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The winter cost of gas rate will be applied to billings commencing with the first November revenue billing cycle; the summer cost of gas rate will be applied to billings commencing with the first May revenue billing cycle.

- C. Calculation. The amount of the cost of gas rate is the anticipated unit cost of gas sold.

At the conclusion of each winter and summer period the Company will calculate the extent that cost of gas revenues are greater or less than actual unit costs of gas compared with the anticipated unit costs. The calculated difference (actual gas sales volumes multiplied by the difference between actual and anticipated unit costs) will be carried forward into the computation of the cost of gas rate for the corresponding winter or summer period.

Any excess revenue collected, as determined above, will earn interest as specified by the Commission.

- D. Changes. The cost of gas rate may be adjusted without further Commission action based on the projected over-/under-collection of gas costs, the adjusted rate to be effective the first of the month. Any such rate adjustments may not exceed a maximum rate of 25 percent above the approved rate, but there is no limit on the amount of any rate reductions.
- E. Refunds. When refunds are made to the Company by its suppliers that are applicable to increased charges collected under this provision, the Company will make appropriate refunds to its customers and as the Commission may direct.
- F. Reporting. The Company shall submit to the Commission, at least 30 days prior to the effective date, the proposed winter and summer period cost of gas rate computation. Any monthly adjustments to the cost of gas rate must be filed five (5) business days prior to the first day of the subsequent month (the effective date of the new rate).

The cost of gas rate shall be computed to the nearest one hundredth cent per therm and shown on customers' bills.

- G. Fixed Price Option Program. An alternative to the traditional winter period cost of gas rate mechanism may be elected by the customer pursuant to the Company's Fixed Price Option (FPO) Program. The Company may offer up to 50% of its expected firm sales for the winter period under the FPO Program. The cost of gas charge offered under the FPO Program will remain fixed for all winter period billings commencing November 1 and ending April 30 of the effective winter period. Once elected, customers must remain on the FPO Program for the duration of the winter period unless service is terminated. There are no maximum or minimum usage levels. Customers may enroll in this Program by contacting the Company between the October 1 and October 19 period immediately preceding the effective winter period.

19 LOCAL DISTRIBUTION ADJUSTMENT CHARGE AND NORMAL WEATHER ADJUSTMENT

- A. Purpose. The purpose of the Local Distribution Adjustment Charge ("LDAC" or this "cCharge") is to establish procedures that allow the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, its delivery charges in order to recover Conservation Charges ("CC"), Revenue Decoupling Adjustment Factor ("RDAF"), Winter Period Surcharges ("WPS"), Environmental Surcharges ("ES") including the Relief Holder Surcharge ("RHS") and the Manufactured Gas Program Surcharge ("MGP"), rate case expenses and recoupment ("RCE"), Gas Assistance Program

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costs (“GAP”)

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and any other expenses the NHPUC may approve from time to time. The purpose of the Normal Weather Adjustment (“NWA”) is to establish procedures that allow the Company, subject to the jurisdiction of NHPUC, to calculate and apply, for each customer on a monthly basis, the Normal Weather Factor (“NWF”).

- B. Applicability. This Charge shall be applicable in whole or part to all of the Company's firm sales service and firm delivery service customers. The application of this charge may, for good cause shown, be modified by the NHPUC. See Section 19(K) “Other Rules.” _____ This Charge is applicable to all rates and charges on a Rate Class basis. The application of the CC, RDAF, ES, RCE and GAP is applicable to all therms and therefore the application to all customers, including Managed Expansion Program Customers, is at the same rate per therm as the corresponding non-Managed Expansion Program Customers.

C. Conservation Charges Allowable for LDAC.

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, the Conservation Charge, if and when applicable, to firm sales service and firm delivery service throughput in order to recover from firm customers costs associated with its energy efficiency management programs.
2. Applicability: A conservation charge shall be applied to therms sold or transported by the Company subject to the jurisdiction of the Commission as determined in accordance with the provision of this rate schedule. Such conservation charge shall be determined annually by the Company, separately for the Residential Heating, and Commercial/Industrial rate categories, subject to review and approval by the Commission as provided for in this rate schedule.
3. Calculation of Conservation Charge: The Company will properly assign expenses for forecasted conservation expenditures to the applicable rate categories for a future twelve (12) month period commencing November 1 of each year. The total of such conservation expenditures plus any prior period reconciling adjustments shall be divided by therm sales as forecasted by the Company for the same annual period and rounded to the nearest hundredth of a cent. The resulting conservation charge shall be included in the Company’s Local Distribution Adjustment Charge and applied to actual therms sold or transported for the following twelve (12) month period starting November 1 and ending October 31.
4. Reporting: The Company shall submit annual reports to the Commission reconciling any difference between the actual conservation expenditures and actual revenues collected under this rate schedule. The difference whether positive or negative will be carried forward into the conservation charge for the next recovery period. Upon completion of the conservation program(s), any over or under collection may be credited or charged to the deferred Winter Period cost of gas account, subject to Commission approval.
5. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company’s request for a change in the CC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of November.

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6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the GAP discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Property Tax Adjustment Mechanism (PTAM).

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with Actual municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").

2. The PTAM Rate shall be applied to all firm sales and transportation tariff customers. The PTAM Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.

3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.

4. Reconciliation Adjustment: At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").

I. Effective Date of Local Distribution Adjustment Charge. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.

J. Local Distribution Adjustment Charge Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable Local Distribution Adjustment Charge Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

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- review and approval of the NHPUC.
3. The Company may implement an amended LDAC with the NHPUC approval at any time.
 4. The NHPUC may, at any time, require the Company to file an amended LDAC.
 5. The operation of the LDAC is subject to all powers of suspension and investigation vested in the NHPUC.

M. Amendments to Uniform System of Accounts

- 1163-1755 **Energy Efficiency Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the sum of DSM and/or EE Expenditures incurred by the Company plus the sum of DSM and/or EE Repayments and the revenues collected from customers pursuant to this charge with respect to a given Rate Category. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Charge, 17(C).
- 1920-1863 **Environmental Response Costs Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the revenues toward environmental response costs as calculated by multiplying the ES times monthly firm sales volumes and delivery service throughput and environmental response costs allowable per formula. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Charge, 17(E).
- 1930-1745 **Rate Case Expense/Temporary Rates Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the recovery and actual amounts of third-party incremental expenses associated with the Company's Rate Case initiatives and the difference between the final and temporary distribution rates. Entries to this account shall be determined as outlined in the Local Distribution Adjustment Charge, 17(F).
- 1169-1756 **Gas Assistance Program Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the actual revenue derived from the actual sales and transportation service throughput multiplied by the GAP rate and the actual costs of the program, which consists of the revenue shortfall and all administrative and marketing costs, as outlined in the Local Distribution Adjustment Charge, 17(G).
- 1168-1823 **Revenue Decoupling Adjustment Factor**: The RDA Accounts shall be used to record the difference between Actual Revenue and Allowed Revenue as well as the RDAF Revenue and associated interest as described in 17(D).
- 1168-1828 **Property Tax Adjustment Mechanism**: The PTAM Account shall be used to record the difference between actual revenue and approved revenue as well as interest as described in 17(H).

20 SUPPLY & CAPACITY SHORTAGE ALLOCATION POLICY

A. DEFINITIONS

The following are definitions of terms used in this subsection and applicable only to this subsection:

1. **Residential**: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.
2. **Commercial**: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation.
3. **Industrial**: Service to customers engaged primarily in a process which creates or changes raw or

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II. RATE SCHEDULES

1 RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-1

Availability

This rate is available to all residential customers who do not have gas space heating equipment, who consume less than 80% of their normal usage in the six winter months of November through April and whose usage does not exceed 100 therms in any winter month. Available for use which is separately metered and billed for each dwelling unit. Availability is limited to use in locations served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Winter Period:	All therms per 30 day month at \$0.4873 per therm
Summer Period:	All therms per 30 day month at \$0.4873 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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**2 RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-3**

Availability

This rate is for all residential use for those domestic customers who use gas as the principal household heating fuel. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Winter Period:	All therms per 30 day month at \$0.6337 per therm
Summer Period:	All therms per 30 day month at \$0.6337 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

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TITLE: President

**3 GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-4**

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the “Terms and Conditions” of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company’s mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter:	\$0.2823 per day or \$8.47 per 30 day month
Winter Period:	All therms per 30 day month at \$0.3485 per therm
Summer Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Summer Period:	All therms per 30 day month at \$0.6337 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company’s Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery

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**4 MANAGED EXPANSION PROGRAM RESIDENTIAL NON-HEATING RATE:
CLASSIFICATION NO. R-5**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Residential Non Heating Rate R-1.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$0.6670 per day or \$20.01 per 30 day month
Winter Period:	All therms per 30 day month at \$0.6335 per therm
Summer Period:	All therms per 30 day month at \$0.6335 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-1.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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**5 MANAGED EXPANSION PROGRAM RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-6**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program projects area who otherwise would have qualified for Residential Heating Rate R-3.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.8238 per therm

Summer Period: All therms per 30 day month at \$0.8238 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-3.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading an estimated bill will be rendered to the customer. Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**6 MANAGED EXPANSION PROGRAM GAS ASSISTANCE PROGRAM RESIDENTIAL
HEATING RATE:
CLASSIFICATION NO. R-7**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter: \$0.3670 per day or \$11.01 per 30 day month

Winter Period: All therms per 30 day month at \$0.4531 per therm

Summer Customer Charge Per Meter: \$.6670 per day or \$20.01 per 30 day month

Summer Period: All therms per 30 day month at \$0.8238 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

**7 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-41**

Availability

This rate is available for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.0677 per day or \$62.03 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.5007 per therm
All over 100 therms per 30 day month at \$0.3469 per therm

Summer Period: First 20* therms per 30 day month at \$0.5007 per therm
All over 20 therms per 30 day month at \$0.3469 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**8 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, HIGH WINTER
USE RATE
CLASSIFICATION NO. G-42**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$6.2010 per day or \$186.03 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.4558 per therm
All over 1000 therms per 30 day month at \$0.3136 per therm

Summer Period: First 400* therms per 30 day month at \$0.4558 per therm
All over 400 therms per 30 day month at \$0.3136 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**9 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-43**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter:	\$26.5440 per day or \$796.32 per 30 day month
Winter Period:	All therms per 30 day month at \$0.2814 per therm
Summer Period:	All therms per 30 day month at \$0.1392 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**10 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-44**

Availability

This rate is Mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-41.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.6880 per day or \$80.64 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.6509 per therm
All over 100 therms per 30 day month at \$0.4510 per therm

Summer Period: First 20* therms per 30 day month at \$0.6509 per therm
All over 20 therms per 30 day month at \$0.4510 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**11 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-45**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-42.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$8.0610 per day or \$241.83 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.5925 per therm
All over 1000 therms per 30 day month at \$0.4077 per therm

Summer Period: First 400* therms per 30 day month at \$0.5925 per therm
All over 400 therms per 30 day month at \$0.4077 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff. U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

**12 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH
ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-46**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-43.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$34.5073 per day or \$1035.22 per 30 day month

Winter Period: All therms per 30 day month at \$0.3658 per therm

Summer Period: All therms per 30 day month at \$0.1810 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

**13 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, LOW WINTER USE
RATE
CLASSIFICATION NO. G-51**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.0693 per day or \$62.08 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.3020 per therm

All over 100 therms per 30 day month at \$0.2034 per therm

Summer Period: First 100* therms per 30 day month at \$0.3020 per therm

All over 100 therms per 30 day month at \$0.2034 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**14 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, LOW WINTER
USE RATE
CLASSIFICATION NO. G-52**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$6.1933 per day or \$185.80 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.2602 per therm
All over 1000 therms per 30 day month at \$0.1791 per therm

Summer Period: First 1000* therms per 30 day month at \$0.1933 per therm
All over 1000 therms per 30 day month at \$0.1174 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**15 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-53**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage less than 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$27.3880 per day or \$821.64 per 30 day month
Winter Period:	All therms per 30 day month at \$0.1819 per therm
Summer Period:	All therms per 30 day month at \$0.0936 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**16 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR
GREATER THAN 90% RATE
CLASSIFICATION NO. G-54**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage greater than or equal to 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$27.3880 per day or \$821.64 per 30 day month

Winter Period: All therms per 30 day month at \$0.0693 per therm

Summer Period: All therms per 30 day month at \$0.0397 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

**17 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-55**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-51.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$2.6900 per day or \$80.70 per 30 day month

Winter Period: First 100* therms per 30 day month at \$0.3927 per therm
All over 100 therms per 30 day month at \$0.2645 per therm

Summer Period: First 100* therms per 30 day month at \$0.3927 per therm
All over 100 therms per 30 day month at \$0.2645 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this tariff. Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**18 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-56**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-52.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$8.0513 per day or \$241.54 per 30 day month

Winter Period: First 1000* therms per 30 day month at \$0.3383 per therm
All over 1000 therms per 30 day month at \$0.2328 per therm

Summer Period: First 1000* therms per 30 day month at \$0.2513 per therm
All over 1000 therms per 30 day month at \$0.1526 per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**19 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-57**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-53.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$35.6047 per day or \$1,068.14 per 30 day month
Winter Period:	All therms per 30 day month at \$0.2365 per therm
Summer Period:	All therms per 30 day month at \$0.1217 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

**20 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR GREATER THAN 90% RATE
CLASSIFICATION NO. G-58**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-54.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$35.6047 per day or \$1068.14 per 30 day month

Winter Period: All therms per 30 day month at \$0.0901 per therm

Summer Period: All therms per 30 day month at \$0.0516 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

FIRM RATE SCHEDULES EXCLUDING KEENE CUSTOMERS

Rates effective April 1, 2021 - April 30, 2022

Rates Effective August 1, 2022 - October 31, 2022

Winter Period

Summer Period

	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms	\$ 0.3844	\$ 1.1747	\$ 0.1318	\$ 1.6909	\$ 0.4873	\$ 1.2295	\$ 0.1318	\$ 1.8486
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All therms								
Therms in the first block per month at	\$ 0.5632	\$ 1.1747	\$ 0.1318	\$ 1.8697	\$ 0.6337	\$ 1.2295	\$ 0.1318	\$ 1.9950
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
All therms								
Therms in the first block per month at	\$ 0.3098	\$ 0.6461	\$ 0.1318	\$ 1.0877	\$ 0.6337	\$ 1.2295	\$ 0.1318	\$ 1.9950
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 62.03			\$ 62.03
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4688	\$ 1.1749	\$ 0.0991	\$ 1.7428	\$ 0.5007	\$ 1.2303	\$ 0.0991	\$ 1.8301
All therms over the first block per month at	\$ 0.3149	\$ 1.1749	\$ 0.0991	\$ 1.5889	\$ 0.3469	\$ 1.2303	\$ 0.0991	\$ 1.6763
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 186.03			\$ 186.03
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.4261	\$ 1.1749	\$ 0.0991	\$ 1.7001	\$ 0.4558	\$ 1.2303	\$ 0.0991	\$ 1.7852
All therms over the first block per month at	\$ 0.2839	\$ 1.1749	\$ 0.0991	\$ 1.5579	\$ 0.3136	\$ 1.2303	\$ 0.0991	\$ 1.6430
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69	\$ 796.32			\$ 796.32
All therms over the first block per month at	\$ 0.2620	\$ 1.1749	\$ 0.0991	\$ 1.5360	\$ 0.1392	\$ 1.2303	\$ 0.0991	\$ 1.4686
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 62.08			\$ 62.08
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2819	\$ 1.1732	\$ 0.0991	\$ 1.5542	\$ 0.3020	\$ 1.2284	\$ 0.0991	\$ 1.6295
All therms over the first block per month at	\$ 0.1833	\$ 1.1732	\$ 0.0991	\$ 1.4556	\$ 0.2034	\$ 1.2284	\$ 0.0991	\$ 1.5309
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 185.80			\$ 185.80
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2428	\$ 1.1732	\$ 0.0991	\$ 1.5151	\$ 0.1933	\$ 1.2284	\$ 0.0991	\$ 1.5208
All therms over the first block per month at	\$ 0.1617	\$ 1.1732	\$ 0.0991	\$ 1.4340	\$ 0.1174	\$ 1.2284	\$ 0.0991	\$ 1.4449
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 821.64			\$ 821.64
All therms over the first block per month at	\$ 0.1697	\$ 1.1732	\$ 0.0991	\$ 1.4420	\$ 0.0936	\$ 1.2284	\$ 0.0991	\$ 1.4211
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 821.64			\$ 821.64
All therms over the first block per month at	\$ 0.0648	\$ 1.1732	\$ 0.0991	\$ 1.3371	\$ 0.0397	\$ 1.2284	\$ 0.0991	\$ 1.3672

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	Rates Effective March 1, 2022 - April 30, 2022 Winter Period				Rates Effective August 1, 2022 - October 31, 2022 Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 97</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 93</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$15.39			\$15.39	\$15.39			\$15.39
All therms	\$0.3844	\$2.4835	\$0.1318	\$2.9997	\$0.4873	\$1.8336	\$0.1318	\$2.4527
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$15.39			\$15.39	\$15.39			\$15.39
All therms	\$0.5632	\$2.4835	\$0.1318	\$3.1785	\$0.6337	\$1.8336	\$0.1318	\$2.5991
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$8.47			\$8.47	\$15.39			\$15.39
All therms	\$0.3098	\$2.4835	\$0.1318	\$2.9251	\$0.6337	\$1.8336	\$0.1318	\$2.5991
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$57.06			\$57.06	\$62.03			\$62.03
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$0.4688	\$2.4835	\$0.0991	\$3.0514	\$0.5007	\$1.8336	\$0.0991	\$2.4334
All therms over the first block per month at	\$0.3149	\$2.4835	\$0.0991	\$2.8975	\$0.3469	\$1.8336	\$0.0991	\$2.2796
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$0.00			\$0.00	\$186.03			\$186.03
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$0.4261	\$2.4835	\$0.0991	\$3.0087	\$0.4558	\$1.8336	\$0.0991	\$2.3885
All therms over the first block per month at	\$0.2839	\$2.4835	\$0.0991	\$2.8665	\$0.3136	\$1.8336	\$0.0991	\$2.2463
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$734.69			\$734.69	\$796.32			\$796.32
All therms over the first block per month at	\$0.2620	\$2.4835	\$0.0991	\$2.8446	\$0.1392	\$1.8336	\$0.0991	\$2.0719
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$57.06			\$57.06	\$62.08			\$62.08
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$0.2819	\$2.4835	\$0.0991	\$2.8645	\$0.3020	\$1.8336	\$0.0991	\$2.2347
All therms over the first block per month at	\$0.1833	\$2.4835	\$0.0991	\$2.7659	\$0.2034	\$1.8336	\$0.0991	\$2.1361
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$171.19			\$171.19	\$185.80			\$185.80
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$0.2428	\$2.4835	\$0.0991	\$2.8254	\$0.1933	\$1.8336	\$0.0991	\$2.1260
All therms over the first block per month at	\$0.1617	\$2.4835	\$0.0991	\$2.7443	\$0.1174	\$1.8336	\$0.0991	\$2.0501
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$756.10			\$756.10	\$821.64			\$821.64
All therms over the first block per month at	\$0.1697	\$2.4835	\$0.0991	\$2.7523	\$0.0936	\$1.8336	\$0.0991	\$2.0263
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$756.10			\$756.10	\$821.64			\$821.64
All therms over the first block per month at	\$0.0648	\$2.4835	\$0.0991	\$2.6474	\$0.0397	\$1.8336	\$0.0991	\$1.9724

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

FIRM RATE SCHEDULES

	Rates effective April 1, 2021 - April 30, 2022 Winter Period				Rates Effective August 1, 2022 - October 31, 2022 Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 95</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 92</u>	<u>LDAC Page 101</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-5</u>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.4997	\$ 1.1747	\$ 0.1318	\$ 1.8062	\$ 0.6335	\$ 1.2295	\$ 0.1318	\$ 1.9948
<u>Residential Heating - R-6</u>								
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01			\$ 20.01
All therms	\$ 0.7322	\$ 1.1747	\$ 0.1318	\$ 2.0387	\$ 0.8238	\$ 1.2295	\$ 0.1318	\$ 2.1851
<u>Residential Heating - R-7</u>								
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01			\$ 20.01
All therms	\$ 0.4027	\$ 0.6461	\$ 0.1318	\$ 1.1806	\$ 0.8238	\$ 1.2295	\$ 0.1318	\$ 2.1851
<u>Commercial/Industrial - G-44</u>								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 80.64			\$ 80.6390
Size of the first block	100 therms				40 therms			
Therms in the first block per month at	\$ 0.6094	\$ 1.1749	\$ 0.0991	\$ 1.8834	\$ 0.6509	\$ 1.2303	\$ 0.0991	\$ 1.9803
All therms over the first block per month at	\$ 0.4094	\$ 1.1749	\$ 0.0991	\$ 1.6834	\$ 0.4510	\$ 1.2303	\$ 0.0991	
<u>Commercial/Industrial - G-45</u>								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 241.83			\$ 241.83
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.5539	\$ 1.1749	\$ 0.0991	\$ 1.8279	\$ 0.5925	\$ 1.2303	\$ 0.0991	\$ 1.9219
All therms over the first block per month at	\$ 0.3691	\$ 1.1749	\$ 0.0991	\$ 1.6431	\$ 0.4077	\$ 1.2303	\$ 0.0991	\$ 1.7371
<u>Commercial/Industrial - G-46</u>								
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10	\$ 1,035.22			\$ 1,035.22
All therms over the first block per month at	\$ 0.3406	\$ 1.1749	\$ 0.0991	\$ 1.6146	\$ 0.1810	\$ 1.2303	\$ 0.0991	\$ 1.5104
<u>Commercial/Industrial - G-55</u>								
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 80.70			\$ 80.70
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.3665	\$ 1.1732	\$ 0.0991	\$ 1.6388	\$ 0.3927	\$ 1.2284	\$ 0.0991	\$ 1.7202
All therms over the first block per month at	\$ 0.2383	\$ 1.1732	\$ 0.0991	\$ 1.5106	\$ 0.2645	\$ 1.2284	\$ 0.0991	\$ 1.5920
<u>Commercial/Industrial - G-56</u>								
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 241.54			\$ 241.54
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.3157	\$ 1.1732	\$ 0.0991	\$ 1.5880	\$ 0.2513	\$ 1.2284	\$ 0.0991	\$ 1.5788
All therms over the first block per month at	\$ 0.2102	\$ 1.1732	\$ 0.0991	\$ 1.4825	\$ 0.1526	\$ 1.2284	\$ 0.0991	\$ 1.4801
<u>Commercial/Industrial - G-57</u>								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 1,068.14			\$ 1,068.14
All therms over the first block per month at	\$ 0.2207	\$ 1.1732	\$ 0.0991	\$ 1.4930	\$ 0.1217	\$ 1.2284	\$ 0.0991	\$ 1.4492
<u>Commercial/Industrial - G-58</u>								
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 1,068.14			\$ 1,068.14
All therms over the first block per month at	\$ 0.0842	\$ 1.1732	\$ 0.0991	\$ 1.3565	\$ 0.0516	\$ 1.2284	\$ 0.0991	\$ 1.3791

DATED: August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, 2022

Neil Proudman
TITLE: President

36 LOCAL DISTRIBUTION ADJUSTMENT CHARGE CALCULATION

Local Delivery Adjustment Charge Calculation

		Sales Customers	Transportation Customers
<u>Residential Non Heating Rates - R-1, R-5</u>			
Energy Efficiency Charge	\$ 0.0640		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$ 0.0640	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	
Revenue Decoupling Adjustment Factor (RDAF)		0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0142	
Rate Case Expense Factor (RCEF)		0.0074	
Gas Assistance Program (GAP)		0.0156	
LDAC		\$ 0.1318	per therm
<u>Residential Heating Rates - R-3, R-4, R-6, R-7</u>			
Energy Efficiency Charge	\$ 0.0640		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$ 0.0640	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	
Revenue Decoupling Adjustment Factor (RDAF)		0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0142	
Rate Case Expense Factor (RCEF)		0.0074	
Gas Assistance Program (GAP)		0.0156	
LDAC		\$ 0.1318	per therm
<u>Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55</u>			
Energy Efficiency Charge	\$0.0426		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$ 0.0426	\$ 0.0426
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0142	0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	0.0156
LDAC		\$ 0.0991	\$ 0.0991 per therm
<u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56</u>			
Energy Efficiency Charge	\$0.0426		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0426	\$0.0426
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0142	0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	0.0156
LDAC		\$ 0.0991	\$ 0.0991 per therm
<u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58</u>			
Energy Efficiency Charge	\$ 0.0426		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0426	\$0.0426
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0142	0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	0.0156
LDAC		\$ 0.0991	\$ 0.0991 per therm

DATED: August 16, 2022

EFFECTIVE: August 1, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman
TITLE: President

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Neil Proudman

TITLE: President

The winter cost of gas rate will be applied to billings commencing with the first November revenue billing cycle; the summer cost of gas rate will be applied to billings commencing with the first May revenue billing cycle.

- C. Calculation. The amount of the cost of gas rate is the anticipated unit cost of gas sold.

At the conclusion of each winter and summer period the Company will calculate the extent that cost of gas revenues are greater or less than actual unit costs of gas compared with the anticipated unit costs. The calculated difference (actual gas sales volumes multiplied by the difference between actual and anticipated unit costs) will be carried forward into the computation of the cost of gas rate for the corresponding winter or summer period.

Any excess revenue collected, as determined above, will earn interest as specified by the Commission.

- D. Changes. The cost of gas rate may be adjusted without further Commission action based on the projected over-/under-collection of gas costs, the adjusted rate to be effective the first of the month. Any such rate adjustments may not exceed a maximum rate of 25 percent above the approved rate, but there is no limit on the amount of any rate reductions.
- E. Refunds. When refunds are made to the Company by its suppliers that are applicable to increased charges collected under this provision, the Company will make appropriate refunds to its customers and as the Commission may direct.
- F. Reporting. The Company shall submit to the Commission, at least 30 days prior to the effective date, the proposed winter and summer period cost of gas rate computation. Any monthly adjustments to the cost of gas rate must be filed five (5) business days prior to the first day of the subsequent month (the effective date of the new rate).

The cost of gas rate shall be computed to the nearest one hundredth cent per therm and shown on customers' bills.

- G. Fixed Price Option Program. An alternative to the traditional winter period cost of gas rate mechanism may be elected by the customer pursuant to the Company's Fixed Price Option (FPO) Program. The Company may offer up to 50% of its expected firm sales for the winter period under the FPO Program. The cost of gas charge offered under the FPO Program will remain fixed for all winter period billings commencing November 1 and ending April 30 of the effective winter period. Once elected, customers must remain on the FPO Program for the duration of the winter period unless service is terminated. There are no maximum or minimum usage levels. Customers may enroll in this Program by contacting the Company between the October 1 and October 19 period immediately preceding the effective winter period.

19 LOCAL DISTRIBUTION ADJUSTMENT ~~CLAU~~SE-CHARGE AND NORMAL WEATHER ADJUSTMENT

- A. Purpose. The purpose of the Local Distribution Adjustment ~~CLAU~~SE-CHARGE ("LDAC" or this "~~CLAU~~SEC~~CHARGE~~") is to establish procedures that allow the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, its delivery charges in order to recover Conservation Charges ("CC"), Revenue Decoupling Adjustment Factor ("RDAF"), Winter Period Surcharges ("WPS"), Environmental Surcharges ("ES") including the Relief Holder Surcharge ("RHS") and the Manufactured Gas Program Surcharge ("MGP"), rate case expenses and recoupment ("RCE"), Gas

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Assistance Program costs (“GAP”)

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President

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and any other expenses the NHPUC may approve from time to time. The purpose of the Normal Weather Adjustment ("NWA") is to establish procedures that allow the Company, subject to the jurisdiction of NHPUC, to calculate and apply, for each customer on a monthly basis, the Normal Weather Factor ("NWF").

- B. Applicability. This ~~Clause-Charge~~ shall be applicable in whole or part to all of the Company's firm sales service and firm delivery service customers. The application of this ~~clause-charge~~ may, for good cause shown, be modified by the NHPUC. See Section 19(K) "Other Rules." ~~This Clause-Charge~~ is applicable to all rates and charges on a Rate Class basis. The application of the CC, RDAF, ES, RCE and GAP is applicable to all therms and therefore the application to all customers, including Managed Expansion Program Customers, is at the same rate per therm as the corresponding non-Managed Expansion Program Customers.

C. Conservation Charges Allowable for LDAC.

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to adjust, on an annual basis, the Conservation Charge, if and when applicable, to firm sales service and firm delivery service throughput in order to recover from firm customers costs associated with its energy efficiency management programs.
2. Applicability: A conservation charge shall be applied to therms sold or transported by the Company subject to the jurisdiction of the Commission as determined in accordance with the provision of this rate schedule. Such conservation charge shall be determined annually by the Company, separately for the Residential Heating, and Commercial/Industrial rate categories, subject to review and approval by the Commission as provided for in this rate schedule.
3. Calculation of Conservation Charge: The Company will properly assign expenses for forecasted conservation expenditures to the applicable rate categories for a future twelve (12) month period commencing November 1 of each year. The total of such conservation expenditures plus any prior period reconciling adjustments shall be divided by therm sales as forecasted by the Company for the same annual period and rounded to the nearest hundredth of a cent. The resulting conservation charge shall be included in the Company's Local Distribution Adjustment Charge and applied to actual therms sold or transported for the following twelve (12) month period starting November 1 and ending October 31.
4. Reporting: The Company shall submit annual reports to the Commission reconciling any difference between the actual conservation expenditures and actual revenues collected under this rate schedule. The difference whether positive or negative will be carried forward into the conservation charge for the next recovery period. Upon completion of the conservation program(s), any over or under collection may be credited or charged to the deferred Winter Period cost of gas account, subject to Commission approval.
5. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the CC applicable to each Rate Category during the next subsequent twelve-month period commencing with the calendar month of November.

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Neil Proudman

TITLE: President

6. Reconciliation Adjustments: Prior to the Company's Winter season Cost of Gas filing, the Company will calculate the difference between (a) the revenue derived by multiplying the actual firm sales and delivery service throughput by the GAP Rate through October 31st, and (b) the actual costs of the program which consists of (1) the revenue shortfall calculated by applying the actual billing determinants of the GAP classes to the difference in the regular and reduced residential base rates and cost of gas rates in effect for the annual reconciliation period and (2) the GAP discount applied to the cost of gas, start-up, administrative and marketing costs associated with the implementation of the program, plus carrying charges calculated on the average monthly balance using the monthly prime lending rate, as reported by the Federal Reserve Statistical Release of Selected Interest Rates. The combined costs will then be recorded in the deferred GAP account 1169-1756. The Company shall file the reconciliation along with its COG filing on or before the first business day in September of each year.

H. Property Tax Adjustment Mechanism (PTAM).

1. Purpose: The purpose of this provision is to establish a procedure that allows the Company, subject to the jurisdiction of the NHPUC, to recover the revenue shortfall (costs) associated with Actual municipal property taxes from the property tax bills received in the prior calendar year are compared to the amount of municipal property taxes. At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").
2. The PTAM Rate shall be applied to all firm sales and transportation tariff customers. The PTAM Rate shall be filed with the Company's Winter season Cost of Gas Clause filing and shall be determined annually by the Company and be subject to review and approval by the Commission.
3. Effective Date: On or before the first business day in September of each year, the Company shall file with the NHPUC for its consideration and approval, the Company's request for a change in the PTAM Rate applicable to all firm sales, delivery and transportation service throughput for the subsequent twelve-month period commencing with the calendar month of November.
4. Reconciliation Adjustment: At the end of the corresponding April 1 through March 31 property tax year and any over- or under-recoveries are adjusted annually through the PTAM. The PTAM is based on a full reconciliation with monthly compounded interest for any over- or under-recoveries occurring in prior year(s). Interest is calculated at the prime rate, fixed on a quarterly basis and established as reported in the Wall Street Journal on the first business day of the month preceding the calendar quarter ("Prime Rate").

- I. Effective Date of Local Distribution Adjustment ~~Clause~~Charge. The LDAC shall be filed annually and become effective on November 1 of each year pursuant to NHPUC approval. In order to minimize the magnitude of future reconciliation adjustments, the Company may request interim revisions to the LDAC rates, subject to review and approval of the NHPUC.
- J. Local Distribution Adjustment ~~Clause~~Charge Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable Local Distribution Adjustment ~~Clause~~Charge Formulas. The LDAC shall be calculated on an annual basis, by customer, by summing up the various factors included in the LDAC, where applicable.

DATED: ~~December~~ August 16, 2022~~23, 2021~~

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TITLE: President

review and approval of the NHPUC.

3. The Company may implement an amended LDAC with the NHPUC approval at any time.
4. The NHPUC may, at any time, require the Company to file an amended LDAC.
5. The operation of the LDAC is subject to all powers of suspension and investigation vested in the NHPUC.

M. Amendments to Uniform System of Accounts

- 1163-1755 **Energy Efficiency Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the sum of DSM and/or EE Expenditures incurred by the Company plus the sum of DSM and/or EE Repayments and the revenues collected from customers pursuant to this ~~clause~~charge with respect to a given Rate Category. Entries to this account shall be determined as outlined in the Local Distribution Adjustment ~~Clause~~Charge, 17(C).
- 1920-1863 **Environmental Response Costs Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the revenues toward environmental response costs as calculated by multiplying the ES times monthly firm sales volumes and delivery service throughput and environmental response costs allowable per formula. Entries to this account shall be determined as outlined in the Local Distribution Adjustment ~~Clause~~Charge, 17(E).
- 1930-1745 **Rate Case Expense/Temporary Rates Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the recovery and actual amounts of third-party incremental expenses associated with the Company's Rate Case initiatives and the difference between the final and temporary distribution rates. Entries to this account shall be determined as outlined in the Local Distribution Adjustment ~~Clause~~Charge, 17(F).
- 1169-1756 **Gas Assistance Program Reconciliation Adjustment**: This account shall be used to record the cumulative difference between the actual revenue derived from the actual sales and transportation service throughput multiplied by the GAP rate and the actual costs of the program, which consists of the revenue shortfall and all administrative and marketing costs, as outlined in the Local Distribution Adjustment ~~Clause~~Charge, 17(G).
- 1168-1823 **Revenue Decoupling Adjustment Factor**: The RDA Accounts shall be used to record the difference between Actual Revenue and Allowed Revenue as well as the RDAF Revenue and associated interest as described in 17(D).
- 1168-1828 **Property Tax Adjustment Mechanism**: The PTAM Account shall be used to record the difference between actual revenue and approved revenue as well as interest as described in 17(H).

20 SUPPLY & CAPACITY SHORTAGE ALLOCATION POLICY

A. DEFINITIONS

The following are definitions of terms used in this subsection and applicable only to this subsection:

1. Residential: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.
2. Commercial: Service to customers engaged primarily in the sale of goods or services including institutions and local, state and federal government agencies for uses other than those involving manufacturing or electric power generation.

DATED: ~~January-August 1634~~, 2022

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3. Industrial: Service to customers engaged primarily in a process which creates or changes raw or

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II. RATE SCHEDULES

1 RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-1

Availability

This rate is available to all residential customers who do not have gas space heating equipment, who consume less than 80% of their normal usage in the six winter months of November through April and whose usage does not exceed 100 therms in any winter month. Available for use which is separately metered and billed for each dwelling unit. Availability is limited to use in locations served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.5130 per day or \$15.39 per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.3844~~ 0.4873 per therm

Summer Period: All therms per 30 day month at ~~\$0.3844~~ 0.4873 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~ Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

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TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

2 RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-3

Availability

This rate is for all residential use for those domestic customers who use gas as the principal household heating fuel. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company's facilities are adequate.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter:	\$0.5130 per day or \$15.39 per 30 day month
Winter Period:	All therms per 30 day month at \$ 0.5632 <u>0.6337</u> per therm
Summer Period:	All therms per 30 day month at \$ 0.5632 <u>0.6337</u> per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

A customer must give at least four (4) days' notice before discontinuance of service and is responsible for all charges through the end of the notice period.

DATED: August ~~13, 2021~~, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

3 GAS ASSISTANCE PROGRAM RESIDENTIAL HEATING RATE: CLASSIFICATION NO. R-4

Availability

This rate is for residential use for those domestic customers who use gas as the principal household heating fuel if any member of the household qualifies for a benefit through one of the programs listed below, subject to the qualification period described under the "Terms and Conditions" of this rate. Availability is limited to use in domestic locations which are separately metered and billed and which are served by the Company's mains and for which the Company facilities are adequate.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter: \$0.2823 per day or \$8.47 per 30 day month

Winter Period: All therms per 30 day month at \$~~0.3098~~0.3485 per therm

Summer Customer Charge Per Meter: \$0.5130 per day or \$15.39 per 30 day month

Summer Period: All therms per 30 day month at \$~~0.5632~~0.6337 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery

DATED: August ~~13, 2021~~16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

4 MANAGED EXPANSION PROGRAM RESIDENTIAL NON-HEATING RATE: CLASSIFICATION NO. R-5

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Residential Non Heating Rate R-1.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$~~0.49970.6335~~ per therm

Summer Period: All therms per 30 day month at \$~~0.49970.6335~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-1.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading, an estimated bill will be rendered to the customer.

Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

DATED: August 1~~36~~, 2024~~2~~

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2024~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**5 MANAGED EXPANSION PROGRAM RESIDENTIAL HEATING RATE:
CLASSIFICATION NO. R-6**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program projects area who otherwise would have qualified for Residential Heating Rate R-3.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$0.6670 per day or \$20.01 per 30 day month

Winter Period: All therms per 30 day month at \$~~0.73220.8238~~ per therm

Summer Period: All therms per 30 day month at \$~~0.73220.8238~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

Eligibility shall be determined based on the reasonable discretion of the Company subject to verification of heating usage.

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer in the particular Managed Expansion Program project takes service. Once the term of service for a particular Managed Expansion Program project expires, customers will thereafter take service under Residential Non Heating Rate R-3.

Meters are read and bills are presented monthly. In the event a meter reader is unable to obtain a meter reading an estimated bill will be rendered to the customer. Amounts not paid prior to the due date; normally the next following meter reading date and a date not less than twenty-five (25) days from the date the bill is mailed - are subject to a late payment charge of one and one-half percent (1½%) per month

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

on the unpaid balance - equivalent to an eighteen percent (18%) annual rate. There is a \$15.00 charge for each bad check tendered for payment.

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**6 MANAGED EXPANSION PROGRAM GAS ASSISTANCE PROGRAM RESIDENTIAL
HEATING RATE:
CLASSIFICATION NO. R-7**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Gas Assistance Program Residential Heating Rate R-4.

Qualified Programs:

- a. Low Income Home Energy Assistance Program (LIHEAP)
- b. Electric Assistance Program (EAP)
- c. Supplemental Security Income Program
- d. Women, Infants and Children Program
- e. Commodity Surplus Foods Program (for women, infants and children)
- f. Elderly Commodity Surplus Foods Program
- g. Temporary Aid to Needy Families Program
- h. Housing Choice Voucher Program (also known as Section 8)
- i. Head Start Program
- j. Aid to the Permanently and Totally Disabled Program
- k. Aid to the Needy Blind Program
- l. Old Age Assistance Program
- m. Food Stamps Program
- n. Any successor program of a-m

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Winter Customer Charge Per Meter: \$0.3670 per day or \$11.01 per 30 day month

Winter Period: All therms per 30 day month at \$~~0.4027~~0.4531 per therm

Summer Customer Charge Per Meter: \$.6670 per day or \$20.01 per 30 day month

Summer Period: All therms per 30 day month at \$~~0.7322~~0.8238 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive.

Cost of Gas Charge

All gas delivered under this rate is subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**7 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-41**

Availability

This rate is available for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$1.90202.0677~~ per day or ~~\$57.0662.03~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.4688-5007~~ per therm
All over 100 therms per 30 day month at ~~\$0.3149-3469~~ per therm

Summer Period: First 20* therms per 30 day month at ~~\$0.4688-5007~~ per therm
All over 20 therms per 30 day month at ~~\$0.3149-3469~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

DATED: ~~August 16, 2022~~ ~~13, 2021~~

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26, ~~505-611~~ dated ~~July-April 15, 2022~~ ~~30, 2021~~, in Docket No. DG 20-105 and NHPUC Order No. 26,654 dated July 27, 2022, in Docket No. DG 20-105

**8 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, HIGH WINTER
USE RATE
CLASSIFICATION NO. G-42**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: \$~~5.70636.2010~~ per day or \$~~171.19186.03~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$~~0.42610.4558~~ per therm
All over 1000 therms per 30 day month at \$~~0.28390.3136~~ per therm

Summer Period: First 400* therms per 30 day month at \$~~0.42610.4558~~ per therm
All over 400 therms per 30 day month at \$~~0.28390.3136~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**9 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE
RATE
CLASSIFICATION NO. G-43**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms and a Winter Period usage greater than or equal to 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$24.489726.5440~~ per day or ~~\$734.69796.32~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.26200.2814~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.11980.1392~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

DATED: August ~~13~~16, 20212022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, 20212022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**10 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-44**

Availability

This rate is Mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-41.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$2.47272.6880~~ per day or ~~\$74.1880.64~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.60940.6509~~ per therm
All over 100 therms per 30 day month at ~~\$0.40940.4510~~ per therm

Summer Period: First 20* therms per 30 day month at ~~\$0.60940.6509~~ per therm
All over 20 therms per 30 day month at ~~\$0.40940.4510~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~~~Charge~~, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

DATED: August ~~13~~~~16~~, ~~2021~~~~2022~~

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~~~2022~~

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**11 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-45**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-42.

Character of Service

Natural gas or equivalent will be supplied at a heat content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$7.41838.0610~~ per day or ~~\$222.55241.83~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at ~~\$0.55390.5925~~ per therm
All over 1000 therms per 30 day month at ~~\$0.36910.4077~~ per therm

Summer Period: First 400* therms per 30 day month at ~~\$0.55390.5925~~ per therm
All over 400 therms per 30 day month at ~~\$0.36910.4077~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~~~Charge~~, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

DATED: August ~~13~~~~16~~, ~~2021~~~~2022~~

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~~~2022~~

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff. U.S. Department of Labor Standard Industry Classification Codes will determine eligibility for this tariff.

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**12 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, HIGH WINTER USE RATE
CLASSIFICATION NO. G-46**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-43.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: ~~\$31.8367~~ 34.5073 per day or ~~\$955.10~~ 1035.22 per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.3406~~ 0.3658 per therm

Summer Period: All therms per 30 day month at ~~\$0.1557~~ 0.1810 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~ Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August ~~13~~ 16, ~~2021~~ 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**13 COMMERCIAL/INDUSTRIAL SERVICE: LOW ANNUAL USE, LOW WINTER USE
RATE
CLASSIFICATION NO. G-51**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage less than or equal to 10,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$1.90202.0693~~ per day or ~~\$57.0662.08~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.28190.3020~~ per therm
All over 100 therms per 30 day month at ~~\$0.18330.2034~~ per therm

Summer Period: First 100* therms per 30 day month at ~~\$0.2819-0.3020~~ per therm
All over 100 therms per 30 day month at ~~\$0.18330.2034~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**14 COMMERCIAL/INDUSTRIAL SERVICE: MEDIUM ANNUAL USE, LOW WINTER
USE RATE
CLASSIFICATION NO. G-52**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 10,000 therms and less than or equal to 100,000 therms and a Winter Period usage less than 67% of annual usage as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$~~5.70636.1933~~ per day or \$~~171.19185.80~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$~~0.24280.2602~~ per therm
All over 1000 therms per 30 day month at \$~~0.16170.1791~~ per therm

Summer Period: First 1000* therms per 30 day month at \$~~0.17590.1933~~ per therm
All over 1000 therms per 30 day month at \$~~0.10090.1174~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when

DATED: ~~May 5~~ August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

DATED: ~~May 5~~ August 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2024~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**15 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-53**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage less than 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$25.2033~~27.3880 per day or ~~\$756.10821.64~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.16970.1819~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.08140.0936~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

Neil Proudman
TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**16 COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR
GREATER THAN 90% RATE
CLASSIFICATION NO. G-54**

Availability

This rate is for commercial, industrial and public authority customers in locations served by the Company's mains and for which the Company's facilities are adequate. A customer receiving service under this rate must have annual usage greater than 100,000 therms, a Winter Period usage less than 67% of annual usage, and a 12 month average usage greater than or equal to 90% of the average usage of December, January and February as determined by the Company's records and procedures.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$25.203327.3880~~ per day or ~~\$756.10821.64~~ per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.06480.0693~~ per therm

Summer Period: All therms per 30 day month at ~~\$0.03520.0397~~ per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~ ~~Charge~~, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 90 or 91 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company

DATED: August ~~13~~16, 20212022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, 20212022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**17 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: LOW
ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-55**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-51.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$2.4727-2.6900~~ per day or ~~\$74.1880.70~~ per 30 day month

Winter Period: First 100* therms per 30 day month at ~~\$0.36650.3927~~ per therm
All over 100 therms per 30 day month at ~~\$0.23830.2645~~ per therm

Summer Period: First 100* therms per 30 day month at ~~\$0.36650.3927~~ per therm
All over 100 therms per 30 day month at ~~\$0.23830.2645~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~~~Charge~~, as in effect from time to time and on file with the Commission. The delivery charges presented above are exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is made in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00

Terms and Conditions

Eligibility shall be based on the reasonable discretion of the Company and subject to verification of heating usage. U.S. Department of Labor Standard Industry Classification Code will determine eligibility for this

DATED: August ~~13~~~~16~~, ~~2021~~~~2022~~

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~~~2022~~

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

tariff. Dual fuel customers may be required to sign annual contracts with minimum usage requirements in order to qualify for service under this tariff.

DATED: August ~~13, 2021~~, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**18 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE:
MEDIUM ANNUAL USE, LOW WINTER USE RATE
CLASSIFICATION NO. G-56**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-52.

Character of Service

Natural gas or equivalent will be supplied at a thermal content of nominally one (1) therm in each one hundred (100) cubic feet. Should the customer's consumption fail to meet the availability requirements for this rate, the customer's service will be transferred to the otherwise applicable tariff as described under the terms and conditions of this tariff.

Delivery Charge

Customer Charge Per Meter: \$~~7.41~~~~838.05~~~~13~~ per day or \$~~222.55~~~~241.54~~ per 30 day month

Winter Period: First 1000* therms per 30 day month at \$~~0.31~~~~570.33~~~~83~~ per therm

All over 1000 therms per 30 day month at \$~~0.21~~~~020.23~~~~28~~ per therm

Summer Period: First 1000* therms per 30 day month at \$~~0.22~~~~870.25~~~~13~~ per therm

All over 1000 therms per 30 day month at \$~~0.13~~~~000.15~~~~26~~ per therm

*The number of therms billed in the first block will be calculated by multiplying the therms in the first block of the rate by a fraction the numerator of which is the number of days in the billing period and the denominator of which is 30.

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~~~Charge~~, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In

DATED: August ~~13~~~~16~~, ~~2021~~~~2022~~

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~~~2022~~

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

**19 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR LESS THAN 90% RATE
CLASSIFICATION NO. G-57**

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-53.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$32.7643~~ \$35.6047 per day or ~~\$982.931~~ \$1,068.14 per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.22070~~ \$0.2365 per therm

Summer Period: All therms per 30 day month at ~~\$0.40590~~ \$0.1217 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~ Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to the Firm Rate Schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly, daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

DATED: August ~~13~~ 16, ~~2021~~ 2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

Service under each Managed Expansion Program project will have a term of ten years. Customers initiating service under this rate must take service hereunder until ten years following the date that the first customer

DATED: August ~~13, 2021~~ 16, 2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~ 2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

20 MANAGED EXPANSION PROGRAM COMMERCIAL/INDUSTRIAL SERVICE: HIGH ANNUAL USE, LOAD FACTOR GREATER THAN 90% RATE CLASSIFICATION NO. G-58

Availability

This rate is mandatory for customers taking service in a Managed Expansion Program project area who otherwise would have qualified for Commercial/Industrial Rate G-54.

Character of Service

Natural gas or equivalent will be supplied at a heat content value of nominally one (1) therm in each one hundred (100) cubic feet.

Delivery Charge

Customer Charge Per Meter: ~~\$32.7643~~35.6047 per day or ~~\$982.93~~1068.14 per 30 day month

Winter Period: All therms per 30 day month at ~~\$0.0842~~0.0901 per therm

Summer Period: All therms per 30 day month at ~~\$0.0457~~0.0516 per therm

The above rates shall be adjusted to reflect the recovery of all applicable taxes. The Winter Period shall be the months of November through April inclusive. The Summer Period shall be the months of May through October inclusive.

Supplier Charges

If the customer purchases its gas from a third party, supplier charges will be as agreed upon between the customer and the third party supplier and will be billed directly by the third party supplier. If the customer does not purchase its gas from a third party, the gas supplied by the Company will be subject to a per therm cost of gas rate. The cost of gas rate is not included in the delivery charge presented above. Refer to the Firm Rate Schedules which present both the delivery charge and cost of gas rates.

Other Charges for Delivery Service

The customer must also pay such charges and adjustments as are set forth in the Company's Local Distribution Adjustment ~~Clause~~Charge, as in effect from time to time and on file with the Commission. The delivery charge presented above is exclusive of these charges. Refer to Page 92 of this Tariff for firm rate schedules which present both the delivery charge and the LDAC rates.

Meter Account Charge

When the Company establishes or re-establishes a gas service account for a customer at a meter location, a meter account charge is incurred in addition to all other charges. The meter account charge is \$20.00 when the visit to the meter location is scheduled at the mutual convenience of the Company and the customer. Otherwise, the charge is \$30.00.

Terms and Conditions

To be eligible for this service, a customer must sign a contract for a one year period, which contract shall include the authority for the Company to monitor the customer's continued qualification for this service. In the event that the customer fails to meet the eligibility criteria set forth in the availability section of this schedule based on a monthly evaluation employing the most recent twelve (12) month period, the Company may require that the customer be billed prospectively under an alternative rate subject to the terms of the customer's Service Agreement. The Service Agreement may contain limitations as to maximum hourly,

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

daily, or monthly consumption, provisions for charges for excess usage, and other terms and conditions of service.

DATED: August ~~13~~16, ~~2021~~2022

ISSUED BY: /s/Neil Proudman
Neil Proudman

EFFECTIVE: August 1, ~~2021~~2022

TITLE: President

Authorized by NHPUC Order No. 26,611 dated April 15, 2022, in Docket No. DG 20-105 and NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105

~~Authorized by NHPUC Order No. 26,505 dated July 30, 2021, in Docket No. DG 20-105~~

22 FIRM RATE SCHEDULES - EXCLUDING KEENE CUSTOMERS

FIRM RATE SCHEDULES

Rates effective April 1, 2021 - April 30, 2022

Rates Effective August 1, 2022 - October 31, 2022

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 95	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 92	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
All Therms	\$ 0.3844	\$ 1.1747	\$ 0.1318	\$ 1.6909	\$ 0.4873	\$ 1.2295	\$ 0.1318	\$ 1.8486
					\$ 0.3844	\$ 1.2295	\$ 0.1318	\$ 1.7457
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 15.39			\$ 15.39	\$ 15.39			\$ 15.39
Size of the first block	all therms				\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.5632	\$ 1.1747	\$ 0.1318	\$ 1.8697	\$ 0.6337	\$ 1.2295	\$ 0.1318	\$ 1.9950
					\$ 0.5632	\$ 1.2295	\$ 0.1318	\$ 1.9245
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.47			\$ 8.47	\$ 15.39			\$ 15.39
Size of the first block	all therms				\$ 15.39			\$ 15.39
Therms in the first block per month at	\$ 0.3098	\$ 0.6461	\$ 0.1318	\$ 1.0877	\$ 0.6337	\$ 1.2295	\$ 0.1318	\$ 1.9950
					\$ 0.5632	\$ 1.2295	\$ 0.1318	\$ 1.9245
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				\$ 62.03			\$ 62.03
Therms in the first block per month at	\$ 0.4688	\$ 1.1749	\$ 0.0991	\$ 1.7428	\$ 0.5007	\$ 1.2303	\$ 0.0991	\$ 1.8301
					\$ 0.4688	\$ 1.2303	\$ 0.0991	\$ 1.7982
All therms over the first block per month at	\$ 0.3149	\$ 1.1749	\$ 0.0991	\$ 1.5889	\$ 0.3469	\$ 1.2303	\$ 0.0991	\$ 1.6763
					\$ 0.3149	\$ 1.2303	\$ 0.0991	\$ 1.6443
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				\$ 186.03			\$ 186.03
Therms in the first block per month at	\$ 0.4261	\$ 1.1749	\$ 0.0991	\$ 1.7001	\$ 0.4558	\$ 1.2303	\$ 0.0991	\$ 1.7852
					\$ 0.4261	\$ 1.2303	\$ 0.0991	\$ 1.7555
All therms over the first block per month at	\$ 0.2839	\$ 1.1749	\$ 0.0991	\$ 1.5579	\$ 0.3136	\$ 1.2303	\$ 0.0991	\$ 1.6430
					\$ 0.2839	\$ 1.2303	\$ 0.0991	\$ 1.6133
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 734.69			\$ 734.69	\$ 734.69			\$ 734.69
All therms over the first block per month at	\$ 0.2620	\$ 1.1749	\$ 0.0991	\$ 1.5360	\$ 796.32			\$ 796.32
					\$ 0.1392	\$ 1.2303	\$ 0.0991	\$ 1.4686
					\$ 0.1198	\$ 1.2303	\$ 0.0991	\$ 1.4492
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 57.06			\$ 57.06	\$ 57.06			\$ 57.06
Size of the first block	100 therms				\$ 62.08			\$ 62.08
Therms in the first block per month at	\$ 0.2819	\$ 1.1732	\$ 0.0991	\$ 1.5542	\$ 0.3020	\$ 1.2284	\$ 0.0991	\$ 1.6295
					\$ 0.2819	\$ 1.2284	\$ 0.0991	\$ 1.6094
All therms over the first block per month at	\$ 0.1833	\$ 1.1732	\$ 0.0991	\$ 1.4556	\$ 0.2034	\$ 1.2284	\$ 0.0991	\$ 1.5309
					\$ 0.1833	\$ 1.2284	\$ 0.0991	\$ 1.5108
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 171.19			\$ 171.19	\$ 171.19			\$ 171.19
Size of the first block	1000 therms				\$ 185.80			\$ 185.80
Therms in the first block per month at	\$ 0.2428	\$ 1.1732	\$ 0.0991	\$ 1.5151	\$ 0.1933	\$ 1.2284	\$ 0.0991	\$ 1.5208
					\$ 0.1759	\$ 1.2284	\$ 0.0991	\$ 1.5034
All therms over the first block per month at	\$ 0.1617	\$ 1.1732	\$ 0.0991	\$ 1.4340	\$ 0.1174	\$ 1.2284	\$ 0.0991	\$ 1.4449
					\$ 0.1000	\$ 1.2284	\$ 0.0991	\$ 1.4275
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.1697	\$ 1.1732	\$ 0.0991	\$ 1.4420	\$ 821.64			\$ 821.64
					\$ 0.0936	\$ 1.2284	\$ 0.0991	\$ 1.4211
					\$ 0.0814	\$ 1.2284	\$ 0.0991	\$ 1.4089
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 756.10			\$ 756.10	\$ 756.10			\$ 756.10
All therms over the first block per month at	\$ 0.0648	\$ 1.1732	\$ 0.0991	\$ 1.3371	\$ 821.64			\$ 821.64
					\$ 0.0397	\$ 1.2284	\$ 0.0991	\$ 1.3672
					\$ 0.0352	\$ 1.2284	\$ 0.0991	\$ 1.3627

DATED: ~~July 29~~ August 16, 2022

EFFECTIVE: August 1, 2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

23 FIRM RATE SCHEDULES - KEENE CUSTOMERS

	Rates Effective March 1, 2022 - April 30, 2022 Winter Period Period				Rates Effective July 1, 2022 - October 31, 2022 Rates Effective August 1, 2022 - October 31, 2022 Summer Period			
	Delivery Charge	Cost of Gas Rate Page 97	LDAC Page 101	Total Rate	Delivery Charge	Cost of Gas Rate Page 93	LDAC Page 101	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$15.39			\$15.39	\$15.39			\$15.39
All therms	\$0.3844	\$2.4835	\$0.1318	\$2.9997	\$0.4873	\$1.8336	\$0.1318	\$2.4527
					\$0.3844	\$1.8336	\$0.1318	\$2.3498
Residential Heating - R-3								
Customer Charge per Month per Meter	\$15.39			\$15.39	\$15.39			\$15.39
All therms over the first block per month at	\$0.5632	\$2.4835	\$0.1318	\$3.1785	\$0.6337	\$1.8336	\$0.1318	\$2.5991
					\$0.5632	\$1.8336	\$0.1318	\$2.5286
Residential Heating - R-4								
Customer Charge per Month per Meter	\$8.47			\$8.47	\$15.39			\$15.39
All therms over the first block per month at	\$0.3098	\$1.3659	\$0.1318	\$1.8075	\$0.6337	\$1.8336	\$0.1318	\$2.5991
					\$0.5632	\$1.8336	\$0.1318	\$2.5286
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$57.06			\$57.06	\$57.06			\$57.06
Size of the first block	100 therms				\$62.03			\$62.03
Therms in the first block per month at	\$0.4688	\$2.4835	\$0.0991	\$3.0514	\$0.5007	\$1.8336	\$0.0991	\$2.4334
					\$0.4688	\$1.8336	\$0.0991	\$2.4015
All therms over the first block per month at	\$0.3149	\$2.4835	\$0.0991	\$2.8975	\$0.3469	\$1.8336	\$0.0991	\$2.2796
					\$0.3149	\$1.8336	\$0.0991	\$2.2476
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$171.19			\$171.19	\$171.19			\$171.19
Size of the first block	1000 therms				\$186.03			\$186.03
Therms in the first block per month at	\$0.4261	\$2.4835	\$0.0991	\$3.0087	\$0.4558	\$1.8336	\$0.0991	\$2.3885
					\$0.4261	\$1.8336	\$0.0991	\$2.3588
All therms over the first block per month at	\$0.2839	\$2.4835	\$0.0991	\$2.8665	\$0.3136	\$1.8336	\$0.0991	\$2.2463
					\$0.2839	\$1.8336	\$0.0991	\$2.2166
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$734.69			\$734.69	\$734.69			\$734.69
All therms over the first block per month at	\$0.2620	\$2.4835	\$0.0991	\$2.8446	\$796.32	\$1.8336	\$0.0991	\$796.32
					\$0.1392	\$1.8336	\$0.0991	\$2.0719
					\$0.1198	\$1.8336	\$0.0991	\$2.0525
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$57.06			\$57.06	\$57.06			\$57.06
Size of the first block	100 therms				\$62.08			\$62.08
Therms in the first block per month at	\$0.2819	\$2.4835	\$0.0991	\$2.8645	\$0.3020	\$1.8336	\$0.0991	\$2.2347
					\$0.2819	\$1.8336	\$0.0991	\$2.2146
All therms over the first block per month at	\$0.1833	\$2.4835	\$0.0991	\$2.7659	\$0.2034	\$1.8336	\$0.0991	\$2.1361
					\$0.1833	\$1.8336	\$0.0991	\$2.1160
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$171.19			\$171.19	\$171.19			\$171.19
Size of the first block	1000 therms				\$185.80			\$185.80
Therms in the first block per month at	\$0.2428	\$2.4835	\$0.0991	\$2.8254	\$0.1933	\$1.8336	\$0.0991	\$2.1260
					\$0.1759	\$1.8336	\$0.0991	\$2.1086
All therms over the first block per month at	\$0.1617	\$2.4835	\$0.0991	\$2.7443	\$0.1174	\$1.8336	\$0.0991	\$2.0501
					\$0.1000	\$1.8336	\$0.0991	\$2.0327
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$756.10			\$756.10	\$756.10			\$756.10
All therms over the first block per month at	\$0.1697	\$2.4835	\$0.0991	\$2.7523	\$821.64	\$1.8336	\$0.0991	\$821.64
					\$0.0936	\$1.8336	\$0.0991	\$2.0263
					\$0.0814	\$1.8336	\$0.0991	\$2.0141
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$756.10			\$756.10	\$756.10			\$756.10
All therms over the first block per month at	\$0.0648	\$2.4835	\$0.0991	\$2.6474	\$821.64	\$1.8336	\$0.0991	\$821.64
					\$0.0397	\$1.8336	\$0.0991	\$1.9724
					\$0.0352	\$1.8336	\$0.0991	\$1.9679

DATED: ~~July~~^{August} 1622, 2022

EFFECTIVE: August 1, 2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

Authorized by ~~NHPUC Order No. 26,630, dated May 20, 2022, in Docket No. DG 22-015~~^{NHPUC Order No. 26,654, dated July 27, 2022, in Docket No. DG 20-105}

24 FIRM RATE SCHEDULES - MANAGED EXPANSION PROGRAM-EXCLUDING KEENE CUSTOMERS

Rates effective April 1, 2022 - April 30, 2022

Rates Effective August 1, 2022 - October 31, 2022

~~Rates Effective August 1, 2022 - October 31, 2022~~

Winter Period					Summer Period				
	Delivery Charge	Cost of Gas Rate Page 92	LDAC Charge	Total Rate		Delivery Charge	Cost of Gas Rate Page 89	LDAC Page 97	Total Rate
Residential Non Heating - R-5					\$ 20.01				
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01				\$ 20.01
All therms	\$ 0.4997	\$ 1.1747	\$ 0.1318	\$ 1.8062	\$ 0.6335	\$ 1.2295	\$ 0.1318		\$ 1.9948
					\$ 0.4997	\$ 1.2295	\$ 0.1318		\$ 1.8610
Residential Heating - R-6					\$ 20.01				
Customer Charge per Month per Meter	\$ 20.01			\$ 20.01	\$ 20.01				\$ 20.01
All therms	\$ 0.7322	\$ 1.1747	\$ 0.1318	\$ 2.0387	\$ 0.8238	\$ 1.2295	\$ 0.1318		\$ 2.1851
					\$ 0.7322	\$ 1.2295	\$ 0.1318		\$ 2.0935
Residential Heating - R-7					\$ 20.01				
Customer Charge per Month per Meter	\$ 11.01			\$ 11.01	\$ 20.01				\$ 20.01
All therms	\$ 0.4027	\$ 0.6461	\$ 0.1318	\$ 1.1806	\$ 0.8238	\$ 1.2295	\$ 0.1318		\$ 2.1851
					\$ 0.7322	\$ 1.2295	\$ 0.1318		\$ 2.0935
Commercial/Industrial - G-44					\$ 74.18				
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 80.64				\$ 80.64
Size of the first block	100 therms				20 therms				
Therms in the first block per month at	\$ 0.6094	\$ 1.1749	\$ 0.0991	\$ 1.8834	\$ 0.6509	\$ 1.2303	\$ 0.0991		\$ 1.9803
					\$ 0.6094	\$ 1.2303	\$ 0.0991		\$ 1.9388
All therms over the first block per month	\$ 0.4094	\$ 1.1749	\$ 0.0991	\$ 1.6834	\$ 0.4510	\$ 1.2303	\$ 0.0991		\$ 1.7804
					\$ 0.4094	\$ 1.2303	\$ 0.0991		\$ 1.7388
Commercial/Industrial - G-45					\$ 222.55				
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 241.83				\$ 241.83
Size of the first block	1000 therms				400 therms				
Therms in the first block per month at	\$ 0.5539	\$ 1.1749	\$ 0.0991	\$ 1.8279	\$ 0.5925	\$ 1.2303	\$ 0.0991		\$ 1.9219
					\$ 0.5539	\$ 1.2303	\$ 0.0991		\$ 1.8833
All therms over the first block per month	\$ 0.3691	\$ 1.1749	\$ 0.0991	\$ 1.6431	\$ 0.4077	\$ 1.2303	\$ 0.0991		\$ 1.7371
					\$ 0.3691	\$ 1.2303	\$ 0.0991		\$ 1.6985
Commercial/Industrial - G-46					\$ 955.10				
Customer Charge per Month per Meter	\$ 955.10			\$ 955.10	\$ 1,035.22				\$ 1,035.22
All therms over the first block per month	\$ 0.3406	\$ 1.1749	\$ 0.0991	\$ 1.6146	\$ 0.1810	\$ 1.2303	\$ 0.0991		\$ 1.5104
					\$ 0.1557	\$ 1.2303	\$ 0.0991		\$ 1.4854
Commercial/Industrial - G-55					\$ 74.18				
Customer Charge per Month per Meter	\$ 74.18			\$ 74.18	\$ 80.70				\$ 80.70
Size of the first block	100 therms				100 therms				
Therms in the first block per month at	\$ 0.3665	\$ 1.1732	\$ 0.0991	\$ 1.6388	\$ 0.3927	\$ 1.2284	\$ 0.0991		\$ 1.7202
					\$ 0.3694	\$ 0.3199	\$ 0.0555		\$ 0.7445
All therms over the first block per month	\$ 0.2383	\$ 1.1732	\$ 0.0991	\$ 1.5106	\$ 0.2645	\$ 1.2284	\$ 0.0991		\$ 1.5920
					\$ 0.2400	\$ 0.3199	\$ 0.0555		\$ 0.6154
Commercial/Industrial - G-56					\$ 222.55				
Customer Charge per Month per Meter	\$ 222.55			\$ 222.55	\$ 241.54				\$ 241.54
Size of the first block	1000 therms				1000 therms				
Therms in the first block per month at	\$ 0.3157	\$ 1.1732	\$ 0.0991	\$ 1.5880	\$ 0.2513	\$ 1.2284	\$ 0.0991		\$ 1.5788
					\$ 0.2287	\$ 1.2284	\$ 0.0991		\$ 1.5562
All therms over the first block per month	\$ 0.2102	\$ 1.1732	\$ 0.0991	\$ 1.4825	\$ 0.1526	\$ 1.2284	\$ 0.0991		\$ 1.4801
					\$ 0.1300	\$ 1.2284	\$ 0.0991		\$ 1.4575
Commercial/Industrial - G-57					\$ 982.93				
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 1,068.14				\$ 1,068.14
All therms over the first block per month	\$ 0.2207	\$ 1.1732	\$ 0.0991	\$ 1.4930	\$ 0.1217	\$ 1.2284	\$ 0.0991		\$ 1.4492
					\$ 0.1059	\$ 1.2284	\$ 0.0991		\$ 1.4334
Commercial/Industrial - G-58					\$ 982.93				
Customer Charge per Month per Meter	\$ 982.93			\$ 982.93	\$ 1,068.14				\$ 1,068.14
All therms over the first block per month	\$ 0.0842	\$ 1.1732	\$ 0.0991	\$ 1.3565	\$ 0.0516	\$ 1.2284	\$ 0.0991		\$ 1.3791
					\$ 0.0457	\$ 1.2284	\$ 0.0991		\$ 1.3732

DATED: ~~July 29~~^{August 16}, 2022

EFFECTIVE: August 1, 2022

ISSUED BY: /s/Neil Proudman

Neil Proudman

TITLE: President

36 LOCAL DISTRIBUTION ADJUSTMENT ~~CLAU~~~~SE~~~~CHARGE~~ CALCULATION

Local Delivery Adjustment Charge Calculation

		Sales Customers	Transportation Customers
Residential Non Heating Rates - R-1, R-5			
Energy Efficiency Charge	\$ 0.0640		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$ 0.0640	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	
Revenue Decoupling Adjustment Factor (RDAF)		0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0142	
Rate Case Expense Factor (RCEF)		0.0074	
Gas Assistance Program (GAP)		0.0156	
LDAC	\$ 0.1318		per therm
Residential Heating Rates - R-3, R-4, R-6, R-7			
Energy Efficiency Charge	\$ 0.0640		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$ 0.0640	
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	
Revenue Decoupling Adjustment Factor (RDAF)		0.0152	
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	
Property Tax Adjustment Mechanism (PTAM)		0.0142	
Rate Case Expense Factor (RCEF)		0.0074	
Gas Assistance Program (GAP)		0.0156	
LDAC	\$ 0.1318		per therm
Commercial/Industrial Low Annual Use Rates - G-41, G-51, G-44, G-55			
Energy Efficiency Charge	\$0.0426		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$ 0.0426	\$ 0.0426
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0142	0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	0.0156
LDAC	\$ 0.0991	\$ 0.0991	per therm
Commercial/Industrial Medium Annual Use Rates - G-42, G-52, G-45, G-56			
Energy Efficiency Charge	\$0.0426		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0426	\$0.0426
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0142	0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	0.0156
LDAC	\$ 0.0991	\$ 0.0991	per therm
Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54, G-46, G-56, G-57, G-58			
Energy Efficiency Charge	\$ 0.0426		
Demand Side Management Charge	0.0000		
Conservation Charge (CCx)		\$0.0426	\$0.0426
Relief Holder and pond at Gas Street, Concord, NH	0.0000		
Manufactured Gas Plants	0.0155		
Environmental Surcharge (ES)		0.0155	0.0155
Revenue Decoupling Adjustment Factor (RDAF)		0.0039	0.0039
Energy Efficiency Resource Standard Lost Revenue Mechanism		0.0000	0.0000
Property Tax Adjustment Mechanism (PTAM)		0.0142	0.0142
Rate Case Expense Factor (RCEF)		0.0074	0.0074
Gas Assistance Program (GAP)		0.0156	0.0156
LDAC	\$ 0.0991	\$ 0.0991	per therm

DATED: ~~March 23~~ August 16, 2022

ISSUED BY: /s/Neil Proudman

EFFECTIVE: ~~March~~ August 1, 2022

TITLE: Neil Proudman
President