

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING**

Line Description	Attachment (# of Pages)
1 RRA Revenue Requirement and Rate	ELM/JAU-1 (2 Pages)
2 Regulatory Assessments/PUC and OCA Consultants Cost	ELM/JAU-2 (5 Pages)
3 Vegetation Management Program (VMP) Cost	ELM/JAU-3 (3 Pages)
4 Property Tax Expense	ELM/JAU-4 (3 Pages)
5 Lost Base Revenue (LBR) due to Net Metering	ELM/JAU-5 (4 Pages)
6 Storm Cost Amortization Reconciliation	ELM/JAU-6 (5 Pages)
7 Bill Impacts	ELM/JAU-7 (8 Pages)
8 Tariff Pages	ELM/JAU-8 (32 Pages)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Total RRA	Attachment/Source
1	Regulatory Assessments/PUC and OCA Consultants Cost	\$ 468	ELM/JAU-2, Page 1, Line 3
2	Vegetation Management Program (VMP) Cost	(3,482)	ELM/JAU-3, Page 1, Line 3
3	Property Tax Expense	1,941	ELM/JAU-4, Page 1, Line 3
4	Lost Base Revenue (LBR) due to Net Metering	290	ELM/JAU-5, Page 1, Line 3
5	Storm Cost Amortization Reconciliation	<u>(233)</u>	ELM/JAU-6, Page 1, Line 3
6	Recoverable RRA Revenue Requirement	\$ (1,015)	Sum of Lines 1 to 5
7	Forecast Retail MWH Sales (August 2021 - July 2022)	<u>7,681,096</u>	Company Forecast
8	Average RRA Rate (cents/kWh)	(0.013)	(Line 6 / Line 7) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
RRA REVENUE REQUIREMENT
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Ending Balance 12/31/2020	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate February 2022	Estimate March 2022	Estimate April 2022	Estimate May 2022	Estimate June 2022	Estimate July 2022	Twelve Months Ended 07/31/2022	Attachment/Source
1	RRA Revenues	\$	(93)	\$ (79)	\$ (78)	\$ (78)	\$ (88)	\$ (91)	\$ (80)	\$ (84)	\$ (76)	\$ (76)	\$ (82)	\$ (95)	\$ (999)	Company Forecast
2	RRA Cost	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a) to (e))
3	RRA Cost	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a) to (e))
4	Total RRA Cost	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$	-	\$ 93	\$ 79	\$ 78	\$ 78	\$ 88	\$ 91	\$ 80	\$ 84	\$ 76	\$ 76	\$ 82	\$ 95	Line 4 - Line 1
6	Beginning Balance - RRA Cost (Over)/Under Recovery	\$	(1,015)	\$ (922)	\$ (844)	\$ (766)	\$ (688)	\$ (601)	\$ (510)	\$ (430)	\$ (346)	\$ (270)	\$ (194)	\$ (111)		Previous month Line 7
7	Ending Balance - RRA Cost (Over)/Under Recovery	\$	(1,015)	\$ (922)	\$ (844)	\$ (766)	\$ (688)	\$ (601)	\$ (510)	\$ (430)	\$ (346)	\$ (270)	\$ (194)	\$ (111)	\$ (17)	(17) Page 1, Line 6; Line 7 previous + Line 5
8	Average Balance - RRA Cost (Over)/Under Recovery	\$	(969)	\$ (883)	\$ (805)	\$ (727)	\$ (645)	\$ (555)	\$ (470)	\$ (388)	\$ (308)	\$ (232)	\$ (153)	\$ (64)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$	-	\$ (3)	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (17)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$	(1,015)												\$ (33)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
REGULATORY ASSESSMENTS/PUC AND OCA CONSULTANTS COST
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)**

Line	Description	Total Regulatory Assessments/Consultant Costs	Attachment/Source
1	Annual Assessments/Consultants Cost	\$ -	ELM/JAU-2, Page 2, Line 4
2	Actual Under/(Over) Recovery at December 31, 2020	<u>468</u>	ELM/JAU-2, Page 3, Line 12
3	Recoverable Assessments/Consultants Cost	\$ 468	Line 1 + Line 2
4	Forecast Retail MWH Sales (August 2021 - July 2022)	<u>7,681,096</u>	Company Forecast
5	RRA Assessments/Consultants Cost Rate (cents/kWh)	0.006	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
REGULATORY ASSESSMENTS/PUC AND OCA CONSULTANTS COST
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Ending Balance 12/31/2020	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate February 2022	Estimate March 2022	Estimate April 2022	Estimate May 2022	Estimate June 2022	Estimate July 2022	Twelve Months Ended 07/31/2022	Attachment/Source
1	Regulatory Assessments/Consultants Cost Revenues		\$ 43	\$ 36	\$ 36	\$ 36	\$ 40	\$ 42	\$ 37	\$ 39	\$ 35	\$ 35	\$ 38	\$ 44	\$ 461	Company Forecast
2	Regulatory Assessments Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
3	Consultants Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
4	Total Regulatory Assessments/Consultants Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (43)	\$ (36)	\$ (36)	\$ (36)	\$ (40)	\$ (42)	\$ (37)	\$ (39)	\$ (35)	\$ (35)	\$ (38)	\$ (44)		Line 4 - Line 1
6	Beginning Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 468	\$ 425	\$ 389	\$ 353	\$ 318	\$ 277	\$ 235	\$ 198	\$ 160	\$ 125	\$ 89	\$ 51			Previous month Line 7
7	Ending Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 468	\$ 425	\$ 389	\$ 353	\$ 318	\$ 277	\$ 235	\$ 198	\$ 160	\$ 125	\$ 89	\$ 51	\$ 8	\$ 8	Page 4, Line 12, RRA Total col.; Line 7 previous + Line 5
8	Average Balance - Regulatory Assessments/Consultants Cost (Over)/Under Recovery	\$ 447	\$ 407	\$ 371	\$ 335	\$ 297	\$ 256	\$ 217	\$ 179	\$ 142	\$ 107	\$ 70	\$ 29			(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 8	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 468													\$ 15	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
REGULATORY ASSESSMENTS/PUC AND OCA CONSULTANTS COST
ACTUALS FOR THE PERIOD JANUARY 1, 2019 TO DECEMBER 31, 2019
(\$ in 000's)

Line #	FERC Account	FERC Account/Consultant Description	Reference	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Actual May-19	Actual Jun-19	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Total 2019
1	Regulatory Commission Annual Assessments															
2	928000	Regulatory Commission Assessment Expense per book		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 465	\$ 233	\$ 349	\$ 464	\$ 464	\$ 464	\$ 2,437
3	928000	Distribution Base Rate Recovery	(A)	-	-	-	-	-	-	435	435	435	435	435	435	2,610
4	928000	Assessments (Over)/Under Recovery	Line 2 - Line 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30	\$ (202)	\$ (86)	\$ 29	\$ 29	\$ 29	\$ (173)
5	Regulatory Commission PUC and OCA Consultants Cost (B)															
6	182NHA	Optimal Energy		\$ 11	\$ 6	\$ 6	\$ 2	\$ 0	\$ 2	\$ -	\$ 5	\$ -	\$ -	\$ -	\$ -	\$ 33
7	182NHA	Strategen Consulting		-	-	-	-	2	-	-	13	-	-	-	-	15
8	182NHA	Navigant		-	-	-	-	-	-	-	-	-	-	-	-	-
9	182NHA	Regulatory Assistance Project		-	-	-	-	-	-	-	-	-	-	-	-	-
10	182NHA	Vermont Energy Investment Corp		-	-	-	-	-	-	-	-	-	-	-	-	-
11	182NHA	PUC and OCA Consultant Costs	Sum of Line 6 to Line 11	\$ 11	\$ 6	\$ 6	\$ 2	\$ 2	\$ 2	\$ -	\$ 19	\$ -	\$ -	\$ -	\$ -	\$ 49
12	Assessments/PUC and OCA Consultant Costs															
			Line 4 + Line 11	\$ 11	\$ 6	\$ 6	\$ 2	\$ 2	\$ 2	\$ 30	\$ (184)	\$ (86)	\$ 29	\$ 29	\$ 29	\$ (124)

(A) The effect of the permanent rate increase is extended back to the temporary rate period, or 7/1/2019.

DE 19-057 Settlement Agreement, Section 9.1(a) Bates pages 14 and 15; Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA. In accordance with RSA 363-A:6, amounts above or below the total Commission assessment, less amounts charged to base distribution and default Energy Service, shall be recovered through the RRA. The amount in base distribution rates pertaining to Commission assessments is \$5,220,056 reflecting the fiscal year 2020 assessment to PSNH and excludes \$10,000 which is to be recovered through the default Energy Service rate per Docket No. DE 14-238 and RSA 363-A:2, III. Additionally, legal and consulting outside service charges related to Commission approved special assessments assessed by the Commission to the Company for the expenses of experts employed by the Commission, Staff, and OCA pursuant to the provisions of RSA 365:37, II, RSA 365:38-a, and RSA363:28, III shall also be recovered through the RRA. The Settling Parties acknowledge that current base distribution rates do not include any costs associated with consultants hired or retained by the Commission, Staff, and OCA, and any costs incurred within the calendar year shall be included in the RRA for recovery in the year following the year in which they are incurred. To the extent any such costs are recovered through another rate or method, they shall not be recovered through the RRA.

Fiscal Year (FY)	Annual Assessment Installment Payments					Total
	1	2	3	4		
2020	\$ 1,048,089	\$ 1,393,989	\$ 1,393,989	\$ 1,393,989	\$ 1,393,989	\$ 5,230,056
2021	\$ 1,166,219	\$ 1,426,065	\$ 1,426,065	\$ 1,426,065	\$ 1,426,065	\$ 5,444,414

(B) Please see Attachment ELM/JAU-2, Page 5 for a detailed invoice listing of PUC and OCA Consultants Cost

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
REGULATORY ASSESSMENTS/PUC AND OCA CONSULTANTS COST
ACTUALS FOR THE PERIOD JANUARY 1, 2020 TO DECEMBER 31, 2020
 (\$ in 000's)

Line #	FERC Account	FERC Account/Consultant Description	Reference	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Total 2020	RRA Total
1	Regulatory Commission Annual Assessments																
2	928000	Regulatory Commission Assessment Expense per book		\$ 464	\$ 464	\$ 464	\$ 464	\$ 464	\$ 464	\$ 464	\$ 312	\$ 388	\$ 475	\$ 475	\$ 475	\$ 5,370	\$ 7,807
3	928000	Distribution Base Rate Recovery	(A)	435	435	435	435	435	435	435	435	435	435	435	435	5,220	7,830
4	928000	Assessments (Over)/Under Recovery	Line 2 - Line 3	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ 29	\$ (123)	\$ (47)	\$ 40	\$ 40	\$ 40	\$ 150	\$ (23)
5	Regulatory Commission PUC and OCA Consultants Cost (B)																
6	182NHA	Optimal Energy		\$ -	\$ 30	\$ 1	\$ 2	\$ -	\$ -	\$ 17	\$ -	\$ 15	\$ 19	\$ 19	\$ -	\$ 102	\$ 136
7	182NHA	Strategen Consulting		-	-	1	-	-	-	-	-	-	-	-	-	1	16
8	182NHA	Navigant		-	-	119	32	19	-	70	-	-	-	71	-	311	311
9	182NHA	Regulatory Assistance Project		-	-	16	-	-	-	-	-	-	-	-	-	16	16
10	182NHA	Vermont Energy Investment Corp		-	-	-	-	13	-	-	-	-	-	-	-	13	13
11	182NHA	PUC and OCA Consultant Costs	Sum of Line 6 to Line 10	\$ -	\$ 30	\$ 137	\$ 34	\$ 32	\$ -	\$ 86	\$ -	\$ 15	\$ 19	\$ 89	\$ -	\$ 443	\$ 491
12	Assessments/PUC and OCA Consultant Costs																
			Line 4 + Line 11	\$ 29	\$ 59	\$ 166	\$ 63	\$ 61	\$ 29	\$ 115	\$ (123)	\$ (32)	\$ 58	\$ 129	\$ 40	\$ 593	\$ 468

(A) Through the recoupment process, the effect of the permanent rate increase is extended back to the temporary rate period, or 7/1/2019.

DE 19-057 Settlement Agreement, Section 9.1(a) Bates pages 14 and 15; Regulatory Commission annual assessments and consultants hired or retained by the Commission and OCA. In accordance with RSA 363-A:6, amounts above or below the total Commission assessment, less amounts charged to base distribution and default Energy Service, shall be recovered through the RRA. The amount in base distribution rates pertaining to Commission assessments is \$5,220,056 reflecting the fiscal year 2020 assessment to PSNH and excludes \$10,000 which is to be recovered through the default Energy Service rate per Docket No. DE 14-238 and RSA 363-A:2, III. Additionally, legal and consulting outside service charges related to Commission approved special assessments assessed by the Commission to the Company for the expenses of experts employed by the Commission, Staff, and OCA pursuant to the provisions of RSA 365:37, II, RSA 365:38-a, and RSA363:28, III shall also be recovered through the RRA. The Settling Parties acknowledge that current base distribution rates do not include any costs associated with consultants hired or retained by the Commission, Staff, and OCA, and any costs incurred within the calendar year shall be included in the RRA for recovery in the year following the year in which they are incurred. To the extent any such costs are recovered through another rate or method, they shall not be recovered through the RRA.

Annual Assessment Installment Payments						
Fiscal Year (FY)	1	2	3	4	Total	
2020	\$ 1,048,089	\$ 1,393,989	\$ 1,393,989	\$ 1,393,989	\$ 5,230,056	
					Distribution Base Rate Recovery \$ 5,220,056	
					Energy Service Rate Recovery \$ 10,000	
2021	\$ 1,166,219	\$ 1,426,065	\$ 1,426,065	\$ 1,426,065	\$ 5,444,414	

(B) Please see Attachment ELM/JAU-2, Page 5 for a detailed invoice listing of PUC and OCA Consultants Cost

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
NH PUC ASSESSMENTS AND PUC AND OCA CONSULTANTS COST INVOICE LISTING**

Line	Docket No.	Docket Description	Vendor Name	Invoice Date	Invoice #	Invoice Amount			
1	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	12/07/2018	12065	\$ 11,376			
2	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	01/11/2019	12075	4,124			
3	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	01/30/2019	12085	1,622			
4	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	03/20/2019	12108	355			
5	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	03/27/2019	12116	1,854			
6	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	04/05/2019	12112R	6,396			
7	DE 16-576/19-033	Net Metering	Strategen Consulting	04/23/2019	12123	1,802			
8	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	04/30/2019	12128	2,439			
9	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	06/24/2019	12140	5,270			
10	DE 16-576/19-033	Net Metering	Strategen Consulting	08/21/2019	12158	13,339			
11	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	01/27/2020	12226	1,174			
12	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	12/16/2019	12195	88			
13	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	01/13/2020	12209	77			
14	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	01/13/2020	12213	28,927			
15	DE 16-576	LV DG Study	Navigant	01/16/2020	12218	52,489			
16	DE 16-576/19-033	Net Metering	Strategen Consulting	02/13/2020	12238 Rev	721			
17	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	02/25/2020	12242	841			
18	DE 16-576	LV DG Study	Navigant	03/19/2020	12252	66,988			
19	IR 15-296	Grid Mod	Regulatory Assistance Project	03/23/2020	12255	15,742			
20	DE 16-576	LV DG Study	Navigant	03/27/2020	12258	31,713			
21	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	04/10/2020	12265	2,344			
22	DE 16-576	LV DG Study	Navigant	05/06/2020	12278	18,987			
23	DE 17-136	2018 - 2020 EE Plan	Vermont Energy Investment Corp	05/07/2020	12281	6,780			
24	DE 17-136	2018 - 2020 EE Plan	Vermont Energy Investment Corp	05/21/2020	12286	6,411			
25	DE 16-576	LV DG Study	Navigant	06/11/2020	12296	24,249			
26	DE 16-576	LV DG Study	Navigant	06/24/2020	12300	45,444			
27	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	06/30/2020	12308	16,795			
28	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	08/25/2020	12320	14,198			
29	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	08/25/2020	12332	583			
30	DE 16-576	LV DG Study	Navigant	09/29/2020	12335	70,648			
31	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	09/29/2020	12341	18,576			
32	DE 17-136	2018 - 2020 EE Plan	Optimal Energy	10/26/2020	12360	18,793			
33									
34	Total Energy Efficiency, Grid Mod & Net Metering Proceeding Costs						\$ 491,146		
35									
36									
37	Annual Assessment	FY 2020 Annual Assessment (Q1)	NH Public Utilities Commission	08/08/2019	08152019	1,048,089	2,500	1,045,589	
38	Annual Assessment	FY 2020 Annual Assessment (Q2)	NH Public Utilities Commission	10/11/2019	10152019	1,393,989	2,500	1,391,489	
39	Annual Assessment	FY 2020 Annual Assessment (Q3)	NH Public Utilities Commission	01/09/2020	01152020	1,393,989	2,500	1,391,489	
40	Annual Assessment	FY 2020 Annual Assessment (Q4)	NH Public Utilities Commission	04/10/2020	04152020	1,393,989	2,500	1,391,489	
41	Annual Assessment	FY 2021 Annual Assessment (Q1)	NH Public Utilities Commission	08/19/2020	08152020	1,166,219	2,500	1,163,719	
42	Annual Assessment	FY 2021 Annual Assessment (Q2)	NH Public Utilities Commission	11/30/2020	10152020	1,426,065	2,500	1,423,565	
43	Total NH Public Utilities Commission Assessments						7,822,340	15,000	7,807,340

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)**

Line	Description	Total VMP Costs	Attachment/Source
1	Vegetation Management Program (VMP) Costs	\$ -	ELM/JAU-3, Page 2, Line 4
2	Actual Under/(Over) Recovery at December 31, 2020	<u>(3,482)</u>	ELM/JAU-3, Page 2, Line 8
3	Recoverable VMP Costs	\$ (3,482)	Line 1 + Line 2
4	Forecast Retail MWH Sales (August 2021 - July 2022)	<u>7,681,096</u>	Company Forecast
5	RRA VMP Cost Rate (cents/kWh)	(0.045)	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Ending Balance 12/31/2020	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate February 2022	Estimate March 2022	Estimate April 2022	Estimate May 2022	Estimate June 2022	Estimate July 2022	Twelve Months Ended 07/31/2022	Attachment/Source	
1	Vegetation Management Program Revenues		\$ (322)	\$ (272)	\$ (269)	\$ (269)	\$ (303)	\$ (316)	\$ (275)	\$ (289)	\$ (264)	\$ (265)	\$ (285)	\$ (328)	\$ (3,456)	Company Forecast	
2	Enhanced Trim		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Page 3, Line 1
3	Hazard Tree		-	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 3, Line 2
4	ROW		-	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 3, Line 3
5	Total VMP Cost		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 2 + Line 3 + Line 4
6	Monthly (Over)/Under Recovery	\$ -	\$ 322	\$ 272	\$ 269	\$ 269	\$ 303	\$ 316	\$ 275	\$ 289	\$ 264	\$ 265	\$ 285	\$ 328		Line 5 - Line 1	
7	Beginning Balance - VMP Costs (Over)/Under Recovery		\$ (3,482)	\$ (3,160)	\$ (2,888)	\$ (2,619)	\$ (2,351)	\$ (2,048)	\$ (1,732)	\$ (1,456)	\$ (1,167)	\$ (904)	\$ (639)	\$ (354)		Previous month Line 7	
8	Ending Balance - VMP Costs (Over)/Under Recovery	\$ (3,482)	\$ (3,160)	\$ (2,888)	\$ (2,619)	\$ (2,351)	\$ (2,048)	\$ (1,732)	\$ (1,456)	\$ (1,167)	\$ (904)	\$ (639)	\$ (354)	\$ (26)	\$ (26)	Page 3, Line 7, Dec 2020 col.; Line 8 previous + Line 6	
9	Average Balance - VMP Costs (Over)/Under Recovery		\$ (3,321)	\$ (3,024)	\$ (2,754)	\$ (2,485)	\$ (2,199)	\$ (1,890)	\$ (1,594)	\$ (1,312)	\$ (1,035)	\$ (771)	\$ (496)	\$ (190)		(Line 7 + Line 8) / 2	
10	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		DE 19-057 Settlement (Section 9.2)	
11	Monthly Carrying Charge	\$ -	\$ (9)	\$ (8)	\$ (7)	\$ (7)	\$ (6)	\$ (5)	\$ (4)	\$ (4)	\$ (3)	\$ (2)	\$ (1)	\$ (1)	\$ (57)	Line 9 x Line 10	
12	(Over)/Under Recovery plus Carrying Charge	\$ (3,482)													\$ (83)	Line 8 + Line 11	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
VEGETATION MANAGEMENT PROGRAM (VMP) COST
CALENDAR YEAR 2020**

Line	Work Order	Program Description	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Total
1	NHETOM06	Enhanced Tree Trimming (ETT)	\$ 150,661	\$ 346,340	\$ 65,302	\$ 529,728	\$374,128	\$ (97,383)	\$ 138,775	\$ 83,249	\$ 190,324	\$ (59,715)	\$ 141,902	\$ 162,797	\$ 2,026,108
2	NHRMV006	Hazard Tree Removal	1,706,048	(844,707)	(518,079)	1,486,636	12,528	2,133,997	776,519	1,107,188	(1,768,982)	1,148,465	794,194	(461,642)	5,572,165
3	NHROW006	Full Width Right of Way Clearing	73,580	192,844	142,954	55,660	111,656	213,499	64,701	3,279	(11,511)	43,281	164,647	104	1,054,695
4		Total Actual VMP Costs	\$ 1,930,288	\$ (305,523)	\$ (309,822)	\$ 2,072,025	\$498,311	\$ 2,250,113	\$ 979,995	\$ 1,193,716	\$ (1,590,169)	\$ 1,132,031	\$ 1,100,743	\$ (298,741)	\$ 8,652,967
5	Source: March 1, 2021 filing, Exhibit RDA/LGL-2, Page 1 (Bates Page 67)					Jan-Jun 2020 Actual	\$ 6,135,393			Jul-Dec 2020 Actual	\$ 2,517,574	\$ 8,652,967			
6						Jan-Jun 2020 Budget	6,000,000			Jul-Dec 2020 Budget	6,000,000	12,000,000			
7						Variance	\$ 135,393			Variance	\$ (3,482,426)	\$ (3,347,033)			

Note - DE 19-057 Settlement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 6. VEGETATION MANAGEMENT PROGRAM (VMP)

6.1 The Company shall be allowed to include \$27.1 million annually in rates for vegetation management. Of this amount, \$11.6 million annually is associated with enhanced tree trimming (“ETT”) and hazard tree removal; \$14.0 million annually is associated with scheduled maintenance trimming (“SMT”); and \$1.5 million annually is associated with full-width right-of-way (“ROW”) clearing.

6.2 The following terms apply to annual reconciliation of vegetation management program costs:

(a) The Company may request recovery of its actual annual vegetation management expenses up to 10 percent over, or any amount under, the total amount allowed in base rates (\$27.1 million), credited to or recovered through the annual Regulatory Reconciliation Adjustment Mechanism as further described in Section 9 below.

(b) The Company shall submit a detailed vegetation management plan on or by November 15th each year starting in November 2020 for the following calendar year’s vegetation work. The Company shall provide a summary of budgeted costs by program (i.e. ETT/Hazard Tree Removal, SMT and Full-Width ROW Clearing). Further details relating to the contents of the vegetation management plan are included as Appendix 3.

(c) The previous calendar year’s actual vegetation activity shall be reconciled to the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the budget each year in an annual report submitted to the Commission by March 1. If the actual expense incurred in the prior calendar year is less than the amount in base rates (\$27.1 million) the Company may request either to carry that amount into the next program year as an offset to the current year’s expenditures or to return the under-spent amount to customers as a credit to the Regulatory Reconciliation Adjustment, subject to Commission approval. If the actual expense incurred in the prior calendar year is greater than the amount in base rates, the Company shall be allowed to recover amounts up to 10 percent of the amount in base rates through the Regulatory Reconciliation Mechanism (\$2.71 million + \$27.1 million = \$29.81 million total), subject to Commission approval. Amounts greater than 10 percent over the amount in base rates shall not be recovered through the Regulatory Reconciliation Adjustment Mechanism or any other recovery mechanism.

(d) *The first actual base rate reconciliation to be performed in the March 1, 2021 filing shall reconcile the costs from the period July 1, 2020 through December 31, 2020.* The period January 1, 2020 through June 30, 2020 shall be reflected in the Company’s recoupment adjustment.

6.3 The Company shall undertake a review of ETT and Hazard Tree Removal activities in an engineering review described in Section 11. The engineering review shall assess the benefits and costs of ETT and Hazard Tree Removal and make recommendations for targeted application of those programs and may result in adjustment to ETT/ Hazard Tree Removal budget after the review has been completed, as determined by the Commission pursuant to Section 11.5 of this Settlement.

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (VMP)

(b) Vegetation management program variances as described in Section 6 above. The RRA shall include the calendar year over- or under-collection from the Company’s Vegetation Management Program. The over- or under-collection shall be credited or charged to the RRA on August 1 of the following year. The Company may request transfer of unspent amounts to the subsequent year’s Vegetation Management Program budgets. The amount in base rates shall be \$27.1 million for ETT, Hazard Tree Removal, ROW and SMT programs. The amount to be recovered in the RRA shall be based on the overall vegetation management program variance for the prior calendar year, rather than variances for individual activities within the overall program. *The first RRA shall recover any over/under recoveries for the July 1, 2020 – December 31, 2020 vegetation management program associated with activities related to ETT, Hazard Tree Removal, and ROW clearing consistent with the expenditures noted in extension of the Temporary Rates Settlement Agreement as described in the Staff’s March 24, 2020 letter in this docket.* The first full year of the \$27.1 million total vegetation management program reconciliation shall begin in the 2021 annual reconciliation.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)**

Line	Description	Total Property Tax Expense	Attachment/Source
1	Property Tax Expense	\$ -	ELM/JAU-4, Page 2, Line 2
2	Actual Under/(Over) Recovery at December 31, 2020	<u>1,941</u>	ELM/JAU-4, Page 2, Line 5
3	Recoverable Property Tax Expense	\$ 1,941	Line 1 + Line 2
4	Forecast Retail MWH Sales (August 2021 - July 2022)	<u>7,681,096</u>	Company Forecast
5	RRA Property Tax Rate (cents/kWh)	0.025	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
PROPERTY TAX EXPENSE
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Ending Balance 12/31/2020	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate February 2022	Estimate March 2022	Estimate April 2022	Estimate May 2022	Estimate June 2022	Estimate July 2022	Twelve Months Ended 07/31/2022	Attachment/Source
1	Property Tax Expense Revenues		\$ 179	\$ 151	\$ 149	\$ 149	\$ 168	\$ 175	\$ 153	\$ 161	\$ 147	\$ 147	\$ 159	\$ 182	\$ 1,920	Company Forecast
2	Property Tax Expense		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page 3, Line 1
3	Monthly (Over)/Under Recovery	\$ -	\$ (179)	\$ (151)	\$ (149)	\$ (149)	\$ (168)	\$ (175)	\$ (153)	\$ (161)	\$ (147)	\$ (147)	\$ (159)	\$ (182)		Line 2 - Line 1
4	Beginning Balance - Property Tax Expense (Over)/Under Recovery	\$ 1,941	\$ 1,762	\$ 1,611	\$ 1,462	\$ 1,312	\$ 1,144	\$ 969	\$ 816	\$ 655	\$ 508	\$ 361	\$ 203			Previous month Line 5
5	Ending Balance - Property Tax Expense (Over)/Under Recovery	\$ 1,941	\$ 1,762	\$ 1,611	\$ 1,462	\$ 1,312	\$ 1,144	\$ 969	\$ 816	\$ 655	\$ 508	\$ 361	\$ 203	\$ 21	\$ 21	Page 3, Line 4, Total 2020 col.; Line 5 previous + Line 3
6	Average Balance - Property Tax Expense (Over)/Under Recovery		\$ 1,852	\$ 1,687	\$ 1,536	\$ 1,387	\$ 1,228	\$ 1,056	\$ 892	\$ 735	\$ 582	\$ 435	\$ 282	\$ 112		(Line 4 + Line 5) / 2
7	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		DE 19-057 Settlement (Section 9.2)
8	Monthly Carrying Charge	\$ -	\$ 5	\$ 5	\$ 4	\$ 4	\$ 3	\$ 3	\$ 2	\$ 2	\$ 2	\$ 1	\$ 1	\$ 0	\$ 32	Line 6 x Line 7
9	(Over)/Under Recovery plus Carrying Charge	\$ 1,941													\$ 53	Line 5 + Line 8

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 PROPERTY TAX EXPENSE
 CALENDAR YEAR 2020**

Line	Description	Reference	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Total
1	Property Tax Expense		\$ 3,831,199	\$ 3,736,133	\$ 3,609,863	\$ 3,853,503	\$ 3,853,503	\$ 3,692,278	\$ 3,841,277	\$ 3,853,590	\$ 3,850,207	\$ 3,696,540	\$ 4,757,790	\$ 5,676,606	\$ 48,252,490
2	Property Tax Expense - Adjustment for Allocation to Transmission														\$ 1,125,000
3	DE 19-057 Settlement, Section 9.1(c) - Base Rate recovery amount														\$ 45,186,407
4	RRA Property Tax Recoverable amount	Line 1 - Line 2 - Line 3													\$ 1,941,083

Note - DE 19-057 Settlement language approved on December 15, 2020 per Order No. 26,433 is as follows:

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (Property Tax Expense)

(c) Property tax expenses, as compared to the amount in base rates. Consistent with RSA 72:8-e, property tax over- or under-recoveries as compared to the amount in base distribution rates shall be adjusted annually through the RRA. The amount included in base distribution rates for property tax expense shall be \$45,186,407 based on property tax expense as of December 2019, normalized to exclude any credits related to property tax settlement proceeds for tax years preceding the test year. On an annual basis, actual property tax expense for the prior calendar year shall be compared against the amount in base rates and any variances will be reconciled through the RRA mechanism. Annual actual property tax expense shall be normalized to adjust for any credits received due to abatement settlement proceeds received for tax years preceding the test year. The RRA shall recover any over- or under- recoveries beginning in calendar year 2020.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)**

Line	Description	Total LBR	Attachment/Source
1	Lost Base Revenue (LBR) due to Net Metering	\$ -	ELM/JAU-5, Page 2, Line 4
2	Actual Under/(Over) Recovery at December 31, 2020	<u>290</u>	ELM/JAU-5, Page 2, Line 7
3	Recoverable LBR	\$ 290	Line 1 + Line 2
4	Forecast Retail MWH Sales (August 2021 - July 2022)	<u>7,681,096</u>	Company Forecast
5	RRA LBR Rate (cents/kWh)	0.004	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Ending Balance 12/31/2020	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate February 2022	Estimate March 2022	Estimate April 2022	Estimate May 2022	Estimate June 2022	Estimate July 2022	Twelve Months Ended 07/31/2022	Attachment/Source	
1	LBR Net Metering Revenues		\$ 29	\$ 24	\$ 24	\$ 24	\$ 27	\$ 28	\$ 24	\$ 26	\$ 23	\$ 24	\$ 25	\$ 29	307	Company Forecast	
2	LBR Net Metering		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Page 3, Line 1	
3	LBR Net Metering		-	-	-	-	-	-	-	-	-	-	-	-	-	Page 3, Line 3	
4	Total LBR Net Metering		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery	\$ -	\$ (29)	\$ (24)	\$ (24)	\$ (24)	\$ (27)	\$ (28)	\$ (24)	\$ (26)	\$ (23)	\$ (24)	\$ (25)	\$ (29)		Line 4 - Line 1	
6	Beginning Balance - LBR Net Metering (Over)/Under Recovery	\$ 290	\$ 262	\$ 238	\$ 214	\$ 190	\$ 163	\$ 135	\$ 110	\$ 85	\$ 61	\$ 38	\$ 12			Previous month Line 7 Page 4, Line 4, RRA Total col.; Line 7	
7	Ending Balance - LBR Net Metering (Over)/Under Recovery	\$ 290	\$ 262	\$ 238	\$ 214	\$ 190	\$ 163	\$ 135	\$ 110	\$ 85	\$ 61	\$ 38	\$ 12	\$ (17)	(17)	previous + Line 5	
8	Average Balance - LBR Net Metering (Over)/Under Recovery		\$ 276	\$ 250	\$ 226	\$ 202	\$ 176	\$ 149	\$ 123	\$ 98	\$ 73	\$ 49	\$ 25	\$ (2)		(Line 6 + Line 7) / 2	
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		DE 19-057 Settlement (Section 9.2)	
10	Monthly Carrying Charge	\$ -	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (0)	4	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 290													\$ (12)	(12)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUALS FOR THE PERIOD JANUARY 1, 2019 TO DECEMBER 31, 2019
(\$ in 000's)

Line #	FERC Account	Reference	Actual Jan-19	Actual Feb-19	Actual Mar-19	Actual Apr-19	Actual May-19	Actual Jun-19	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Total 2019
1	LBR due to Net Metering														
2	Rate R	(A)	\$ 0	\$ 1	\$ 3	\$ 2	\$ 4	\$ 3	\$ 5	\$ 5	\$ 5	\$ 4	\$ 7	\$ 11	\$ 50
3	Rate G and GV	(B)	0	0	0	0	3	1	2	2	2	1	2	3	18
4	Total	Line 2 + Line 3	\$ 0	\$ 1	\$ 3	\$ 2	\$ 7	\$ 4	\$ 6	\$ 7	\$ 7	\$ 6	\$ 9	\$ 14	\$ 68

SECTION 9. ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM

9.1 The Company shall be authorized to implement an annual Regulatory Reconciliation Adjustment (“RRA”) mechanism, which is intended to allow the Company to request recovery or refund of the limited set of costs identified below:

(d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. The Settling Parties acknowledge that base distribution rates do not include any lost base distribution revenue associated with net metering for installations occurring on or after January 1, 2019. The amount of lost base distribution revenue shall be calculated based on the cumulative net metering installations from January 1, 2019 forward unless a different recovery methodology is adopted by the Commission in Docket No. DE 20-136, Recovery Mechanism and Rate Treatment for Net Metering and Group Host Costs, or any other docket. The RRA shall recover lost base distribution revenues beginning as of January 1, 2019.

- (A) Attachment JAU-2, Exhibit A
- (B) Attachment JAU-4, Exhibit A

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
LOST BASE REVENUE (LBR) DUE TO NET METERING
ACTUALS FOR THE PERIOD JANUARY 1, 2020 TO DECEMBER 31, 2020
(\$ in 000's)**

Line #	FERC Account	Reference	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Total 2020	RRA Total
1	LBR due to Net Metering															
2	Rate R	(C)	\$ 18	\$ 21	\$ 21	\$ 18	\$ 14	\$ 8	\$ 20	\$ 22	\$ 15	\$ 5	\$ 14	\$ 22	\$ 197	\$ 246
3	Rate G and GV	(D)	2	3	3	3	2	1	2	2	2	1	2	3	26	44
4	Total	Line 2 + Line 3	\$ 20	\$ 23	\$ 25	\$ 21	\$ 15	\$ 9	\$ 23	\$ 24	\$ 17	\$ 6	\$ 15	\$ 25	\$ 223	290

SECTION 9. ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM

9.1 The Company shall be authorized to implement an annual Regulatory Reconciliation Adjustment (“RRA”) mechanism, which is intended to allow the Company to request recovery or refund of the limited set of costs identified below:

(d) Lost-base distribution revenues associated with net metering, as calculated consistent with RSA 362-A:9, VII and the Commission’s approved method in Order No. 26,029 (June 23, 2017) in Docket No. DE 16-576. The Settling Parties acknowledge that base distribution rates do not include any lost base distribution revenue associated with net metering for installations occurring on or after January 1, 2019. The amount of lost base distribution revenue shall be calculated based on the cumulative net metering installations from January 1, 2019 forward unless a different recovery methodology is adopted by the Commission in Docket No. DE 20-136, Recovery Mechanism and Rate Treatment for Net Metering and Group Host Costs, or any other docket. The RRA shall recover lost base distribution revenues beginning as of January 1, 2019.

(C) Attachment JAU-3, Exhibit A

(D) Attachment JAU-5, Exhibit A

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)**

Line	Description	Total Storm Cost Amortization Reconciliation	Attachment/Source
1	Storm Cost Amortization Reconciliation	\$ -	ELM/JAU-6, Page 2, Line 4
2	Actual Under/(Over) Recovery at December 31, 2020	<u>(233)</u>	ELM/JAU-6, Page 4, Line 4
3	Recoverable Storm Cost Amortization Reconciliation	\$ (233)	Line 1 + Line 2
4	Forecast Retail MWH Sales (August 2021 - July 2022)	<u>7,681,096</u>	Company Forecast
5	RRA Storm Cost Amortization Reconciliation Rate (cents/kWh)	(0.003)	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
FORECAST FOR THE PERIOD ENDED JULY 31, 2022
(\$ in 000's)

Line	Description	Ending Balance 12/31/2020	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate February 2022	Estimate March 2022	Estimate April 2022	Estimate May 2022	Estimate June 2022	Estimate July 2022	Twelve Months Ended 07/31/2022	Attachment/Source
1	Storm Cost Amortization Reconciliation Revenues		\$ (21)	\$ (18)	\$ (18)	\$ (18)	\$ (20)	\$ (21)	\$ (18)	\$ (19)	\$ (18)	\$ (18)	\$ (19)	\$ (22)	\$ (230)	Company Forecast
2	Storm Cost Amortization Balance with Return		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
3	Storm Cost Amortization Reconciliation Balance with Return		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (Section 9.1(a))
4	Change in Storm Cost Amortization Balance with Return		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 21	\$ 18	\$ 18	\$ 18	\$ 20	\$ 21	\$ 18	\$ 19	\$ 18	\$ 18	\$ 19	\$ 22		Line 4 - Line 1
6	Beginning Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery		\$ (233)	\$ (211)	\$ (193)	\$ (175)	\$ (157)	\$ (137)	\$ (116)	\$ (98)	\$ (78)	\$ (61)	\$ (43)	\$ (24)		Previous month Line 7
7	Ending Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery	\$ (233)	\$ (211)	\$ (193)	\$ (175)	\$ (157)	\$ (137)	\$ (116)	\$ (98)	\$ (78)	\$ (61)	\$ (43)	\$ (24)	\$ (2)		Page 4, Line 4, RRA Total col.; Line 7 previous + Line 5
8	Average Balance - Storm Cost Amortization Reconciliation (Over)/Under Recovery		\$ (222)	\$ (202)	\$ (184)	\$ (166)	\$ (147)	\$ (127)	\$ (107)	\$ (88)	\$ (70)	\$ (52)	\$ (34)	\$ (13)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		DE 19-057 Settlement (Section 9.2)
10	Monthly Carrying Charge	\$ -	\$ (1)	\$ (1)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (4)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (233)													\$ (6)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUALS FOR THE PERIOD AUGUST 1, 2019 TO DECEMBER 31, 2019
(\$ in 000's)

Line #	FERC Account	Description	Reference	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Aug to Dec 2019
1		Storm Cost Amortization							
2	182SQ0	Storm Cost Amortization Return per DE 19-057 Temporary Rates		\$ (243)	\$ (239)	\$ (236)	\$ (232)	\$ (228)	\$ (1,179)
3	182SQ0	Storm Cost Amortization Return per DE 19-057 Settlement		(231)	(228)	(225)	(221)	(218)	(1,123)
4		Change in Storm Cost Amortization Return	Line 2 - Line 3	\$ (12)	\$ (11)	\$ (11)	\$ (11)	\$ (11)	\$ (56)

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (STORM COST AMORTIZATION)

(e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt. The RRA shall be used to reconcile the recovery amount of the storm costs through December 31, 2018, which are included for recovery as part of the temporary rate increase. Consistent with the temporary rate settlement, the \$68.5 million currently being recovered over five years shall be reconciled based on final actual costs, including any audit adjustments, and to reflect the actual cost of debt over time. As part of the temporary rate settlement agreement, PSNH began amortizing the unrecovered storm costs as of December 31, 2018, which were estimated to be \$68,474,355, over a five-year period beginning August 1, 2019. As of August 1, 2019, PSNH began applying a carrying charge on these storms equal to its embedded cost of long-term debt. On an annual basis through July 31, 2024, the RRA shall reconcile the amortization amount to adjust for the Company's actual cost of long-term debt interest rate as filed in the Company's Form F-1 on a quarterly basis.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2021 REGULATORY RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
STORM COST AMORTIZATION RECONCILIATION
ACTUALS FOR THE PERIOD JANUARY 1, 2020 TO DECEMBER 31, 2020
(\$ in 000's)

Line #	FERC Account	Description	Reference	Actual	Total	RRA											
				Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	2020	Total
1		Storm Cost Amortization															
2	182SQ0	Storm Cost Amortization Return per DE 19-057 Temporary Rates		\$ (225)	\$ (221)	\$ (217)	\$ (213)	\$ (210)	\$ (206)	\$ (202)	\$ (198)	\$ (194)	\$ (190)	\$ (187)	\$ (183)	\$ (2,445)	\$ (3,624)
3	182SQ0	Storm Cost Amortization Return per DE 19-057 Settlement		(210)	(207)	(203)	(199)	(196)	(192)	(188)	(184)	(181)	(173)	(169)	(166)	(2,269)	(3,391)
4		Change in Storm Cost Amortization Return	Line 2 - Line 3	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (14)	\$ (18)	\$ (17)	\$ (17)	\$ (177)	\$ (233)

SECTION 9.1 ANNUAL REGULATORY RECONCILIATION ADJUSTMENT MECHANISM (STORM COST AMORTIZATION)

(e) Storm cost amortization final reconciliation and annual reconciliation updated for actual cost of long-term debt. The RRA shall be used to reconcile the recovery amount of the storm costs through December 31, 2018, which are included for recovery as part of the temporary rate increase. Consistent with the temporary rate settlement, the \$68.5 million currently being recovered over five years shall be reconciled based on final actual costs, including any audit adjustments, and to reflect the actual cost of debt over time. As part of the temporary rate settlement agreement, PSNH began amortizing the unrecovered storm costs as of December 31, 2018, which were estimated to be \$68,474,355, over a five-year period beginning August 1, 2019. As of August 1, 2019, PSNH began applying a carrying charge on these storms equal to its embedded cost of long-term debt. On an annual basis through July 31, 2024, the RRA shall reconcile the amortization amount to adjust for the Company's actual cost of long-term debt interest rate as filed in the Company's Form F-1 on a quarterly basis.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2021 REGULATORY COST RECONCILIATION ADJUSTMENT (RRA) RATE SETTING
 STORM COST AMORTIZATION RECONCILIATION
 STORM COST AMORTIZATION RECONCILIATION THROUGH DECEMBER 31, 2020**

1	Funding Balance	\$ (46,512,913)
2	Unrecovered Storm Costs	\$ 114,987,268
3	Funding over/(under) recovery	\$ (68,474,355)
4	Carrying Charge	4.30%
5	Annual Recovery	\$ 15,216,947.06

6															Variance to be		
7	a	b	c	d	e	f	g	h	i	j	k	l	m	n	recovered/refunded		
8	Beginning	Monthly	Ending	Average	LTD	Monthly	Ending Balance	Beginning	Monthly	Ending	Average	LTD	Monthly	Ending Balance	through RRA		
9	Balance	Amortization	Balance	Balance	Rate	Return	With Return	Balance	Amortization	Balance	Balance	Rate	Return	With Return			
	prior mo (g)		a + b	(a + c) / 2		d x e / 12	c + f	prior mo (n)		h + i	(h + j) / 2		k x l / 12	j + m	f - m		
10	Aug 1, 2019	\$ (68,474,355)	\$ 1,268,079	\$ (67,206,276)	\$ (67,840,316)	4.30%	\$ (243,094)	\$ (67,449,371)	08/01/19	\$ (68,474,355)	\$ 1,268,079	\$ (67,206,276)	\$ (67,840,316)	4.09%	\$ (231,481)	\$ (67,437,757)	\$ (11,613)
11	Sep 1, 2019	\$ (67,449,371)	\$ 1,268,079	\$ (66,181,292)	\$ (66,815,331)	4.30%	\$ (239,422)	\$ (66,420,713)	09/01/19	\$ (67,437,757)	\$ 1,268,079	\$ (66,169,678)	\$ (66,803,718)	4.09%	\$ (227,944)	\$ (66,397,623)	\$ (11,477)
12	Oct 1, 2019	\$ (66,420,713)	\$ 1,268,079	\$ (65,152,634)	\$ (65,786,674)	4.30%	\$ (235,736)	\$ (65,388,370)	10/01/19	\$ (66,397,623)	\$ 1,268,079	\$ (65,129,544)	\$ (65,763,583)	4.10%	\$ (224,642)	\$ (65,354,185)	\$ (11,094)
13	Nov 1, 2019	\$ (65,388,370)	\$ 1,268,079	\$ (64,120,291)	\$ (64,754,330)	4.30%	\$ (232,036)	\$ (64,352,327)	11/01/19	\$ (65,354,185)	\$ 1,268,079	\$ (64,086,106)	\$ (64,720,146)	4.10%	\$ (221,077)	\$ (64,307,183)	\$ (10,959)
14	Dec 1, 2019	\$ (64,352,327)	\$ 1,268,079	\$ (63,084,248)	\$ (63,718,288)	4.30%	\$ (228,324)	\$ (63,312,572)	12/01/19	\$ (64,307,183)	\$ 1,268,079	\$ (63,039,105)	\$ (63,673,144)	4.10%	\$ (217,501)	\$ (63,256,605)	\$ (10,823)
15	Jan 1, 2020	\$ (63,312,572)	\$ 1,268,079	\$ (62,044,493)	\$ (62,678,533)	4.30%	\$ (224,598)	\$ (62,269,091)	01/01/20	\$ (63,256,605)	\$ 1,268,079	\$ (61,988,526)	\$ (62,622,566)	4.03%	\$ (210,314)	\$ (62,198,840)	\$ (14,284)
16	Feb 1, 2020	\$ (62,269,091)	\$ 1,268,079	\$ (61,001,012)	\$ (61,635,052)	4.30%	\$ (220,859)	\$ (61,221,871)	02/01/20	\$ (62,198,840)	\$ 1,268,079	\$ (60,930,761)	\$ (61,564,801)	4.03%	\$ (206,761)	\$ (61,137,523)	\$ (14,098)
17	Mar 1, 2020	\$ (61,221,871)	\$ 1,268,079	\$ (59,953,792)	\$ (60,587,832)	4.30%	\$ (217,106)	\$ (60,170,899)	03/01/20	\$ (61,137,523)	\$ 1,268,079	\$ (59,869,444)	\$ (60,503,483)	4.03%	\$ (203,197)	\$ (60,072,641)	\$ (13,909)
18	April 1, 2020	\$ (60,170,899)	\$ 1,268,079	\$ (58,902,820)	\$ (59,536,859)	4.30%	\$ (213,340)	\$ (59,116,160)	04/01/20	\$ (60,072,641)	\$ 1,268,079	\$ (58,804,562)	\$ (59,438,602)	4.02%	\$ (199,276)	\$ (59,003,838)	\$ (14,064)
19	May 1, 2020	\$ (59,116,160)	\$ 1,268,079	\$ (57,848,081)	\$ (58,482,121)	4.30%	\$ (209,561)	\$ (58,057,642)	05/01/20	\$ (59,003,838)	\$ 1,268,079	\$ (57,735,759)	\$ (58,369,799)	4.02%	\$ (195,693)	\$ (57,931,452)	\$ (13,868)
20	June 1, 2020	\$ (58,057,642)	\$ 1,268,079	\$ (56,789,563)	\$ (57,423,603)	4.30%	\$ (205,768)	\$ (56,995,331)	06/01/20	\$ (57,931,452)	\$ 1,268,079	\$ (56,663,373)	\$ (57,297,413)	4.02%	\$ (192,098)	\$ (56,855,471)	\$ (13,670)
21	July 1, 2020	\$ (56,995,331)	\$ 1,268,079	\$ (55,727,252)	\$ (56,361,292)	4.30%	\$ (201,961)	\$ (55,929,214)	07/01/20	\$ (56,855,471)	\$ 1,268,079	\$ (55,587,392)	\$ (56,221,431)	4.01%	\$ (188,014)	\$ (55,775,406)	\$ (13,948)
22	Aug 1, 2020	\$ (55,929,214)	\$ 1,268,079	\$ (54,661,135)	\$ (55,295,174)	4.30%	\$ (198,141)	\$ (54,859,276)	08/01/20	\$ (55,775,406)	\$ 1,268,079	\$ (54,507,327)	\$ (55,141,366)	4.01%	\$ (184,402)	\$ (54,691,729)	\$ (13,739)
23	Sep 1, 2020	\$ (54,859,276)	\$ 1,268,079	\$ (53,591,197)	\$ (54,225,236)	4.30%	\$ (194,307)	\$ (53,785,504)	09/01/20	\$ (54,691,729)	\$ 1,268,079	\$ (53,423,650)	\$ (54,057,689)	4.01%	\$ (180,778)	\$ (53,604,428)	\$ (13,529)
24	Oct 1, 2020	\$ (53,785,504)	\$ 1,268,079	\$ (52,517,425)	\$ (53,151,465)	4.30%	\$ (190,459)	\$ (52,707,885)	10/01/20	\$ (53,604,428)	\$ 1,268,079	\$ (52,336,349)	\$ (52,970,388)	3.92%	\$ (172,954)	\$ (52,509,303)	\$ (17,505)
25	Nov 1, 2020	\$ (52,707,885)	\$ 1,268,079	\$ (51,439,806)	\$ (52,073,845)	4.30%	\$ (186,598)	\$ (51,626,404)	11/01/20	\$ (52,509,303)	\$ 1,268,079	\$ (51,241,224)	\$ (51,875,263)	3.92%	\$ (169,378)	\$ (51,410,602)	\$ (17,220)
26	Dec 1, 2020	\$ (51,626,404)	\$ 1,268,079	\$ (50,358,325)	\$ (50,992,364)	4.30%	\$ (182,723)	\$ (50,541,047)	12/01/20	\$ (51,410,602)	\$ 1,268,079	\$ (50,142,523)	\$ (50,776,563)	3.92%	\$ (165,791)	\$ (50,308,314)	\$ (16,932)

**REGULATORY RECONCILIATION ADJUSTMENT
RATES PROPOSED FOR EFFECT ON AUGUST 1, 2021**

Rate	Blocks	(A) Current Rates Effective 08/01/2020 (1)	(B) Proposed Rates Effective 08/01/2021 (2)
R	All KWH	\$ -	\$ (0.00018)
Uncontrolled Water Heating	All KWH	\$ -	\$ (0.00010)
Controlled Water Heating	All KWH	\$ -	\$ (0.00010)
R-OTOD	On-peak KWH	\$ -	\$ (0.00018)
	Off-peak KWH	\$ -	\$ (0.00018)
G	Load charge (over 5 KW)	\$ -	\$ (0.06)
Space Heating	All KWH	\$ -	\$ (0.00011)
G-OTOD	Load charge	\$ -	\$ (0.06)
LCS	Radio-controlled option	\$ -	\$ (0.00010)
	8-hour option	\$ -	\$ (0.00010)
	10 or 11-hour option	\$ -	\$ (0.00010)
GV	First 100 KW	\$ -	\$ (0.02)
	All additional KW	\$ -	\$ (0.02)
LG	Demand charge	\$ -	\$ (0.02)
B (3)	Demand charge	\$ -	\$ (0.01)
OL, EOL	All KWH	\$ -	\$ (0.00056)

Notes:

(1) Current Rates are \$0 as August 1, 2021 is the first time the RRA is being implemented

(2) Proposed rates are based on a retail average RRA rate of -0.0132 ¢/KWH.

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Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 21-029
Dated: April 30, 2021
Attachment ELM/JAU-7
Page 2 of 8

Regulatory Reconciliation Adjustment (RRA) Rate

RRA Revenue Requirements	\$	(1,015,221)	(a)
MWh sales		<u>7,681,096</u>	
Proposed Average August 1, 2021 (cents/kWh)		<u><u>(0.0132)</u></u>	

Notes:
(a) See ELM/JAU - 1, Page 1 of 2

**Regulatory Reconciliation Adjustment
Allocation**

11	Current Rate Distribution Revenue	\$ 412,992,042	Appendix 10, Settlement Agreement, Page 6
13	RRA Adjustment	<u>\$ (1,015,221)</u>	Attachment ELM/JAU-1, Page 1
15	Proposed Distribution Revenue	\$ 411,976,821	Line 11 + Line 13
17	Average Rate Change %	-0.25%	Line 13 / Line 11

	A	B	C = A * Line 17	D	E	F = E / A
	<u>Current Rate Distribution Revenue</u>	<u>Current RRA Revenue</u>	<u>RRA Target</u>	<u>Proposed Rates</u>		
<u>Rate</u>				<u>per kWh Rate</u>	<u>per kW Rate</u>	<u>% Chg.</u>
R	233,917,833	-	(575,019)			
R-TOD	<u>40,520</u>	<u>-</u>	<u>(100)</u>			
	233,958,353	-	(575,119)	(0.00018)		-0.25%
R-WH	4,708,146	-	(11,574)			
G-WH	154,033	-	(379)			
LCS-R	764,776	-	(1,880)			
LCS-G	<u>73,491</u>	<u>-</u>	<u>(181)</u>			
	5,700,446	-	(14,013)	(0.00010)		-0.25%
G	99,292,251	-	(244,081)			
G-TOD	<u>206,830</u>	<u>-</u>	<u>(508)</u>			
	99,499,081	-	(244,590)		(0.06)	-0.25%
G-SH	239,120	-	(588)	(0.00011)		-0.25%
GV	42,940,922	-	(105,558)		(0.02)	-0.25%
LG	22,335,343	-	(54,905)		(0.02)	-0.25%
B-GV	250,940	-	(617)			
B-LG	<u>1,548,520</u>	<u>-</u>	<u>(3,807)</u>			
	1,799,460	-	(4,423)		(0.01)	-0.25%
EOL	2,126,002	-	(5,226)			
OL	<u>4,393,315</u>	<u>-</u>	<u>(10,800)</u>			
	6,519,317	-	(16,026)	(0.00056)		-0.25%
Total Retail	412,992,042	-	(1,015,221)			

**Regulatory Reconciliation Adjustment
Current and Proposed Rates**

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Rate	2018 kWh		Current Rates		Proposed Rates		Difference	
	Billing Determinants	Billing Determinants	Revenue	c/kWh	Revenue	kWh or kW	Revenue	kWh or kW
R	3,144,509	-	-	-	(575,019)		(575,019)	
R-TOD	462	-	-	-	(100)		(100)	
	3,144,971	-	-	0.00000	(575,119)	(0.00018)	(575,119)	(0.00018)
R-WH	92,916	-	-	-	(11,574)		(11,574)	
G-WH	3,379	-	-	-	(379)		(379)	
LCS-R	36,777	-	-	-	(1,880)		(1,880)	
LCS-G	4,510	-	-	-	(181)		(181)	
	137,582	-	-	0.00000	(14,013)	(0.00010)	(14,013)	(0.00010)
G		4,060,918	-	-	(244,081)		(244,081)	
G-TOD		10,801	-	-	(508)		(508)	
		4,071,719	-	0.00	(244,590)	(0.06)	(244,590)	(0.06)
G-SH	5,452	-	-	0.00000	(588)	(0.00011)	(588)	(0.00011)
GV		4,236,122	-	0.00	(105,558)	(0.02)	(105,558)	(0.02)
LG		2,661,538	-	0.00	(54,905)	(0.02)	(54,905)	(0.02)
B-GV		35,399	-	-	(617)		(617)	
B-LG		260,477	-	-	(3,807)		(3,807)	
		295,876	-	0.00	(4,423)	(0.01)	(4,423)	(0.01)
EOL	11,371	-	-	-	(5,226)		(5,226)	
OL	17,130	-	-	-	(10,800)		(10,800)	
	28,501	-	-	0.00000	(16,026)	(0.00056)	(16,026)	(0.00056)
Total Retail		-						
Total Company					(1,015,221)		(1,015,221)	

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Regulatory Reconciliation Adjustment	(H) Electricity Consumption Tax	(I) Energy Service Charge	(J) Total Rate
August 1, 2020	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ -	\$ 0.07068	\$ 13.81 \$ 0.16312
August 1, 2021 (Proposed)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ (0.00018)	\$ -	\$ 0.06627	\$ 13.81 \$ 0.16920

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	(0.10)	(0.10)	0.0%	-0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.43	\$ 5.78	8.9%	5.6%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 106.88	\$ 3.36	3.2%	3.2%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.3%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	(0.11)	(0.11)	0.0%	-0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.58	\$ 6.30	9.1%	5.6%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 115.34	\$ 3.65	3.3%	3.3%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.3%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	(0.12)	(0.12)	0.0%	-0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.71	\$ 6.82	9.2%	5.7%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 123.79	\$ 3.96	3.3%	3.3%

**Comparison of Rates Effective February 1, 2021 and Proposed Rates for Effect August 1, 2021
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Regulatory Reconciliation Adjustment	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ -	\$ 0.06627	\$ 0.16938
August 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81				\$ (0.00018)	\$ -	\$ 0.06627	\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ (0.00018)	\$ -	\$ 0.06627	\$ 0.16920

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 41.95	\$ 41.95	\$ -	0.0%	0.0%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.93	7.93	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	(0.10)	(0.10)	0.0%	-0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.53	\$ 70.43	\$ (0.10)	-0.1%	-0.1%
Energy Service	36.45	36.45	-	0.0%	0.0%
Total	\$ 106.98	\$ 106.88	\$ (0.10)	-0.1%	-0.1%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.51	\$ 44.51	\$ -	0.0%	0.0%
Transmission	\$ 18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	\$ 8.65	8.65	-	0.0%	0.0%
System Benefits Charge	\$ 4.46	4.46	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	(0.11)	(0.11)	0.0%	-0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.69	\$ 75.58	\$ (0.11)	-0.1%	-0.1%
Energy Service	39.76	39.76	-	0.0%	0.0%
Total	\$ 115.45	\$ 115.34	\$ (0.11)	-0.1%	-0.1%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2021	08/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.06	\$ 47.06	\$ -	0.0%	0.0%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	9.37	9.37	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Regulatory Reconciliation Adjustment	-	(0.12)	(0.12)	0.0%	-0.1%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 80.83	\$ 80.71	\$ (0.12)	-0.1%	-0.1%
Energy Service	43.08	43.08	-	0.0%	0.0%
Total	\$ 123.91	\$ 123.79	\$ (0.12)	-0.1%	-0.1%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	RRA	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	-0.2%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
Large General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
LG Rate B	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.4%	0.0%	-0.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	-0.2%
Total Retail	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	-0.1%

Rate Changes Proposed for Effect on August 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

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Class	Distribution	Transmission	SCRC	System Benefits	RRA	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%
General Service	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
GV Rate B	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	-0.3%	0.0%	0.0%	-0.3%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	-0.2%	0.0%	0.0%	-0.2%
Total Retail	0.0%	0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	-0.1%

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DBA EVERSOURCE ENERGY

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

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Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.116¢

Regulatory Reconciliation Adjustment..... (0.018)¢

Transmission Charge 3.011¢

Stranded Cost Recovery..... 1.441¢

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.015¢

Off-Peak Hours (all other hours)0.818¢

Regulatory Reconciliation Adjustment..... (0.018)¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)3.011¢

Off-Peak Hours (all other hours)1.966¢

Stranded Cost Recovery1.238¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.361¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery	1.441¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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Rate G

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours	2.805¢
Next 1,000 kilowatt-hours	2.268¢
All additional kilowatt-hours	1.709¢

Transmission Charge

First 500 kilowatt-hours	2.807¢
Next 1,000 kilowatt-hours	1.056¢
All additional kilowatt-hours	0.566¢

Stranded Cost Recovery.....1.225¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....	2.361¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery.....	1.542¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$6.38 per month
Energy Charges:	
Distribution Charge.....	1.241¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery	0.895¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge.....	4.088¢ per kilowatt-hour
Regulatory Reconciliation Adj	(0.011)¢ per kilowatt-hour
Transmission Charge	2.807¢ per kilowatt-hour
Stranded Cost Recovery	1.930¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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 Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option..... 1.241¢

10-Hour or 11-Hour Option 2.361¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... (0.010)¢

10-Hour or 11-Hour Option (0.010)¢

Transmission Charge 2.331¢

Stranded Cost Recovery (When service is taken
 in conjunction with Rate R) 0.831¢

Stranded Cost Recovery (When service is taken
 in conjunction with Rate G) 0.895¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Rate GV

Per Kilowatt of Maximum Demand

Demand Charges:

Distribution Charges:

First 100 kilowatts.....	\$6.90
Excess Over 100 kilowatts.....	\$6.64
Regulatory Reconciliation Adjustment.....	(\$0.02)
Transmission Charge	\$10.40
Stranded Cost Recovery.....	\$1.00

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.656¢
All additional kilowatt-hours	0.583¢
Stranded Cost Recovery.....	0.987¢

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Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$5.85
Regulatory Reconciliation Adjustment..... (\$0.02)
Transmission Charge \$10.24
Stranded Cost Recovery \$0.61

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.554¢
Off-Peak Hours0.468¢

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Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge 2.058¢

Stranded Cost Recovery..... 1.990¢

Regulatory Reconciliation Adjustment..... (0.056)¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

	<u>Per Kilowatt-Hour</u>
Transmission Charge	2.058¢
Stranded Cost Recovery	1.990¢
Regulatory Reconciliation Adjustment.....	(0.056)¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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Effective:	August 1, 2021	Title:	<u>President, NH Electric Operations</u>

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Effective: ~~January-August~~ 1, 2021

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~1st Revised~~ 2nd Revised Page 41
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DBA EVERSOURCE ENERGY Rate R

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$13.81 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 5.116¢

Regulatory Reconciliation Adjustment..... ~~0.000~~(0.018)¢

Transmission Charge 3.011¢

Stranded Cost Recovery..... 1.441¢

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DBA EVERSOURCE ENERGY Rate R

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.361¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.000 (0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery.....	1.441¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$6.38 per month
Energy Charges:	
Distribution Charge.....	1.241¢ per kilowatt-hour
Regulatory Reconciliation Adjustment.....	0.000 (0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery.....	0.831¢ per kilowatt-hour

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SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$32.08 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)15.015¢

Off-Peak Hours (all other hours)0.818¢

Regulatory Reconciliation Adjustment..... ~~0.000~~(0.018)¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays)3.011¢

Off-Peak Hours (all other hours)1.966¢

Stranded Cost Recovery1.238¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge	\$4.87 per month
Energy Charges:	
Distribution Charge.....	2.361¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.000 (0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery	1.441¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

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DBA EVERSOURCE ENERGY Rate G

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	Single-Phase Service	Three-Phase Service
Customer Charge	\$16.21 per month	\$32.39 per month
Customer's Load Charges:	Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts	
Distribution Charge.....	\$11.49	
Regulatory Reconciliation Adjustment.....	\$0.00 (\$0.06)	
Transmission Charge	\$7.77	
Stranded Cost Recovery	\$1.14	

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Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 500 kilowatt-hours	2.805¢
Next 1,000 kilowatt-hours	2.268¢
All additional kilowatt-hours	1.709¢

Transmission Charge

First 500 kilowatt-hours	2.807¢
Next 1,000 kilowatt-hours	1.056¢
All additional kilowatt-hours	0.566¢

Stranded Cost Recovery.....1.225¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate at those locations which were receiving service hereunder on January 1, 2021 and which have continuously received such service since that date, and when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.87 per month

Energy Charges:

Distribution Charge.....	2.361¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.000 <u>(0.010)</u> ¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery.....	1.542¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter. Electricity used will be billed monthly as follows:

Meter Charge	\$6.38 per month
Energy Charges:	
Distribution Charge.....	1.241¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.000 (0.010)¢ per kilowatt-hour
Transmission Charge	2.331¢ per kilowatt-hour
Stranded Cost Recovery.....	0.895¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge	\$3.24 per month
Energy Charges:	
Distribution Charge.....	4.088¢ per kilowatt-hour
Regulatory Reconciliation Adj	0.000 (0.011)¢ per kilowatt-hour
Transmission Charge	2.807¢ per kilowatt-hour
Stranded Cost Recovery.....	1.930¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Rate LCS

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option..... 1.241¢

10-Hour or 11-Hour Option 2.361¢

Regulatory Reconciliation Adjustment:

Radio-Controlled Option or 8-Hour Option..... ~~0.000~~(0.010)¢

10-Hour or 11-Hour Option ~~0.000~~(0.010)¢

Transmission Charge 2.331¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate R) 0.831¢

Stranded Cost Recovery (When service is taken
in conjunction with Rate G) 0.895¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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 DBA EVERSOURCE ENERGY Rate LG

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$660.15 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$5.85

Regulatory Reconciliation Adjustment..... ~~\$0.00~~ (\$0.02)

Transmission Charge \$10.24

Stranded Cost Recovery \$0.61

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.554¢

Off-Peak Hours0.468¢

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DBA EVERSOURCE ENERGY Rate B

Demand Charges:

For Customers who take service at 115,000 volts or higher, the following charges apply:

Transmission Charge.....	\$1.59 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate GV)...	\$0.49 per KW or KVA, whichever is applicable, of Backup Contract Demand
Stranded Cost Recovery (For Customers whose Standard Rate is Rate LG)....	\$0.30 per KW or KVA, whichever is applicable, of Backup Contract Demand

For all other Customers, in addition to the charges applicable to the Customers who take service at 115,000 volts or higher, the following additional charge applies:

Distribution Charge.....	\$5.37 per KW or KVA, whichever is applicable, of Backup Contract Demand
Regulatory Reconciliation Adj.	\$X.XX <u>(\$0.01)</u> per KW or KVA, whichever is applicable, of Backup Contract Demand

Energy Charges:

The energy charges contained in the Standard Rate for Delivery Service, except that the distribution charge is not applicable to Customers who take service at 115,000 volts or higher.

METERING

Metering shall be provided by the Company in accordance with the provisions of the Customer's Standard Rate, except as modifications to such metering may be required by the provisions of this rate. The Company may install any metering equipment necessary to accomplish the purposes of this rate, including the measurement of output from the Customer's generating facilities. Customer shall provide suitable meter locations for the Company's metering facilities. All costs of metering equipment in excess of costs normally incurred by the Company to provide service under Customer's Standard Rate shall be borne by the Customer.

REFUSAL TO PROVIDE ACCESS

In the event that the Customer refuses access to its premises to allow the Company to install metering equipment to measure the output of the Customer's generating facilities, the Company may estimate the amount of demand and energy delivered under this rate. The Customer shall be responsible for payment of all bill amounts calculated hereunder based on such estimates of demand and energy delivered.

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DBA EVERSOURCE ENERGY Rate OL

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.058¢
Stranded Cost Recovery.....	1.990¢
Regulatory Reconciliation Adjustment.....	0.000 <u>(0.056)</u> ¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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DBA EVERSOURCE ENERGY
Rate EOL

ADDITIONAL REQUIREMENTS FOR TECHNOLOGIES OTHER THAN HIGH PRESSURE SODIUM OR METAL HALIDE

Fixtures utilizing technologies other than High Pressure Sodium or Metal Halide must be provided by the Customer for installation on the Company's facilities. Fixtures shall be accepted by the Company in advance of installation and must be compatible with existing line voltage, brackets and photoelectric controls, and must require no special tools or training to install and maintain.

Customers who are replacing existing fixtures with these technologies are responsible for the cost of removal and installation. Customers may choose to have this work completed by the Company or may opt to hire and pay a private line contractor to perform the work. Any private contractor shall have all the requisite training, certifications and insurance to safely perform the required installations, and shall be licensed by the State and accepted by the Company. Prior to commencement of work, the municipality must provide written certification of the qualifications to the Company. Contractors shall coordinate the installation work with the Company and submit a work plan subject to approval by the Company. The Customer shall bear all expenses related to the use of such labor, including any expenses arising from damage to the Company's electrical system caused by the contractor's actions.

SERVICE AGREEMENT

The Customer shall sign a Service Agreement governing the contribution for the remaining unexpired life of the existing street lighting fixtures and brackets, the contribution for the installed cost of the new fixtures and brackets, and the conversion of existing fixtures.

SERVICE DURING THE CONVERSION PERIOD FROM RATE OL TO RATE EOL

Service under this rate shall be implemented on a prorated basis, according to the number of fixtures which have been converted. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those fixtures which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	2.058¢
Stranded Cost Recovery	1.990¢
Regulatory Reconciliation Adjustment.....	0.000 <u>(0.056)</u> ¢

In addition to the energy charges above, Customers shall be assessed the monthly Distribution Rates shown below. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges

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