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January 8, 2020

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

RE: Docket No. DE 20-095, Public Service Company of New Hampshire d/b/a Eversource Energy Petition for Adjustment to Stranded Cost Recovery Charge

Dear Director Howland:

Attached for filing please find Public Service Company of New Hampshire d/b/a Eversource Energy's ("Eversource") update to the December 17, 2020 preliminary filing for an adjustment to its Stranded Cost Recovery Charge ("SCRC"). Included are the updated testimony and attachments of Erica L. Menard supporting an adjustment to the SCRC.

The total average February 1, 2021 SCRC by rate class provided in this filing are depicted in the table below.

Rate Class	Current Rate (cents/kwh)	Updated Rate (cents/kwh)
R	0.975	1.431
G	0.884	1.476
GV	0.811	1.245
LG	0.568	0.677
OL/EOL	0.947	1.976

Consistent with current Commission policy, this filing will be made electronically only; paper copies will not follow. Please contact me with any questions you may have.

Regards,

Jessica A. Chiavara
Counsel, Eversource Energy

Attachments
CC: DE 20-095 Service List

THE STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION
PREPARED TESTIMONY OF ERICA L. MENARD
STRANDED COST RECOVERY CHARGE RATE
UPDATED RATES EFFECTIVE FEBRUARY 1, 2021
Docket No. DE 20-095

1 **Q. Please state your name, business address and position.**

2 A. My name is Erica L. Menard. My business address is 780 North Commercial Street,
3 Manchester, NH. I am employed by Eversource Energy Service Company as the
4 Manager of New Hampshire Revenue Requirements and in that position, I provide
5 service to Public Service Company of New Hampshire d/b/a Eversource Energy
6 (“PSNH”, “Eversource” or the “Company”).

7 **Q. Have you previously testified before the Commission?**

8 A. Yes.

9 **Q. What are your current responsibilities?**

10 A. I am currently responsible for the coordination and implementation of revenue
11 requirements calculations for Eversource, as well as the filings associated with
12 Eversource’s Energy Service (“ES”) rate, Stranded Cost Recovery Charge (“SCRC”),
13 Transmission Cost Adjustment Mechanism (“TCAM”), and Distribution Rates.

1 **Q. What is the purpose of your testimony?**

2 A. On December 17, 2020, Eversource submitted a petition to adjust SCRC rates effective
3 February 1, 2021 and pre-filed testimony supporting the preliminary rate calculations
4 with the intention of filing updated rate calculations prior to the hearing scheduled on
5 January 21, 2021. The purpose of this testimony is to: (1) provide an update to the
6 December 17, 2020 filing; and (2) to seek the necessary approvals to set the updated
7 average SCRC rates, including the (i) Regional Greenhouse Gas Initiative (“RGGI”)
8 refund, (ii) Ch. 340, (iii) Environmental Remediation and (iv) Net Metering adders, that
9 will take effect February 1, 2021. With the intent of reducing the potential for
10 confusion, Eversource is providing this update through testimony noting the changes
11 from the currently existing rates, rather than changes from the December 17, 2020
12 preliminary filing.

13 **Q. Has the SCRC rate been calculated consistent with the August 1, 2020 SCRC rates**
14 **that were approved by Order No. 26,387 in Docket No. DE 20-095?**

15 A. Yes, the updated February 1, 2021 SCRC rates have been prepared consistent with the
16 last approved SCRC rates.

17 **Q. Please describe the components of the SCRC and their application to this rate**
18 **request.**

19 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F
20 and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined

1 PSNH's stranded costs and categorized them into three different parts (i.e., Part 1, 2 and
2 3). Part 1 costs were composed of the RRB Charge, which was calculated to recover the
3 principal, net interest, and fees related to the original Rate Reduction Bonds ("RRBs").
4 These original RRBs were fully recovered as of May 1, 2013. As part of Eversource's
5 divestiture of its generating facilities under the settlement in Docket No. DE 14-238, new
6 RRBs were issued in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2
7 costs are "ongoing" stranded costs consisting primarily of the over-market value of
8 energy purchased from independent power producers ("IPPs") and the amortization of
9 payments previously made for IPP buy-downs and buy-outs as approved by the
10 Commission. Also, as part of the divestiture of Eversource's generating facilities, Part 2
11 incorporates various new costs, including: the costs of retained power entitlements,
12 unsecuritized prudently incurred decommissioning (if any), environmental, or other
13 residual costs or liabilities related to the generating facilities. Part 3 costs, which were
14 primarily the amortization of non-securitized stranded costs, were fully recovered as of
15 June 2006.

16 Additionally, as noted above, the SCRC rate proposed to be billed to customers
17 beginning February 1, 2021 includes recovery of the following adders: (i) the RGGI
18 refund as required by RSA 125-O:23, II and Order No. 25,664 (May 9, 2014), directing
19 Eversource to rebate RGGI auction revenue it receives through the SCRC rate; (ii) Ch.
20 340 excess Burgess PPA payments per the Docket No. DE 19-142 settlement agreement
21 and Order No. 26,331 (February 18, 2020); (iii) amortization of environmental

1 remediation costs per the Docket No. DE 19-057 settlement agreement and Order No.
 2 26,433 (December 15, 2020), and; (iv) Net Metering Costs per the Docket No. DE 20-
 3 136 settlement agreement, which is pending before the Commission.

4 **Q. Is Eversource currently proposing a specific SCRC rate and separate adders as**
 5 **noted above at this time?**

6 A. Yes, it is. Attachment ELM-1 and Attachment ELM-2 provide rate class specific updated
 7 rate calculations for the SCRC proposed for February 1, 2021 that reflect changes to the
 8 preliminary filing attributable to various factors primarily related to the forecasted
 9 over/(under)-market cost associated with the ongoing non-wood IPPs; Burgess PPA and
 10 Lempster over/under-market costs; updated class specific RRB charges filed on January
 11 6, 2021; and any additional 2020 actual data available at that time. The updated February
 12 1, 2021 average SCRC rates (Part 1 and Part 2 only, excludes the Ch. 340, RGGI refund,
 13 Environmental Remediation and Net Metering adder amounts) provided in this filing are
 14 shown in the table below.

Rate Class	Current Rate (cents/kWh)	Proposed Rate (cents/kWh)
Rate R	0.498	1.103
Rate G	0.407	1.148
Rate GV	0.334	0.917
Rate LG	0.091	0.349
Rate OL/EOL	0.470	1.648

15
 16 The SCRC rate adders are calculated in Attachment ELM-3 and ELM-4 (RGGI Refund),
 17 ELM-5 and ELM-6 (Ch. 340), ELM-7 (Environmental Remediation), ELM-8 and ELM-9

1 (Net Metering). The updated February 1, 2021 SCRC rate adders provided in this filing
 2 are shown in the table below.

Rate Adder	Current Rate (cents/kWh)	Proposed Rate (cents/kWh)
Ch. 340	0.607	0.266
RGGI Refund	(0.130)	(0.198)
Environmental Remediation	N/A	0.049
Net Metering	N/A	0.211
Total Adders	0.477	0.328

3
 4 The total average February 1, 2021 SCRC by rate class provided in this filing are
 5 included below.

Rate Class	Current Rate (cents/kwh)	Preliminary Rate (cents/kwh)
R	0.975	1.431
G	0.884	1.476
GV	0.811	1.245
LG	0.568	0.677
OL/EOL	0.947	1.976

6
 7 The Environmental Remediation adder rate calculation is a new rate calculated consistent
 8 with the terms outlined in Section 7.1 of the Company's settlement agreement in Docket
 9 No. DE 19-057 and approved in Order No. 26,433 at 14 issued on December 15, 2020.

10 The Net Metering adder rate calculation is a new rate adder calculated consistent with the
 11 settlement agreement filed in Docket No. DE 20-136. The proposed rate treatment is
 12 consistent with the directives of the Commission's Order No. 26,387 at 6, issued on July
 13 31, 2020 that disallowed recovery of Net Metering costs through the SCRC until the

1 Commission could review and determine the appropriate recovery mechanism and rate
2 treatment of those costs in a new docket opened subsequent to that Order.

3 **Q. Historically, there was a single average SCRC rate that was applied to all**
4 **customers. Why are there now class specific average SCRC rates?**

5 A. As part of the settlement agreement approved in Docket No. DE 14-238 at Line 252 of
6 Section III.A, the SCRC revenue requirement is to be allocated to each rate class as
7 follows: 5.75% to Rate LG, 20.00% to Rate GV, 25.00% to Rate G, 48.75% to Rate R,
8 and 0.50% to Rate OL. Applying this differing allocation by rate class means that there
9 can no longer be a single average SCRC rate for all customers. Page 1 of Attachment
10 ELM-1 provides the rate class specific average SCRC rates including and excluding the
11 RGGI refund, Ch. 340, Environmental Remediation and Net Metering adders.

12 **Q. What are the major reasons for the increase in the SCRC rate from the rates**
13 **currently in effect?**

14 A. The increase in the updated SCRC rates proposed for effect on February 1, 2021 as
15 compared to the current rates is due primarily to: (i) a decrease in Part 1 Costs of \$8.6
16 million; (ii) an increase in Part 2 Above Market IPP and PPA costs of \$6.4 million; (iii) a
17 one-time increase of \$12.0 million in Part 2 Generation Costs not securitized to be
18 recovered over one year per the terms of the settlement agreement filed in the Generation
19 Divestiture docket, Docket No. DE 20-005 and approved by the Commission in Order
20 No. 26,434, and (iv) an increase due to the change in prior period (over)/under recovery

1 amount of \$19.8 million. The table below provides additional detail identifying the
 2 variance from the underlying cost in the rates that were approved for August 1, 2020 and
 3 this proposed February 1, 2021 rate filing.

Description	(\$000s)		
	Approved August 1, 2020 Rates	Updated February 1, 2021 Rates	Inc/(Dec)
Part 1 Costs	64,615	55,972	(8,643)
Part 2 Costs:			
Amortization and Return on IPP Buydowns/Buyouts	530	-	(530)
Above Market Non-Wood IPPs	343	2,802	2,460
Above Market Cost of Burgess	16,848	21,568	4,720
Above Market Cost of Lempster	1,788	1,054	(734)
Total Above Market IPP & PPA Costs	18,979	25,424	6,445
Energy Service REC Revenues Transfer	(12,584)	(12,591)	(7)
REC Sales Proceeds/RPS True-up	(2,061)	-	2,061
ISO-NE/Other O&M	97	-	(97)
Residual Generation O&M	(1,954)	-	1,954
Seabrook Costs/Credits	(1,017)	-	1,017
EDIT	(5,767)	(5,779)	(12)
Generation Divestiture Costs not Securitized	-	12,007	12,007
Return	(1,122)	(725)	397
Total Part 2 SCRC Costs	(4,900)	18,337	23,237
1/31/21 (Over)/Under Recovery	(20,674)	(845)	19,829
Total Part 1 and 2 Costs plus 1/31/20 (Over)/Under Recovery	39,041	73,464	34,422

4

1 **Q. Please describe the detailed support for the calculation of the average SCRC rates**
2 **provided in Attachments ELM-1 and ELM-2.**

3 A. Attachment ELM-1, page 1 provides the calculation of the average SCRC rates for the
4 five rate classes incorporating the cost allocation for each rate class defined in the
5 settlement agreement approved in Docket No. DE 14-238. Page 2 provides a summary of
6 the February 2021 to January 2022 forecast period's cost information related to the Part 1
7 and Part 2 costs. Page 3 provides the estimated rate class specific RRB charges that were
8 calculated using the RRB rates in effect for August 1, 2020 and updated for February 1,
9 2021. Page 4 has been provided to reconcile the amount of funds that are collected
10 through the RRB charge by its inclusion in the SCRC with the amount of funds that are in
11 the Collection and Excess Funds trust accounts. It is important to note that customers are
12 not directly paying the principal, interest and fees associated with the RRBs in the SCRC
13 rate calculation. Instead, customers are paying an RRB charge as part of the overall
14 SCRC rate that results in remittances to the RRB trust that are used to satisfy the
15 principal, interest and fees of the RRBs. The RRB charge is calculated to satisfy the
16 principal, interest and fees of the RRBs using the forecasted sales. Page 5 provides
17 detailed cost information by month related to the Part 2 ongoing costs, and summary
18 information for the Burgess and Lempster contracts as well as cost and actual revenues
19 associated with the purchases of RECs from these contracts and the transfer of REC
20 revenues between the ES rate and the SCRC rate to account for the Class 1 RECs
21 necessary to satisfy the Class 1 REC requirement for ES. Page 6 provides additional
22 details related to the Burgess and Lempster contracts as well as the cost associated with

1 the RECs purchased under these contracts and the transfer of revenues between the
2 SCRC and the ES rates. Page 7 has been added to provide the details regarding the return
3 calculation. Attachment ELM-2, pages 1 through 7 provide the projected detailed cost,
4 revenue and carrying charge components relating to the SCRC reconciliation for the 12
5 months ended January 31, 2021.

6 **Q. How are the February 1, 2021 SCRC Part 1 Costs calculated?**

7 A. The Part 1 SCRC actual costs are shown in Attachment ELM-2, Page 3 and forecasted
8 costs are shown in Attachment ELM-1, Page 3. In the months that have been estimated
9 for this filing, the forecasted Part 1 SCRC costs are calculated using the RRB rates
10 established in the latest Routine True-up Letter dated January 6, 2021 in Docket No. DE
11 17-096 multiplied by the forecasted sales for each rate class. Since there is a one-month
12 lag in the RRB remittance process, the forecasted sales are also reported on a one-month
13 lag on Attachment ELM-1, Page 3. These estimates represent a reasonable estimate of the
14 expected RRB charge remittances.

15 **Q. Have the RRB rates shown in the January 6, 2021 RRB True-Up letter been**
16 **reflected in the updated February 1, 2021 SCRC rate filing?**

17 A. Yes. The Annual Routine True-up Letter was filed on January 6, 2021. Consistent with
18 that filing, the Part 1 costs have been updated to reflect the updated RRB rates and
19 applied to the kWh sales forecast used throughout the SCRC rate by class to calculate the

1 revenue required to apply to the Part 1 costs. Variances between estimated and actual
2 revenue received from Part 1 costs will be reconciled in the August 1, 2021 SCRC filing.

3 **Q. Could you please provide additional details for the Part 2 on-going costs included on**
4 **page 5 of Attachment ELM-1?**

5 A. Yes. The costs included in this updated SCRC filing on page 5 are:

- 6 1. (Lines 3 through 6): Non-Wood IPPs: All costs and market revenues associated
7 with the existing IPPs. Prior to divestiture, any benefit of below market energy or
8 capacity associated with the IPPs was included in the Energy Service rate, while
9 the above market portion was included in the SCRC. Consistent with the
10 settlement in Docket No. DE 14-238, all IPP costs and revenues, whether above
11 or below market, are included in the SCRC.
- 12 2. (Line 7) Burgess PPA: Effective April 1, 2018, the costs and market revenues
13 associated with the Burgess PPA are included in the SCRC. This line represents
14 the net cost of the Burgess PPA. Additionally, provided in Attachment ELM-1
15 (page 6) is support for the underlying forecast assumptions related to the costs and
16 revenues associated with the Burgess PPA by month.
- 17 3. (Line 8) Lempster PPA: Effective April 1, 2018, the costs and market revenues
18 associated with the Lempster PPA are included in the SCRC. This line represents
19 the net cost of the Lempster PPA. Additionally, provided in Attachment ELM-1
20 (page 6) is support for the underlying forecast assumptions related to the costs and
21 revenues associated with the Lempster PPA by month.

- 1 4. (Line 9) Energy Service REC Revenues Transfer: This line has been included to
2 capture the transfer of the RECs necessary to satisfy the Class I REC obligation
3 for ES customers. This is consistent with the treatment of Class I RECs described
4 in Section II.H of the November 27, 2017 settlement in Docket No. DE 17-113
5 where it states: “As to Eversource's RPS obligation relevant to Class I, the
6 Settling Parties agree that it shall be managed in a manner consistent with that
7 described on page 14 of the initial Testimony of Shuckerow, White & Goulding”.
8 That testimony provides, with reference to the Burgess and Lempster contracts:
9 The REC amounts purchased from these sources may more than
10 meet energy service obligation quantities, eliminating the need for
11 Class I purchases. Since the 2015 Agreement calls for the costs of
12 those PPAs to be recovered via the SCRC, a transfer price for
13 RECs obtained under those PPAs used to satisfy RPS needs for ES
14 customers must be set. In order to properly account for these Class
15 I REC purchases for both ES and SCRC purposes, Eversource
16 proposes to establish a transfer price equal to the Class I REC
17 prices established via the mechanism described previously.
- 18 5. (Line 10): REC Sales Proceeds: As Class I RECs in excess of those necessary to
19 satisfy the Energy Service Class I REC requirement are sold, the proceeds
20 associated with the sales will be included in actual data.
- 21 6. (Line 11) ISO-NE/Other Costs: The costs included in this line are miscellaneous
22 ISO resettlement and other costs along with credits that were historically included
23 in the ES rate.
- 24 7. (Line 12) Residual Generation O&M: The ongoing costs and liabilities associated
25 with the divested Generation assets. These include property tax refunds, pension
26 credits, commitments associated with the hydro plants, and legal fees associated

1 with lawsuits related to the Generation assets when they were owned by
2 Eversource.

3 8. (Line 13) Seabrook Costs and Credits: Charges and credits related to Seabrook
4 Power Contracts between Eversource and North Atlantic Energy Company
5 (NAEC).

6 9. (Line 14) Excess Deferred Income Taxes (EDIT): At the beginning of 2018, the
7 Federal and State tax rates changed which resulted in EDIT. That excess is to be
8 refunded to customers.

9 10. (Line 15) Generation Divestiture Costs not Securitized: Divestiture costs not
10 securitized that were subject to audit and settlement in Docket No. DE 20-005.
11 Per the settlement agreement and Order No. 26,434, a one-time amount of \$12
12 million is to be recovered over a one-year period.

13 **Q. Could you please also provide additional details on the costs on Lines 3 through 14**
14 **on page 5 of Attachment ELM-2?**

15 A. The costs included on Lines 3 through 14 in this updated SCRC filing on page 5 of ELM-
16 2 are:

17 1. (Lines 3 through 6): Non-Wood IPPs: All costs and market revenues associated
18 with the existing IPPs. Prior to divestiture, any benefit of below-market energy or
19 capacity associated with the IPPs was included in the ES rate, while the above-
20 market portion was included in the SCRC. Consistent with the settlement in

1 Docket No. DE 14-238, all IPP costs and revenues, whether above or below
2 market, are included in the SCRC.

3 2. (Line 7) Burgess PPA: Effective April 1, 2018, the costs and market revenues
4 associated with the Burgess PPA are included in the SCRC. This line represents
5 the net cost of the Burgess PPA. Additionally, provided in Attachment ELM-2
6 (page 6) is support for the underlying assumptions related to the costs and
7 revenues associated with the Burgess PPA by month.

8 3. (Line 8) Lempster PPA: Effective April 1, 2018, the costs and market revenues
9 associated with the Lempster PPA are included in the SCRC. This line represents
10 the net cost of the Lempster PPA. Additionally, provided in Attachment ELM-2
11 (page 6) is support for the underlying assumptions related to the costs and
12 revenues associated with the Lempster PPA by month.

13 4. (Line 9) Energy Service REC Revenues Transfer: This line has been included to
14 capture the transfer of the RECs necessary to satisfy the Class I REC obligation
15 for ES customers. This is consistent with the treatment of Class I RECs described
16 in Section II.H of the settlement in Docket No. DE 17-113 where it says: "As to
17 Eversource's RPS obligation relevant to Class I, the Settling Parties agree that it
18 shall be managed in a manner consistent with that described on page 14 of the
19 initial Testimony of Shuckerow, White & Goulding". That testimony provides,
20 with reference to the Burgess and Lempster contracts:

21 The REC amounts purchased from these sources may more than
22 meet energy service obligation quantities, eliminating the need for
23 Class I purchases. Since the 2015 Agreement calls for the costs of

1 those PPAs to be recovered via the SCRC, a transfer price for
2 RECs obtained under those PPAs used to satisfy RPS needs for ES
3 customers must be set. In order to properly account for these Class
4 1 REC purchases for both ES and SCRC purposes, Eversource
5 proposes to establish a transfer price equal to the Class I REC
6 prices established via the mechanism described previously.

7 5. (Line 10): REC Sales Proceeds: As Class I RECs in excess of those necessary to
8 satisfy the Energy Service Class I REC requirement are sold, the proceeds
9 associated with the sales will be included in actual data.

10 6. (Line 11) ISO-NE/Other Costs: The costs included in this line are miscellaneous
11 ISO resettlement and other costs along with credits that were historically included
12 in the ES rate.

13 7. (Line 12) Residual Generation O&M: The ongoing costs and liabilities associated
14 with the divested Generation assets. These include property tax refunds, pension
15 credits, commitments associated with the hydro plants, and legal fees associated
16 with lawsuits related to the Generation assets when they were owned by
17 Eversource.

18 8. (Line 13) Seabrook Costs and Credits: Charges and credits related to Seabrook
19 Power contracts between Eversource and North Atlantic Energy Company
20 (NAEC).

21 9. (Line 14) Excess Deferred Income Taxes (EDIT): At the beginning of 2018, the
22 Federal and State tax rates changed which resulted in EDIT. That excess is to be
23 refunded to customers.

1 10. (Line 15) Generation Divestiture Costs not Securitized: Divestiture costs not
2 securitized that were subject to audit and settlement in Docket No. DE 20-005.
3 Per the settlement agreement and Order No. 26,434, a one-time amount of \$12
4 million is to be recovered over a one-year period.

5 **RGGI Refund**

6 **Q. Please describe the detailed support for the calculation of the RGGI refund rate**
7 **provided in Attachments ELM-3 and ELM-4.**

8 A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the
9 Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated
10 to Eversource's customers through the SCRC. Attachment ELM-3, page 1, and
11 Attachment ELM-4, page 1 provide a summary of 2021 and 2020 information related to
12 RGGI auctions and the amounts allocated to Eversource for refund.

13 **Q. Is Eversource currently proposing a specific RGGI refund rate at this time?**

14 A. Yes, it is. Attachment ELM-3, page 1 provides a proposed rate calculation. The updated
15 February 1, 2021 RGGI refund rate provided in this filing is negative 0.198 cents/kWh
16 and is 0.068 cents/kWh higher than the current August 1, 2020 RGGI refund rate of
17 negative 0.130 cents/kWh.

1 **Ch. 340 Adder**

2 **Q. Could you please provide additional details for the Ch. 340 Adder costs included on**
3 **page 2 of Attachment ELM-6?**

4 A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the
5 rate recovery of costs associated with the Cumulative Reduction Factor (CRF) under the
6 PPA with Burgess BioPower. Broadly speaking, under the terms of the PPA, any
7 amounts in the CRF above \$100 million were to be deducted from the amounts paid to
8 Burgess for purchases under the PPA. At the end of operating year six, the CRF amount
9 was \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was
10 reduced by the Excess MWh adjustment called for in the PPA of \$1,709,925 which was
11 deducted from the amounts paid to Burgess during the first three months of operating
12 year seven (December 2019 through February 2020). The Excess MWh adjustment is not
13 specifically associated with the Amended PPA and the Ch. 340 Adder and, therefore,
14 remains in Part 2 SCRC costs. Therefore, the \$6,976,603 was reduced to \$5,266,678
15 (\$6,976,603 - \$1,709,925) that would have been deducted from the amounts paid to
16 Burgess during operating year 7 (December 2019 through November 2020). Of that
17 amount, \$4,388,898 is shown in Attachment ELM-6, page 2, line 2, for February and
18 March 2020.

19 It was also agreed in Docket No. DE 19-142 that the forecasted over-cap costs for
20 Burgess should be recovered in current rates rather than waiting until the end of the
21 operating year and recovering in the following year. The calculation of Burgess over

1 market costs per the PPA is shown in Attachments ELM-1 and ELM-2, Page 6, lines 7 to
2 11. The Burgess over market energy costs are then recovered in the Ch. 340 Adder rate as
3 shown in Attachments ELM-5 and ELM-6. Since these are forecasted costs and revenues
4 and rely on assumptions of Burgess energy output and market prices as well as forecasted
5 retail MWh sales, the Ch. 340 adder costs are reconciled in this and future SCRC rate
6 filings.

7 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being
8 deducted from the amounts paid to Burgess, the excess is recovered from customers
9 through the SCRC on an equal cents per kWh basis rather than the specified class
10 percentages. This is shown in the Ch. 340 Adder calculations in Attachment ELM-5. The
11 proposed Ch. 340 Adder rate effective February 1, 2021 is 0.266 cents/kWh as compared
12 to the current rate of 0.607 cents/kWh. Attachment ELM-5, page 1, provides a summary
13 of the rate calculations and Attachments ELM-5 and ELM-6, page 2, provide the monthly
14 detail for the Burgess energy costs and revenues. But for the impact of SB 577, the
15 amounts over the cumulative reduction cap would have been refunded to customers. The
16 concurrent recovery of the over market Burgess energy costs is removed from Part 2
17 SCRC cost and transferred for recovery through the Ch. 340 Adder. The over market
18 energy costs are calculated based on the market rates as defined in the PPA. There is a
19 slight difference between the over market energy costs per the PPA and ISO-NE
20 revenues. The difference remains in the Part 2 SCRC costs. This is shown in Attachments
21 ELM-1 and ELM-2, Page 6, line 6.

1 **Environmental Remediation Adder**

2 **Q. Please describe the detailed support for the calculation of the Environmental**
3 **Remediation Cost Adder rate provided in Attachment ELM-7.**

4 A. Per the Commission's Order No. 26,433 issued on December 15, 2020 approving the
5 settlement agreement in Docket No. DE 19-057, to comply with the intent of Section 7.1
6 of the settlement agreement, the Company has prepared Attachment ELM-7 to recover
7 the Environmental Remediation Costs through the SCRC. Section 7.1 of the settlement
8 agreement states the following:

9 Since the time of restructuring, PSNH has been permitted to defer estimated
10 environmental remediation/manufactured gas plant ("MGP") costs primarily
11 relating to former generation sites. The Company shall be allowed to recover the
12 environmental reserve/MGP liability in the Stranded Cost Recovery Charge
13 ("SCRC") rate at equal cents per kWh across customer classes rather than in
14 distribution rates. To address the shift to the SCRC, the Company has removed an
15 annual amortization of \$2.3 million over four years as of December 31, 2018 from
16 its proposed revenue requirement in this case and shall include it in the SCRC filing
17 following approval of this Settlement Agreement. The amounts to be recovered in
18 the SCRC shall be updated to reflect the actual deferred balance as of the time of
19 the SCRC filing and be amortized over a four-year period. Future environmental
20 costs shall be recovered on a current basis through the SCRC.

21 As noted above, the Company has removed from the base Distribution revenue
22 requirement an annual amortization amount of approximately \$2.3 million based on the
23 Docket No. DE 19-057 test year-end Regulatory Asset balance. Consistent with the
24 Commission's approval of the settlement agreement in Order No. 26,433, Attachment
25 ELM-7, Page 2, Footnote (A) reflects the estimated Environmental Remediation
26 Regulatory Asset balance at January 31, 2021 of approximately \$12.2 million to be
27 recovered over four years, or an annual amortization amount of approximately \$3.0

1 million. Attachment ELM-7 reflects the proposed preliminary average Environmental
2 Remediation Cost Adder rate of 0.049 cents-per-kilowatthour effective February 1, 2021.

3 **Net Metering Cost Adder**

4 **Q. Please describe the detailed support for the calculation of the Net Metering Cost**
5 **Adder rate provided in Attachments ELM-8 and ELM-9.**

6 A. In Order No. 26,387 (July 31, 2020) at 6 in Docket No. DE 20-095, the Commission
7 found the transfer of Net Metering Costs to the SCRC from Energy Service had not been
8 sufficiently developed either factually or legally to allow Eversource to recover net
9 metering costs through the SCRC mechanism. In addition, the Commission directed a
10 new docket be opened to review and determine the appropriate recovery mechanism and
11 rate treatment for Eversource's net metering costs and group host costs.

12 Consistent with the Commission's directive, Docket No. DE 20-136 was opened to
13 review and determine the appropriate recovery mechanism and rate treatment for net
14 metering and group host costs. Based on a number of technical sessions and Company
15 presentations, the parties filed a settlement agreement that proposes the recovery of net
16 metering and group host costs through the SCRC mechanism. Attachments ELM-8 and
17 ELM-9 reflect the proposed average Net Metering Cost Adder rate of 0.211 cents-per-
18 kilowatthour effective February 1, 2021, consistent with the pending settlement
19 agreement.

1 **Q. Did the Company include Accumulated Deferred Income Taxes (ADIT) in its**
2 **calculation of carrying charges as part of this filing?**

3 A. Yes and no. Order No. 26,368 issued on June 18, 2020 at 7 as part of the Energy Service
4 filing, discussed the inclusion of ADIT in the calculation of the carrying charge. In that
5 Order the Commission directed “Staff to conduct an inquiry into the accounting issues
6 raised and to recommend whether an adjustment is required in Eversource’s next energy
7 service filing”. Order No. 26,368 at 7.

8 On November 30, 2020 the Company and Staff discussed and reviewed the accounting
9 issues related to ADIT and whether it was appropriate to include ADIT in the calculation
10 of carrying charges as part of the Energy Service filing. The Company and Staff agreed
11 that the adjustment to exclude ADIT should be removed from the calculation of carrying
12 charges on the over or under recovery associated with the Energy Service rate
13 components. As part of that discussion, there was also an agreement that this
14 recommendation would carry forward into the calculation of carrying charges for the
15 SCRC and TCAM rates. Accordingly, while the ADIT adjustment remains in this filing
16 for the period ending January 31, 2021, it has been removed beginning February 1, 2021,
17 consistent with the rate period that is subject of this docket.

18 **Q. What is the purpose of including ADIT in the calculation of carrying charges**
19 **related to the SCRC rate?**

20 A. In prior years’ filings regarding ES and stranded costs, the filings included costs
21 associated with the Company’s ownership of generation assets and the rate base

1 associated with those assets. As part of the rate calculations for the ES and SCRC rates,
2 ADIT was included in the calculations of carrying charges in those rates to account for
3 the timing differences between the collection of funds for payment of taxes and the actual
4 payment of those taxes. However, given that the Company has divested its generation
5 assets and eliminated any related rate base treatment of those assets, the need to include
6 ADIT in the calculation of carrying charges is not as necessary since the timing
7 difference related to the over or under recovery is only short-term.

8 **Q. Has the Company included rate exhibits and calculations of the customer bill**
9 **impacts for the proposed February 1, 2021 SCRC rate change?**

10 A. Yes, this detail is provided in Attachment ELM-10.

- 11 • Page 1 compares the current SCRC rates in effect to the SCRC rates proposed for
12 effect February 1, 2021 by rate class.
- 13 • Page 2 provides the rate adjustment factor and SCRC rates by rate class for the
14 current and proposed SCRC rates, including and excluding the RGGI refund.
- 15 • Page 3 provides the calculation of the SCRC rate adjustment factors by rate
16 classification for the proposed average SCRC rates and RGGI refund.
- 17 • Page 4 provides a comparison of residential rates proposed for effect February 1,
18 2021 to current rates effective August 1, 2020 for a 550 kWh monthly bill, a 600
19 kWh monthly bill, and a 650 kWh monthly bill.

- 1 • Page 5 provides a comparison of residential rates proposed for effect February 1,
2 2021 to rates effective February 1, 2020 for a 550 kWh monthly bill, a 600 kWh
3 monthly bill, and a 650 kWh monthly bill.
- 4 • Page 6 provides the average impact of each change on bills for all rate classes by
5 rate component on a total bill basis, excluding energy service.
- 6 • Page 7 provides the average impact of each change on bills for all rate classes by
7 rate component on a total bill basis, including energy service.

8 The rate impacts provided in Attachment ELM-10 incorporate changes in the Distribution
9 rates reflecting the permanent rates approved in Order No. 26,433 in Docket No. DE 19-
10 057, the 2019 Step Adjustment revenue requirement approved in Order No. 26,439 in
11 Docket No. DE 19-057, the Energy Service rate reflecting rate changes approved in
12 Order No. 26,438 in Docket No. DE 20-054 for effect on February 1, 2021, and the
13 SCRC rate changes proposed in this filing.

14 **Q. Has the Company provided updated Tariff pages as part of this filing?**

15 A. Yes. Updated tariff pages are provided in Attachment ELM-11.

16 **Q. Does Eversource require Commission approval of the SCRC rate billed to**
17 **customers by a specific date?**

18 A. Yes, Eversource would need final approval of the SCRC, Ch. 340, RGGI refund,
19 Environmental Remediation and Net Metering Cost rates by January 25, 2021, to
20 implement the new rates for service rendered on and after February 1, 2021.

1 **Q. Does this conclude your testimony?**

2 A. Yes, it does.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING**

<u>Attachment ELM-</u>	<u>Attachment ELM- Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation/Forecasted Costs - February 2021 through January 2022	7
2	SCRC Actual/Forecasted Costs - February 2020 through January 2021	7
3	RGGI Refund Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
4	RGGI Refund Actual/Forecasted Costs - February 2020 through January 2021	2
5	Ch. 340 Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
6	Ch. 340 Actual/Forecasted Costs - February 2020 through January 2021	2
7	Environmental Remediation Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
8	Net Metering Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
9	Net Metering Actual/Forecasted Costs - February 2020 through January 2021	2
10	Customer Bill Impacts	7
11	Tariff Pages	3

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Total Stranded Cost	Allocation Per Docket No. DE 14-238				Rate OL @ 0.50% Stranded Cost	Attachment/Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost		
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ 55,972	\$ 26,516	\$ 14,691	\$ 11,232	\$ 3,304	\$ 228	ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)	18,337	8,939	4,584	3,667	1,054	92	ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2021 SCRC under/(over) Recovery	(845)	(412)	(211)	(169)	(49)	(4)	ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 73,464	\$ 35,044	\$ 19,064	\$ 14,730	\$ 4,310	\$ 316	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2021 to January 2022)	7,699,179	3,177,134	1,660,832	1,605,515	1,236,551	19,147	Company forecast
6	Average SCRC Rates - cents/kWh		1.103	1.148	0.917	0.349	1.648	(Line 4 / Line 5) * 100
7	Ch. 340 Adder Rate - cents per kWh		0.266	0.266	0.266	0.266	0.266	ELM-5, Page 1
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		1.369	1.414	1.183	0.615	1.914	Line 6 + Line 7
9	RGGI Refund Rate - cents per kWh		(0.198)	(0.198)	(0.198)	(0.198)	(0.198)	ELM-3, Page 1
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		1.171	1.216	0.985	0.417	1.716	Line 8 + Line 9
11	Environmental Remediation Adder Rate - cents per kWh		0.049	0.049	0.049	0.049	0.049	ELM-7, Page 1/DE 19-057 Settlement
12	Proposed Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		1.220	1.265	1.034	0.466	1.765	Line 10 + Line 11
13	Net Metering Adder Rate - cents per kWh		0.211	0.211	0.211	0.211	0.211	ELM-8, Page 1/DE 20-136 Settlement
14	Proposed Average SCRC Rate Including Net Metering Adder - cents per kWh		1.431	1.476	1.245	0.677	1.976	Line 12 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the period ended 01/31/22	Attachment/Source
1	SCRC Part 1 Costs	\$ 7,125	\$ 4,383	\$ 4,573	\$ 4,090	\$ 4,068	\$ 4,462	\$ 5,181	\$ 4,977	\$ 4,155	\$ 4,069	\$ 4,120	\$ 4,778	\$ 55,872	ELM-1, Pg 3
2	SCRC Part 2 Costs	(373)	(302)	2,471	28	(213)	6,586	(469)	(281)	6,250	(201)	(462)	5,304	18,337	ELM-1, Pg 5
3	01/31/2021 Estimated SCRC Under/(Over) Recovery	(845)	-	-	-	-	-	-	-	-	-	-	-	(845)	ELM-2, Pg 1
4	Total SCRC Cost	\$ 5,907	\$ 4,082	\$ 7,044	\$ 4,118	\$ 3,855	\$ 11,038	\$ 4,712	\$ 4,695	\$ 10,405	\$ 3,868	\$ 3,658	\$ 10,082	\$ 73,464	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	7,619	7,965	7,126	7,091	7,765	9,008	8,637	7,231	7,060	7,138	8,221	8,727	93,589	Company forecast
6	Total SCRC under/(over) Recovery	\$ (1,712)	\$ (3,883)	\$ (83)	\$ (2,972)	\$ (3,910)	\$ 2,029	\$ (3,926)	\$ (2,536)	\$ 3,345	\$ (3,269)	\$ (4,563)	\$ 1,354	\$ (20,125)	Line 4 - Line 5
7	Retail MWh Sales	617,101	647,671	581,724	590,301	639,702	732,561	715,986	604,597	597,327	596,692	673,877	701,640	7,699,179	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/KWh)	1,045	0,810	0,810	0,810	0,810	0,810	0,810	0,810	0,810	0,810	0,810	0,810	0,810
3	Rate R Sales Forecast (MWh)	334,183	267,598	269,997	232,066	215,238	243,681	313,245	298,549	228,360	220,538	242,749	310,450	2,515
4	Total Rate R RRB Charge Remittances	\$ 3,492	\$ 2,168	\$ 2,187	\$ 1,880	\$ 1,743	\$ 1,974	\$ 2,537	\$ 2,418	\$ 1,850	\$ 1,786	\$ 1,966	\$ 2,515	\$ 26,516
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/KWh)	1,490	0,822	0,822	0,822	0,822	0,822	0,822	0,822	0,822	0,822	0,822	0,822	0,822
7	Rate G Sales Forecast (MWh)	149,382	134,254	144,917	131,437	134,301	146,521	160,115	152,011	134,246	127,813	124,162	126,683	1,041
8	Total Rate G RRB Charge Remittances	\$ 2,226	\$ 1,104	\$ 1,191	\$ 1,080	\$ 1,104	\$ 1,204	\$ 1,316	\$ 1,250	\$ 1,104	\$ 1,051	\$ 1,021	\$ 1,021	\$ 14,691
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/KWh)	0,839	0,685	0,685	0,685	0,685	0,685	0,685	0,685	0,685	0,685	0,685	0,685	0,685
11	Rate GV Sales Forecast (MWh)	132,214	123,851	132,555	127,059	135,121	142,303	148,789	142,425	131,260	133,632	122,146	138,594	949
12	Total Rate GV RRB Charge Remittances	\$ 1,109	\$ 848	\$ 908	\$ 870	\$ 926	\$ 975	\$ 1,019	\$ 976	\$ 899	\$ 915	\$ 837	\$ 949	\$ 11,232
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/KWh)	0,296	0,266	0,266	0,266	0,266	0,266	0,266	0,266	0,266	0,266	0,266	0,266	0,266
15	Rate LG Sales Forecast (MWh)	89,005	88,890	97,746	89,088	103,903	105,530	108,694	122,278	109,754	114,134	106,425	96,773	257
16	Total Rate LG RRB Charge Remittances	\$ 263	\$ 236	\$ 260	\$ 237	\$ 276	\$ 281	\$ 289	\$ 325	\$ 292	\$ 304	\$ 283	\$ 283	\$ 3,304
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/KWh)	1,141	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098	1,098
19	Rate OL Sales Forecast (MWh)	2,993	2,508	2,456	2,074	1,738	1,668	1,717	724	976	1,210	1,210	1,377	15
20	Total Rate OL RRB Charge Remittances	\$ 34	\$ 28	\$ 27	\$ 23	\$ 19	\$ 18	\$ 19	\$ 8	\$ 11	\$ 13	\$ 13	\$ 15	\$ 228
21	Total RRB Charge Remittances	\$ 7,125	\$ 4,383	\$ 4,573	\$ 4,090	\$ 4,068	\$ 4,452	\$ 5,181	\$ 4,977	\$ 4,155	\$ 4,069	\$ 4,120	\$ 4,778	\$ 55,972

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18; Feb 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096; Mar 2021-Jan 2022 RRB rates per January 6, 2021 Annual RRB Charge True-Up Filing in Docket No. DE 17-096
 25 Lines 3, 7, 11, 15, 19; Company actuals/forecast
 26 Lines 4, 8, 12, 16, 20; Rate RRB Charge * Rate Sales Forecast
 27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 20-095
 Dated: 01/08/2021
 Attachment ELM-1
 Page 4 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	General & Excess Funds Account Balances		Less:		Plus:		Less:		Plus:		Jan 31, 2022	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L
	General & Excess Funds Account Balances	Remittances	Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	Interest Earned	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances	General & Excess Funds Account Balances
1	\$ 42,944	\$ 55,972	\$ (43,210)	\$ (18,912)	\$ (554)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,240

Notes:

- Col. A: Attachment ELM-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

Docket No. DE 20-095
 Dated: 01/08/2021
 Attachment ELM-1
 Page 5 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source	
																\$
Ongoing Costs																
1	Amortization and return on IPP															
2	Buydown/Buyout Savings															
3	Non-Wood IPP Ongoing costs:															
4	IPP Energy and Capacity Cost at Contract	670	672	693	647	476	400	346	308	384	589	782	688	6,654	Company forecast	
5	Less: IPP Energy and Capacity Cost at Market	458	400	370	322	240	218	182	166	211	348	500	439	3,852	Company forecast	
6	Above/(Below) Market IPP Cost	212	272	324	326	235	182	164	142	173	242	282	249	2,802	Line 4 - Line 5	
7	Burgess Above/(Below) Market Cost	(39)	(39)	2,380	(39)	5	7,039	5	5	6,338	5	14	5,916	21,568	ELM-1, Page 6, Line 18	
8	Lempster Above/(Below) Market Cost	3	66	204	122	80	138	59	88	202	78	(12)	26	1,064	ELM-1, Page 6, Line 28	
9	Energy Service REC Revenues Transfer	(1,064)	(1,103)	(908)	(863)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,591)	ELM-1, Page 6, Line 33	
10	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	ELM-1, Page 6, Line 34	
11	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records	
12	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records	
13	Seabrook costs / (credits)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast	
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast	
15	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1	
16	Total Part 2 Costs	\$ (369)	\$ (285)	\$ 2,499	\$ 65	\$ (157)	\$ 6,647	\$ (403)	\$ (198)	\$ 6,331	\$ (121)	\$ (360)	\$ 5,414	\$ 19,062	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15	
Ongoing Costs - Return																
17	Return on Yankee Decommissioning															
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast	
19	Return on SCRC deferred balance	(2)	(15)	(26)	(35)	(54)	(59)	(64)	(81)	(79)	(78)	(99)	(108)	(699)	ELM-1, Page 7, Line 12	
20	Total Part 2 Return	\$ (4)	\$ (17)	\$ (28)	\$ (37)	\$ (56)	\$ (61)	\$ (66)	\$ (84)	\$ (81)	\$ (80)	\$ (102)	\$ (110)	\$ (725)	Line 18 + Line 19	
21	Total Part 2 Ongoing Costs and Return	\$ (373)	\$ (302)	\$ 2,471	\$ 28	\$ (213)	\$ 6,586	\$ (469)	\$ (281)	\$ 6,250	\$ (201)	\$ (462)	\$ 5,304	\$ 18,337	Line 16 + Line 20	

22 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	1,822	1,606	675	763	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
3	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 1 - Line 2
4	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
5	Ch. 340 Reduction	(1,286)	(1,831)	(1,545)	(2,678)	(2,238)	(2,057)	(2,155)	(2,613)	(1,693)	(2,123)	(1,427)	(1,253)	(22,897)	Line 11
6	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Line 1
8	Burgess Energy @ Market (per PPA)	1,822	1,606	675	763	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
9	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
11	Total Ch. 340 Above Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
13	Burgess Capacity @ Market	346	346	346	346	303	303	303	303	303	303	303	303	3,807	Company records
14	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
16	Burgess Delivered REC's @ Contract	-	-	53,669	-	-	54,23	-	-	54,23	-	-	54,23	3,807	Contract rates
17	Contract Costs of REC's	-	-	2,399	-	-	7,034	-	-	6,334	-	-	5,901	21,669	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (39)	\$ (39)	\$ 2,360	\$ (39)	\$ 5	\$ 7,039	\$ 5	\$ 5	\$ 6,338	\$ 5	\$ 14	\$ 5,916	\$ 21,568	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 282	\$ 318	\$ 283	\$ 259	\$ 175	\$ 139	\$ 147	\$ 208	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,058	Company records
20	Lempster Energy @ Market	275	248	163	133	84	87	119	171	224	224	318	342	2,261	Company records
21	Total Above/(Below) Market Energy	\$ 7	\$ 70	\$ 120	\$ 126	\$ 81	\$ 52	\$ 60	\$ 89	\$ 137	\$ 82	\$ (9)	\$ (18)	\$ 796	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 36	\$ 36	\$ 36	\$ 36	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 31	\$ 31	\$ 31	\$ 307	Company records
23	Lempster Capacity @ Market	40	40	40	40	11	11	11	11	34	34	34	34	341	Company records
24	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (34)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	8,790	-	-	8,797	-	-	6,827	-	-	4,705	29,120	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
26	Lempster Delivered REC's @ Contract	-	-	10,000	-	-	10,000	-	-	10,000	-	-	10,000	3,807	Contract rates
27	Contract Costs of REC's	-	-	88	-	-	88	-	-	68	-	-	47	281	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 3	\$ 66	\$ 204	\$ 122	\$ 80	\$ 138	\$ 59	\$ 88	\$ 202	\$ 78	\$ (12)	\$ 26	\$ 1,054	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	297,453	308,510	254,018	241,217	278,443	344,324	321,534	265,914	252,114	269,601	325,491	337,620	3,496,238	Company Forecast
30	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%	10.30%	DE 20-054/DE 21-xxx, FBW-4, Page 1
31	Class I REC's Needed	28,555	29,617	24,386	23,157	26,730	33,055	30,967	25,528	24,203	25,982	31,247	34,775	336,002	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	DE 20-054/DE 21-xxx, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,064)	\$ (1,103)	\$ (908)	\$ (863)	\$ (996)	\$ (1,231)	\$ (1,150)	\$ (951)	\$ (902)	\$ (964)	\$ (1,164)	\$ (1,295)	\$ (12,591)	Line 31 x Line 32 / 1000
34	REC Sales Proceeds	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (1,100)	\$ (1,076)	\$ 1,656	\$ (760)	\$ (912)	\$ 5,946	\$ (1,087)	\$ (859)	\$ 5,639	\$ (881)	\$ (1,162)	\$ 4,646	\$ 10,031	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
Return on Deferral Calculation
 (\$ in 000's)

Line	Description	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Actual June 2021	Actual July 2021	Actual August 2021	Actual September 2021	Actual October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	12 Months Ending 01/31/22	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds	7,125	4,383	4,573	4,090	4,068	4,452	5,181	4,977	4,155	4,069	4,120	4,778	55,972	ELM-1/ELM-2, Page 2	
2	Part 2 Costs	(371)	(287)	2,497	63	(160)	6,644	(405)	(200)	6,328	(123)	(362)	5,412	19,036	ELM-1/ELM-2, Page 5	
3	Total Part 1 + Part 2 SCRC Costs	6,753	4,097	7,070	4,153	3,909	11,096	4,775	4,777	10,483	3,946	3,758	10,190	75,007	Line 1 + Line 2	
4	Net SCRC Revenue (Part 1 and Part 2 only)	7,619	7,965	7,126	7,091	7,765	9,008	8,637	7,231	7,060	7,138	8,221	8,727	93,589	ELM-1/ELM-2, Page 2	
5	Monthly (Over) Under Recovery	(866)	(3,868)	(56)	(2,938)	(3,856)	2,088	(3,862)	(2,455)	3,423	(3,191)	(4,463)	1,462	(18,581)	Line 3 - Line 4	
6	Beginning Monthly Balance	97	(768)	(4,636)	(4,693)	(7,630)	(11,487)	(9,399)	(13,261)	(15,715)	(12,292)	(15,483)	(19,946)	(18,484)	Prev Mo Line 7	
7	Ending Monthly Balance	97	(768)	(4,636)	(4,693)	(7,630)	(11,487)	(9,399)	(13,261)	(15,715)	(12,292)	(15,483)	(19,946)	(18,484)	Line 5 + Line 6	
8	Average Monthly Balance	(335)	(2,702)	(4,665)	(6,162)	(9,559)	(10,443)	(11,330)	(14,488)	(14,004)	(13,888)	(17,715)	(19,215)	(18,484)	(Line 6 + Line 7) / 2	
9	Stipulated Rate of Return %	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	Stipulated Rate from Form F-1*	
10	Monthly Carrying Charge	(2)	(15)	(26)	(35)	(64)	(59)	(64)	(81)	(79)	(78)	(89)	(108)	(699)	Line 8 x Line 9	
11	(Over)/Under Recovery plus Carrying Charge	83	(770)	(4,652)	(4,719)	(7,665)	(11,540)	(9,457)	(13,324)	(15,797)	(12,371)	(15,561)	(20,046)	(18,592)	Line 7 + Line 10	

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 67,927	ELM-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(10,865)	ELM-2, Page 5, Line 21
3	January 31, 2020 SCRC under/(over) Recovery	<u>(20,469)</u>	ELM-2, Page 2, Line 3
4	Total Updated SCRC Cost	\$ 36,593	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>37,438</u>	ELM-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ (845)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,466	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,386	\$ 6,629	\$ 67,927	ELM-2, Pg 3
2	SCRC Part 2 Costs	(5,140)	(7,003)	654	(1,926)	(2,477)	5,416	(2,345)	(2,225)	5,858	(3,757)	(1,399)	3,479	(10,865)	ELM-2, Pg 5
3	01/31/2020 SCRC Under/(Over) Recovery	(20,469)	-	-	-	-	-	-	-	-	-	-	-	(20,469)	DE 20-095 (07/14/2020) ELM 1, Pg 1
4	Total SCRC Cost	\$ (20,574)	\$ (1,135)	\$ 5,904	\$ 2,205	\$ 2,202	\$ 11,198	\$ 3,151	\$ 5,351	\$ 12,293	\$ 1,904	\$ 3,988	\$ 10,107	\$ 36,593	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,311	2,656	2,809	37,438	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (25,004)	\$ (3,732)	\$ 2,715	\$ (1,172)	\$ (1,731)	\$ 6,466	\$ 220	\$ 3,123	\$ 10,046	\$ (407)	\$ 1,332	\$ 7,289	\$ (845)	Line 4 - Line 5
7	Retail MWh Sales	613,592	611,730	556,681	578,709	653,581	788,090	714,512	607,827	588,291	595,141	679,307	707,777	7,695,238	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/KWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	1,045
3	Rate R Sales Forecast (MWh)	287,667	297,888	265,233	226,916	249,833	297,182	313,968	364,933	278,741	235,404	231,737	305,232	3,166
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,492	\$ 2,965	\$ 3,132	\$ 3,785	\$ 2,891	\$ 2,442	\$ 2,403	\$ 3,166	\$ 33,868
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/KWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.490	1.490	1.490	1.490	1.490	1,490
7	Rate G Sales Forecast (MWh)	135,689	155,360	141,259	97,393	112,350	144,810	129,580	156,791	138,474	126,706	113,997	141,250	1,483
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,049	\$ 1,353	\$ 1,210	\$ 2,319	\$ 2,048	\$ 1,874	\$ 1,686	\$ 2,089	\$ 18,483
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/KWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	839
11	Rate GV Sales Forecast (MWh)	128,899	141,567	129,871	96,467	109,964	144,926	117,693	141,566	139,304	127,300	120,337	130,737	1,138
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 848	\$ 1,118	\$ 908	\$ 1,179	\$ 1,160	\$ 1,060	\$ 1,002	\$ 1,089	\$ 12,138
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/KWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	296
15	Rate LG Sales Forecast (MWh)	82,182	111,996	92,973	69,521	96,088	116,218	81,441	96,252	110,303	97,157	91,705	91,871	918
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 279	\$ 338	\$ 237	\$ 283	\$ 324	\$ 285	\$ 269	\$ 270	\$ 3,295
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/KWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	1,141
19	Rate OL Sales Forecast (MWh)	66	2,446	1,061	936	793	763	783	887	1,006	64	2,270	1,316	15
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 9	\$ 9	\$ 9	\$ 10	\$ 11	\$ 1	\$ 26	\$ 15	\$ 143
21	Total RRB Charge Remittances	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,386	\$ 6,629	\$ 67,927
22	Amounts shown above may not add due to rounding.													

Sources:
 Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096
 Lines 3, 7, 11, 15, 19: Company actuals/forecast
 Lines 4, 8, 12, 16, 20: Rate RRB Charge - Rate Sales Forecast
 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	General & Excess Funds Account Balances		Jan 31, 2020					Jan 31, 2021		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. H	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	General & Excess Funds Account Balances		
1	\$ 37,925	\$ 67,927	\$ (43,210)	\$ (20,249)	\$ (643)	\$ 1,119	\$ 74	\$ 42,944		

Notes:

- Col. A: from DE 20-095 (7/14/2020) Attachment ELM-1, Page 4, Line 1, Col. A
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

Docket No. DE 20-095
 Dated: 01/08/2021
 Attachment ELM-2
 Page 5 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
1	Ongoing Costs														
2	Amortization and return on IPP	\$ 52	\$ 56	\$ 58	\$ 57	\$ 50	\$ 45	\$ 43	\$ 44	\$ 45	\$ 49	\$ 39	\$ -	\$ 538	Company records
3	Buydown/Buyout Savings (Note 1)														
4	Non-Wood IPP Ongoing costs:														
5	IPP Cost	107	95	117	75	84	109	97	72	136	120	698	756	2,464	Company actuals/forecast
6	Less: IPP at Market Cost	192	163	185	174	286	197	151	124	191	207	439	541	2,829	Company actuals/forecast
7	Above/(Below) Market IPP Cost	(85)	(67)	(69)	(99)	(183)	(88)	(54)	(52)	(55)	(87)	259	215	(365)	Line 4 - Line 5
8	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,656	(184)	(168)	7,641	(54)	(36)	7,534	(54)	(39)	4,876	16,882	ELM-2, Page 6, Line 18
9	Lempster Above/(Below) Market Cost	134	227	202	289	45	211	80	154	241	140	37	29	1,788	ELM-2, Page 6, Line 28
10	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(1,117)	(1,433)	(1,353)	(1,072)	(931)	(943)	(1,179)	(1,143)	(13,226)	ELM-2, Page 6, Line 33
11	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	2	(16)	-	-	(1,958)	-	-	(4,034)	ELM-2, Page 6, Line 34
12	ISO-NE/Other Costs	26	(10)	5	76	(21)	27	33	24	28	20	-	-	208	Company records
13	Residual Generation O&M	(404)	(421)	(691)	(438)	(466)	(409)	(458)	(728)	(467)	(407)	-	-	(4,909)	Company records
14	Seabrook costs / (credits)	-	(1,017)	-	-	-	-	-	-	-	-	-	-	(1,017)	Company records
15	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company records
16	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Part 2 Costs	\$ (5,044)	\$ (6,890)	\$ 768	\$ (1,816)	\$ (2,361)	\$ 5,514	\$ (2,261)	\$ (2,147)	\$ 5,915	\$ (3,721)	\$ (1,364)	\$ 3,496	\$ (9,912)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
18	Ongoing Costs - Return														
19	Return on Yankee Decommissioning	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)	Company actuals/forecast
20	Obligations, net of deferred taxes	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(34)	(32)	(15)	(927)	ELM-2, Page 7, Line 12
21	Return on SCRC deferred balance	(96)	(113)	(114)	(111)	(116)	(97)	(84)	(77)	(56)	(36)	(34)	(17)	(952)	Line 18 + Line 19
22	Total Part 2 Ongoing Costs and Return	\$ (5,140)	\$ (7,003)	\$ 654	\$ (1,926)	\$ (2,477)	\$ 5,416	\$ (2,345)	\$ (2,225)	\$ 5,858	\$ (3,757)	\$ (1,399)	\$ 3,479	\$ (10,865)	Line 16 + Line 20
23	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Actual December 2020	Estimate January 2021	Estimate February 2021	Estimate March 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
Burgess Energy (Part 2 portion)																	
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,180	\$ 3,200	\$ 3,442	\$ 3,442	\$ 3,442	\$ 38,788	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	919	1,018	1,150	376	636	1,027	1,703	2,185	2,185	2,185	11,352	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,886	\$ 2,282	\$ 2,650	\$ 2,527	\$ 1,340	\$ 2,153	\$ 1,497	\$ 1,257	\$ 1,257	\$ 1,257	\$ 31,255	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	(6,975)	(2,365)	(3,253)	(2,892)	(2,276)	(2,655)	(2,514)	(1,310)	(2,158)	(1,497)	(1,257)	(1,257)	(1,257)	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(3,965)	(3)	(22)	(6)	6	(5)	13	30	(5)	(5)	-	-	-	(31,824)	Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (6)	\$ 6	\$ (5)	\$ 13	\$ 30	\$ (5)	\$ (5)	\$ -	\$ -	\$ -	\$ (4,956)	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)																	
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,180	\$ 3,200	\$ 3,442	\$ 3,442	\$ 3,442	\$ 38,788	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	913	1,025	1,145	389	666	1,022	1,703	2,185	2,185	2,185	11,353	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 1,257	\$ 1,257	\$ 27,435	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	3,950	-	-	-	-	-	(49)	(49)	(49)	(39)	(39)	(39)	(39)	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 1,257	\$ 1,257	\$ 31,824	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	460	233	346	346	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ 64	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,053	-	-	132,202	-	-	131,920	-	-	85,825	-	-	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	-	-	\$ 56.36	-	-	\$ 57.26	-	-	\$ 57.26	-	-	\$ 57.26	-	-	22,859	Contract rates
17	Contract Costs of REC's	-	-	\$ 2,821	-	-	\$ 7,570	-	-	\$ 7,554	-	-	\$ 4,915	-	-	22,859	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,856	\$ (184)	\$ (168)	\$ 7,641	\$ (54)	\$ (36)	\$ 7,534	\$ (54)	\$ (39)	\$ 4,876	\$ 16,882	\$ 16,882	Line 6 + Line 14 + Line 17	
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 150	\$ 154	\$ 162	\$ 251	\$ 286	\$ 393	\$ 309	\$ 324	\$ 324	\$ 324	\$ 3,277	Company records
20	Lempster Energy @ Market	122	123	123	96	59	77	80	96	139	218	269	336	336	336	1,738	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 91	\$ 77	\$ 81	\$ 155	\$ 147	\$ 175	\$ 41	\$ (12)	\$ (12)	\$ (12)	\$ 1,539	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 12	\$ 12	\$ 12	\$ 12	\$ 40	\$ 40	\$ 40	\$ 36	\$ 36	\$ 36	\$ 410	Company records
23	Lempster Capacity @ Market	57	57	57	57	57	(31)	13	13	13	75	40	40	40	40	451	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (45)	\$ 43	\$ (1)	\$ (1)	\$ 27	\$ (35)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	(41)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	8,847	-	9,075	-	-	6,716	-	-	4,461	-	-	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	-	-	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	291	Contract rates
27	Contract Costs of REC's	-	-	\$ 88	\$ 88	\$ 88	\$ 91	\$ 91	\$ 67	\$ 67	\$ 67	\$ 45	\$ 45	\$ 45	\$ 45	291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 289	\$ 45	\$ 211	\$ 80	\$ 154	\$ 241	\$ 140	\$ 37	\$ 29	\$ 29	\$ 29	\$ 1,789	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	298,692	383,360	373,036	295,483	256,609	259,878	325,002	335,310	335,310	335,310	3,612,691	Company Actual/Forecast
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%	DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	26,584	34,119	33,200	26,298	22,838	23,129	28,925	32,190	32,190	32,190	323,877	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (35.50)	DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (1,117)	\$ (1,433)	\$ (1,353)	\$ (1,072)	\$ (931)	\$ (943)	\$ (1,179)	\$ (1,143)	\$ (1,143)	\$ (1,143)	(13,226)	Line 31 x Line 32 / 1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ 2	\$ (16)	\$ -	\$ -	\$ (1,958)	\$ -	\$ -	\$ -	\$ -	(4,034)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (930)	\$ (1,239)	\$ 6,421	\$ (1,343)	\$ (954)	\$ 6,845	\$ (2,815)	\$ (1,181)	\$ 3,762	\$ 3,762	\$ 3,762	1,411	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021

Return on Deferral Calculation
(\$ in 000's)

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	12 Months Ending 01/31/21	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds	5,379	5,035	5,868	5,250	4,131	4,679	5,762	5,496	7,575	6,434	5,661	5,386	6,629	67,927	ELM-1/ELM-2, Page 2	
2	Part 2 Costs	682	(5,047)	(6,892)	766	(1,818)	(2,363)	5,512	(2,263)	(2,149)	5,913	(3,723)	(1,367)	3,493	(9,938)	ELM-1/ELM-2, Page 5	
3	Total Part 1 + Part 2 SCRC Costs	6,061	(11)	(1,025)	6,016	2,313	2,316	11,294	3,234	5,426	12,347	1,938	4,020	10,122	57,989	Line 1 + Line 2	
4	Net SCRC Revenue (Part 1 and Part 2 only)	10,538	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,311	2,656	2,609	37,438	ELM-1/ELM-2, Page 2	
5	Monthly (Over) Under Recovery	(15,977)	(4,477)	(4,441)	(3,621)	2,827	(1,063)	(1,617)	6,562	302	3,199	10,100	(373)	1,364	7,313	97	Line 3 - Line 4
6	Beginning Monthly Balance	(15,977)	(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(8,580)	(7,216)		Prev Mo Line 7
7	Ending Monthly Balance	(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(8,580)	(7,216)	97		Line 5 + Line 6
8	Average Monthly Balance	(18,216)	(22,675)	(26,706)	(27,103)	(26,222)	(27,562)	(27,562)	(25,089)	(21,657)	(19,907)	(13,257)	(6,394)	(7,898)	(3,559)		(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	(4,933)	(6,141)	(7,233)	(7,340)	(7,465)	(7,465)	(7,465)	(6,795)	(5,865)	(5,391)	(3,590)	(2,273)	(2,139)	(964)		Line 8 x ADIT rate (27.083%)
10	Average Monthly Balance Less ADIT	(13,282)	(16,534)	(19,473)	(19,763)	(19,120)	(20,097)	(18,294)	(15,792)	(14,515)	(9,667)	(6,120)	(5,759)	(5,759)	(2,595)		Line 8 - Line 9
11	Stipulated Rate of Return %	0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5669%	0.5205%	0.5205%	0.5205%	0.5616%	0.5616%	0.5616%	0.5616%		Stipulated Rate from Form F-1*
12	Monthly Carrying Charge	(75)	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(34)	(32)	(15)	(1,002)		Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	(4,552)	(4,535)	(3,732)	2,715	(1,172)	6,466	220	3,123	10,046	(407)	1,332	7,299	(905)			Line 5 + Line 12

14 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-secured long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000'S)

Line	Description	Total RGGI Cost	Attachment/Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (13,202)	ELM-3 Page 2, Lines 7 + 16
2	January 31, 2021 Estimated Under/(Over) Recovery	<u>(2,030)</u>	ELM-3 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (15,232)	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1 Page 2, Line 7
5	Forecasted RGGI Rate - cents/kWh	(0.198)	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000 \$)

	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the twelve months ended 01/31/2022	Attachment/Source
RGGI Rebate															
Auction Results															
1 Allowances Sold	-	-	714	-	-	714	-	-	-	-	-	714	-	2,856	Forecast RGGI Allowances
2 Clearing Price	\$ -	\$ -	\$ 7.41	\$ -	\$ -	\$ 7.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7.41	\$ -	-	Forecast using latest auction price
3 Total RGGI Proceeds	\$ -	\$ -	\$ 5,290	\$ -	\$ -	\$ 5,290	\$ -	\$ -	\$ 5,290	\$ -	\$ -	\$ 5,290	\$ -	21,161	Line 1 * Line 2
Estimated Eversource Share															
4 Estimated Allocation	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (714)	\$ -	(2,856)	- Line 1
5 All Core	-	-	(4,576)	-	-	(4,576)	-	-	-	-	-	(4,576)	-	(18,305)	- Line 3 - Line 5
6 All Utilities	-	-	(3,292)	-	-	(3,292)	-	-	-	-	-	(3,292)	-	(13,167)	Line 6 * 71.93% (1)
7 Estimated Eversource Non-Core Share ¹	\$ (1,222)	\$ (1,282)	\$ (1,152)	\$ (1,152)	\$ (1,169)	\$ (1,267)	\$ (1,450)	\$ (1,418)	\$ (1,197)	\$ (1,183)	\$ (1,181)	\$ (1,334)	\$ (1,389)	\$ (15,244)	Company Forecast
8 Total RGGI Revenues	\$ 1,222	\$ 1,282	\$ 1,152	\$ 1,152	\$ 1,169	\$ 1,267	\$ 1,450	\$ 1,418	\$ 1,197	\$ 1,183	\$ 1,181	\$ 1,957	\$ 1,389	\$ (15,244)	Line 7 - Line 8
9 Monthly (Over)/Under Recovery	\$ (2,030)	\$ (808)	\$ (808)	\$ (2,817)	\$ (1,666)	\$ (497)	\$ (2,522)	\$ (1,071)	\$ 346	\$ (1,748)	\$ (566)	\$ 616	\$ (1,342)	\$ 48	Previous Month Line 11
10 Beginning Monthly Balance	\$ (2,030)	\$ (808)	\$ (808)	\$ (2,817)	\$ (1,666)	\$ (497)	\$ (2,522)	\$ (1,071)	\$ 346	\$ (1,748)	\$ (566)	\$ 616	\$ (1,342)	\$ 48	Line 9 + Line 10
11 Ending Monthly Balance	\$ (1,419)	\$ (1,813)	\$ (2,242)	\$ (2,242)	\$ (1,081)	\$ (1,509)	\$ (1,797)	\$ (363)	\$ (701)	\$ (1,157)	\$ 25	\$ (363)	\$ (647)	\$ (35)	(Line 10 + Line 11) / 2
12 Average Monthly Balance	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	Prime Rate
13 Carrying Charge (Prime Rate)	\$ (4)	\$ (5)	\$ (6)	\$ (6)	\$ (3)	\$ (4)	\$ (6)	\$ (5)	\$ (2)	\$ (3)	\$ 0	\$ (1)	\$ (2)	\$ (35)	Line 12 x Line 13
14 Monthly Carrying Charge	\$ (4)	\$ (5)	\$ (6)	\$ (6)	\$ (3)	\$ (4)	\$ (6)	\$ (5)	\$ (2)	\$ (3)	\$ 0	\$ (1)	\$ (2)	\$ (35)	Line 11 + Line 14

16 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>
 17 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 48 (June 2020) rebate allocation.
 18 Eversource Share of RGGI Proceeds 71.93%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Total RGGI Cost	Attachment/Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (11,621)	ELM-4 Page 2, Lines 7 + 16
2	January 31, 2020 Actual RGGI (Over)/Under Recovery	<u>(484)</u>	ELM-4 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (12,104)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,080)</u>	ELM-4 Page 2, Line 8
5	Total RGGI (Over)/Under Recovery	(2,024)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
 RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021
 (\$ in 000's)

RGGI Rebate	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Attachment/Source
Auction Results															
1 Allowances Sold (in 000's)			714			798			714			714		2,839	RGGI auction results
2 Clearing Price	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.75	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 7.41	\$ -	\$ -	RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,586	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 5,290	\$ -	\$ 18,780	Line 1 + Line 2
4 Estimated Eversource Share															
5 All Core	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ (788)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (714)	\$ (2,939)	-Line 1
6 All Utilities	\$ -	\$ -	\$ -	\$ (3,320)	\$ -	\$ (3,789)	\$ -	\$ -	\$ -	\$ (4,155)	\$ -	\$ -	\$ (4,576)	\$ (15,840)	-Line 3 - Line 5
7 Estimated Eversource Non-Core Share ¹	\$ -	\$ -	\$ -	\$ -	\$ (2,388)	\$ (2,725)	\$ 112	\$ (345)	\$ -	\$ -	\$ (2,988)	\$ -	\$ (3,292)	\$ (11,625)	Company records or Line 6 - 71.93% (1)
8 Total RGGI Revenues	\$ (810)	\$ (810)	\$ (807)	\$ (735)	\$ (764)	\$ (863)	\$ (1,040)	\$ (929)	\$ (790)	\$ (765)	\$ (774)	\$ (883)	\$ (920)	\$ (10,080)	Company Actual/Forecast
9 Monthly (Over)/Under Recovery	\$ 810	\$ 810	\$ 807	\$ 735	\$ (1,624)	\$ (1,862)	\$ 1,153	\$ 584	\$ 790	\$ 765	\$ (2,215)	\$ 883	\$ (2,372)	\$ (10,080)	Line 7 - Line 8
10 Beginning Monthly Balance	\$ (484)	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (541)	\$ 342	\$ (2,030)	Previous Month Line 11
11 Ending Monthly Balance	\$ (79)	\$ (79)	\$ 730	\$ 1,501	\$ 1,057	\$ (687)	\$ (1,042)	\$ (173)	\$ 514	\$ 1,291	\$ 566	\$ (100)	\$ (844)	\$ (844)	(Line 10 + Line 11) / 2
12 Average Monthly Balance	\$ 21	\$ (198)	\$ (198)	\$ (407)	\$ (286)	\$ 186	\$ 282	\$ 47	\$ (139)	\$ (350)	\$ (153)	\$ 27	\$ 229	\$ 27	-Line 12 x ADIT (2020 = 27.083%)
13 Accumulated Deferred Income Tax (ADIT)	\$ (57)	\$ (57)	\$ 532	\$ 1,095	\$ 770	\$ (501)	\$ (759)	\$ (126)	\$ 375	\$ 942	\$ 413	\$ (73)	\$ (616)	\$ (616)	Line 12 + Line 13
14 Average Monthly Balance Less ADIT	\$ 0.3958%	\$ 0.3150%	\$ 0.3150%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	Price Rate
15 Carrying Charge (Prime Rate)	\$ (0)	\$ (0)	\$ -2	\$ -3	\$ -2	\$ (1)	\$ (2)	\$ (0)	\$ -1	\$ -3	\$ -1	\$ (0)	\$ (2)	\$ (2)	Line 14 x Line 15
16 Monthly Carrying Charge	\$ (0)	\$ (0)	\$ -2	\$ -3	\$ -2	\$ (1)	\$ (2)	\$ (0)	\$ -1	\$ -3	\$ -1	\$ (0)	\$ (2)	\$ (2)	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge	\$ (0)	\$ (0)	\$ -2	\$ -3	\$ -2	\$ (1)	\$ (2)	\$ (0)	\$ -1	\$ -3	\$ -1	\$ (0)	\$ (2)	\$ (2)	(2.024) Line 11 + Line 16

<https://www.rggi.org/auctions/auction-results>

18 RGGI auction results link:
 19 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 49 (September 2020) rebate allocation.
 20 Eversource Share of RGGI Proceeds

71.93%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Estimated Ch. 340 Above Market Cost	\$ 22,819	ELM-5, Page 2, Line 4 + Line 10
2	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2021	\$ <u>(2,333)</u>	ELM-6, Page 1, Line 4
3	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2022	\$ 20,486	Line 1 + Line 2
4	Forecast Retail MWh Sales (February 2021 to January 2022)	<u>7,699,179</u>	ELM-1 Page 2, Line 5
5	Updated Ch. 340 Adder Rate - cents/kWh	0.266	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Ch. 340 Revenues	\$ 1,641	\$ 1,723	\$ 1,547	\$ 1,570	\$ 1,702	\$ 1,949	\$ 1,905	\$ 1,608	\$ 1,589	\$ 1,587	\$ 1,793	\$ 1,866	\$ 20,480		
2	Burgess Operating Year 6 CPF Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	ELM-1, Page 6, Line 9
3	Total Ch. 340 Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	ELM-1, Page 6, Line 10
4	Total Ch. 340 Expense	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ (355)	\$ 108	\$ (2)	\$ 1,108	\$ 536	\$ 108	\$ 250	\$ 1,004	\$ 104	\$ 104	\$ 535	\$ (366)	\$ (613)	\$ -	Line 4 - Line 3
6	Beginning Monthly Balance	\$ (2,657)	\$ (3,012)	\$ (2,904)	\$ (2,906)	\$ (1,798)	\$ (1,262)	\$ (1,262)	\$ (1,154)	\$ (904)	\$ 100	\$ 204	\$ 740	\$ 374	\$ -	Previous month Line 7
7	Ending Monthly Balance	\$ (2,657)	\$ (3,012)	\$ (2,904)	\$ (2,906)	\$ (1,798)	\$ (1,262)	\$ (1,154)	\$ (904)	\$ 100	\$ 204	\$ 740	\$ 374	\$ (239)	\$ (239)	Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ (2,835)	\$ (2,958)	\$ (2,905)	\$ (2,352)	\$ (1,530)	\$ (1,208)	\$ (1,029)	\$ (402)	\$ 152	\$ 152	\$ 472	\$ 557	\$ 67	\$ 67	(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (16)	\$ (17)	\$ (16)	\$ (13)	\$ (9)	\$ (7)	\$ (6)	\$ (2)	\$ 1	\$ 1	\$ 3	\$ 3	\$ 0	\$ (78)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	\$ (2,333)	(318) Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-secured long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Total		Attachment/Source
		Ch. 340 Cost		
1	Beginning Ch. 340 (Over)/Under Recovery at January 31, 2020	\$	5,689	ELM-6, Page 2, Line 7
2	Estimated Ch. 340 Revenues at January 31, 2021	\$	40,170	ELM-6, Page 2, Line 1
3	Estimated Ch. 340 Costs + Return at January 31, 2021	\$	<u>32,148</u>	ELM-6, Page 2, Line 4 + Line 12
4	Estimated Ch. 340 (Over)/Under Recovery at January 31, 2021	\$	(2,333)	Line 3 - Line 2 + Line 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Ch. 340 Revenues	\$ 2,669	\$ 2,661	\$ 2,661	\$ 2,422	\$ 2,517	\$ 2,843	\$ 3,428	\$ 4,337	\$ 3,690	\$ 3,571	\$ 3,613	\$ 4,123	\$ 4,296	\$ 40,170	Company Actuals/Forecast
2	Burgess Operating Year 6 CRF Reduction	\$ 439	\$ 3,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,389 ELM-2, Page 6, Line 10
3	Total Ch. 340 Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,661	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 27,435	ELM-2, Page 6, Line 9
4	Total Ch. 340 Expense	\$ 2,671	\$ 6,975	\$ 2,365	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 31,624	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ 2	\$ 4,314	\$ (56)	\$ (56)	\$ 736	\$ 49	\$ (1,153)	\$ (1,682)	\$ (1,175)	\$ (2,261)	\$ (1,455)	\$ (2,626)	\$ (3,039)	\$ (3,039)	Line 4 - Line 3
6	Beginning Monthly Balance	\$ 5,689	\$ 5,691	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 3,009	\$ 382	\$ 382	Previous month, Line 7
7	Ending Monthly Balance	\$ 5,689	\$ 5,691	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 3,009	\$ 382	\$ (2,657)	Line 7 previous + Line 5, current
8	Average Monthly Balance	\$ 5,690	\$ 7,848	\$ 7,848	\$ 9,977	\$ 10,316	\$ 10,709	\$ 10,157	\$ 8,740	\$ 7,312	\$ 5,594	\$ 3,736	\$ 1,695	\$ (1,137)	\$ (1,137)	(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (1,541)	\$ (2,125)	\$ (2,702)	\$ (2,702)	\$ (2,794)	\$ (2,900)	\$ (2,751)	\$ (2,367)	\$ (1,980)	\$ (1,515)	\$ (1,012)	\$ (459)	\$ 308	\$ 308	-Line 8 x ADIT (2019, 2020=27.063%)
10	Average Monthly Balance Less ADIT	\$ 4,149	\$ 5,723	\$ 5,146	\$ 7,275	\$ 7,522	\$ 7,809	\$ 7,406	\$ 6,373	\$ 5,331	\$ 4,079	\$ 2,724	\$ 1,236	\$ (829)	\$ (829)	Line 8 + Line 9
11	Carrying Charge (Stipulated Rate)	\$ 0.5672%	\$ 0.5672%	\$ 0.5672%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5205%	\$ 0.5205%	\$ 0.5205%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	Docket No. DE 14-238
12	Monthly Carrying Charge	\$ 23	\$ 24	\$ 32	\$ 41	\$ 43	\$ 44	\$ 39	\$ 33	\$ 28	\$ 23	\$ 15	\$ 7	\$ (5)	\$ 324	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2,333) Line 7 + Line 12

14 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-secured long-term debt)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000'S)**

Line	Description	Total Environmental Remediation Amortization	Attachment/Source
1	Environmental Remediation Amortization	\$ 3,763	ELM-7, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>-</u>	ELM-7, Page 2, Line 5
3	Recoverable Environmental Remediation Cost/Amortization	\$ 3,763	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Environmental Remediation Rate - cents/kWh	0.049	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000's)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Environmental Remediation Adder Revenues	\$ 302	\$ 317	\$ 285	\$ 289	\$ 289	\$ 313	\$ 359	\$ 351	\$ 296	\$ 293	\$ 292	\$ 330	\$ 344	3,773	Company Forecast
2	Environmental Remediation Amortization - 48 Months	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	3,045	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	DE 19-057 Settlement (ongoing activity)
4	Total Environmental Remediation Adder	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	3,045	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (49)	\$ (64)	\$ (31)	\$ (36)	\$ (60)	\$ (105)	\$ (97)	\$ (43)	\$ (39)	\$ (39)	\$ (76)	\$ (90)	(728)	Line 4 - Line 1
6	Beginning Monthly Environmental Remediation Amortization Balance	\$ 12,179	\$ 11,926	\$ 11,672	\$ 11,418	\$ 11,164	\$ 10,911	\$ 10,657	\$ 10,403	\$ 10,149	\$ 9,896	\$ 9,642	\$ 9,388	\$ 9,135		Previous month Line 7
7	Ending Monthly Environmental Remediation Amortization Balance	\$ 12,179	\$ 11,926	\$ 11,672	\$ 11,418	\$ 11,164	\$ 10,911	\$ 10,657	\$ 10,403	\$ 10,149	\$ 9,896	\$ 9,642	\$ 9,388	\$ 9,135		Line 7 Previous - Line 2
8	Average Monthly Environmental Remediation Amortization Balance	\$ 12,062	\$ 11,789	\$ 11,545	\$ 11,291	\$ 11,038	\$ 10,784	\$ 10,530	\$ 10,276	\$ 10,023	\$ 9,769	\$ 9,515	\$ 9,261	\$ 9,007		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)	\$ -	\$ 68	\$ 66	\$ 65	\$ 63	\$ 62	\$ 61	\$ 59	\$ 58	\$ 56	\$ 55	\$ 53	\$ 52	718	Docket No. DE 14-238 Line 8 x Line 9
10	Monthly Carrying Charge	\$ -	\$ 68	\$ 66	\$ 65	\$ 63	\$ 62	\$ 61	\$ 59	\$ 58	\$ 56	\$ 55	\$ 53	\$ 52		
11	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		(10) Line 5 + Line 19
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-secured long-term debt)															
(A)	Account 182ELO Estimated Balance @ 1/31/2021	\$ 12,179														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of Prior Balance (Annual)	\$ 3,045														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of Prior Balance (Monthly)	\$ 254														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Estimated Net Metering Cost (including Return)	\$ 7,868	ELM-8, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>8,386</u>	ELM-9, Page 1, Line 3
3	Recoverable Net Metering Costs	\$ 16,254	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Net Metering Adder Rate - cents/kWh	0.211	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
 (\$ in 000'S)

Line	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	\$ 1,302	\$ 1,367	\$ 1,227	\$ 1,246	\$ 1,246	\$ 1,350	\$ 1,546	\$ 1,511	\$ 1,276	\$ 1,260	\$ 1,259	\$ 1,422	\$ 1,480	\$ 16,245	
2	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 9,407	Company Forecast
3	\$ 186	\$ 182	\$ 158	\$ 139	\$ 96	\$ 90	\$ 78	\$ 63	\$ 63	\$ 86	\$ 147	\$ 229	\$ 219	\$ 1,674	Company Forecast
4	\$ 588	\$ 602	\$ 626	\$ 645	\$ 645	\$ 688	\$ 684	\$ 706	\$ 721	\$ 688	\$ 637	\$ 555	\$ 565	\$ 7,733	Line 2 - Line 3
5	\$ (704)	\$ (765)	\$ (602)	\$ (601)	\$ (601)	\$ (662)	\$ (852)	\$ (805)	\$ (555)	\$ (562)	\$ (622)	\$ (667)	\$ (916)	\$ (916)	Line 4 - Line 1
6	\$ 8,280	\$ 7,576	\$ 6,811	\$ 6,210	\$ 5,609	\$ 4,947	\$ 4,095	\$ 3,290	\$ 2,735	\$ 2,173	\$ 1,551	\$ 684	\$ (232)	\$ (232)	Previous month Line 7
7	\$ 8,280	\$ 7,576	\$ 6,811	\$ 6,210	\$ 5,609	\$ 4,947	\$ 4,095	\$ 3,290	\$ 2,735	\$ 2,173	\$ 1,551	\$ 684	\$ (232)	\$ (232)	Line 7 previous + Line 5 current
8	\$ 7,928	\$ 7,194	\$ 6,510	\$ 5,909	\$ 5,278	\$ 4,521	\$ 3,692	\$ 3,013	\$ 2,464	\$ 1,862	\$ 1,117	\$ 226	\$ 226	\$ 226	(Line 6 + Line 7) / 2
9	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	Prime Rate
10	\$ 106	\$ 21	\$ 19	\$ 18	\$ 16	\$ 14	\$ 12	\$ 10	\$ 8	\$ 7	\$ 5	\$ 3	\$ 1	\$ 135	Line 8 x Line 9
11	\$ 8,386													\$ (97)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Net Metering Cost (including Return)	\$ 8,386	ELM-8, Page 2, Line 13
2	Estimated Under/(Over) Recovery at January 31, 2020	-	ELM-8, Page 2, Line 7
3	Estimated Under/(Over) Recovery at January 31, 2021	\$ 8,386	(Line 1 + Line 2)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Actual												Estimate January 2021	Estimate December 2020	Actual November 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source		
		January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020								
1	Net Metering Adder Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
2	Net Metering Expense	\$ 777	\$ 833	\$ 1,199	\$ 927	\$ 769	\$ 716	\$ 684	\$ 608	\$ 651	\$ 655	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 9,407	Company Records	
3	Net Metering Market Revenues	\$ 82	\$ 111	\$ 135	\$ 110	\$ 43	\$ 49	\$ 31	\$ 20	\$ 61	\$ 67	\$ 200	\$ 219	\$ 219	\$ 219	\$ 219	\$ 219	\$ 219	\$ 219	\$ 1,127	Company Records
4	Total Net Metering Cost to be recovered	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 580	\$ 588	\$ 584	\$ 565	\$ 565	\$ 565	\$ 565	\$ 565	\$ 565	\$ 565	\$ 8,280	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 695	\$ 722	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 580	\$ 588	\$ 584	\$ 565	\$ 565	\$ 565	\$ 565	\$ 565	\$ 565	\$ 565	\$ -	Line 4 - Line 1
6	Beginning Monthly Balance	\$ -	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,130	\$ 7,715	\$ 7,715	\$ 7,715	\$ 7,715	\$ 7,715	\$ 7,715	\$ 8,280	Previous month Line 7
7	Ending Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,130	\$ 7,715	\$ 8,280	\$ 8,280	\$ 8,280	\$ 8,280	\$ 8,280	\$ 8,280	\$ 8,280	Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ 347	\$ 1,056	\$ 1,948	\$ 2,888	\$ 3,670	\$ 4,377	\$ 5,038	\$ 5,658	\$ 6,248	\$ 6,837	\$ 7,422	\$ 7,997	\$ 7,997	\$ 7,997	\$ 7,997	\$ 7,997	\$ 7,997	\$ 7,997	\$ 7,997	(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (94)	\$ (286)	\$ (528)	\$ (782)	\$ (994)	\$ (1,186)	\$ (1,364)	\$ (1,532)	\$ (1,692)	\$ (1,852)	\$ (2,010)	\$ (2,166)	\$ (2,166)	\$ (2,166)	\$ (2,166)	\$ (2,166)	\$ (2,166)	\$ (2,166)	\$ (2,166)	-Line 8 x ADIT (27.083%)
10	Average Monthly Balance Less ADIT	\$ 253	\$ 770	\$ 1,421	\$ 2,106	\$ 2,676	\$ 3,192	\$ 3,673	\$ 4,126	\$ 4,556	\$ 4,985	\$ 5,412	\$ 5,831	\$ 5,831	\$ 5,831	\$ 5,831	\$ 5,831	\$ 5,831	\$ 5,831	\$ 5,831	Line 8 + Line 9
11	Carrying Charge (Prime Rate)	\$ 0.3955%	\$ 0.3150%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	Prime Rate
12	Monthly Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	106. Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8,386 Line 7 + Line 12

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON JANUARY 1, 2021**

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Rate	Blocks	(A) Current Rates Effective 08/01/2020	(B) Proposed Rates Effective 01/01/2021
R	All KWH	\$ 0.00982	\$ 0.01441
Rate R - UWH	All KWH	\$ 0.00982	\$ 0.01441
Rate R - CWH	All KWH	\$ 0.00568	\$ 0.00831
LCS	Radio-controlled option	\$ 0.00568	\$ 0.00831
	8-hour option	0.00568	0.00831
	10 or 11-hour option	0.00568	0.00831
R-OTOD	All KWH	\$ 0.00844	\$ 0.01238
G	Load charge (over 5 KW)	\$ 0.69	\$ 1.14
	All KWH	\$ 0.00732	\$ 0.01225
Rate G - UWH	All KWH	\$ 0.00924	\$ 0.01542
Rate G - CWH	All KWH	\$ 0.00532	\$ 0.00895
Space Heating	All KWH	\$ 0.01159	\$ 0.01930
G-OTOD	Load charge	\$ 0.35	\$ 0.58
	All KWH	0.00532	0.00895
LCS	Radio-controlled option	\$ 0.00532	\$ 0.00895
	8-hour option	0.00532	0.00895
	10 or 11-hour option	0.00532	0.00895
GV	Demand charge	\$ 0.65	\$ 1.00
	All KWH	0.00643	0.00987
GV Backup	Demand charge	\$ 0.32	\$ 0.49
LG	Demand charge	\$ 0.49	\$ 0.61
	On-peak KWH	0.00519	0.00616
	Off-peak KWH	0.00378	0.00439
LG Backup	Demand charge	\$ 0.23868	\$ 0.30000
OL, EOL	All KWH	\$ 0.00954	\$ 0.01990

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Detail for SCRC Rates for Effect January 1, 2021

Rate	Blocks	(A) Rate Adjustment Factor	(B) (C) (D) SCRC Rates Effective 08/01/2020			(E) = (A) x (B) (F) (G) SCRC Rates Effective 01/01/2021		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.47421	\$ 0.01112	\$ (0.00130)	\$ 0.00982	\$ 0.01639	\$ (0.00198)	\$ 0.01441
R - Uncontrolled Water Heating	All KWH	1.47421	0.01112	(0.00130)	0.00982	0.01639	(0.00198)	0.01441
R - Controlled Water Heating	All KWH	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
R - LCS	Radio-controlled option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
	8-hour option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
	10 or 11-hour option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
Residential Rate R-OTOD	All KWH	1.47421	0.00974	(0.00130)	0.00844	0.01436	(0.00198)	0.01238
General Service Rate G	Load charge (over 5 KW)	1.65089	0.69	-	0.69	1.14	-	1.14
	All KWH	1.65089	0.00862	(0.00130)	0.00732	0.01423	(0.00198)	0.01225
G - Uncontrolled Water Heating	All KWH	1.65089	0.01054	(0.00130)	0.00924	0.01740	(0.00198)	0.01542
G - Controlled Water Heating	All KWH	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
G - LCS	Radio-controlled option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
	8-hour option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
	10 or 11-hour option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
G - Space Heating	All KWH	1.65089	0.01289	(0.00130)	0.01159	0.02128	(0.00198)	0.01930
General Service Rate G-OTOD	Load charge	1.65089	0.35	-	0.35	0.58	-	0.58
	All KWH	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
Primary General Service Rate GV	Demand charge	1.53348	0.65	-	0.65	1.00	-	1.00
	All KWH	1.53348	0.00773	(0.00130)	0.00643	0.01185	(0.00198)	0.00987
GV - Backup Service Rate B	Demand charge	1.53348	0.32	-	0.32	0.49	-	0.49
	All KWH	1.53348	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	1.53348	0.01205	(0.00130)	0.01075	0.01848	(0.00198)	0.01650
Large General Service Rate LG	Demand charge	1.25358	0.49	(0.00)	0.49	0.61	(0.00198)	0.61
	On-peak KWH	1.25358	0.00649	(0.00130)	0.00519	0.00814	(0.00198)	0.00616
	Off-peak KWH	1.25358	0.00508	(0.00130)	0.00378	0.00637	(0.00198)	0.00439
LG - Backup Service Rate B	Demand charge	1.25358	0.24	(0.00)	0.24	0.30	-	0.30
	All KWH	1.25358	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	2.01857	0.01084	(0.00130)	0.00954	0.02188	(0.00198)	0.01990

Docket No. DE 20-095

Dated: 01/08/2021

Attachment ELM-10

Page 3 of 7

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29**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2020	08/01/2020	01/01/2021	01/01/2021	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01105	\$ (0.00130)	\$ 0.01629	\$ (0.00198)	1.47421
General Service	0.01014	(0.00130)	0.01674	(0.00198)	1.65089
Primary General Service	0.00941	(0.00130)	0.01443	(0.00198)	1.53348
Large General Service	0.00698	(0.00130)	0.00875	(0.00198)	1.25358
Outdoor Lighting Service	0.01077	(0.00130)	0.02174	(0.00198)	2.01857

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**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect January 1, 2021
 for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16312
January 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.53	\$ 5.88	9.1%	5.7%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 106.98	\$ 3.46	3.3%	3.3%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.3%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.69	\$ 6.41	9.3%	5.7%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 115.45	\$ 3.76	3.4%	3.4%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.3%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.83	\$ 6.94	9.4%	5.8%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 123.91	\$ 4.08	3.4%	3.4%

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**Comparison of Rates Effective January 1, 2020 and Proposed Rates for Effect January 1, 2021
 for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
January 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01764	\$ 0.00743	\$ -	\$ 0.08825	\$ 0.18081
January 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938

Calculation of 550 kWh monthly bill, by rate component:

	01/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.0%
Transmission	12.33	16.56	4.23	34.3%	3.7%
Stranded Cost Recovery Charge	9.70	7.93	(1.77)	-18.2%	-1.6%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.72	\$ 70.53	\$ 5.81	9.0%	5.1%
Energy Service	48.54	36.45	(12.09)	-24.9%	-10.7%
Total	\$ 113.26	\$ 106.98	\$ (6.28)	-5.5%	-5.5%

Calculation of 600 kWh monthly bill, by rate component:

	01/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.0%
Transmission	13.45	18.07	4.62	34.3%	3.8%
Stranded Cost Recovery Charge	10.58	8.65	(1.93)	-18.2%	-1.6%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.35	\$ 75.69	\$ 6.34	9.1%	5.2%
Energy Service	52.95	39.76	(13.19)	-24.9%	-10.8%
Total	\$ 122.30	\$ 115.45	\$ (6.85)	-5.6%	-5.6%

Calculation of 650 kWh monthly bill, by rate component:

	01/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.0%
Transmission	14.57	19.57	5.00	34.3%	3.8%
Stranded Cost Recovery Charge	11.47	9.37	(2.10)	-18.3%	-1.6%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.98	\$ 80.83	\$ 6.85	9.3%	5.2%
Energy Service	57.36	43.08	(14.28)	-24.9%	-10.9%
Total	\$ 131.34	\$ 123.91	\$ (7.43)	-5.7%	-5.7%

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Rate Changes Proposed for Effect on January 1, 2021

Impact of Each Change on Delivery Service Bills
 Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	5.2%	0.0%	4.0%	0.0%	0.0%	9.2%
General Service	9.7%	0.0%	6.4%	0.0%	0.0%	16.1%
Primary General Service	6.3%	0.0%	6.8%	0.0%	0.0%	13.1%
GV Rate B	11.3%	0.0%	4.9%	0.0%	0.0%	16.2%
Total Primary General Service	6.4%	0.0%	6.8%	0.0%	0.0%	13.1%
Large General Service	5.7%	0.0%	2.0%	0.0%	0.0%	7.7%
LG Rate B	6.2%	0.0%	3.0%	0.0%	0.0%	9.2%
Total Large General Service	5.7%	0.0%	2.1%	0.0%	0.0%	7.8%
Outdoor Lighting Rate OL	-2.2%	0.0%	3.4%	0.0%	0.0%	1.2%
Energy Efficient Outdoor Lt. Rate EOL	-27.2%	0.0%	3.4%	0.0%	0.0%	-23.9%
Total Outdoor Lighting	-12.4%	0.0%	3.4%	0.0%	0.0%	-9.0%
Total Retail	6.2%	0.0%	4.8%	0.0%	0.0%	11.0%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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Rate Changes Proposed for Effect on January 1, 2021

Impact of Each Change on Bills including Energy Service
 Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	3.2%	0.0%	2.5%	0.0%	0.0%	-2.4%	3.3%
General Service	5.5%	0.0%	3.6%	0.0%	0.0%	-2.7%	6.5%
Primary General Service	3.0%	0.0%	3.2%	0.0%	0.0%	-3.3%	2.9%
GV Rate B	7.0%	0.0%	3.0%	0.0%	0.0%	-2.4%	7.7%
Total General Service	3.0%	0.0%	3.2%	0.0%	0.0%	-3.3%	3.0%
Large General Service	2.4%	0.0%	0.8%	0.0%	0.0%	-3.6%	-0.3%
LG Rate B	2.7%	0.0%	1.3%	0.0%	0.0%	-3.5%	0.5%
Total Large General Service	2.4%	0.0%	0.9%	0.0%	0.0%	-3.6%	-0.3%
Outdoor Lighting Rate OL	-1.8%	0.0%	2.8%	0.0%	0.0%	-1.2%	-0.2%
Energy Efficient Outdoor Lt. Rate EOL	-22.2%	0.0%	2.7%	0.0%	0.0%	-1.2%	-20.6%
Total Outdoor Lighting	-10.0%	0.0%	2.8%	0.0%	0.0%	-1.2%	-8.4%
Total Retail	3.5%	0.0%	2.7%	0.0%	0.0%	-2.7%	3.4%

Note:

- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- 37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- 38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

1st Revised Page 21B
Superseding Original Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The overall average SCRC by rate class and by component effective February 1, 2021 through July 31, 2021 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	0.810	0.553	0.266	-0.198	1.431
General Service	0.822	0.586	0.266	-0.198	1.476
Primary General Service	0.685	0.492	0.266	-0.198	1.245
Large General Service	0.266	0.343	0.266	-0.198	0.677
Outdoor Lighting Service	1.098	0.810	0.266	-0.198	1.976

30. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

Issued: January 8, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: February 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~Original-1st Revised~~ Page 21B
~~Superseding Original Page 21B~~
Terms and Conditions

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The overall average SCRC by rate class and by component effective ~~August-February~~ 1, ~~2020-2021~~ through ~~January-July~~ 31, 2021 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	—1.005	—0.507	—0.607	—0.130	—0.975
General Service	—0.941	—0.534	—0.607	—0.130	—0.884
Primary General Service	—0.777	—0.443	—0.607	—0.130	—0.811
Large General Service	—0.293	—0.202	—0.607	—0.130	—0.568
Outdoor Lighting Service	—1.196	—0.726	—0.607	—0.130	—0.947

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	0.810	0.553	0.266	-0.198	1.431
General Service	0.822	0.586	0.266	-0.198	1.476
Primary General Service	0.685	0.492	0.266	-0.198	1.245
Large General Service	0.266	0.343	0.266	-0.198	0.677
Outdoor Lighting Service	1.098	0.810	0.266	-0.198	1.976

30. Transmission Cost Adjustment Mechanism

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The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

Issued: ~~December 23, 2020~~ January 8, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~January-February~~ 1, 2021

Title: President, NH Electric Operations