$1,778
Jul-25 Estimate	9,859	\$0.1651	\$1,628
Aug-25 Estimate	8,974	\$0.1651	\$1,482
Sep-25 Estimate	9,283	\$0.1651	\$1,533
Oct-25 Estimate	<u>9,974</u>	\$0.1651	<u>\$1,647</u>
Total Off-Peak	62,828		\$10,373

**C&I High Load Factor, G-50, G-51, G-52 - Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Nov-24 Estimate	2,437,550	(\$0.0099)	(\$24,132)
Dec-24 Estimate	2,505,954	(\$0.0099)	(\$24,809)
Jan-25 Estimate	2,671,516	(\$0.0099)	(\$26,448)
Feb-25 Estimate	2,638,205	(\$0.0099)	(\$26,118)
Mar-25 Estimate	2,662,124	(\$0.0099)	(\$26,355)
Apr-25 Estimate	<u>2,366,209</u>	(\$0.0099)	<u>(\$23,425)</u>
Total Peak	15,281,558		(\$151,287)

**C&I High Load Factor, G-50, G-51, G-52 - Off-Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Aug-24 Estimate	2,141,688	(\$0.0035)	(\$7,496)
Sep-24 Estimate	2,094,880	(\$0.0035)	(\$7,332)
Oct-24 Estimate	2,231,243	(\$0.0035)	(\$7,809)
May-25 Estimate	2,304,820	\$0.0075	\$17,286
Jun-25 Estimate	2,078,528	\$0.0075	\$15,589
Jul-25 Estimate	2,167,757	\$0.0075	\$16,258
Aug-25 Estimate	2,181,421	\$0.0075	\$16,361
Sep-25 Estimate	2,133,912	\$0.0075	\$16,004
Oct-25 Estimate	<u>2,269,772</u>	\$0.0075	<u>\$17,023</u>
Total Off-Peak	13,136,210		\$98,522

**C&I Low Load Factor, G-40, G-41, G-42 - Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Nov-24 Estimate	2,282,412	\$0.0168	\$38,345
Dec-24 Estimate	3,967,488	\$0.0168	\$66,654
Jan-25 Estimate	5,378,803	\$0.0168	\$90,364
Feb-25 Estimate	5,454,872	\$0.0168	\$91,642
Mar-25 Estimate	4,619,807	\$0.0168	\$77,613
Apr-25 Estimate	<u>2,853,911</u>	\$0.0168	<u>\$47,946</u>
Total Peak	24,557,293		\$412,563

**C&I Low Load Factor, G-40, G-41, G-42 - Off-Peak**

	Therms	RDAF \$/therm	RDAF Revenue
Aug-24 Estimate	529,525	\$0.0008	\$424
Sep-24 Estimate	529,806	\$0.0008	\$424
Oct-24 Estimate	1,038,577	\$0.0008	\$831
May-25 Estimate	1,634,367	\$0.0408	\$66,682
Jun-25 Estimate	762,765	\$0.0408	\$31,121
Jul-25 Estimate	531,563	\$0.0408	\$21,688
Aug-25 Estimate	532,064	\$0.0408	\$21,708
Sep-25 Estimate	532,467	\$0.0408	\$21,725
Oct-25 Estimate	<u>1,044,847</u>	\$0.0408	<u>\$42,630</u>
Total Off-Peak	5,038,073		\$205,553

Northern Utilities, Inc.  
Base Revenue Forecast

Northern Utilities, Inc.  
New Hampshire Division  
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**Residential Heating, R-5, R-10 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	349,850	\$0.9259	\$323,926	\$28,512	\$22.20	\$632,960
Sep-24 Estimate	351,346	\$0.9259	\$325,312	\$28,647	\$22.20	\$635,968
Oct-24 Estimate	<u>582,443</u>	\$0.9259	<u>\$539,284</u>	<u>\$28,849</u>	\$22.20	<u>\$640,444</u>
Total Off-Peak	1,283,639		\$1,188,522			\$1,909,372

**Residential Non-Heat, R-6 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	9,265	\$1.4005	\$12,976	1207.709311	\$22.20	\$26,811.15
Sep-24 Estimate	9,576	\$1.4005	\$13,411	\$1,192	\$22.20	\$26,460.75
Oct-24 Estimate	<u>10,267</u>	\$1.4005	<u>\$14,378</u>	\$1,162	\$22.20	<u>\$25,794.15</u>
Total Off-Peak	29,108		\$40,765			\$79,066

**C&I High Load Factor, G-50 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	125,003	\$0.2338	\$29,226	839	\$80.00	\$67,120.00
Sep-24 Estimate	127,053	\$0.2338	\$29,705	837	\$80.00	\$66,960.00
Oct-24 Estimate	<u>116,168</u>	\$0.2338	<u>\$27,160</u>	819	\$80.00	<u>\$65,520.00</u>
Total Off-Peak	368,224		\$86,091			\$199,600.00

**C&I High Load Factor, G-51 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	317,428	\$0.1763	\$55,963	280	\$225.00	\$63,000.00
Sep-24 Estimate	323,119	\$0.1763	\$56,966	281	\$225.00	\$63,225.00
Oct-24 Estimate	<u>356,436</u>	\$0.1763	<u>\$62,840</u>	281	\$225.00	<u>\$63,225.00</u>
Total Off-Peak	996,983		\$175,768			\$189,450.00

**C&I High Load Factor, G-52 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	1,699,257	\$0.1094	\$185,899	40	\$1,350.00	\$54,000.00
Sep-24 Estimate	1,644,708	\$0.1094	\$179,931	40	\$1,350.00	\$54,000.00
Oct-24 Estimate	<u>1,758,638</u>	\$0.1094	<u>\$192,395</u>	40	\$1,350.00	<u>\$54,000.00</u>
Total Off-Peak	5,102,603		\$558,225			\$162,000.00

**C&I Low Load Factor, G-40 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	88,426	\$0.2554	\$22,584	5119	\$80.00	\$409,520.00
Sep-24 Estimate	88,493	\$0.2554	\$22,601	5122	\$80.00	\$409,760.00
Oct-24 Estimate	<u>211,269</u>	\$0.2554	<u>\$53,958</u>	5264	\$80.00	<u>\$421,120.00</u>
Total Off-Peak	388,188		\$99,143			\$1,240,400.00

**C&I Low Load Factor, G-41 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	273,825	\$0.2881	\$78,889	689	\$225.00	\$155,025.00
Sep-24 Estimate	273,951	\$0.2881	\$78,925	689	\$225.00	\$155,025.00
Oct-24 Estimate	<u>517,185</u>	\$0.2881	<u>\$149,001</u>	689	\$225.00	<u>\$155,025.00</u>
Total Off-Peak	1,064,961		\$306,815			\$465,075.00

**C&I Low Load Factor, G-42 - Off-Peak**

	Therms	Base Rate	Base Revenue	# Customers	Cust Charge	Cust Charge Revenue
Aug-24 Estimate	167,274	\$0.2182	\$36,499	29	\$1,350.00	\$39,150.00
Sep-24 Estimate	167,362	\$0.2182	\$36,518	29	\$1,350.00	\$39,150.00
Oct-24 Estimate	<u>310,123</u>	\$0.2182	<u>\$67,669</u>	29	\$1,350.00	<u>\$39,150.00</u>
Total Off-Peak	644,758		\$140,686			\$117,450.00