

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2021**

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59

Rate	Blocks	(A) Current Rates Effective 08/01/2020	(B) Proposed Rates Effective 02/01/2021
R	All KWH	\$ 0.00982	\$ 0.01441
Rate R - UWH	All KWH	\$ 0.00982	\$ 0.01441
Rate R - CWH	All KWH	\$ 0.00568	\$ 0.00831
LCS	Radio-controlled option	\$ 0.00568	\$ 0.00831
	8-hour option	0.00568	0.00831
	10 or 11-hour option	0.00568	0.00831
R-OTOD	All KWH	\$ 0.00844	\$ 0.01238
G	Load charge (over 5 KW)	\$ 0.69	\$ 1.14
	All KWH	\$ 0.00732	\$ 0.01225
Rate G - UWH	All KWH	\$ 0.00924	\$ 0.01542
Rate G - CWH	All KWH	\$ 0.00532	\$ 0.00895
Space Heating	All KWH	\$ 0.01159	\$ 0.01930
G-OTOD	Load charge	\$ 0.35	\$ 0.58
	All KWH	0.00532	0.00895
LCS	Radio-controlled option	\$ 0.00532	\$ 0.00895
	8-hour option	0.00532	0.00895
	10 or 11-hour option	0.00532	0.00895
GV	Demand charge	\$ 0.65	\$ 1.00
	All KWH	0.00643	0.00987
GV Backup	Demand charge	\$ 0.32	\$ 0.49
LG	Demand charge	\$ 0.49	\$ 0.61
	On-peak KWH	0.00519	0.00616
	Off-peak KWH	0.00378	0.00439
LG Backup	Demand charge	\$ 0.23868	\$ 0.30000
OL, EOL	All KWH	\$ 0.00954	\$ 0.01990

Detail for SCRC Rates for Effect February 1, 2021

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 08/01/2020			SCRC Rates Effective 02/01/2021		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.47421	\$ 0.01112	\$ (0.00130)	\$ 0.00982	\$ 0.01639	\$ (0.00198)	\$ 0.01441
R - Uncontrolled Water Heating	All KWH	1.47421	0.01112	(0.00130)	0.00982	0.01639	(0.00198)	0.01441
R - Controlled Water Heating	All KWH	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
R - LCS	Radio-controlled option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
	8-hour option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
	10 or 11-hour option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
Residential Rate R-OTOD	All KWH	1.47421	0.00974	(0.00130)	0.00844	0.01436	(0.00198)	0.01238
General Service Rate G	Load charge (over 5 KW)	1.65089	0.69	-	0.69	1.14	-	1.14
	All KWH	1.65089	0.00862	(0.00130)	0.00732	0.01423	(0.00198)	0.01225
G - Uncontrolled Water Heating	All KWH	1.65089	0.01054	(0.00130)	0.00924	0.01740	(0.00198)	0.01542
G - Controlled Water Heating	All KWH	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
G - LCS	Radio-controlled option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
	8-hour option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
	10 or 11-hour option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
G - Space Heating	All KWH	1.65089	0.01289	(0.00130)	0.01159	0.02128	(0.00198)	0.01930
General Service Rate G-OTOD	Load charge	1.65089	0.35	-	0.35	0.58	-	0.58
	All KWH	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
Primary General Service Rate GV	Demand charge	1.53348	0.65	-	0.65	1.00	-	1.00
	All KWH	1.53348	0.00773	(0.00130)	0.00643	0.01185	(0.00198)	0.00987
GV - Backup Service Rate B	Demand charge	1.53348	0.32	-	0.32	0.49	-	0.49
	All KWH	1.53348	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	1.53348	0.01205	(0.00130)	0.01075	0.01848	(0.00198)	0.01650
Large General Service Rate LG	Demand charge	1.25358	0.49	(0.00)	0.49	0.61	(0.00198)	0.61
	On-peak KWH	1.25358	0.00649	(0.00130)	0.00519	0.00814	(0.00198)	0.00616
	Off-peak KWH	1.25358	0.00508	(0.00130)	0.00378	0.00637	(0.00198)	0.00439
LG - Backup Service Rate B	Demand charge	1.25358	0.24	(0.00)	0.24	0.30	-	0.30
	All KWH	1.25358	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	2.01857	0.01084	(0.00130)	0.00954	0.02188	(0.00198)	0.01990

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2020	08/01/2020	02/01/2021	02/01/2021	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01105	\$ (0.00130)	\$ 0.01629	\$ (0.00198)	1.47421
General Service	0.01014	(0.00130)	0.01674	(0.00198)	1.65089
Primary General Service	0.00941	(0.00130)	0.01443	(0.00198)	1.53348
Large General Service	0.00698	(0.00130)	0.00875	(0.00198)	1.25358
Outdoor Lighting Service	0.01077	(0.00130)	0.02174	(0.00198)	2.01857

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect February 1, 2021
 for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16312
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.53	\$ 5.88	9.1%	5.7%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 106.98	\$ 3.46	3.3%	3.3%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.3%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.69	\$ 6.41	9.3%	5.7%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 115.45	\$ 3.76	3.4%	3.4%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.3%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.83	\$ 6.94	9.4%	5.8%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 123.91	\$ 4.08	3.4%	3.4%

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66

**Comparison of Rates Effective February 1, 2020 and Proposed Rates for Effect February 1, 2021
 for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.17379

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Transmission	12.33	16.56	4.23	34.3%	4.0%
Stranded Cost Recovery Charge	5.60	7.93	2.33	41.6%	2.2%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 60.62	\$ 70.53	\$ 9.91	16.3%	9.3%
Energy Service	45.68	38.87	(6.81)	-14.9%	-6.4%
Total	\$ 106.30	\$ 109.40	\$ 3.10	2.9%	2.9%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.2%
Transmission	13.45	18.07	4.62	34.3%	4.0%
Stranded Cost Recovery Charge	6.11	8.65	2.54	41.6%	2.2%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.88	\$ 75.69	\$ 10.81	16.7%	9.4%
Energy Service	49.84	42.41	(7.43)	-14.9%	-6.5%
Total	\$ 114.72	\$ 118.10	\$ 3.38	2.9%	2.9%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.2%
Transmission	14.57	19.57	5.00	34.3%	4.1%
Stranded Cost Recovery Charge	6.62	9.37	2.75	41.5%	2.2%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.13	\$ 80.83	\$ 11.70	16.9%	9.5%
Energy Service	53.99	45.94	(8.05)	-14.9%	-6.5%
Total	\$ 123.12	\$ 126.77	\$ 3.65	3.0%	3.0%

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34

Rate Changes Proposed for Effect on February 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	5.2%	0.0%	4.0%	0.0%	0.0%	9.2%
General Service	9.7%	0.0%	6.4%	0.0%	0.0%	16.1%
Primary General Service	6.3%	0.0%	6.8%	0.0%	0.0%	13.1%
GV Rate B	11.3%	0.0%	4.9%	0.0%	0.0%	16.2%
Total Primary General Service	6.4%	0.0%	6.8%	0.0%	0.0%	13.1%
Large General Service	5.7%	0.0%	2.0%	0.0%	0.0%	7.7%
LG Rate B	6.2%	0.0%	3.0%	0.0%	0.0%	9.2%
Total Large General Service	5.7%	0.0%	2.1%	0.0%	0.0%	7.8%
Outdoor Lighting Rate OL	-2.2%	0.0%	3.4%	0.0%	0.0%	1.2%
Energy Efficient Outdoor Lt. Rate EOL	-27.2%	0.0%	3.4%	0.0%	0.0%	-23.9%
Total Outdoor Lighting	-12.4%	0.0%	3.4%	0.0%	0.0%	-9.0%
Total Retail	6.2%	0.0%	4.8%	0.0%	0.0%	11.0%

35 Note:

36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38

Rate Changes Proposed for Effect on February 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	3.2%	0.0%	2.5%	0.0%	0.0%	-2.4%	3.3%
General Service	5.5%	0.0%	3.6%	0.0%	0.0%	-2.7%	6.5%
Primary General Service	3.0%	0.0%	3.2%	0.0%	0.0%	-3.3%	2.9%
GV Rate B	7.0%	0.0%	3.0%	0.0%	0.0%	-2.4%	7.7%
Total General Service	3.0%	0.0%	3.2%	0.0%	0.0%	-3.3%	3.0%
Large General Service	2.4%	0.0%	0.8%	0.0%	0.0%	-3.6%	-0.3%
LG Rate B	2.7%	0.0%	1.3%	0.0%	0.0%	-3.5%	0.5%
Total Large General Service	2.4%	0.0%	0.9%	0.0%	0.0%	-3.6%	-0.3%
Outdoor Lighting Rate OL	-1.8%	0.0%	2.8%	0.0%	0.0%	-1.2%	-0.2%
Energy Efficient Outdoor Lt. Rate EOL	-22.2%	0.0%	2.7%	0.0%	0.0%	-1.2%	-20.6%
Total Outdoor Lighting	-10.0%	0.0%	2.8%	0.0%	0.0%	-1.2%	-8.4%
Total Retail	3.5%	0.0%	2.7%	0.0%	0.0%	-2.7%	3.4%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

1st Revised Page 21A
Superseding Original Page 21A
Terms and Conditions

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

Issued: January 19, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: February 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

1st Revised Page 21B
Superseding Original Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2021 through July 31, 2021 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.835	0.885	0.700	0.267	1.191
Part 2	0.268	0.263	0.217	0.082	0.457
Ch. 340	0.266	0.266	0.266	0.266	0.266
RGGI	-0.198	-0.198	-0.198	-0.198	-0.198
Environmental Remediation	0.049	0.049	0.049	0.049	0.049
Net Metering	0.211	0.211	0.211	0.211	0.211
Total SCRC	1.431	1.476	1.245	0.677	1.976

Issued: January 19, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: February 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Original Page 21A
DBA EVERSOURCE ENERGY

1st Revised Original Page 21A
Terms and Conditions Superseding
Terms and Conditions

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

Issued: January 19~~December 23~~, 20210

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: Febr~~Jan~~uary 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY

—1st Revised Original

Page -21B

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

Superseding Original Page

21B Terms and Conditions

DBA EVERSOURCE ENERGY

Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February~~August~~ 1, 2020~~1~~ through January~~July~~ 31, 2021 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service ¹	General Service ²	Primary General Service ^{Ch. 340}	RGGI Large General Service	Total Outdoor Lighting Service
Rate Class	¢/kWh	¢/kWh	¢/kWh	¢/kWh	¢/kWh
Part 1 Residential Service	0.83005	-0.88507	0.60700	-0.267430	0.19175
Part 2 General Service	0.268941	-0.26534	0.607217	-0.082430	0.88457
Ch. 340 Primary General Service	0.777266	-0.266443	0.26607	-0.266430	0.811266
RGGI	-0.198	-0.198	-0.198	-0.198	-0.198
Environmental Remediation Large General Service	0.049293	-0.20249	0.60749	-0.13049	0.568049
Net Metering	0.211	0.211	0.211	0.211	0.211
Total SCRC Outdoor Lighting Service	1.43196	-0.4726	0.245607	-0.677430	0.19476

30. ~~Transmission Cost Adjustment Mechanism~~

~~The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.~~

~~The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over_recovery or under_recovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant over_recovery or under_recovery occurs. Interest on over_recoveries or under_recoveries shall be calculated at the prime rate.~~

~~Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.~~

Issued: ~~January~~December ~~1923~~, 20201

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~Febr~~January 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

Original Page 21C

Terms and Conditions

30. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over-recovery or under-recovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant over-recovery or under-recovery occurs. Interest on over-recoveries or under-recoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

Issued: ~~January~~ ~~December 1923, 2020~~ 2021

Issued by: /s/ Joseph A. Purington

Joseph A. Purington

Effective: ~~February~~ ~~January 1, 2021~~

Title: President, NH Electric Operations