PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

			Allocation Per Docket No. DE 14-238					
Line	Description	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds (February 2022 to January 2023)	$ 53,753	$ 26,368	$ 13,322	$ 10,736	$ 3,043	$ 284	ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2022 to January 2023)	(7,970)	(3,885)	(1,992)	(1,594)	(458)	(40)	ELM-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2022 SCRC under/(over) Recovery	(8,538)	(4,162)	(2,135)	(1,708)	(491)	(43)	ELM-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	$ 37,245	$ 18,320	$ 9,195	$ 7,434	$ 2,094	$ 202	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2022 to January 2023)	7,610,653	3,255,682	1,620,378	1,566,314	1,142,423	25,856	Company forecast
6	Average SCRC Rates - cents/kWh		0.563	0.567	0.475	0.183	0.780	(Line 4 / Line 5) * 100
7	Ch. 340 Adder Rate - cents per kWh		(0.062)	(0.062)	(0.062)	(0.062)	(0.062)	ELM-5, Page 1, Line 6
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.501	0.505	0.413	0.121	0.718	Line 6 + Line 7
9	RGGI Refund Rate - cents per kWh		(0.335)	(0.335)	(0.335)	(0.335)	(0.335)	ELM-3, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.166	0.170	0.078	(0.214)	0.383	Line 8 + Line 9
11	Environmental Remediation Adder Rate - cents per kWh		0.044	0.044	0.044	0.044	0.044	ELM-7, Page 1, Line 6
12	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.210	0.214	0.122	(0.170)	0.427	Line 10 + Line 11
13	Net Metering Adder Rate - cents per kWh		0.117	0.117	0.117	0.117	0.117	ELM-9, Page 1, Line 6
14	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		0.327	0.331	0.239	(0.053)	0.544	Line 12 + Line 13

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Line	Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 4,983	$ 4,396	$ 4,447	$ 3,907	$ 3,942	$ 4,396	$ 5,196	$ 5,047	$ 4,212	$ 4,134	$ 4,191	$ 4,901	$ 53,753	ELM-1, Pg 3
2	SCRC Part 2 Costs	(2,652)	(3,254)	150	(2,271)	(2,350)	4,620	(2,576)	(2,295)	4,259	(2,429)	(2,706)	3,533	(7,970)	ELM-1, Pg 5
3	01/31/2022 SCRC Under/(Over) Recovery	(8,538)	-	-	-	-	-	-	-	-	-	-	-	(8,538)	ELM-2, Pg 1
4	Total SCRC Cost	$ (6,207)	$ 1,142	$ 4,597	$ 1,636	$ 1,593	$ 9,016	$ 2,620	$ 2,752	$ 8,471	$ 1,705	$ 1,485	$ 8,435	$ 37,245	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	3,029	3,066	2,747	2,779	3,085	3,560	3,480	2,957	2,917	2,916	3,343	3,365	37,245	Company forecast
6	Total SCRC under/(over) Recovery	$ (9,237)	$ (1,925)	$ 1,851	$ (1,143)	$ (1,493)	$ 5,457	$ (859)	$ (205)	$ 5,553	$ (1,211)	$ (1,859)	$ 5,070	$ 0	Line 4 - Line 5
7	Retail MWh Sales	619,041	626,592	561,277	567,924	630,466	727,439	711,014	604,181	596,091	595,874	683,171	687,585	7,610,653	Company forecast

8 Amounts shown above may not add due to rounding.

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Line	SCRC Part 1 Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	335,815	279,723	269,456	229,469	214,165	244,836	326,345	307,220	238,881	235,024	253,485	320,855	
4	Total Rate R RRB Charge Remittances	$ 2,720	$ 2,266	$ 2,183	$ 1,859	$ 1,735	$ 1,983	$ 2,643	$ 2,488	$ 1,935	$ 1,904	$ 2,053	$ 2,599	$ 26,368
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	135,676	127,230	137,882	118,336	128,964	142,471	155,580	154,322	132,446	127,076	123,057	137,668	
8	Total Rate G RRB Charge Remittances	$ 1,115	$ 1,046	$ 1,133	$ 973	$ 1,060	$ 1,171	$ 1,279	$ 1,269	$ 1,089	$ 1,045	$ 1,012	$ 1,132	$ 13,322
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	129,460	119,496	126,360	117,349	127,777	138,785	144,809	145,997	132,035	129,548	124,452	131,209	
12	Total Rate GV RRB Charge Remittances	$ 887	$ 819	$ 866	$ 804	$ 875	$ 951	$ 992	$ 1,000	$ 904	$ 887	$ 852	$ 899	$ 10,736
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	86,150	90,235	90,675	94,176	95,310	102,744	99,046	101,763	98,943	101,941	92,308	90,607	
16	Total Rate LG RRB Charge Remittances	$ 229	$ 240	$ 241	$ 251	$ 254	$ 273	$ 263	$ 271	$ 263	$ 271	$ 246	$ 241	$ 3,043
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	2,866	2,357	2,219	1,947	1,708	1,630	1,660	1,712	1,876	2,503	2,572	2,831	
20	Total Rate OL RRB Charge Remittances	$ 31	$ 26	$ 24	$ 21	$ 19	$ 18	$ 18	$ 19	$ 21	$ 27	$ 28	$ 31	$ 284
21	**Total RRB Charge Remittances**	**$ 4,983**	**$ 4,396**	**$ 4,447**	**$ 3,907**	**$ 3,942**	**$ 4,396**	**$ 5,196**	**$ 5,047**	**$ 4,212**	**$ 4,134**	**$ 4,191**	**$ 4,901**	**$ 53,753**

22 **Amounts shown above may not add due to rounding.**

23 Sources:
24 Lines 2, 6, 10, 14, 18: Feb Feb 2022 - Jan 2023 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096
25 Lines 3, 7, 11, 15, 19: Company actuals/forecast
26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast
27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 35,906	$ 53,753	$ (43,210)	$ (17,575)	$ (393)	$ -	$ -	$ 28,481

Notes:
Col. A: Attachment ELM-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

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Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5
9	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
10	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
11	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	ELM-1, Page 6, Line 19
12	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	ELM-1, Page 6, Line 31
13	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	ELM-1, Page 6, Line 36
14	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	ELM-1, Page 6, Line 37 + Line 38
15	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
16	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
17	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
18	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
19	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
20	Total Part 2 Costs	$ (2,611)	$ (3,206)	$ 198	$ (2,226)	$ (2,297)	$ 4,662	$ (2,546)	$ (2,263)	$ 4,276	$ (2,423)	$ (2,692)	$ 3,539	$ (7,591)	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
	Ongoing Costs - Return														
21	Return on Yankee Decommissioning														
22	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
23	Return on SCRC deferred balance	(39)	(45)	(45)	(43)	(50)	(39)	(27)	(29)	(15)	(3)	(12)	(3)	(351)	ELM-1, Page 7, Line 10
24	Total Part 2 Return	$ (41)	$ (48)	$ (48)	$ (46)	$ (52)	$ (42)	$ (29)	$ (32)	$ (17)	$ (6)	$ (14)	$ (5)	$ (379)	Line 22 + Line 23
25	Total Part 2 Ongoing Costs and Return	$ (2,652)	$ (3,254)	$ 150	$ (2,271)	$ (2,350)	$ 4,620	$ (2,576)	$ (2,295)	$ 4,259	$ (2,429)	$ (2,706)	$ 3,533	$ (7,970)	Line 20 + Line 25
26	Amounts shown above may not add due to rounding.														

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Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Burgess Energy (Part 2 portion)														
1	Burgess Energy @ Contract	$ 2,915	$ 3,223	$ 2,082	$ 3,227	$ 3,123	$ 3,227	$ 3,227	$ 3,123	$ 2,186	$ 3,127	$ 3,227	$ 3,263	$ 35,950	Company forecast
2	Burgess Energy @ Market (ISO-NE Settlement)	5,264	3,637	1,140	1,326	1,627	2,136	2,083	1,225	886	1,935	3,216	4,501	28,977	Company forecast
3	Total Above/(Below) Market Energy	$ (2,350)	$ (415)	$ 942	$ 1,901	$ 1,496	$ 1,091	$ 1,144	$ 1,898	$ 1,300	$ 1,192	$ 11	$ (1,238)	$ 6,973	Line 1 - Line 2
4	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
5	Burgess ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Ch. 340 Reduction	2,350	415	(942)	(1,901)	(1,496)	(1,091)	(1,144)	(1,898)	(1,300)	(1,192)	(11)	1,238	(6,973)	- Line 12
7	Net Above/(Below) Market Energy	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Line 3 + Line 4 + Line 5 + Line 6
	Burgess Energy (Ch. 340 portion)														
8	Burgess Energy @ Contract	$ 2,915	$ 3,223	$ 2,082	$ 3,227	$ 3,123	$ 3,227	$ 3,227	$ 3,123	$ 2,186	$ 3,127	$ 3,227	$ 3,263	$ 35,950	Company forecast
9	Burgess Energy @ Market (per PPA)	5,264	3,637	1,140	1,326	1,627	2,136	2,083	1,225	886	1,935	3,216	4,501	28,977	Company forecast
10	Total Above/(Below) Market Energy	$ (2,350)	$ (415)	$ 942	$ 1,901	$ 1,496	$ 1,091	$ 1,144	$ 1,898	$ 1,300	$ 1,192	$ 11	$ (1,238)	$ 6,973	Line 8 - Line 9
11	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
12	Total Ch. 340 Above Market Energy	$ (2,350)	$ (415)	$ 942	$ 1,901	$ 1,496	$ 1,091	$ 1,144	$ 1,898	$ 1,300	$ 1,192	$ 11	$ (1,238)	$ 6,973	Line 10 + Line 11
13	Burgess Capacity @ Contract	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 317	$ 327	$ 327	$ 3,825	Company forecast
14	Burgess Capacity @ Market	303	303	303	303	248	248	248	248	248	248	248	248	3,199	Company forecast
15	Total Above/(Below) Market Capacity	$ 14	$ 14	$ 14	$ 14	$ 69	$ 69	$ 69	$ 69	$ 69	$ 69	$ 78	$ 78	$ 626	Line 13 - Line 14
16	Number of Delivered Burgess REC's	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
17	Burgess Delivered REC's @ Contract	$ -		$ 54.38	$ -	$ -	$ 55.20			$ 55.20	$ -		$ 55.20		Contract rates
18	Contract Costs of REC's	$ -	$ -	$ 2,431	$ -	$ -	$ 7,159	$ -	$ -	$ 6,446	$ -	$ -	$ 6,006	$ 22,043	(Line 16 x Line 17) / 1,000
19	Total Burgess PPA Above/(Below) Market Costs	$ 14	$ 14	$ 2,445	$ 14	$ 69	$ 7,228	$ 69	$ 69	$ 6,515	$ 69	$ 78	$ 6,085	$ 22,669	Line 7 + Line 15 + Line 18
20	Lempster Energy @ Contract	$ 647	$ 576	$ 310	$ 251	$ 178	$ 139	$ 138	$ 217	$ 296	$ 322	$ 482	$ 607	$ 4,164	Company forecast
21	Lempster Energy @ Market	741	642	309	182	138	134	130	167	234	349	521	663	4,210	Company forecast
22	Total Above/(Below) Market Energy	$ (94)	$ (66)	$ 0	$ 69	$ 41	$ 5	$ 8	$ 50	$ 61	$ (27)	$ (40)	$ (55)	$ (47)	Line 20 - Line 21
23	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	Net Above/(Below) Market Energy	$ (94)	$ (66)	$ 0	$ 69	$ 41	$ 5	$ 8	$ 50	$ 61	$ (27)	$ (40)	$ (55)	$ (47)	Line 22 + Line 23
25	Lempster Capacity @ Contract	$ 31	$ 31	$ 31	$ 31	$ 9	$ 9	$ 9	$ 9	$ 25	$ 25	$ 25	$ 25	$ 260	Company forecast
26	Lempster Capacity @ Market	34	34	34	34	10	10	10	10	28	28	28	28	289	Company forecast
27	Total Above/(Below) Market Capacity	$ (3)	$ (3)	$ (3)	$ (3)	$ (1)	$ (1)	$ (1)	$ (1)	$ (3)	$ (3)	$ (3)	$ (3)	$ (29)	Line 25 - Line 26
28	Number of Delivered Lempster REC's	-	-	9,104	-	-	8,743	-	-	7,038	-	-	4,711	29,596	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
29	Lempster Delivered RECs @ Contract	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00		Contract rates
30	Contract Costs of RECs	$ -	$ -	$ 91	$ -	$ -	$ 87	$ -	$ -	$ 70	$ -	$ -	$ 47	$ 296	(Line 28 x Line 29) / 1,000
31	Total Lempster PPA Above/(Below) Market Costs	$ (97)	$ (70)	$ 88	$ 66	$ 40	$ 91	$ 8	$ 49	$ 129	$ (30)	$ (42)	$ (11)	$ 221	Line 24 + Line 27 + Line 30
32	Total Energy Service MWh	297,836	290,265	249,428	249,158	282,740	351,214	337,669	269,356	258,073	277,301	340,466	334,406	3,537,913	Company forecast
33	Class I Obligation (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077/DE 22-xxx, FBW-4, Page 1
34	Class I RECs Needed	30,677	29,897	25,691	25,663	29,122	36,175	34,780	27,744	26,582	28,562	35,068	36,785	366,746	Line 32 x Line 33
35	Energy Service Transfer Price	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.60)	$ (38.60)	$ (38.60)	$ (38.60)	$ (38.60)	$ (33.00)		DE 21-077/DE 22-xxx, FBW-4, Page 1
36	Energy Service REC Revenues Transfer	$ (1,166)	$ (1,136)	$ (976)	$ (975)	$ (1,107)	$ (1,375)	$ (1,343)	$ (1,071)	$ (1,026)	$ (1,102)	$ (1,354)	$ (1,214)	$ (13,844)	(Line 34 x Line 35) / 1,000
37	REC Sales Proceeds/RPS True Up	$ (214)	$ (250)	$ (234)	$ (211)	$ (183)	$ (168)	$ (168)	$ (198)	$ (228)	$ (239)	$ (245)	$ (200)	$ (2,538)	Company forecast
38	RPS True Up	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company forecast
39	Total Burgess and Lempster Contract Costs	$ (1,463)	$ (1,441)	$ 1,323	$ (1,106)	$ (1,181)	$ 5,777	$ (1,434)	$ (1,151)	$ 5,390	$ (1,302)	$ (1,563)	$ 4,660	$ 6,508	Line 19 + Line 31 + Line 36 + Line 37 + Line 38

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FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		4,983	4,396	4,447	3,907	3,942	4,396	5,196	5,047	4,212	4,134	4,191	4,901	53,753	ELM-1, Page 2
2	Part 2 Costs + Yankee Obligations Return		(2,613)	(3,209)	196	(2,228)	(2,300)	4,660	(2,549)	(2,265)	4,274	(2,426)	(2,695)	3,536	(7,619)	ELM-1, Page 5, Line 20+22
3	Total Part 1 + Part 2 SCRC Costs		2,370	1,187	4,643	1,679	1,643	9,056	2,647	2,781	8,486	1,709	1,496	8,438	46,134	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		3,029	3,066	2,747	2,779	3,085	3,560	3,480	2,957	2,917	2,916	3,343	3,365	37,245	ELM-1, Page 2
5	Monthly (Over)/Under Recovery		(660)	(1,879)	1,896	(1,100)	(1,443)	5,496	(832)	(175)	5,568	(1,208)	(1,847)	5,073	8,889	Line 3 - Line 4
6	Beginning Monthly Balance		(6,891)	(7,551)	(9,430)	(7,534)	(8,634)	(10,076)	(4,581)	(5,413)	(5,588)	(20)	(1,227)	(3,074)		Prev Mo Line 7
7	Ending Monthly Balance	(6,891)	(7,551)	(9,430)	(7,534)	(8,634)	(10,076)	(4,581)	(5,413)	(5,588)	(20)	(1,227)	(3,074)	1,999	1,999	Line 5 + Line 6
8	Average Monthly Balance		(7,221)	(8,490)	(8,482)	(8,084)	(9,355)	(7,328)	(4,997)	(5,501)	(2,804)	(624)	(2,151)	(538)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%		Stipulated Rate*
10	Monthly Carrying Charge	(1,681)	(39)	(45)	(45)	(43)	(50)	(39)	(27)	(29)	(15)	(3)	(12)	(3)	(2,032)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	(8,571)	(7,589)	(9,475)	(7,579)	(8,677)	(10,126)	(4,620)	(5,440)	(5,618)	(35)	(1,231)	(3,086)	1,996	(33)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description		Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	$	57,129	ELM-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs		(1,939)	ELM-2, Page 5, Line 21
3	January 31, 2021 SCRC under/(over) Recovery		(2,982)	ELM-2, Page 2, Line 3
4	Total SCRC Cost	$	52,207	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues		60,746	ELM-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	$	(8,538)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	$ 6,867	$ 5,126	$ 4,658	$ 4,287	$ 4,043	$ 4,499	$ 5,054	$ 5,039	$ 4,931	$ 3,843	$ 4,013	$ 4,769	$ 57,129	ELM-2, Pg 3
2	SCRC Part 2 Costs	(1,779)	(3,526)	1,607	(1,803)	(2,005)	(2,531)	3,807	(1,399)	5,495	(1,071)	(1,342)	2,609	(1,939)	ELM-2, Pg 5
3	01/31/2021 SCRC Under/(Over) Recovery	(2,982)	-	-	-	-	-	-	-	-	-	-	-	(2,982)	DE 21-117 6/17/2021 Filing, ELM-1, Pg 2 revised
4	Total SCRC Cost	$ 2,106	$ 1,600	$ 6,264	$ 2,484	$ 2,038	$ 1,968	$ 8,861	$ 3,640	$ 10,426	$ 2,772	$ 2,671	$ 7,378	$ 52,207	Line 1 + Line 2 + Line 3
5	Total SCRC Part 1 and Part 2 Revenues	5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,009	4,181	60,746	Company actuals/forecast
6	Total SCRC under/(over) Recovery	$ (3,266)	$ (5,371)	$ 73	$ (2,833)	$ (4,988)	$ (4,922)	$ 3,024	$ 2,008	$ 6,601	$ (724)	$ (1,339)	$ 3,197	$ (8,538)	Line 4 - Line 5
7	Retail MWh Sales	634,898	635,109	555,214	584,760	713,164	698,525	783,327	614,904	594,923	603,676	664,259	689,967	7,772,726	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	SCRC Part 1 Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	1.045	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	316,406	324,918	297,751	236,273	234,085	272,047	321,450	314,757	324,257	228,333	235,081	308,645	
4	Total Rate R RRB Charge Remittances	$ 3,358	$ 2,670	$ 2,400	$ 1,904	$ 1,887	$ 2,193	$ 2,591	$ 2,537	$ 2,614	$ 1,840	$ 1,895	$ 2,500	$ 28,389
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	1.490	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	136,598	147,310	139,887	119,369	126,484	136,478	148,692	147,819	152,045	123,143	118,609	136,448	
8	Total Rate G RRB Charge Remittances	$ 2,059	$ 1,278	$ 1,144	$ 976	$ 1,035	$ 1,116	$ 1,216	$ 1,209	$ 1,244	$ 1,007	$ 970	$ 1,122	$ 14,377
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	135,871	130,688	127,068	173,584	124,938	134,155	143,411	146,844	115,200	107,571	125,866	129,257	
12	Total Rate GV RRB Charge Remittances	$ 1,163	$ 904	$ 866	$ 1,183	$ 852	$ 914	$ 978	$ 1,001	$ 785	$ 733	$ 858	$ 885	$ 11,122
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	89,742	93,600	90,796	83,988	98,690	98,125	101,709	104,138	108,671	95,618	101,465	87,137	
16	Total Rate LG RRB Charge Remittances	$ 273	$ 250	$ 240	$ 222	$ 261	$ 260	$ 269	$ 276	$ 288	$ 253	$ 269	$ 232	$ 3,092
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.141	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	1,310	2,152	636	48	766	1,444	41	1,473	48	858	1,946	2,773	
20	Total Rate OL RRB Charge Remittances	$ 16	$ 24	$ 7	$ 1	$ 8	$ 16	$ 0	$ 16	$ 1	$ 9	$ 21	$ 30	$ 149
21	**Total RRB Charge Remittances**	**$ 6,867**	**$ 5,126**	**$ 4,658**	**$ 4,287**	**$ 4,043**	**$ 4,499**	**$ 5,054**	**$ 5,039**	**$ 4,931**	**$ 3,843**	**$ 4,013**	**$ 4,769**	**$ 57,129**

22 **Amounts shown above may not add due to rounding.**

23 Sources:
24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Annual True-Up Filing, Mar 2021 - Jan 2022 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096
25 Lines 3, 7, 11, 15, 19: Company actuals/forecast
26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast
27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

SCRC Part 1: General & Excess Funds Account Balances

Line	Jan 31, 2021 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2022 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 42,653	$ 57,129	$ (43,210)	$ (18,912)	$ (638)	$ (1,119)	$ 2	$ 35,906

Notes:
Col. A: Attachment ELM-2, Page 4, Line 1, Col. H (June 17, 2021 filing)
Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	208	93	136	118	158	170	220	250	270	232	939	1,081	3,876	Company records/forecast
3	less: IPP at Market - Energy	224	113	128	125	164	201	251	315	303	229	987	1,134	4,172	Company records/forecast
4	IPP Cost - Energy (net)	(16)	(20)	8	(7)	(5)	(31)	(31)	(65)	(33)	3	(48)	(52)	(296)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	25	25	25	25	23	23	52	43	349	Company records/forecast
6	less: IPP at Market - Capacity	34	38	35	35	35	20	28	28	28	35	55	46	416	Company records/forecast
7	IPP Cost - Capacity (net)	(7)	(11)	(8)	(8)	(10)	5	(3)	(3)	(4)	(12)	(3)	(2)	(67)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(63)	(63)	(199)	Company records/forecast
9	IPP Cost - Energy + Capacity + ISO-NE	195	118	130	139	174	195	229	379	285	192	928	1,062	4,026	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	258	151	163	160	199	221	278	342	331	264	1,042	1,179	4,589	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(63)	(34)	(33)	(21)	(25)	(26)	(50)	37	(45)	(72)	(114)	(117)	(563)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(395)	(34)	2,660	(22)	(18)	69	7,727	27	7,244	164	184	4,219	21,824	ELM-2, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(34)	111	147	120	113	182	8	18	14	105	182	138	1,102	ELM-2, Page 6, Line 31
14	Energy Service Class I REC Revenues Transfer	(1,157)	(1,153)	(998)	(861)	(1,064)	(1,248)	(1,261)	(1,304)	(960)	(978)	(1,184)	(1,246)	(13,413)	ELM-2, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	(254)	(233)	(4,104)	ELM-2, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	38	32	(5)	5	3	8	5	5	7	2	2	2	104	Company records/forecast
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(464)	(1,931)	(3,015)	(605)	(1,211)	(744)	(615)	(615)	(11,661)	Company records/forecast
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company records/forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company records/forecast
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
21	Total Part 2 Costs	$ (1,764)	$ (3,496)	$ 1,652	$ (1,750)	$ (1,931)	$ (2,434)	$ 3,909	$ (1,311)	$ 5,559	$ (1,023)	$ (1,289)	$ 2,657	$ (1,222)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
	Ongoing Costs - Return														
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(29)	Company records/forecast
24	Return on SCRC deferred balance	(12)	(28)	(43)	(50)	(72)	(95)	(100)	(86)	(62)	(46)	(51)	(46)	(688)	ELM-2, Page 7, Line 10
25	Total Part 2 Return	$ (15)	$ (30)	$ (45)	$ (53)	$ (74)	$ (98)	$ (102)	$ (88)	$ (64)	$ (48)	$ (53)	$ (48)	$ (717)	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	$ (1,779)	$ (3,526)	$ 1,607	$ (1,803)	$ (2,005)	$ (2,531)	$ 3,807	$ (1,399)	$ 5,495	$ (1,071)	$ (1,342)	$ 2,609	$ (1,939)	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
	Burgess Energy (Part 2 portion)														
1	Burgess Energy @ Contract	$ 2,940	$ 3,390	$ 2,567	$ 3,524	$ 3,345	$ 3,601	$ 3,535	$ 3,481	$ 1,810	$ 3,103	$ 3,193	$ 3,227	$ 37,715	Company records/forecast
2	Burgess Energy @ Market (ISO-NE Settlement)	3,165	1,535	1,048	1,138	1,772	1,833	2,470	2,284	648	1,622	4,442	6,173	28,130	Company records/forecast
3	Total Above/(Below) Market Energy	$ (225)	$ 1,854	$ 1,519	$ 2,386	$ 1,574	$ 1,768	$ 1,065	$ 1,197	$ 1,162	$ 1,481	$ (1,249)	$ (2,946)	$ 9,586	Line 1 - Line 2
4	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records/forecast
5	Burgess ISO-NE Allocated Costs	(3)	46	258	25	60	21	74	21	25	170	170	170	1,035	Company records/forecast
6	Ch. 340 Reduction	(128)	(1,895)	(1,762)	(2,395)	(1,613)	(1,767)	(1,153)	(1,195)	(1,184)	(1,492)	1,249	2,946	(10,388)	- Line 12
7	Net Above/(Below) Market Energy	$ (356)	$ 5	$ 16	$ 17	$ 21	$ 21	$ (15)	$ 22	$ 2	$ 159	$ 170	$ 170	$ 232	Line 3 + Line 4 + Line 5 + Line 6
	Burgess Energy (Ch. 340 portion)														
8	Burgess Energy @ Contract	$ 2,940	$ 3,390	$ 2,567	$ 3,524	$ 3,345	$ 3,601	$ 3,535	$ 3,481	$ 1,810	$ 3,103	$ 3,193	$ 3,227	$ 37,715	Company records/forecast
9	Burgess Energy @ Market (per PPA)	2,813	1,495	805	1,130	1,732	1,833	2,381	2,286	625	1,611	4,442	6,173	27,327	Company records/forecast
10	Total Above/(Below) Market Energy	$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ (1,249)	$ (2,946)	$ 10,388	Line 8 - Line 9
11	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records/forecast
12	Total Ch. 340 Above Market Energy	$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ (1,249)	$ (2,946)	$ 10,388	Line 10 + Line 11
13	Burgess Capacity @ Contract	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 307	$ 317	$ 317	$ 3,707	Company records/forecast
14	Burgess Capacity @ Market	346	346	346	346	346	259	303	303	303	303	303	303	3,807	Company records/forecast
15	Total Above/(Below) Market Capacity	$ (39)	$ (39)	$ (39)	$ (39)	$ (39)	$ 48	$ 5	$ 5	$ 5	$ 5	$ 14	$ 14	$ (100)	Line 13 - Line 14
16	Number of Delivered Burgess REC's	-	-	49,984	-	-	-	142,736	-	133,078	-	-	74,202	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021 (Cap at 400,000)
17	Burgess Delivered REC's @ Contract	$ -		$ 53.69	$ -	$ -	$ -	$ 54.38		$ 54.38	$ -		$ 54.38		Contract rates
18	Contract Costs of REC's	$ -	$ -	$ 2,684	$ -	$ -	$ -	$ 7,737	$ -	$ 7,237	$ -	$ -	$ 4,035	$ 21,693	(Line 16 x Line 17) / 1,000
19	Total Burgess PPA Above/(Below) Market Costs	$ (395)	$ (34)	$ 2,660	$ (22)	$ (18)	$ 69	$ 7,727	$ 27	$ 7,244	$ 164	$ 184	$ 4,219	$ 21,824	Line 7 + Line 15 + Line 18
20	Lempster Energy @ Contract	$ 289	$ 411	$ 309	$ 241	$ 210	$ 168	$ 134	$ 210	$ 261	$ 310	$ 665	$ 833	$ 4,040	Company records/forecast
21	Lempster Energy @ Market	415	322	148	127	162	118	127	214	294	345	720	909	3,902	Company records/forecast
22	Total Above/(Below) Market Energy	$ (126)	$ 89	$ 161	$ 113	$ 48	$ 49	$ 8	$ (5)	$ (34)	$ (36)	$ (55)	$ (76)	$ 139	Line 20 - Line 21
23	Lempster ISO-NE Allocated Costs	95	26	(10)	10	3	2	1	24	25	170	170	170	686	Company records/forecast
24	Net Above/(Below) Market Energy	$ (30)	$ 115	$ 151	$ 124	$ 51	$ 52	$ 9	$ 19	$ (8)	$ 134	$ 115	$ 94	$ 825	Line 22 + Line 23
25	Lempster Capacity @ Contract	$ 40	$ 40	$ 40	$ 40	$ 11	$ 11	$ 11	$ 11	$ 35	$ 35	$ 31	$ 31	$ 337	Company records/forecast
26	Lempster Capacity @ Market	44	44	44	44	44	(20)	12	12	12	64	34	34	371	Company records/forecast
27	Total Above/(Below) Market Capacity	$ (4)	$ (4)	$ (4)	$ (4)	$ (33)	$ 31	$ (1)	$ (1)	$ 22	$ (29)	$ (3)	$ (3)	$ (34)	Line 25 - Line 26
28	Number of Delivered Lempster REC's	-	-	-		9,490	9,900	-	-	-	-	7,038	4,711	31,139	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
29	Lempster Delivered RECs @ Contract	$ -	$ -	$ -		$ 10.00	$ 10.00	-	-	-	-	$ 10.00	$ 10.00		Contract rates
30	Contract Costs of RECs	$ -	$ -	$ -	$ -	$ 95	$ 99	$ -	$ -	$ -	$ -	$ 70	$ 47	$ 311	(Line 28 x Line 29) / 1,000
31	Total Lempster PPA Above/(Below) Market Costs	$ (34)	$ 111	$ 147	$ 120	$ 113	$ 182	$ 8	$ 18	$ 14	$ 105	$ 182	$ 138	$ 1,102	Line 24 + Line 27 + Line 30
32	Total Energy Service MWh	323,441	322,415	278,956	240,700	297,616	348,883	345,687	357,369	263,245	268,119	324,646	336,096	3,707,172	Company records/forecast
33	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%		DE 20-054/DE 21-077, FBW-4, Page 1
34	Class I RECs Needed	31,050	30,952	26,780	23,107	28,571	33,493	33,186	34,307	25,271	25,739	31,166	34,618	358,241	Line 32 x Line 33
35	Energy Service Transfer Price	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (37.25)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (38.00)	$ (36.00)		DE 20-054/DE 21-077, FBW-4, Page 1
36	Energy Service REC Revenues Transfer	$ (1,157)	$ (1,153)	$ (998)	$ (861)	$ (1,064)	$ (1,248)	$ (1,261)	$ (1,304)	$ (960)	$ (978)	$ (1,184)	$ (1,246)	$ (13,413)	(Line 34 x Line 35) / 1,000
37	REC Sales Proceeds	$ (21)	$ (1,700)	$ 0	$ (889)	$ -	$ 2	$ (15)	$ -	$ 2	$ (10)	$ (254)	$ (233)	$ (3,119)	Company records/forecast
38	RPS True Up	$ -	$ -	$ -	$ -	$ (986)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (986)	Company records
39	Total Burgess and Lempster Contract Costs	$ (1,608)	$ (2,776)	$ 1,810	$ (1,652)	$ (1,955)	$ (994)	$ 6,458	$ (1,259)	$ 6,299	$ (720)	$ (1,072)	$ 2,877	$ 5,409	Line 19 + Line 31 + Line 36 + Line 37 + Line 38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		6,867	5,126	4,658	4,287	4,043	4,499	5,054	5,039	4,931	3,843	4,013	4,769	57,129	ELM-2, Page 2
2	Part 2 Costs + Yankee Obligations Return		(1,767)	(3,498)	1,649	(1,753)	(1,933)	(2,436)	3,906	(1,314)	5,557	(1,026)	(1,291)	2,655	(1,251)	ELM-2, Page 5, Line 21+23
3	Total Part 1 + Part 2 SCRC Costs		5,100	1,628	6,307	2,534	2,109	2,063	8,961	3,725	10,488	2,818	2,721	7,424	55,878	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,009	4,181	60,746	ELM-2, Page 2
5	Monthly (Over)/Under Recovery		(271)	(5,343)	116	(2,783)	(4,916)	(4,827)	3,124	2,094	6,663	(678)	(1,288)	3,243	(4,867)	Line 3 - Line 4
6	Beginning Monthly Balance		(2,023)	(2,295)	(7,637)	(7,522)	(10,305)	(15,221)	(20,048)	(16,924)	(14,830)	(8,167)	(8,845)	(10,134)		Prev Mo Line 7
7	Ending Monthly Balance	(2,023)	(2,295)	(7,637)	(7,522)	(10,305)	(15,221)	(20,048)	(16,924)	(14,830)	(8,167)	(8,845)	(10,134)	(6,891)	(6,891)	Line 5 + Line 6
8	Average Monthly Balance		(2,159)	(4,966)	(7,579)	(8,913)	(12,763)	(17,634)	(18,486)	(15,877)	(11,499)	(8,506)	(9,489)	(8,512)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5354%		Stipulated Rate*
10	Monthly Carrying Charge	(992)	(12)	(28)	(43)	(50)	(72)	(95)	(100)	(86)	(62)	(46)	(51)	(46)	(1,681)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	(3,016)	(2,307)	(7,665)	(7,564)	(10,355)	(15,293)	(20,143)	(17,024)	(14,916)	(8,229)	(8,891)	(10,184)	(6,937)	(8,571)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)
13 ** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	$	(4,439)	ELM-3, Page 2, Line 16
2	Estimated RGGI Proceeds 2/1/22-1/31/23	$	(21,073)	ELM-3, Page 2, Line 8
3	Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23	$	(21)	ELM-3, Page 2, Line 15 excluding 1/31/22 Balance
4	Estimated RGGI Refund to Customers 2/1/22-1/31/23 + Return	$	(25,533)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2022 to January 2023)		7,610,653	ELM-1 Page 1, Line 5
6	Forecasted RGGI Refund Rate - cents/kWh		(0.335)	(Line 4 / Line 5) * 100

7 (Over) recovery means RGGI proceeds refunded to customers was lower than forecast
8 Under recovery means RGGI proceeds refunded to customers was higher than forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

	RGGI Refund	Balance 1/31/22	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			55			56			57			58			
2	Allowances Sold (in 000's)		-	865	-	-	865	-	-	865	-	-	865	-	3,461	RGGI auction forecast based on average of ELM-4, Page 2 quarterly auction results
3	Clearing Price		$ -	$ 9.47	$ -	$ -	$ 9.47	$ -	$ -	$ 9.47	$ -	$ -	$ 9.47	$ -		RGGI auction forecast based on average of ELM-4, Page 2 quarterly auction results
4	Total RGGI Proceeds		$ -	$ 8,193	$ -	$ -	$ 8,193	$ -	$ -	$ 8,193	$ -	$ -	$ 8,193	$ -	$ 32,771	Line 2 * Line 3
	RGGI Proceeds Allocation to Eversource															
5	RGGI Auction Number				55			56			57			58		
6	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (865)	$ -	$ -	$ (865)	$ -	$ -	$ (865)	$ -	$ -	$ (865)	$ (3,461)	- Line 2
7	All Utilities (Remaining)		-	-	(7,327)	-	-	(7,327)	-	-	(7,327)	-	-	(7,327)	(29,309)	- Line 4 - Line 6
8	Eversource Non-Core Program Share[1]		-	-	(5,268)	-	-	(5,268)	-	-	(5,268)	-	-	(5,268)	(21,073)	Line 7 * 71.90% (1)
9	Total RGGI Refund Amount to Customers		$ (2,074)	$ (2,099)	$ (1,880)	$ (1,903)	$ (2,112)	$ (2,437)	$ (2,382)	$ (2,024)	$ (1,997)	$ (1,996)	$ (2,289)	$ (2,303)	$ (25,496)	Company Actuals/Forecast
10	Monthly RGGI Refund Amount (Over)/Under		$ 2,074	$ 2,099	$ (3,388)	$ 1,903	$ 2,112	$ (2,831)	$ 2,382	$ 2,024	$ (3,271)	$ 1,996	$ 2,289	$ (2,965)	$ 4,423	Line 8 - Line 9
11	Beginning Monthly Balance		$ (4,406)	$ (2,333)	$ (234)	$ (3,622)	$ (1,719)	$ 393	$ (2,438)	$ (56)	$ 1,968	$ (1,304)	$ 692	$ 2,981		Previous Month Line 12
12	Ending Monthly Balance	$ (4,406)	$ (2,333)	$ (234)	$ (3,622)	$ (1,719)	$ 393	$ (2,438)	$ (56)	$ 1,968	$ (1,304)	$ 692	$ 2,981	$ 16	16	Line 10 + Line 11
13	Average Monthly Balance		$ (3,370)	$ (1,283)	$ (1,928)	$ (2,670)	$ (663)	$ (1,023)	$ (1,247)	$ 956	$ 332	$ (306)	$ 1,837	$ 1,499		(Line 11 + Line 12) / 2
14	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
15	Monthly Carrying Charge	$ (32)	$ (9)	$ (3)	$ (5)	$ (7)	$ (2)	$ (3)	$ (3)	$ 3	$ 1	$ (1)	$ 5	$ 4	(53)	Line 13 x Line 14
16	RGGI Refund Amount (Over)/Under plus Carrying Charge	(4,439)													(37)	Line 12 + Line 15

17 RGGI auction results link: https://www.rggi.org/auctions/auction-results
18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction rebate allocation percentage to Eversource is used - Auction No. 54 (December 2021).
19 Eversource Share of RGGI Proceeds 71.90%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description		Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2021	$	(2,061)	ELM-4, Page 2, Line 16
2	Estimated RGGI Proceeds 2/1/21-1/31/22	$	(20,941)	ELM-4, Page 2, Line 8
3	Estimated RGGI Refund to Customers 2/1/21-1/31/22	$	(18,590)	ELM-4, Page 2, Line 9
4	Estimated RGGI Refund (Over)/Under Recovery 2/1/21-1/31/22	$	(2,350)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$	(27)	ELM-4, Page 2, Line 15 excluding 1/31/21 Balance
6	RGGI Refund (Over)/Under Recovery + Return Estimated through January 31, 2022	$	(4,439)	Line 1 + Line 4 + Line 5
7	(Over) recovery means RGGI proceeds refunded to customers was lower than forecast			
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

	RGGI Refund	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
	Auction Results															
1	RGGI Auction Number			51			52			53			54			
2	Allowances Sold (in 000's)		-	898	-	-	811	-	-	811	-	-	941	-	3,461	RGGI auction results/Forecast using latest auction results
3	Clearing Price		$ -	$ 7.60	$ -	$ -	$ 7.97	$ -	$ -	$ 9.30	$ -	$ -	$ 13.00	$ -		RGGI auction results/Forecast using latest auction results
4	Total RGGI Proceeds		$ -	$ 6,825	$ -	$ -	$ 6,466	$ -	$ -	$ 7,545	$ -	$ -	$ 12,231	$ -	$ 33,067	Line 2 * Line 3
	RGGI Proceeds Allocation to Eversource															
5	RGGI Auction Number				51			52			53			54		
6	All Core EE Programs (First $1 of RGGI Proceeds)		$ -	$ -	$ (898)	$ -	$ -	$ (811)	$ -	$ -	$ (811)	$ -	$ -	$ (941)	$ (3,461)	- Line 2
7	All Utilities (Remaining)		-	-	(5,927)	-	-	(5,654)	-	-	(6,733)	-	-	(11,291)	(29,605)	- Line 4 - Line 6
8	Eversource Non-Core Program Share[1]		-	-	(4,261)	-	-	(4,065)	-	345	(4,841)	-	-	(8,118)	(20,941)	Line 7 * 71.90% (1)
9	Total RGGI Refund Amount to Customers		$ (1,257)	$ (1,258)	$ (1,099)	$ (1,158)	$ (1,412)	$ (1,383)	$ (2,185)	$ (1,716)	$ (1,660)	$ (1,684)	$ (1,853)	$ (1,925)	$ (18,590)	Company Actual/Forecast
10	Monthly RGGI Refund Amount (Over)/Under		$ 1,257	$ 1,258	$ (3,162)	$ 1,158	$ 1,412	$ (2,682)	$ 2,185	$ 2,061	$ (3,181)	$ 1,684	$ 1,853	$ (6,193)		Line 8 - Line 9
11	Beginning Monthly Balance		$ (2,056)	$ (799)	$ 459	$ (2,703)	$ (1,546)	$ (134)	$ (2,816)	$ (630)	$ 1,430	$ (1,751)	$ (67)	$ 1,786		Previous Month Line 12
12	Ending Monthly Balance	$ (2,056)	$ (799)	$ 459	$ (2,703)	$ (1,546)	$ (134)	$ (2,816)	$ (630)	$ 1,430	$ (1,751)	$ (67)	$ 1,786	$ (4,406)	(4,406)	Line 10 + Line 11
13	Average Monthly Balance		$ (1,428)	$ (170)	$ (1,122)	$ (2,125)	$ (840)	$ (1,475)	$ (1,723)	$ 400	$ (161)	$ (909)	$ 860	$ (1,310)		(Line 11 + Line 12) / 2
14	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
15	Monthly Carrying Charge	$ (5)	$ (4)	$ (0)	$ (3)	$ (6)	$ (2)	$ (4)	$ (5)	$ 1	$ (0)	$ (2)	$ 2	$ (4)	(32)	Line 13 x Line 14
16	RGGI Refund Amount (Over)/Under plus Carrying Charge	(2,061)													(4,439)	Line 12 + Line 15

17 RGGI auction results link: https://www.rggi.org/auctions/auction-results
18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction rebate allocation percentage to Eversource is used - Auction No. 54 (December 2021).
19 Eversource Share of RGGI Proceeds 71.90%
20 ** 1/31/21 Balance from DE 21-117 6/17/21 filing

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	$	(11,291)	ELM-5, Page 2, Line 11
2	Estimated Ch. 340 Above Market Cost	$	6,973	ELM-5, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23	$	(403)	ELM-5, Page 2, Line 10 excluding 1/31/22 Balance
4	Estimated Ch. 340 to Customers 2/1/22-1/31/23 + Return	$	(4,721)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2022 to January 2023)		7,610,653	ELM-1 Page 1, Line 5
6	Forecasted Ch. 340 Rate - cents/kWh		(0.0620)	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ (384)	$ (388)	$ (348)	$ (352)	$ (391)	$ (451)	$ (441)	$ (375)	$ (370)	$ (369)	$ (424)	$ (426)	$ (4,719)	
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	ELM-1, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy		$ (2,350)	$ (415)	$ 942	$ 1,901	$ 1,496	$ 1,091	$ 1,144	$ 1,898	$ 1,300	$ 1,192	$ 11	$ (1,238)	$ 6,973	ELM-1, Page 6, Line 12
4	Total Ch. 340 Expense		$ (2,350)	$ (415)	$ 942	$ 1,901	$ 1,496	$ 1,091	$ 1,144	$ 1,898	$ 1,300	$ 1,192	$ 11	$ (1,238)	$ 6,973	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,966)	$ (26)	$ 1,290	$ 2,253	$ 1,886	$ 1,542	$ 1,585	$ 2,272	$ 1,670	$ 1,562	$ 434	$ (812)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (11,406)	$ (13,372)	$ (13,398)	$ (12,108)	$ (9,855)	$ (7,969)	$ (6,426)	$ (4,841)	$ (2,569)	$ (899)	$ 663	$ 1,097		Previous month Line 7
7	Ending Monthly Balance	$ (11,406)	$ (13,372)	$ (13,398)	$ (12,108)	$ (9,855)	$ (7,969)	$ (6,426)	$ (4,841)	$ (2,569)	$ (899)	$ 663	$ 1,097	$ 285	$ 285	Line 5 + Line 6
8	Average Monthly Balance		$ (12,389)	$ (13,385)	$ (12,753)	$ (10,981)	$ (8,912)	$ (7,198)	$ (5,634)	$ (3,705)	$ (1,734)	$ (118)	$ 880	$ 691		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 115	$ (66)	$ (72)	$ (68)	$ (59)	$ (48)	$ (39)	$ (30)	$ (20)	$ (9)	$ (1)	$ 5	$ 4	$ (287)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (11,291)													$ (2)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2021	$ (1,512)	ELM-6, Page 2, Line 11
2	Estimated Ch. 340 Costs 2/1/21-1/31/22	$ 10,388	ELM-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues 2/1/21-1/31/22	19,925	ELM-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery 2/1/21-1/31/22	$ (9,536)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$ (242)	ELM-6, Page 2, Line 10 excluding 1/31/21 Balance
6	Ch. 340 (Over)/Under Recovery + Return Estimated through January 31, 2022	$ (11,291)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		$ 1,689	$ 1,689	$ 1,477	$ 1,555	$ 1,897	$ 1,858	$ 1,935	$ 1,519	$ 1,469	$ 1,491	$ 1,641	$ 1,704	$ 19,925	Company Records
2	Burgess Operating Year 6 CRF Reduction		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	ELM-2, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy		$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ (1,249)	$ (2,946)	$ 10,388	ELM-2, Page 6, Line 10
4	Total Ch. 340 Expense		$ 128	$ 1,895	$ 1,762	$ 2,395	$ 1,613	$ 1,767	$ 1,153	$ 1,195	$ 1,184	$ 1,492	$ (1,249)	$ (2,946)	$ 10,388	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (1,561)	$ 205	$ 285	$ 839	$ (284)	$ (91)	$ (781)	$ (324)	$ (285)	$ 1	$ (2,890)	$ (4,650)		Line 4 - Line 1
6	Beginning Monthly Balance		$ (1,870)	$ (3,431)	$ (3,226)	$ (2,941)	$ (2,102)	$ (2,386)	$ (2,477)	$ (3,258)	$ (3,582)	$ (3,867)	$ (3,866)	$ (6,756)		Previous month Line 7
7	Ending Monthly Balance	$ (1,870)	$ (3,431)	$ (3,226)	$ (2,941)	$ (2,102)	$ (2,386)	$ (2,477)	$ (3,258)	$ (3,582)	$ (3,867)	$ (3,866)	$ (6,756)	$ (11,406)	$ (11,406)	Line 5 + Line 6
8	Average Monthly Balance		$ (2,651)	$ (3,328)	$ (3,083)	$ (2,521)	$ (2,244)	$ (2,431)	$ (2,867)	$ (3,420)	$ (3,724)	$ (3,866)	$ (5,311)	$ (9,081)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5354%		Docket No. DE 14-238
10	Monthly Carrying Charge	$ 358	$ (15)	$ (19)	$ (17)	$ (14)	$ (13)	$ (13)	$ (15)	$ (18)	$ (20)	$ (21)	$ (28)	$ (49)	$ 115	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ (1,512)													$ (11,291)	Line 7 + Line 10
12	** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	$	(112)	ELM-7, Page 2, Line 14
2	Estimated Environmental Remediation Amortization	$	3,046	ELM-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23	$	432	ELM-7, Page 2, Line 10 excluding 1/31/22 Balance
4	Estimated Environmental Remediation to Customers 2/1/22-1/31/23 + Return	$	3,366	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2022 to January 2023)		7,610,653	ELM-1 Page 1, Line 5
6	Forecasted Environmental Remediation Rate - cents/kWh		0.044	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 272	$ 276	$ 247	$ 250	$ 277	$ 320	$ 313	$ 266	$ 262	$ 262	$ 301	$ 303	$ 3,349	Company Forecast
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	Company Forecast
4	Total Environmental Remediation Adder		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (19)	$ (22)	$ 7	$ 4	$ (24)	$ (66)	$ (59)	$ (12)	$ (8)	$ (8)	$ (47)	$ (49)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ (774)	$ (792)	$ (814)	$ (807)	$ (804)	$ (827)	$ (893)	$ (952)	$ (964)	$ (973)	$ (981)	$ (1,028)		Previous month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ (774)	$ (792)	$ (814)	$ (807)	$ (804)	$ (827)	$ (893)	$ (952)	$ (964)	$ (973)	$ (981)	$ (1,028)	$ (1,077)	$ (1,077)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (783)	$ (803)	$ (811)	$ (805)	$ (815)	$ (860)	$ (923)	$ (958)	$ (969)	$ (977)	$ (1,004)	$ (1,052)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346		Previous month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 9,138	$ 8,884	$ 8,631	$ 8,377	$ 8,123	$ 7,869	$ 7,615	$ 7,361	$ 7,108	$ 6,854	$ 6,600	$ 6,346	$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 9,011	$ 8,758	$ 8,504	$ 8,250	$ 7,996	$ 7,742	$ 7,488	$ 7,234	$ 6,981	$ 6,727	$ 6,473	$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%	0.5354%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ 662	$ 44	$ 43	$ 41	$ 40	$ 38	$ 37	$ 35	$ 34	$ 32	$ 31	$ 29	$ 28	$ 1,094	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ (112)													$ 17	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2021	$ -	ELM-8, Page 2, Line 14
2	Estimated Environmental Remediation Amortization 2/1/21-1/31/22	$ 2,561	ELM-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues 2/1/21-1/31/22	3,335	ELM-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery 2/1/21-1/31/22	$ (774)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$ 662	ELM-8, Page 2, Line 13 excluding 1/31/21 Balance
6	Environmental Remediation (Over)/Under Recovery + Return Estimated through January 31, 2022	$ (112)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		$ 311	$ 311	$ 272	$ 287	$ 349	$ 342	$ 290	$ 228	$ 220	$ 223	$ 246	$ 255	$ 3,335	Company Records
2	Environmental Remediation Amortization - 48 Months		$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 254	$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate		$ -	$ -	$ (387)	$ -	$ -	$ -	$ (116)	$ -	$ -	$ 17	$ -	$ -	$ (486)	Company Records
4	Total Environmental Remediation Adder		$ 254	$ 254	$ (133)	$ 254	$ 254	$ 254	$ 138	$ 254	$ 254	$ 271	$ 254	$ 254	$ 2,561	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		$ (57)	$ (57)	$ (405)	$ (33)	$ (96)	$ (88)	$ (152)	$ 26	$ 34	$ 48	$ 8	$ (1)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		$ -	$ (57)	$ (115)	$ (520)	$ (553)	$ (648)	$ (737)	$ (889)	$ (862)	$ (828)	$ (781)	$ (772)		Previous month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	$ -	$ (57)	$ (115)	$ (520)	$ (553)	$ (648)	$ (737)	$ (889)	$ (862)	$ (828)	$ (781)	$ (772)	$ (774)	$ (774)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		$ (29)	$ (86)	$ (317)	$ (536)	$ (600)	$ (692)	$ (813)	$ (875)	$ (845)	$ (805)	$ (777)	$ (773)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		$ 12,184	$ 11,931	$ 11,677	$ 11,423	$ 11,169	$ 10,915	$ 10,661	$ 10,407	$ 10,154	$ 9,900	$ 9,646	$ 9,392		Previous month Line 10
10	Ending Unamortized Environmental Remediation Balance	$ 12,184	$ 11,931	$ 11,677	$ 11,423	$ 11,169	$ 10,915	$ 10,661	$ 10,407	$ 10,154	$ 9,900	$ 9,646	$ 9,392	$ 9,138		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		$ 12,057	$ 11,804	$ 11,550	$ 11,296	$ 11,042	$ 10,788	$ 10,534	$ 10,281	$ 10,027	$ 9,773	$ 9,519	$ 9,265		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5354%		Docket No. DE 14-238
13	Monthly Carrying Charge	$ -	$ 67	$ 65	$ 63	$ 61	$ 59	$ 54	$ 52	$ 51	$ 49	$ 48	$ 47	$ 45	$ 662	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	$ -													$ (112)	Line 7 + Line 13

15 Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)
16 1/31/21 Balance from DE 21-117 6/17/21 filing

(A)	Account 182EL0 Balance @ 1/31/2021	$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	$ 254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description		Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	$	584	ELM-9, Page 2, Line 11
2	Estimated Net Metering Cost	$	8,356	ELM-9, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery 2/1/22-1/31/23	$	1	ELM-9, Page 2, Line 10 excluding 1/31/22 Balance
4	Estimated Net Metering to Customers 2/1/22-1/31/23 + Return	$	8,942	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2022 to January 2023)		7,610,653	ELM-1 Page 1, Line 5
6	Forecasted Net Metering Rate - cents/kWh		0.117	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
($ in 000's)

Line	Description	Balance 1/31/22	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 724	$ 733	$ 657	$ 664	$ 738	$ 851	$ 832	$ 707	$ 697	$ 697	$ 799	$ 804	$ 8,904	Company Estimate
2	Net Metering Expense **		$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 1,003	$ 12,033	Company Estimate
3	Net Metering Market Revenues		$ 609	$ 497	$ 322	$ 242	$ 175	$ 171	$ 150	$ 108	$ 143	$ 267	$ 450	$ 541	$ 3,677	Company Estimate
4	Total Net Metering Cost to be recovered		$ 394	$ 506	$ 680	$ 761	$ 827	$ 832	$ 853	$ 894	$ 860	$ 736	$ 552	$ 461	$ 8,356	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (331)	$ (227)	$ 24	$ 96	$ 90	$ (19)	$ 21	$ 187	$ 162	$ 38	$ (247)	$ (343)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 322	$ (9)	$ (236)	$ (212)	$ (116)	$ (26)	$ (45)	$ (24)	$ 163	$ 326	$ 364	$ 117		Previous month Line 7
7	Ending Monthly Balance	$ 322	$ (9)	$ (236)	$ (212)	$ (116)	$ (26)	$ (45)	$ (24)	$ 163	$ 326	$ 364	$ 117	$ (226)	$ (226)	Line 5 + Line 6
8	Average Monthly Balance		$ 157	$ (122)	$ (224)	$ (164)	$ (71)	$ (36)	$ (35)	$ 70	$ 245	$ 345	$ 241	$ (54)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	$ 262	$ 0	$ (0)	$ (1)	$ (0)	$ (0)	$ (0)	$ (0)	$ 0	$ 1	$ 1	$ 1	$ (0)	$ 263	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 584													$ 37	Line 7 + Line 10
12	**Note: Net Metering Expense estimates based on 12 month average of actual Net Metering Expense (Nov 2020 to Oct 2021)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description		Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2021	$	8,379	ELM-10, Page 2, Line 11
2	Estimated Net Metering Costs 2/1/21-1/31/22	$	9,122	ELM-10, Page 2, Line 4
3	Estimated Net Metering Revenues 2/1/21-1/31/22		17,072	ELM-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery 2/1/21-1/31/22	$	(7,950)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	$	156	ELM-10, Page 2, Line 13 excluding 1/31/21 Balance
6	Net Metering (Over)/Under Recovery + Return Estimated through January 31, 2022	$	584	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
($ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Estimate Dec-21	Estimate Jan-22	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		$ 1,340	$ 1,340	$ 1,172	$ 1,234	$ 1,505	$ 1,474	$ 1,786	$ 1,402	$ 1,356	$ 1,376	$ 1,515	$ 1,573	$ 17,072	Company Records
2	Net Metering Expense *		$ 673	$ 809	$ 1,287	$ 1,103	$ 909	$ 918	$ 1,369	$ 1,388	$ 955	$ 1,072	$ 1,003	$ 1,003	$ 12,489	Company Records
3	Net Metering Market Revenues		$ 243	$ 199	$ 146	$ 153	$ 116	$ 194	$ 236	$ 217	$ 210	$ 292	$ 620	$ 741	$ 3,368	Company Records
4	Total Net Metering Cost to be recovered		$ 430	$ 610	$ 1,140	$ 950	$ 793	$ 724	$ 1,133	$ 1,172	$ 745	$ 780	$ 383	$ 262	$ 9,122	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		$ (910)	$ (730)	$ (31)	$ (284)	$ (711)	$ (750)	$ (653)	$ (230)	$ (612)	$ (597)	$ (1,132)	$ (1,311)		Line 4 - Line 1
6	Beginning Monthly Balance		$ 8,272	$ 7,363	$ 6,633	$ 6,602	$ 6,318	$ 5,607	$ 4,857	$ 4,204	$ 3,973	$ 3,362	$ 2,765	$ 1,633		Previous month Line 7
7	Ending Monthly Balance	$ 8,272	$ 7,363	$ 6,633	$ 6,602	$ 6,318	$ 5,607	$ 4,857	$ 4,204	$ 3,973	$ 3,362	$ 2,765	$ 1,633	$ 322	$ 322	Line 5 + Line 6
8	Average Monthly Balance		$ 7,818	$ 6,998	$ 6,617	$ 6,460	$ 5,962	$ 5,232	$ 4,530	$ 4,089	$ 3,668	$ 3,063	$ 2,199	$ 978		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	$ 106	$ 21	$ 19	$ 18	$ 17	$ 16	$ 14	$ 12	$ 11	$ 10	$ 8	$ 6	$ 3	$ 262	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	$ 8,379													$ 584	Line 7 + Line 10
12	* Note: Net Metering Expense estimates based on 12 month average of actual Net Metering Expense (Dec 2020 to Nov 2021)															
13	**1/31/21 Balance from DE 21-117 6/17/21 filing															

SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2022

Rate	Blocks	(A) Current Rates Effective 08/01/2021	(B) Proposed Rates Effective 02/01/2022
R	All KWH	$ 0.00896	$ 0.00331
Rate R - UWH	All KWH	$ 0.00896	$ 0.00331
Rate R - CWH	All KWH	$ 0.00459	$ 0.00083
LCS	Radio-controlled option	$ 0.00459	$ 0.00083
	8-hour option	0.00459	0.00083
	10 or 11-hour option	0.00459	0.00083
R-OTOD	All KWH	$ 0.00751	$ 0.00249
G	Load charge (over 5 KW)	$ 0.86	$ 0.45
	All KWH	$ 0.00800	$ 0.00231
Rate G - UWH	All KWH	$ 0.01040	$ 0.00357
Rate G - CWH	All KWH	$ 0.00550	$ 0.00100
Space Heating	All KWH	$ 0.01334	$ 0.00512
G-OTOD	Load charge	$ 0.44	$ 0.23
	All KWH	0.00550	0.00100
LCS	Radio-controlled option	$ 0.00550	$ 0.00100
	8-hour option	0.00550	0.00100
	10 or 11-hour option	0.00550	0.00100
GV	Demand charge	$ 0.76	$ 0.40
	All KWH	0.00624	0.00136
GV Backup	Demand charge	$ 0.37	$ 0.19
LG	Demand charge	$ 0.50	$ 0.20
	On-peak KWH	0.00393	(0.00073)
	Off-peak KWH	0.00247	(0.00130)
LG Backup	Demand charge	$ 0.25	$ 0.10
OL, EOL	All KWH	$ 0.00557	$ 0.00549

Detail for SCRC Rates for Effect February 1, 2022

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 08/01/2021			SCRC Rates Effective 02/01/2022		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	0.56678	$ 0.01175	$ (0.00279)	$ 0.00896	$ 0.00666	$ (0.00335)	$ 0.00331
R - Uncontrolled Water Heating	All KWH	0.56678	0.01175	(0.00279)	0.00896	0.00666	(0.00335)	0.00331
R - Controlled Water Heating	All KWH	0.56678	0.00738	(0.00279)	0.00459	0.00418	(0.00335)	0.00083
R - LCS	Radio-controlled option	0.56678	0.00738	(0.00279)	0.00459	0.00418	(0.00335)	0.00083
	8-hour option	0.56678	0.00738	(0.00279)	0.00459	0.00418	(0.00335)	0.00083
	10 or 11-hour option	0.56678	0.00738	(0.00279)	0.00459	0.00418	(0.00335)	0.00083
Residential Rate R-OTOD	All KWH	0.56678	0.01030	(0.00279)	0.00751	0.00584	(0.00335)	0.00249
General Service Rate G	Load charge (over 5 KW)	0.52482	0.86	-	0.86	0.45	-	0.45
	All KWH	0.52482	0.01079	(0.00279)	0.00800	0.00566	(0.00335)	0.00231
G - Uncontrolled Water Heating	All KWH	0.52482	0.01319	(0.00279)	0.01040	0.00692	(0.00335)	0.00357
G - Controlled Water Heating	All KWH	0.52482	0.00829	(0.00279)	0.00550	0.00435	(0.00335)	0.00100
G - LCS	Radio-controlled option	0.52482	0.00829	(0.00279)	0.00550	0.00435	(0.00335)	0.00100
	8-hour option	0.52482	0.00829	(0.00279)	0.00550	0.00435	(0.00335)	0.00100
	10 or 11-hour option	0.52482	0.00829	(0.00279)	0.00550	0.00435	(0.00335)	0.00100
G - Space Heating	All KWH	0.52482	0.01613	(0.00279)	0.01334	0.00847	(0.00335)	0.00512
General Service Rate G-OTOD	Load charge	0.52482	0.44	-	0.44	0.23	-	0.23
	All KWH	0.52482	0.00829	(0.00279)	0.00550	0.00435	(0.00335)	0.00100
Primary General Service Rate GV	Demand charge	0.52182	0.76	-	0.76	0.40	-	0.40
	All KWH	0.52182	0.00903	(0.00279)	0.00624	0.00471	(0.00335)	0.00136
GV - Backup Service Rate B	Demand charge	0.52182	0.37	-	0.37	0.19	-	0.19
	All KWH	0.52182	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	0.52182	0.01409	(0.00279)	0.01130	0.00735	(0.00335)	0.00400
Large General Service Rate LG	Demand charge	0.39058	0.50	-	0.50	0.20	-	0.20
	On-peak KWH	0.39058	0.00672	(0.00279)	0.00393	0.00262	(0.00335)	(0.00073)
	Off-peak KWH	0.39058	0.00526	(0.00279)	0.00247	0.00205	(0.00335)	(0.00130)
LG - Backup Service Rate B	Demand charge	0.39058	0.25	-	0.25	0.10	-	0.10
	All KWH	0.39058	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	1.05776	0.00836	(0.00279)	0.00557	0.00884	(0.00335)	0.00549

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

Rate Classification	(A) 08/01/2021 Avg SCRC Rate ($ per kWh)	(B) 08/01/2021 RGGI Adder Rate ($ per kWh)	(C) 02/01/2022 Avg SCRC Rate ($ per kWh)	(D) 02/01/2022 RGGI Adder Rate ($ per kWh)	(E) = (C) / (A) SCRC Rate Adjustment Factor
Residential Service	$ 0.01168	$ (0.00279)	$ 0.00662	$ (0.00335)	0.56678
General Service	0.01269	(0.00279)	0.00666	(0.00335)	0.52482
Primary General Service	0.01100	(0.00279)	0.00574	(0.00335)	0.52182
Large General Service	0.00722	(0.00279)	0.00282	(0.00335)	0.39058
Outdoor Lighting Service	0.00831	(0.00279)	0.00879	(0.00335)	1.05776

Comparison of Rates Effective August 1, 2021 and Proposed Rates for Effect February 1, 2022
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
August 1, 2021	Customer charge (per month)	$ 13.81							$ 13.81
	Charge per kWh	$ 0.05177	$ (0.00016)	$ 0.03046	**$ 0.00896**	**$ 0.00743**	$ -	**$ 0.08826**	**$ 0.18672**
February 1, 2022 (Proposed)	Customer charge (per month)	$ 13.81							$ 13.81
	Charge per kWh	**$ 0.05196**	**$ (0.00032)**	$ 0.03046	**$ 0.00331**	**$ 0.00588**	$ -	**$ 0.10669**	**$ 0.19798**

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2021	02/01/2022	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 42.28	$ 42.39	$ 0.11	0.3%	0.1%
Regulatory Reconciliation Adjustment	(0.09)	(0.17)	(0.08)	88.9%	-0.1%
Transmission	16.75	16.75	-	0.0%	0.0%
Stranded Cost Recovery Charge	4.93	1.82	(3.11)	-63.1%	-2.7%
System Benefits Charge	4.09	3.23	(0.86)	-21.0%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 67.96	$ 64.02	$ (3.94)	-5.8%	-3.4%
Energy Service	48.54	58.68	10.14	20.9%	8.7%
Total	$ 116.50	$ 122.70	$ 6.20	5.3%	5.3%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2021	02/01/2022	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 44.87	$ 44.99	$ 0.12	0.3%	0.1%
Regulatory Reconciliation Adjustment	(0.10)	(0.19)	(0.09)	90.0%	-0.1%
Transmission	18.28	18.28	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.38	1.99	(3.39)	-63.0%	-2.7%
System Benefits Charge	4.46	3.53	(0.93)	-20.9%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 72.89	$ 68.60	$ (4.29)	-5.9%	-3.4%
Energy Service	52.96	64.01	11.05	20.9%	8.8%
Total	$ 125.85	$ 132.61	$ 6.76	5.4%	5.4%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2021	02/01/2022	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 47.46	$ 47.58	$ 0.12	0.3%	0.1%
Regulatory Reconciliation Adjustment	(0.10)	(0.21)	$ (0.11)	110.0%	-0.1%
Transmission	19.80	19.80	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.82	2.15	(3.67)	-63.1%	-2.7%
System Benefits Charge	4.83	3.82	(1.01)	-20.9%	-0.7%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 77.81	$ 73.14	$ (4.67)	-6.0%	-3.5%
Energy Service	57.37	69.35	11.98	20.9%	8.9%
Total	$ 135.18	$ 142.49	$ 7.31	5.4%	5.4%

Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect February 1, 2022
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Regulatory Reconciliation Adjustment	(E) Transmission Charge	(F) Stranded Cost Recovery Charge	(G) System Benefits Charge	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
February 1, 2021	Customer charge (per month)	$ 13.81							$ 13.81
	Charge per kWh	**$ 0.05116**	**$ -**	**$ 0.03011**	**$ 0.01441**	$ 0.00743	**$ -**	**$ 0.06627**	**$ 0.16938**
February 1, 2022	Customer charge (per month)	$ 13.81							$ 13.81
(Proposed)	Charge per kWh	**$ 0.05196**	**$ (0.00032)**	**$ 0.03046**	**$ 0.00331**	**$ 0.00588**	$ -	**$ 0.10669**	**$ 0.19798**

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	02/01/2022	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 41.95	$ 42.39	$ 0.44	1.0%	0.4%
Regulatory Reconciliation Adjustment	-	(0.17)	(0.17)	0.0%	-0.2%
Transmission	16.56	16.75	0.19	1.1%	0.2%
Stranded Cost Recovery Charge	7.93	1.82	(6.11)	-77.0%	-5.7%
System Benefits Charge	4.09	3.23	(0.86)	-21.0%	-0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 70.53	$ 64.02	$ (6.51)	-9.2%	-6.1%
Energy Service	36.45	58.68	22.23	61.0%	20.8%
Total	$ 106.98	$ 122.70	$ 15.72	14.7%	14.7%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	02/01/2022	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 44.51	$ 44.99	$ 0.48	1.1%	0.4%
Regulatory Reconciliation Adjustment	-	(0.19)	(0.19)	0.0%	-0.2%
Transmission	18.07	18.28	0.21	1.2%	0.2%
Stranded Cost Recovery Charge	8.65	1.99	(6.66)	-77.0%	-5.8%
System Benefits Charge	4.46	3.53	(0.93)	-20.9%	-0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 75.69	$ 68.60	$ (7.09)	-9.4%	-6.1%
Energy Service	39.76	64.01	24.25	61.0%	21.0%
Total	$ 115.45	$ 132.61	$ 17.16	14.9%	14.9%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	02/01/2022	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 47.06	$ 47.58	$ 0.52	1.1%	0.4%
Regulatory Reconciliation Adjustment	-	(0.21)	(0.21)	0.0%	-0.2%
Transmission	19.57	19.80	0.23	1.2%	0.2%
Stranded Cost Recovery Charge	9.37	2.15	(7.22)	-77.1%	-5.8%
System Benefits Charge	4.83	3.82	(1.01)	-20.9%	-0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 80.83	$ 73.14	$ (7.69)	-9.5%	-6.2%
Energy Service	43.08	69.35	26.27	61.0%	21.2%
Total	$ 123.91	$ 142.49	$ 18.58	15.0%	15.0%

Rate Changes Proposed for Effect on February 1, 2022

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.16%	-0.13%	0.00%	-4.69%	-1.29%	0.00%	-5.95%
General Service	0.1%	-0.1%	0.0%	-6.4%	-1.5%	0.0%	-7.8%
Primary General Service	0.1%	0.0%	0.0%	-8.5%	0.0%	0.0%	-10.7%
GV Rate B	0.1%	-0.1%	0.0%	-5.1%	-1.1%	0.0%	-6.3%
Total Primary General Service	0.1%	0.0%	0.0%	-8.5%	-2.3%	0.0%	-10.6%
Large General Service	0.1%	-0.1%	0.0%	-8.9%	-2.9%	0.0%	-11.7%
LG Rate B	0.1%	-0.3%	0.0%	-9.2%	-2.3%	0.0%	-11.8%
Total Large General Service	0.1%	-0.1%	0.0%	-8.9%	-2.8%	0.0%	-11.7%
Outdoor Lighting Rate OL	0.0%	-0.2%	0.0%	0.0%	-0.5%	0.0%	-0.7%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	-0.2%	0.0%	0.0%	-0.7%	0.0%	-0.9%
Total Outdoor Lighting	0.0%	-0.2%	0.0%	0.0%	-0.6%	0.0%	-0.8%
Total Retail	0.1%	-0.1%	0.0%	-6.0%	-1.6%	0.0%	-7.6%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2022

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.1%	-0.1%	0.0%	-2.7%	-0.7%	0.0%	8.8%	5.4%
General Service	0.1%	-0.1%	0.0%	-3.5%	-0.8%	0.0%	9.6%	5.3%
Primary General Service	0.0%	0.0%	0.0%	-3.8%	-1.0%	0.0%	18.1%	13.3%
GV Rate B	0.1%	-0.1%	0.0%	-3.2%	-0.7%	0.0%	12.3%	8.5%
Total General Service	0.0%	0.0%	0.0%	-3.8%	-1.0%	0.0%	18.0%	13.3%
		0.0%						
Large General Service	0.0%	0.0%	0.0%	-3.5%	-1.1%	0.0%	19.9%	15.3%
LG Rate B	0.0%	-0.2%	0.0%	-4.1%	-1.0%	0.0%	18.1%	12.9%
Total Large General Service	0.0%	0.0%	0.0%	-3.5%	-1.1%	0.0%	19.7%	15.1%
Outdoor Lighting Rate OL	0.0%	-0.1%	0.0%	0.0%	-0.4%	0.0%	4.8%	4.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	-0.2%	0.0%	0.0%	-0.5%	0.0%	5.9%	5.3%
Total Outdoor Lighting	0.0%	-0.1%	0.0%	0.0%	-0.4%	0.0%	5.2%	4.6%
Total Retail	0.1%	-0.1%	0.0%	-3.1%	-0.8%	0.0%	11.9%	7.9%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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January 6, 2021

Debra Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

RE: Order No. 26,099 ("Finance Order"), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing

Dear Director Howland:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the "Finance Order"), Public Service Company of New Hampshire ("PSNH"), as servicer of the Rate Reduction Bonds ("RRBs") and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or "the SPE"), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH's distribution system within PSNH's service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user's monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in an Advice Letter dated July 9, 2020.

TABLE 1

INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2021
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2022
Annual ongoing transaction expenses to be paid through Target Date:	$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	$0
Capital subaccount deficiency following payments on Measure Date:	$0
Expected annual RRB principal payments through Target Date:	$43,209,734
Unpaid RRB principal payments following payments on the measure date:	$0
Interest payments on outstanding principal to be paid through Target Date:	$18,243,250
Unpaid interest following payments on Measure date:	$0
Total annual revenue requirement:	$62,113,816
Current Excess Funds Subaccount balance:	$3,968,413
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	$13,611,624
Required Debt Service and fees to be collected in upcoming remittance period from new RRB Charges:	$44,533,780

Rate Classes	**R**	**G**	**GV**	**LG**	**OL**
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	$21,710,218	$11,133,445	$8,906,756	$2,560,692	$222,669
Forecasted kwh sales on new RRB Charge	2,693,782,813	1,360,805,175	1,306,844,152	966,632,683	20,382,671
RRB Charges per kwh	$0.0081	$0.00822	$0.00685	$0.00266	$0.01098

Percent of billed amounts expected to be charged-off:	0.49%
Weighted average days sales outstanding:	30

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then- current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2021.

NOTICE

Copies of this filing are being furnished to the Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for PSNH.

Very truly yours,

Matthew J. Fossum
Senior Regulatory Counsel

CC: Service List