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December 17, 2020

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

RE: Docket No. DE 20-095  
Public Service Company of New Hampshire d/b/a Eversource Energy  
Petition for Adjustment to Stranded Cost Recovery Charge

Dear Director Howland:

Enclosed for filing please find Public Service Company of New Hampshire d/b/a Eversource Energy's ("Eversource") Petition for an adjustment to its Stranded Cost Recovery Charge ("SCRC"). Included with this Petition are the testimony and attachments of Erica L. Menard supporting an adjustment to the SCRC.

By Order No. 26,387 (July 31, 2020) in Docket No. DE 20-095, Eversource is currently billing an average SCRC rate (excluding the RGGI rebate amount) of 1.112 cents per kilowatt-hour for customers in its residential Rate R class. This submission includes Eversource's current estimates for the SCRC rates applicable to each rate class consistent with 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238. Eversource is not requesting approval of any specific rates at this time, but will update its estimates with more recent data before a hearing on the merits. Thank you for your assistance with this matter. Please do not hesitate to contact me with any questions.

Very truly yours,



Matthew J. Fossum  
Senior Regulatory Counsel

Enclosures  
CC: Service List

**THE STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

Docket No. DE 20-095

**PETITION FOR ADJUSTMENT OF STRANDED COST RECOVERY CHARGE  
FOR EFFECT ON FEBRUARY 1, 2021**

Pursuant to Puc 202.01(a) and Puc 203.06, Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or “the Company”) hereby petitions the New Hampshire Public Utilities Commission (“Commission”) for a proceeding to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect on February 1, 2021 pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of its Petition, Eversource says the following:

1. The SCRC was established under the Restructuring Settlement and originally capped at an average of 3.40 cents per kilowatt hour. Once the Part 3 Stranded Costs were fully collected, the Restructuring Settlement provided that the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.

2. In Order No. 24,641 (June 30, 2006), the Commission approved the reduction of the SCRC rate beginning July 1, 2006 to reflect the complete recovery of Part 3 Stranded Costs. The Part 1 costs were fully amortized in 2013 and the final disposition of the funds relating to the Part 1 costs was the subject of Order No. 25,815 (September 18, 2015) which, among other things, permitted the Company to recoup certain of those funds.

When the recoupment was completed in 2016, these initial Part 1 costs were completely recovered.

3. Consistent with the 2015 Agreement, which was approved by the Commission along with a related litigation settlement in Order No. 25,920 (July 1, 2016), Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method and a settlement agreement relating to competitive procurement was approved by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018 in Docket No. DE 18-023 Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained elements that either had not been included in the SCRC to that point, or that were similar to elements that had previously been included, in particular: costs and market revenues associated with existing Independent Power Producers and the Burgess and Lempster Power Purchase Agreements; as well as estimated class specific RRB charges associated with the then-pending securitization of stranded costs. That petition was approved by the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020 the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the PPA between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ...”. As part of that adjustment, and as described in the included testimony of Erica L. Menard, the forecasted over cap costs as defined in the PPA should

be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder”.

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057 approving a settlement agreement relating to Eversource’s distribution rates. As part of that settlement certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, if approved, Eversource will include the identified net metering costs for recovery within the SCRC. Those costs are included in this filing pending review and approval of the settlement agreement by the Commission.

7. The pre-filed testimony and attachments enclosed with this Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The increase to the SCRC rates as included in this preliminary filing is attributable primarily to overall higher Part 1 and Part 2 costs and higher revenues as compared to the August 1, 2020 rates as well as the additional costs included related to environmental remediation costs and net metering costs transferred to the SCRC rate.

8. The enclosed attachments and exhibits contain Eversource’s current estimates of the SCRC rates for the Company’s customer classes for effect on February 1, 2021. The preliminary February 1, 2021 average SCRC rates for Part 1 and Part 2 only, and excluding the Ch. 340, RGGI rebate, environmental remediation and net metering adder amounts, provided in this filing are:

<b>Rate Class</b>	<b>Current Rate (cents/kwh)</b>	<b>Preliminary Rate (cents/kwh)</b>
R	0.498	1.373
G	0.407	1.817
GV	0.334	1.108
LG	0.091	0.394
OL/EOL	0.470	1.790

The preliminary February 1, 2021 SCRC rate adders provided in this filing are included below:

<b>Rate Adder</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>
Ch. 340	0.607	0.264
RGGI Rebate	(0.130)	(0.178)
Environmental Remediation	N/A	0.049
Net Metering	N/A	0.215
Total Adders	0.477	0.350

The total February 1, 2021 SCRC by rate class provided in this filing are included below:

<b>Rate Class</b>	<b>Current Rate (cents/kwh)</b>	<b>Preliminary Rate (cents/kwh)</b>
R	0.975	1.723
G	0.884	2.167
GV	0.811	1.458
LG	0.568	0.744
OL/EOL	0.947	2.140

Eversource is not requesting approval of any specific rates at this time, but will update its estimates with more recent data before a hearing on the merits is held.

9. Lastly, Eversource notes that on November 27, 2019 it submitted a Motion to Commence Audit and supporting materials initially in Docket No. DE 17-096 which later became Docket No. DE 20-005. The information contained in that filing relates to the costs securitized, and not securitized, as a result of Eversource's divestiture of its generating assets. A hearing on a settlement agreement in that proceeding was held in November 2020. The Commission's ruling on that settlement is still pending, however the agreed upon \$12 million incremental stranded costs as outlined in the Settlement Agreement have been included in the Part 2 costs in this preliminary SCRC filing.

WHEREFORE, Eversource respectfully requests that the Commission set a schedule for the conduct of this matter, and order such further relief as may be just and equitable.

Respectfully submitted this 17<sup>th</sup> day of December, 2020.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A  
EVERSOURCE ENERGY**



By: \_\_\_\_\_  
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**CERTIFICATE OF SERVICE**

I hereby certify that, on the date written below, I caused the attached to be served pursuant to N.H. Code Admin. Rule Puc 203.11.

Dated: December 17, 2020



Matthew J. Fossum

**THE STATE OF NEW HAMPSHIRE**  
**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**PREPARED TESTIMONY OF ERICA L. MENARD**  
**STRANDED COST RECOVERY CHARGE RATE**  
**PRELIMINARY RATES EFFECTIVE FEBRUARY 1, 2021**

**Docket No. DE 20-095**

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1 **Q. Please state your name, business address and position.**

2 A. My name is Erica L. Menard. My business address is 780 North Commercial Street,  
3 Manchester, NH. I am employed by Eversource Energy Service Company as the  
4 Manager of New Hampshire Revenue Requirements and in that position, I provide  
5 service to Public Service Company of New Hampshire d/b/a Eversource Energy  
6 (“Eversource” or the “Company”).

7 **Q. Have you previously testified before the Commission?**

8 A. Yes.

9 **Q. What are your current responsibilities?**

10 A. I am currently responsible for the coordination and implementation of revenue  
11 requirements calculations for Eversource, as well as the filings associated with  
12 Eversource’s Energy Service (“ES”) rate, Stranded Cost Recovery Charge (“SCRC”),  
13 Transmission Cost Adjustment Mechanism (“TCAM”), and Distribution Rates.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of this testimony is to: (1) provide an overview of this filing; and (2) to seek  
3 the necessary approvals to set the updated average SCRC rates, including the (i) Regional  
4 Greenhouse Gas Initiative (“RGGI”) rebate, (ii) Ch. 340, (iii) Environmental  
5 Remediation and (iv) Net Metering adders, that will take effect February 1, 2021.

6 **Q. Has the SCRC rate been calculated consistent with the August 1, 2020 SCRC rates**  
7 **that were approved by Order No. 26,387 in Docket No. DE 20-095?**

8 A. Yes, the preliminary February 1, 2021 SCRC rates have been prepared consistent with  
9 the last approved SCRC rates.

10 **Q. Please describe the components of the SCRC and their application to this rate**  
11 **request.**

12 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F  
13 and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined  
14 PSNH’s stranded costs and categorized them into three different parts (i.e., Part 1, 2 and  
15 3). Part 1 costs were composed of the RRB Charge, which was calculated to recover the  
16 principal, net interest, and fees related to the original Rate Reduction Bonds (“RRBs”).  
17 These original RRBs were fully recovered as of May 1, 2013. As part of Eversource’s  
18 divestiture of its generating facilities under the settlement in Docket No. DE 14-238, new  
19 RRBs were issued in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2  
20 costs are “ongoing” stranded costs consisting primarily of the over-market value of



1 energy purchased from independent power producers (“IPPs”) and the amortization of  
2 payments previously made for IPP buy-downs and buy-outs as approved by the  
3 Commission. Also, as part of the divestiture of Eversource’s generating facilities, Part 2  
4 incorporates various new costs, including: the costs of retained power entitlements,  
5 unsecuritized prudently incurred decommissioning (if any), environmental, or other  
6 residual costs or liabilities related to the generating facilities. Part 3 costs, which were  
7 primarily the amortization of non-securitized stranded costs, were fully recovered as of  
8 June 2006.

9 Additionally, as noted above, the SCRC rate proposed to be billed to customers  
10 beginning February 1, 2021 includes recovery of the following adders: (i) the RGGI  
11 refund as required by RSA 125-O:23, II and Order No. 25,664 (May 9, 2014), directing  
12 Eversource to rebate RGGI auction revenue it receives through the SCRC rate; (ii) Ch.  
13 340 excess Burgess PPA payments per the Docket No. DE 19-142 Settlement Agreement  
14 and Order No. 26,331 (February 18, 2020); (iii) amortization of Environmental  
15 Remediation costs per the Docket No. DE 19-157 Settlement Agreement and Order No.  
16 26,433 (December 15, 2020), and; (iv) Net Metering Costs per the Docket No. DE 20-  
17 136 Settlement Agreement, which is pending before the Commission.

1 **Q. Is Eversource currently proposing a specific SCRC rate and separate adders as**  
 2 **noted above at this time?**

3 A. Yes, it is. Attachment ELM-1 and Attachment ELM-2 provide rate class specific  
 4 preliminary rate calculations for the SCRC proposed for February 1, 2021; however, prior  
 5 to the anticipated hearing in January 2021, Eversource plans to update the SCRC rate  
 6 calculations for changes attributable to various factors primarily related to the forecasted  
 7 over/(under)-market cost associated with the ongoing non-wood IPPs; Burgess PPA and  
 8 Lempster over/under-market costs; updated class specific RRB charges to be filed in  
 9 January; and any additional 2020 actual data available at that time. The preliminary  
 10 February 1, 2021 average SCRC rates (Part 1 and Part 2 only, excludes the Ch. 340,  
 11 RGGI rebate, Environmental Remediation and Net Metering adder amounts) provided in  
 12 this filing are shown in the table below.

<b>Rate Class</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>
Rate R	0.498	1.373
Rate G	0.407	1.817
Rate GV	0.334	1.108
Rate LG	0.091	0.394
Rate OL/EOL	0.470	1.790

13  
 14 The SCRC rates adders for Ch. 340, RGGI Rebate, Environmental Remediation and Net  
 15 Metering are provided in Attachment ELM-3 and ELM-4 (RGGI Rebate), ELM-5 and  
 16 ELM-6 (Ch. 340), ELM-7 (Environmental Remediation) and ELM-8 and ELM-9 (Net  
 17 Metering). The preliminary February 1, 2021 SCRC rates adders provided in this filing  
 18 are shown in the table below.

<b>Rate Adder</b>	<b>Current Rate (cents/kWh)</b>	<b>Proposed Rate (cents/kWh)</b>
Ch. 340	0.607	0.264
RGGI Rebate	(0.130)	(0.178)
Environmental Remediation	N/A	0.049
Net Metering	N/A	0.215
Total Adders	0.477	0.350

1  
2 The total February 1, 2021 SCRC by rate class provided in this filing are included below.

<b>Rate Class</b>	<b>Current Rate (cents/kwh)</b>	<b>Preliminary Rate (cents/kwh)</b>
R	0.975	1.723
G	0.884	2.167
GV	0.811	1.458
LG	0.568	0.744
OL/EOL	0.947	2.140

3  
4 The Environmental Remediation adder rate calculation is a new rate calculated consistent  
5 with the terms outlined in Section 7.1 of the Company's Settlement Agreement in Docket  
6 No. DE 19-057 and approved in Order No. 26,433 at 14 issued on December 15, 2020.

7 The Net Metering adder rate calculation is a new rate adder calculated consistent with the  
8 Settlement Agreement filed in Docket No. DE 20-136. The proposed rate treatment is  
9 consistent with the directives of the Commission's Order No. 26,387 at 6, issued on July  
10 31, 2020 that disallowed recovery of Net Metering costs through the SCRC until the  
11 Commission could review and determine the appropriate recovery mechanism and rate  
12 treatment of those costs in a new docket opened subsequent to that Order.

1 **Q. Historically, there was a single average SCRC rate that was applied to all**  
2 **customers. Why are there now class specific average SCRC rates?**

3 A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at Line 252 of  
4 Section III.A, the SCRC revenue requirement is to be allocated to each rate class as  
5 follows: 5.75% to Rate LG, 20.00% to Rate GV, 25.00% to Rate G, 48.75% to Rate R,  
6 and 0.50% to Rate OL. Applying this differing allocation by rate class means that there  
7 can no longer be a single average SCRC rate for all customers. Page 1 of Attachment  
8 ELM-1 provides the rate class specific average SCRC rates including and excluding the  
9 RGGI, Ch. 340, Environmental Remediation and Net Metering adders.

10 **Q. What are the major reasons for the increase in the SCRC rate from the rates**  
11 **currently in effect?**

12 A. The increase in the preliminary SCRC rates proposed for effect on February 1, 2021 as  
13 compared to the current rates is due primarily to: (i) an increase in Part 1 Costs of \$10.8  
14 million; (ii) an increase in Part 2 Above Market IPP and PPA costs of \$6.4 million; (iii) a  
15 one-time increase of \$12.0 million in Part 2 Generation Costs not Securitized to be  
16 recovered over one year per the terms of the Settlement Agreement filed in the  
17 Generation Divestiture docket, Docket No. DE 20-005, and; (iv) an increase due to the  
18 change in prior period (over)/under recovery amount of \$23.0 million. The table below  
19 provides additional detail identifying the variance from the underlying cost in the rates  
20 that were approved for August 1, 2020 and this proposed February 1, 2021 rate filing.

Description	(\$000s)		
	Approved August 1, 2020 Rates	Updated February 1, 2021 Rates	Inc/(Dec)
<b>Part 1 Costs</b>	<b>64,615</b>	<b>75,408</b>	<b>10,793</b>
<b>Part 2 Costs:</b>			
Amortization and Return on IPP Buydowns/Buyouts	530	-	(530)
Above Market Non-Wood IPPs	343	2,802	2,460
Above Market Cost of Burgess	16,848	21,568	4,720
Above Market Cost of Lempster	1,788	1,054	(734)
Total Above Market IPP & PPA Costs	18,979	25,424	6,445
Energy Service REC Revenues Transfer	(12,584)	(12,591)	(7)
REC Sales Proceeds/RPS True-up	(2,061)	-	2,061
ISO-NE/Other O&M	97	-	(97)
Residual Generation O&M	(1,954)	-	1,954
Seabrook Costs/Credits	(1,017)	-	1,017
EDIT	(5,767)	(5,779)	(12)
Generation Divestiture Costs not Securitized	-	12,007	12,007
Return	(1,122)	(16)	1,106
<b>Total Part 2 SCRC Costs</b>	<b>(4,900)</b>	<b>19,046</b>	<b>23,946</b>
1/31/21 (Over)/Under Recovery	(20,674)	2,356	23,029
<b>Total Part 1 and 2 Costs plus 1/31/20 (Over)/Under Recovery</b>	<b>39,041</b>	<b>96,809</b>	<b>57,768</b>

1

2 **Q. Please describe the detailed support for the calculation of the average SCRC rates**  
3 **provided in Attachments ELM-1 and ELM-2.**

4 A. Attachment ELM-1, page 1 provides the calculation of the average SCRC rates for the  
5 five rate classes incorporating the cost allocation for each rate class defined in the

1 settlement agreement approved in Docket No. DE 14-238. Page 2 provides a summary of  
2 the February 2021 to January 2022 forecast period's cost information related to the Part 1  
3 and Part 2 costs. Page 3 provides the estimated rate class specific RRB charges that were  
4 calculated using the current RRB rates established for the February 1, 2021 SCRC rate  
5 filing in Docket No. DE 20-095. Page 4 has been provided to reconcile the amount of  
6 funds that are collected through the RRB charge by its inclusion in the SCRC with the  
7 amount of funds that are in the Collection and Excess Funds trust accounts. It is  
8 important to note that customers are not directly paying the principal, interest and fees  
9 associated with the RRBs in the SCRC rate calculation. Instead, customers are paying an  
10 RRB charge as part of the overall SCRC rate that results in remittances to the RRB trust  
11 that are used to satisfy the principal, interest and fees of the RRBs. The RRB charge is  
12 calculated to satisfy the principal, interest and fees of the RRBs using the forecasted  
13 sales. Page 5 provides detailed cost information by month related to the Part 2 ongoing  
14 costs, and summary information for the Burgess and Lempster contracts as well as cost  
15 and actual revenues associated with the purchases of RECs from these contracts and the  
16 transfer of REC revenues between the ES rate and the SCRC rate to account for the Class  
17 1 RECs necessary to satisfy the Class 1 REC requirement for ES. Page 6 provides  
18 additional details related to the Burgess and Lempster contracts as well as the cost  
19 associated with the RECs purchased under these contracts and the transfer of revenues  
20 between the SCRC and the ES rates. Page 7 has been added to provide the details  
21 regarding the return calculation. Attachment ELM-2, pages 1 through 7 provide the

1 projected detailed cost, revenue and carrying charge components relating to the SCRC  
2 reconciliation for the 12 months ended January 31, 2021.

3 **Q. How are the February 1, 2021 SCRC Part 1 Costs calculated?**

4 A. The Part 1 SCRC actual costs are shown in Attachment ELM-2, Page 3 and forecasted  
5 costs are shown in Attachment ELM-1, Page 3. In the months that have been estimated  
6 for this filing, the forecasted Part 1 SCRC costs are calculated using the RRB rates  
7 established in the latest Routine True-up Letter dated July 9, 2020 in Docket No. DE 17-  
8 096 multiplied by the forecasted sales for each rate class. Since there is a one-month lag  
9 in the RRB remittance process, the forecasted sales are also reported on a one-month lag  
10 on Attachment ELM-1, Page 3. These estimates represent a reasonable estimate of the  
11 expected RRB charge remittances.

12 **Q. Will the RRB rates shown in the July 9, 2020 RRB True-Up letter be revised for the**  
13 **February 1, 2021 SCRC rate filing?**

14 A. Yes. The Annual Routine True-up Letter is anticipated to be filed in mid-January 2021.  
15 Once that letter is filed, the Part 1 costs will be updated to reflect the updated RRB rates  
16 and applied to the kWh sales forecast used throughout the SCRC rate by class to calculate  
17 the revenue required to apply to the to the Part 1 costs. Variances between estimated and  
18 actual revenue received from Part 1 costs will be reconciled in the August 1, 2021 SCRC  
19 filing.

1 **Q. Could you please provide additional details for the Part 2 on-going costs included on**  
2 **page 5 of Attachment ELM-1?**

3 A. Yes. The costs included in this updated SCRC filing on page 5 are:

- 4 1. (Lines 3 through 6): Non-Wood IPPs: All costs and market revenues associated  
5 with the existing IPPs. Prior to divestiture, any benefit of below market energy or  
6 capacity associated with the IPPs was included in the Energy Service rate, while  
7 the above market portion was included in the SCRC. Consistent with the  
8 settlement in Docket No. DE 14-238, all IPP costs and revenues, whether above  
9 or below market, are included in the SCRC.
- 10 2. (Line 7) Burgess PPA: Effective April 1, 2018, the costs and market revenues  
11 associated with the Burgess PPA are included in the SCRC. Line 11 shows the  
12 net cost of the Burgess PPA. Additionally, provided in Attachment ELM-1 (page  
13 6) is support for the underlying forecast assumptions related to the costs and  
14 revenues associated with the Burgess PPA by month.
- 15 3. (Line 8) Lempster PPA: Effective April 1, 2018, the costs and market revenues  
16 associated with the Lempster PPA are included in the SCRC and shows the net  
17 cost of the Lempster PPA. Additionally, provided in Attachment ELM-1 (page 6)  
18 is support for the underlying forecast assumptions related to the costs and  
19 revenues associated with the Lempster PPA by month.
- 20 4. (Line 9) Energy Service REC Revenues Transfer: This line has been included to  
21 capture the transfer of the RECs necessary to satisfy the Class I REC obligation  
22 for ES customers. This is consistent with the treatment of Class I RECs described



1 in Section II.H of the November 27, 2017 settlement in Docket No. DE 17-113  
2 where it states: “As to Eversource's RPS obligation relevant to Class I, the  
3 Settling Parties agree that it shall be managed in a manner consistent with that  
4 described on page 14 of the initial Testimony of Shuckerow, White & Goulding”.

5 That testimony provides, with reference to the Burgess and Lempster contracts:

6 The REC amounts purchased from these sources may more than  
7 meet energy service obligation quantities, eliminating the need for  
8 Class I purchases. Since the 2015 Agreement calls for the costs of  
9 those PPAs to be recovered via the SCRC, a transfer price for  
10 RECs obtained under those PPAs used to satisfy RPS needs for ES  
11 customers must be set. In order to properly account for these Class  
12 I REC purchases for both ES and SCRC purposes, Eversource  
13 proposes to establish a transfer price equal to the Class I REC  
14 prices established via the mechanism described previously.

- 15 5. (Line 10): REC Sales Proceeds: As Class I RECs in excess of those necessary to  
16 satisfy the Energy Service Class I REC requirement are sold, the proceeds  
17 associated with the sales will be included in actual data.
- 18 6. (Line 11) ISO-NE/Other Costs: The costs included in this line are miscellaneous  
19 ISO resettlement and other costs along with credits that were historically included  
20 in the ES rate.
- 21 7. (Line 12) Residual Generation O&M: The ongoing costs and liabilities associated  
22 with the divested Generation assets. These include property tax refunds, pension  
23 credits, commitments associated with the hydro plants, and legal fees associated  
24 with lawsuits related to the Generation assets when they were owned by  
25 Eversource.

1           8. (Line 13) Seabrook Costs and Credits: charges and credits related to Seabrook  
2           Power Contracts between Eversource and North Atlantic Energy Company  
3           (NAEC).

4           9. (Line 14) Excess Deferred Income Taxes (EDIT): At the beginning of 2018, the  
5           Federal and State tax rates changed which resulted in EDIT. That excess is to be  
6           refunded to customers.

7           10. (Line 15) Generation Divestiture Costs not Securitized: divestiture costs not  
8           securitized that were subject to audit and settlement in Docket No. DE 20-005.  
9           Per the settlement agreement, a one-time amount of \$12 million is to be recovered  
10          over a one-year period.

11   **Q.    Could you please also provide additional details on the costs on Lines 3 through 14**  
12   **on page 5 of Attachment ELM-2?**

13   A.    The costs included on Lines 3 through 14 in this preliminary SCRC filing on page 5 of  
14   ELM-2 are:

15          1. (Lines 3 through 6): Non-Wood IPPs: All costs and market revenues associated  
16          with the existing IPPs. Prior to divestiture, any benefit of below market energy or  
17          capacity associated with the IPPs was included in the ES rate, while the above  
18          market portion was included in the SCRC. Consistent with the settlement in  
19          Docket No. DE 14-238, all IPP costs and revenues, whether above or below  
20          market, are included in the SCRC.

- 1           2. (Line 7) Burgess PPA: Effective April 1, 2018, the costs and market revenues  
2           associated with the Burgess PPA are included in the SCRC. Line 11 shows the  
3           net cost of the Burgess PPA. Additionally, provided in Attachment ELM-2 (page  
4           6) is support for the underlying forecast assumptions related to the costs and  
5           revenues associated with the Burgess PPA by month.
- 6           3. (Line 8) Lempster PPA: Effective April 1, 2018, the costs and market revenues  
7           associated with the Lempster PPA are included in the SCRC. Line 12 shows the  
8           net cost of the Lempster PPA. Additionally, provided in Attachment ELM-2  
9           (page 6) is support for the underlying forecast assumptions related to the costs and  
10          revenues associated with the Lempster PPA by month.
- 11          4. (Line 9) Energy Service REC Revenues Transfer: This line has been included to  
12          capture the transfer of the RECs necessary to satisfy the Class I REC obligation  
13          for ES customers. This is consistent with the treatment of Class I RECs described  
14          in Section II.H of the settlement in Docket No. DE 17-113 where it says: “As to  
15          Eversource's RPS obligation relevant to Class I, the Settling Parties agree that it  
16          shall be managed in a manner consistent with that described on page 14 of the  
17          initial Testimony of Shuckerow, White & Goulding”. That testimony provides,  
18          with reference to the Burgess and Lempster contracts:

19                   The REC amounts purchased from these sources may more than  
20                   meet energy service obligation quantities, eliminating the need for  
21                   Class I purchases. Since the 2015 Agreement calls for the costs of  
22                   those PPAs to be recovered via the SCRC, a transfer price for  
23                   RECs obtained under those PPAs used to satisfy RPS needs for ES  
24                   customers must be set. In order to properly account for these Class  
25                   1 REC purchases for both ES and SCRC purposes, Eversource

1 proposes to establish a transfer price equal to the Class I REC  
2 prices established via the mechanism described previously.

3 5. (Line 10): REC Sales Proceeds: This line includes the following items:

4 a. Proceeds from the sales of 2020 RECs (Burgess and Lempster). The costs  
5 for these 2020 REC sales are included in Lines 2 and 3 (with additional  
6 detail provided on page 6, Lines 15 through 17 and Lines 25 through 27)  
7 as the RECs are delivered.

8 6. (Line 11) ISO-NE/Other Costs: The costs included in this line are miscellaneous  
9 ISO resettlement and other costs along with credits that were historically included  
10 in the ES rate.

11 7. (Line 12) Residual Generation O&M: The ongoing costs and liabilities associated  
12 with the divested Generation assets. These include property tax refunds, pension  
13 credits, commitments associated with the hydro plants, and legal fees associated  
14 with lawsuits related to the Generation assets when they were owned by  
15 Eversource.

16 8. (Line 13) Seabrook Costs and Credits: Charges and credits related to Seabrook  
17 Power contracts between Eversource and North Atlantic Energy Company  
18 (NAEC).

19 9. (Line 14) Excess Deferred Income Taxes (EDIT): At the beginning of 2018, the  
20 Federal and State tax rates changed which resulted in EDIT. That excess is to be  
21 refunded to customers.

1           10. (Line 15) Generation Divestiture Costs not Securitized: divestiture costs not  
2           securitized that were subject to audit and settlement in Docket No. DE 20-005.

3           Per the settlement agreement, a one-time amount of \$12 million is to be recovered  
4           over a one-year period.

5   **Q.    Please describe the detailed support for the calculation of the RGGI rate provided**  
6   **in Attachments ELM-3 and ELM-4.**

7   A.    In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the  
8   Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated  
9   to Eversource's customers through the SCRC. Attachment ELM-3, page 1, and  
10   Attachment ELM-4, page 1 provide a summary of 2021 and 2020 information related to  
11   RGGI auctions and the amounts allocated to Eversource for refund.

12 **Q.    Is Eversource currently proposing a specific RGGI rate at this time?**

13 A.    Yes, it is. Attachment ELM-3, page 1 provides a proposed rate calculation; however,  
14   prior to the anticipated hearing in January 2021, Eversource plans to update the RGGI  
15   rate calculation for additional 2020 data. The preliminary February 1, 2021 RGGI rate  
16   provided in this filing is negative 0.178 cents/kWh and is 0.048 cents/kWh higher than  
17   the current February 1, 2020 RGGI rate of negative 0.130 cents/kWh.

1 **Q. Could you please provide additional details for the Ch. 340 Adder costs included on**  
2 **page 2 of Attachment ELM-6?**

3 A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the  
4 rate recovery of costs associated with the Cumulative Reduction Factor (CRF) under the  
5 PPA with Burgess BioPower. Broadly speaking, under the terms of the PPA, any  
6 amounts in the CRF above \$100 million were to be deducted from the amounts paid to  
7 Burgess for purchases under the PPA. At the end of operating year 6, the CRF amount  
8 was \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was  
9 reduced by the Excess MWh adjustment called for in the PPA of \$1,709,925 which was  
10 deducted from the amounts paid to Burgess during the first three months of operating  
11 year 7 (December 2019 through February 2020). The Excess MWh adjustment is not  
12 specifically associated with the Amended PPA and the Ch. 340 Adder and, therefore,  
13 remains in Part 2 SCRC costs. Therefore, the \$6,976,603 was reduced to \$5,266,678  
14 (\$6,976,603 - \$1,709,925) that would have been deducted from the amounts paid to  
15 Burgess during operating year 7 (December 2019 through November 2020). Of that  
16 amount \$4,388,898 is shown in Attachment ELM-6, line 2, for February and March 2020.

17 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for  
18 Burgess should be recovered in current rates rather than waiting until the end of the  
19 operating year and recovering in the following year. The calculation of Burgess over  
20 market costs per the PPA is shown in Attachments ELM-1 and ELM-2, Page 6, lines 1 to  
21 6. The Burgess over market energy costs are then recovered in the Ch. 340 Adder rate as

1 shown in Attachments ELM-5 and ELM-6. Since these are forecasted costs and revenues  
2 and rely on assumptions of Burgess energy output and market prices as well as forecasted  
3 retail MWh sales, the Ch. 340 adder costs are reconciled in this and future SCRC rate  
4 filings.

5 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being  
6 deducted from the amounts paid to Burgess, the excess is recovered from customers  
7 through the SCRC on an equal cents per kWh basis rather than the specified class  
8 percentages. This is shown in the Ch. 340 Adder calculations in Attachment ELM-5. The  
9 updated and proposed Ch. 340 Adder rate effective February 1, 2021 is 0.264 cents/kWh  
10 as compared to the current Ch. 340 Adder rate of 0.607 cents/kWh. Attachment ELM-5,  
11 page 1, provides a summary of the rate calculations and Attachments ELM-5 and ELM-6,  
12 page 2, provide the monthly detail for the Burgess energy costs and revenues. But for the  
13 impact of SB 577, this \$5,266,678 Operating Year 6 would have been refunded to  
14 customers. In order to implement the equal cents-per-kilowatthour recovery  
15 methodology set forth in the Docket No. DE 19-142 Settlement Agreement for this  
16 amount, the \$5,266,678 was credited to customers in the SCRC calculations using the  
17 2015 Settlement's SCRC rate design, then the equal cents-per-kilowatthour Ch. 340  
18 Adder will be added back in for each rate category. The concurrent recovery of the over  
19 market Burgess energy costs is removed from Part 2 SCRC cost and transferred for  
20 recovery through the Ch. 340 Adder. The over market energy costs are calculated based  
21 on the contract market rates. There is a slight difference between the over market energy

1 costs per the PPA and ISO-NE revenues. The difference remains in the Part 2 SCRC  
2 costs. This is shown in Attachments ELM-1 and ELM-2, Page 6.

3 **Q. Please describe the detailed support for the calculation of the Environmental**  
4 **Remediation Cost Adder rate provided in Attachment ELM-7.**

5 A. Per the Commission's Order No. 26,433 issued on December 15, 2020 approving the  
6 Settlement Agreement in Docket No. DE 19-057, the Company in compliance with the  
7 intent of Section 7.1 of the Settlement Agreement, has prepared Attachment ELM-7 to  
8 propose recovery of the Environmental Remediation Costs through the SCRC. Section  
9 7.1 of the Settlement Agreement states the following:

10 Since the time of restructuring, PSNH has been permitted to defer estimated  
11 environmental remediation/manufactured gas plant ("MGP") costs primarily  
12 relating to former generation sites.<sup>8</sup> The Company shall be allowed to recover the  
13 environmental reserve/MGP liability in the Stranded Cost Recovery Charge  
14 ("SCRC") rate at equal cents per kWh across customer classes rather than in  
15 distribution rates. To address the shift to the SCRC, the Company has removed an  
16 annual amortization of \$2.3 million over four years as of December 31, 2018 from  
17 its proposed revenue requirement in this case and shall include it in the SCRC filing  
18 following approval of this Settlement Agreement. The amounts to be recovered in  
19 the SCRC shall be updated to reflect the actual deferred balance as of the time of  
20 the SCRC filing and be amortized over a four-year period. Future environmental  
21 costs shall be recovered on a current basis through the SCRC.

22 As noted above the Company has removed from the base Distribution revenue  
23 requirement an annual amortization amount of approximately \$2.3 million based on the  
24 Docket No. DE 19-057 test year-end Regulatory Asset balance. Consistent with the  
25 Commission's approval of the Settlement Agreement in Order No, 26,433, Attachment  
26 ELM-7, Page 2, Footnote (A) reflects the Environmental Remediation Regulatory Asset



1 balance at October 31, 2020 of approximately \$12.1 million to be recovered over four  
2 years, or an annual amortization amount of approximately \$3.0 million. Attachment  
3 ELM-7 reflects the proposed preliminary average Environmental Remediation Cost  
4 Adder rate of 0.049 cents-per-kilowatthour effective February 1, 2021. The  
5 Environmental Remediation Cost Adder rate will be updated based on the SCRC January  
6 2021 update filing.

7 **Q. Please describe the detailed support for the calculation of the Net Metering Cost**  
8 **Adder rate provided in Attachments ELM-8 and ELM-9.**

9 A. In Order No. 26,387 (July 31, 2020) at 6 in Docket No. DE 20-095, the Commission  
10 found the transfer of Net Metering Costs to the SCRC from Energy Service had not been  
11 sufficiently developed either factually or legally to allow Eversource to recover net  
12 metering costs through the SCRC mechanism. In addition, the Commission directed a  
13 new docket be opened to review and determine the appropriate recovery mechanism and  
14 rate treatment for Eversource's net metering costs and group host costs.  
15 Consistent with the Commission's directive, Docket No. DE 20-136 was opened to  
16 review and determine the appropriate recovery mechanism and rate treatment for net  
17 metering and group host costs. Based on a number of technical sessions and Company  
18 presentations, the parties have filed a Settlement Agreement that proposes the recovery of  
19 net metering and group host costs through the SCRC mechanism. Attachments ELM-8  
20 and ELM-9 reflect the proposed preliminary average Net Metering Cost Adder rate of  
21 0.215 cents-per-kilowatthour effective February 1, 2021, consistent with the pending

1 Settlement Agreement. The Net Metering Cost Adder rate will be updated based on the  
2 SCRC January 2021 update filing.

3 **Q. Did the Company include Accumulated Deferred Income Taxes (ADIT) in its**  
4 **calculation of carrying charges as part of this filing?**

5 A. Yes and no. Order No. 26,368 issued on June 18, 2020 at 7 as part of the Energy Service  
6 filing, discussed the inclusion of ADIT in the calculation of the carrying charge. In that  
7 Order the Commission directed “Staff to conduct an inquiry into the accounting issues  
8 raised and to recommend whether an adjustment is required in Eversource’s next energy  
9 service filing”. Order No. 26,368 at 7.

10 On November 30, 2020 the Company and Staff discussed and reviewed the accounting  
11 issues related to ADIT and whether it was appropriate to include ADIT in the calculation  
12 of carrying charges as part of the Energy Service filing. The Company and Staff agreed  
13 that the adjustment to exclude ADIT should be removed from the calculation of carrying  
14 charges on the over or under recovery associated with the Energy Service rate  
15 components. As part of that discussion, there was also an agreement that this  
16 recommendation would carry forward into the calculation of carrying charges for the  
17 SCRC and TCAM rates. Accordingly, while the ADIT adjustment remains in this filing  
18 for the period ending January 31, 2021, it has been removed beginning February 1, 2021,  
19 consistent with the rate period that is subject of this docket.

1 **Q. What is the purpose of including ADIT in the calculation of carrying charges**  
2 **related to the Small and Large Energy Service and RPS reconciliations?**

3 A. In prior years' filings regarding ES and stranded costs, the filings included costs  
4 associated with the Company's ownership of generation assets and the rate base  
5 associated with those assets. As part of the rate calculations for the ES and SCRC rates,  
6 ADIT was included in the calculations of carrying charges in those rates to account for  
7 the timing differences between the collection of funds for payment of taxes and the actual  
8 payment of those taxes. However, given that the Company has divested its generation  
9 assets and eliminated any related rate base treatment of those assets, the need to include  
10 ADIT in the calculation of carrying charges is not as necessary since the timing  
11 difference related to the over or under recovery is only short-term.

12 **Q. Has the Company included rate exhibits and calculations of the customer bill**  
13 **impacts for the proposed February 1, 2021 SCRC rate change?**

14 A. Yes, this detail is provided in Attachment ELM-10.

- 15 • Page 1 compares the current SCRC rates in effect to the preliminary SCRC rates  
16 proposed for effect February 1, 2021 by rate class.
- 17 • Page 2 provides the rate adjustment factor and SCRC rates by rate class for the  
18 current and preliminary SCRC rates, including and excluding the RGGI refund.
- 19 • Page 3 provides the calculation of the SCRC rate adjustment factors by rate  
20 classification for the preliminary proposed average SCRC rates and RGGI adders.

- 1           • Page 4 provides a comparison of residential rates proposed for effect February 1,  
2           2021 to current rates effective August 1, 2020 for a 550 kWh monthly bill, a 600  
3           kWh monthly bill, and a 650 kWh monthly bill.
- 4           • Page 5 provides a comparison of residential rates proposed for effect February 1,  
5           2021 to rates effective February 1, 2020 for a 550 kWh monthly bill, a 600 kWh  
6           monthly bill, and a 650 kWh monthly bill.
- 7           • Page 6 provides the average impact of each change on bills for all rate classes by  
8           rate component on a total bill basis, excluding delivery service.
- 9           • Page 7 provides the average impact of each change on bills for all rate classes by  
10          rate component on a total bill basis, including energy service.

11          The rate impacts provided in Attachment ELM-10 incorporate changes in the Distribution  
12          rates reflecting the permanent rates approved in Order No. 26,433 in Docket No. DE 19-  
13          057 (but not including the step adjustment related to Distribution Rates), the Energy  
14          Service rate reflecting rate changes proposed in Docket No. DE 20-054 for effect on  
15          February 1, 2021, and the SCRC rate changes proposed in this filing.

16   **Q. Has the Company provided updated Tariff pages as part of this filing?**

17   A. No. Updated tariff pages will be provided with the Company's updated filing in January  
18   2021.

1 **Q. Does Eversource require Commission approval of the SCRC rate billed to**  
2 **customers by a specific date?**

3 A. Yes, Eversource would need final approval of the SCRC, Ch. 340, RGGI, Environmental  
4 Remediation and Net Metering Cost rates by January 25, 2021, to implement the new  
5 rates for service rendered on and after February 1, 2021.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING**

<b><u>Attachment ELM-</u></b>	<b><u>Attachment ELM- Description</u></b>	<b><u>Number of Pages</u></b>
1	SCRC Rate Calculation/Forecasted Costs - February 2021 through January 2022	7
2	SCRC Actual/Forecasted Costs - February 2020 through January 2021	7
3	RGGI Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
4	RGGI Actual/Forecasted Costs - February 2020 through January 2021	2
5	Ch. 340 Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
6	Ch. 340 Actual/Forecasted Costs - February 2020 through January 2021	2
7	Environmental Remediation Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
8	Net Metering Rate Calculation/Forecasted Costs - February 2021 through January 2022	2
9	Net Metering Actual/Forecasted Costs - February 2020 through January 2021	2
10	Customer Bill Impacts	7

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000's)

Line	Description	Total Stranded Cost	48.75% Rate R @ 48.75% Stranded Cost	25.00% Rate G @ 25.00% Stranded Cost	20.00% Rate GV @ 20.00% Stranded Cost	5.75% Rate LG @ 5.75% Stranded Cost	0.50% Rate OL @ 0.50% Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ 75,408	\$ 33,196	\$ 24,821	\$ 13,507	\$ 3,647	\$	236 ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)	19,046	9,285	4,761	3,809	1,095		95 ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2021 SCRC under/(over) Recovery	2,356	1,148	589	471	135		12 ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 96,809	\$ 43,629	\$ 30,171	\$ 17,788	\$ 4,878	\$	343 Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2021 to January 2022)	7,699,179	3,177,134	1,660,832	1,605,515	1,236,551		19,147 Company forecast
6	Average SCRC Rates - cents/kWh		1.373	1.817	1.108	0.394		1.790 (Line 4 / Line 5) * 100
7	Ch. 340 Adder Rate - cents per kWh		0.264	0.264	0.264	0.264		0.264 ELM-5, Page 1
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		1.637	2.081	1.372	0.658		2.054 Line 6 + Line 7
9	RGGI Refund Rate - cents per kWh		(0.178)	(0.178)	(0.178)	(0.178)		(0.178) ELM-3, Page 1
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		1.459	1.903	1.194	0.480		1.876 Line 8 + Line 9
11	Environmental Remediation Adder Rate - cents per kWh		0.049	0.049	0.049	0.049		0.049 ELM-7, Page 1/DE 19-057 Settlement
12	Proposed Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		1.508	1.952	1.243	0.529		1.925 Line 10 + Line 11
13	Net Metering Adder Rate - cents per kWh		0.215	0.215	0.215	0.215		0.215 ELM-8, Page 1/DE 20-136 Settlement
14	Proposed Average SCRC Rate Including Net Metering Adder - cents per kWh		1.723	2.167	1.458	0.744		2.140 Line 12 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the period ended 01/31/22	Attachment/Source
1	SCRC Part 1 Costs	\$ 7,125	\$ 6,128	\$ 6,410	\$ 5,737	\$ 5,711	\$ 6,255	\$ 7,249	\$ 6,950	\$ 5,824	\$ 5,682	\$ 5,740	\$ 6,597	\$ 75,408	ELM-1, Pg 3
2	SCRC Part 2 Costs	(356)	(281)	2,500	66	(168)	6,639	(406)	(209)	6,331	(112)	(365)	5,408	19,046	ELM-1, Pg 5
3	01/31/2021 Estimated SCRC Under/(Over) Recovery	2,356	-	-	-	-	-	-	-	-	-	-	-	2,356	ELM-2, Pg 1
4	Total SCRC Cost	\$ 9,124	\$ 5,846	\$ 8,910	\$ 5,803	\$ 5,543	\$ 12,894	\$ 6,842	\$ 6,741	\$ 12,155	\$ 5,570	\$ 5,375	\$ 12,005	\$ 96,809	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	7,881	8,238	7,370	7,333	8,030	9,318	8,934	7,479	7,302	7,383	8,506	9,028	96,803	Company forecast
6	Total SCRC under/(over) Recovery	\$ 1,244	\$ (2,392)	\$ 1,539	\$ (1,530)	\$ (2,487)	\$ 3,576	\$ (2,091)	\$ (738)	\$ 4,853	\$ (1,813)	\$ (3,131)	\$ 2,977	\$ 6	Line 4 - Line 5
7	Retail MWh Sales	617,101	647,671	581,724	590,301	639,702	732,561	715,986	604,597	597,327	596,692	673,877	701,640	7,699,179	Company forecast

8 Amounts shown above may not add due to rounding.



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DB/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	
3	Rate R Sales Forecast (MWh)	334,183	267,598	269,997	232,066	215,238	243,681	313,245	298,549	228,360	220,538	242,749	310,450	
4	Total Rate R RRB Charge Remittances	\$ 3,482	\$ 2,796	\$ 2,821	\$ 2,425	\$ 2,249	\$ 2,546	\$ 3,273	\$ 3,120	\$ 2,386	\$ 2,305	\$ 2,537	\$ 3,244	\$ 33,196
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	
7	Rate G Sales Forecast (MWh)	149,382	134,254	144,917	131,437	134,301	146,521	160,115	152,011	134,246	127,813	124,162	126,683	
8	Total Rate G RRB Charge Remittances	\$ 2,226	\$ 2,000	\$ 2,159	\$ 1,958	\$ 2,001	\$ 2,183	\$ 2,386	\$ 2,265	\$ 2,000	\$ 1,904	\$ 1,850	\$ 1,888	\$ 24,821
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.839	0.839	0.839	0.839	0.839	0.839	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	132,214	123,851	132,555	127,059	135,121	142,303	148,789	142,425	131,260	133,632	122,146	138,594	
12	Total Rate GV RRB Charge Remittances	\$ 1,109	\$ 1,039	\$ 1,112	\$ 1,066	\$ 1,134	\$ 1,194	\$ 1,248	\$ 1,195	\$ 1,101	\$ 1,121	\$ 1,025	\$ 1,163	\$ 13,507
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.296	0.296	0.296	0.296	0.296	0.296	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	89,005	88,890	97,746	89,088	103,903	105,530	108,694	122,278	109,754	114,134	106,425	96,773	
16	Total Rate LG RRB Charge Remittances	\$ 263	\$ 263	\$ 289	\$ 264	\$ 308	\$ 312	\$ 322	\$ 362	\$ 325	\$ 338	\$ 315	\$ 286	\$ 3,647
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	
19	Rate OL Sales Forecast (MWh)	2,983	2,508	2,456	2,074	1,738	1,668	1,717	724	976	1,210	1,210	1,377	
20	Total Rate OL RRB Charge Remittances	\$ 34	\$ 29	\$ 28	\$ 24	\$ 20	\$ 19	\$ 20	\$ 8	\$ 11	\$ 14	\$ 14	\$ 16	\$ 236
21	<b>Total RRB Charge Remittances</b>	\$ 7,125	\$ 6,128	\$ 6,410	\$ 5,737	\$ 5,711	\$ 6,255	\$ 7,249	\$ 6,950	\$ 5,824	\$ 5,682	\$ 5,740	\$ 6,597	\$ 75,408

22 Amounts shown above may not add due to rounding.

23 Sources:  
 24 Lines 2, 6, 10, 14, 18: Feb 2021-Jan 2022 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-086  
 25 Lines 3, 7, 11, 15, 19: Company actuals/forecast  
 26 Lines 4, 8, 12, 16, 20: Rate RRB Charge - Rate Sales Forecast  
 27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 20-095  
 Dated: 12/17/2020  
 Attachment ELM-1  
 Page 4 of 7

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000's)

<b>General &amp; Excess Funds Account Balances</b>		<b>Jan 31, 2021</b>					<b>Jan 31, 2022</b>		
<b>Line</b>	<b>Account Balances</b>	<b>Plus: Securitization Remittances</b>	<b>Less: RRB Principal Payments</b>	<b>Less: RRB Interest Payments</b>	<b>Less: Ongoing Costs</b>	<b>Less: Capital Replenishment</b>	<b>Plus: Interest Earned</b>	<b>Account Balances</b>	<b>General &amp; Excess Funds</b>
	<b>Col. A</b>	<b>Col. B</b>	<b>Col. C</b>	<b>Col. D</b>	<b>Col. E</b>	<b>Col. F</b>	<b>Col. G</b>	<b>Col. H</b>	<b>Col. H</b>
1	\$ 43,474	\$ 75,408	\$ (43,210)	\$ (18,912)	\$ (393)	\$ -	\$ -	\$ -	\$ 56,367

Notes:  
 Col. A: Attachment ELM-2, Page 4, Line 1, Col. H  
 Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21  
 Col. C: RRB principal payments made on February 1 and August 1  
 Col. D: RRB interest payments made on February 1 and August 1  
 Col. E: Ongoing costs: Trustee, Admin, etc  
 Col. F: Replenishment of Capital Account Drawdown  
 Col. G: Interest earned on General and Excess Funds accounts  
 Col. H: Sum of Cols. A to G.

Docket No. DE 20-095  
 Dated: 12/17/2020  
 Attachment ELM-1  
 Page 5 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
<b>Ongoing Costs</b>															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings														- Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	670	647	647	647	476	400	346	308	384	589	782	688	6,654	Company forecast
5	less: IPP at Market Cost	458	400	370	322	240	218	182	166	211	348	500	439	3,852	Company forecast
6	Above/(Below) Market IPP Cost	212	272	324	326	235	182	164	142	173	242	282	249	2,802	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(39)	(39)	2,360	(39)	5	7,039	5	5	6,338	5	14	5,916	21,568	ELM-1, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	3	66	204	122	80	138	59	88	202	78	(12)	26	1,054	ELM-1, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,064)	(1,103)	(908)	(863)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,591)	ELM-1, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	ELM-1, Page 6, Line 34
11	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
12	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
13	Seabrook costs / (credits)	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast
15	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
16	Total Part 2 Costs	\$ (369)	\$ (285)	\$ 2,499	\$ 65	\$ (157)	\$ 6,647	\$ (403)	\$ (198)	\$ 6,331	\$ (121)	\$ (360)	\$ 5,414	\$ 19,062	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
<b>Ongoing Costs - Return</b>															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
19	Return on SCRC deferred balance	15	5	3	3	(8)	(5)	(1)	(9)	3	11	(3)	(3)	10	ELM-1, Page 7, Line 12
20	Total Part 2 Return	\$ 13	\$ 3	\$ 1	\$ 1	\$ (11)	\$ (7)	\$ (3)	\$ (11)	\$ 0	\$ 9	\$ (6)	\$ (5)	\$ (16)	Line 18 + Line 19
21	Total Part 2 Ongoing Costs and Return	\$ (356)	\$ (281)	\$ 2,500	\$ 66	\$ (168)	\$ 6,639	\$ (406)	\$ (209)	\$ 6,331	\$ (112)	\$ (365)	\$ 5,408	\$ 19,046	Line 16 + Line 20
22	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Estimate for the 12 Month period ended 01/31/22	Attachment/Source
1	Burgess Energy (Part 2 portion)														
1	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,331	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	1,822	1,606	675	1,385	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
3	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,887	Line 1 - Line 2
4	Burgess Excess MWh Reduction														Company records
5	Ch. 340 Reduction														Company records
6	Net Above/(Below) Market Energy	\$ (1,286)	\$ (1,831)	\$ (1,545)	\$ (2,678)	\$ (2,238)	\$ (2,057)	\$ (2,155)	\$ (2,613)	\$ (1,693)	\$ (2,123)	\$ (1,427)	\$ (1,253)	\$ (22,887)	Line 3 + Line 4 + Line 5
<b>Burgess Energy (Ch. 340 portion)</b>															
7	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,331	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Line 1
8	Burgess Energy @ Market (per PPA)	1,822	1,606	675	1,385	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
9	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,887	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction														Company records
11	Total Ch. 340 Above Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,887	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
13	Burgess Capacity @ Market	346	346	346	346	303	303	303	303	303	303	303	303	3,807	Company records
14	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 12 - Line 13
15	Number of Delivered Burgess REC's						129,702			116,786				108,816	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
16	Burgess Delivered REC's @ Contract						\$ 54,23			\$ 54,23				\$ 54,23	Contract rates
17	Contract Costs of REC's						\$ 7,034			\$ 6,334				\$ 5,901	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ 21,588	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 282	\$ 318	\$ 283	\$ 259	\$ 175	\$ 139	\$ 147	\$ 208	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,058	Company records
20	Lempster Energy @ Market	275	248	163	133	94	87	87	119	171	224	318	342	2,261	Company records
21	Total Above/(Below) Market Energy	\$ 7	\$ 70	\$ 120	\$ 126	\$ 81	\$ 52	\$ 60	\$ 89	\$ 137	\$ 82	\$ (9)	\$ (18)	\$ 796	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 36	\$ 36	\$ 36	\$ 36	\$ 10	\$ 10	\$ 10	\$ 10	\$ 31	\$ 31	\$ 31	\$ 31	\$ 307	Company records
23	Lempster Capacity @ Market	40	40	40	40	11	11	11	11	34	34	34	34	341	Company records
24	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (34)	Line 22 - Line 23
25	Number of Delivered Lempster REC's						8,797			6,827				29,120	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
26	Lempster Delivered REC's @ Contract						\$ 10,00			\$ 10,00				\$ 10,00	Contract rates
27	Contract Costs of REC's						\$ 88			\$ 68				\$ 47	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 3	\$ 66	\$ 204	\$ 122	\$ 80	\$ 138	\$ 59	\$ 88	\$ 202	\$ 78	\$ (12)	\$ 26	\$ 1,054	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	297,453	308,510	254,018	241,217	278,443	344,324	321,534	265,914	252,114	269,601	325,491	337,620	3,496,238	Company Forecast
30	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%	10.30%	DE 20-054/DE 21-xxx, FBW-4, Page 1
31	Class I REC's Needed	28,555	29,617	24,386	23,157	26,730	33,055	30,867	25,528	24,203	25,882	31,247	34,775	338,002	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	DE 20-054/DE 21-xxx, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,064)	\$ (1,103)	\$ (908)	\$ (853)	\$ (996)	\$ (1,231)	\$ (1,150)	\$ (951)	\$ (902)	\$ (964)	\$ (1,164)	\$ (1,258)	\$ (12,581)	Line 31 x Line 32/1000
34	REC Sales Proceeds														Company Records
35	Total Burgess and Lempster Contract Costs	\$ (1,100)	\$ (1,076)	\$ 1,656	\$ (780)	\$ (912)	\$ 5,946	\$ (1,087)	\$ (859)	\$ 5,639	\$ (881)	\$ (1,162)	\$ 4,846	\$ 10,031	Line 18 + Line 28 + Line 33 + Line 34

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
**Return on Deferral Calculation**  
**(\$ in 000's)**

Line	Description	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Actual June 2021	Actual July 2021	Actual August 2021	Actual September 2021	Actual October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	12 Months Ending 01/31/22	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds	7,125 (371)	6,410 2,487	6,128 (287)	6,410 2,487	5,737 63	5,711 (160)	6,255 6,844	7,249 (405)	6,950 (200)	5,824 6,328	5,682 (123)	5,740 (362)	6,597 5,412	75,408 19,036	ELM-1/ELM-2, Page 2 ELM-1/ELM-2, Page 5 Line 1 + Line 2
2	Part 2 Costs	6,753	5,841	5,841	8,907	5,800	5,552	12,889	6,843	6,750	12,152	5,559	5,378	12,008	94,443	
3	Total Part 1 + Part 2 SCRC Costs	7,881	8,238	7,370	7,370	7,333	8,030	9,318	8,934	7,479	7,302	7,383	8,506	9,028	96,803	ELM-1/ELM-2, Page 2
4	Net SCRC Revenue (Part 1 and Part 2 only)	(1,127)	(2,397)	1,537	1,537	(1,533)	(2,479)	3,582	(2,090)	(729)	4,850	(1,824)	(3,128)	2,980	(2,360)	Line 3 - Line 4
5	Monthly (Over) Under Recovery	3,268	2,140	2,140	(257)	1,280	(254)	(2,732)	850	(1,241)	(1,970)	2,880	1,056	(2,072)	908	Prev Mo Line 7 Line 5 + Line 6
6	Beginning Monthly Balance	3,268	2,140	2,140	1,280	(254)	(2,732)	850	(1,241)	(1,970)	2,880	1,056	(2,072)	908	908	
7	Ending Monthly Balance	2,704	942	942	512	513	(1,493)	(941)	(196)	(1,605)	455	1,968	(508)	(582)	(Line 6 + Line 7) / 2	
8	Average Monthly Balance	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	Stipulated Rate from Form F-1*
9	Stipulated Rate of Return %	15	5	5	3	3	(8)	(5)	(1)	(9)	3	11	(3)	(3)	10	Line 8 x Line 9
10	Monthly Carrying Charge	(2)	15	5	3	3	(8)	(5)	(1)	(9)	3	11	(3)	(3)	10	
11	(Over)/Under Recovery plus Carrying Charge	3,266	2,156	(251)	1,283	(251)	(2,740)	844	(1,242)	(1,979)	2,883	1,067	(2,075)	905	918	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-secured long-term debt)															

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 68,456	ELM-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(8,246)	ELM-2, Page 5, Line 21
3	January 31, 2020 SCRC under/(over) Recovery	<u>(20,469)</u>	ELM-2, Page 2, Line 3
4	Total Updated SCRC Cost	\$ 39,742	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>37,386</u>	ELM-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ 2,356	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,842	\$ 6,703	\$ 68,456	ELM-2, Pg 3
2	SCRC Part 2 Costs	(5,140)	(7,003)	654	(1,926)	(2,477)	5,416	(2,345)	(2,225)	5,858	(1,163)	(1,387)	3,492	(8,246)	ELM-2, Pg 5
3	01/31/2020 SCRC Under/(Over) Recovery	(20,469)	-	-	-	-	-	-	-	-	-	-	-	(20,469)	DE 20-095 (07/14/2020) ELM-1, Pg 1
4	Total SCRC Cost	\$ (20,574)	\$ (1,135)	\$ 5,904	\$ 2,205	\$ 2,202	\$ 11,198	\$ 3,151	\$ 5,351	\$ 12,293	\$ 4,499	\$ 4,455	\$ 10,194	\$ 39,742	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,260	2,656	2,809	37,386	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (25,004)	\$ (3,732)	\$ 2,715	\$ (1,172)	\$ (1,731)	\$ 6,466	\$ 220	\$ 3,123	\$ 10,046	\$ 2,239	\$ 1,799	\$ 7,385	\$ 2,356	Line 4 - Line 5
7	Retail IMW Sales	613,592	611,730	556,681	578,709	653,581	788,090	714,512	607,827	588,291	604,191	679,307	707,777	7,704,287	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DB/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	
3	Rate R Sales Forecast (MWh)	287,667	297,888	265,233	226,916	249,833	297,182	313,968	364,933	278,741	235,404	243,265	310,822	
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,492	\$ 2,965	\$ 3,132	\$ 3,785	\$ 2,891	\$ 2,442	\$ 2,542	\$ 3,248	\$ 34,088
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.490	1.490	1.490	1.490	1.490	
7	Rate G Sales Forecast (MWh)	135,689	155,360	141,259	97,393	112,350	144,810	129,580	156,791	138,474	126,706	127,776	130,724	
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,049	\$ 1,353	\$ 1,210	\$ 2,319	\$ 2,048	\$ 1,874	\$ 1,904	\$ 1,948	\$ 18,560
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	126,889	141,567	129,871	96,467	109,964	144,926	117,693	141,566	139,304	127,300	125,701	143,015	
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 848	\$ 1,118	\$ 908	\$ 1,179	\$ 1,160	\$ 1,060	\$ 1,055	\$ 1,200	\$ 12,302
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	82,182	111,996	92,873	69,521	96,088	116,218	81,441	96,252	110,303	97,157	104,649	91,617	
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 279	\$ 338	\$ 237	\$ 283	\$ 324	\$ 285	\$ 310	\$ 271	\$ 3,337
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	
19	Rate OL Sales Forecast (MWh)	66	2,446	1,061	936	793	763	783	887	1,006	64	2,799	3,128	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 9	\$ 9	\$ 9	\$ 10	\$ 11	\$ 1	\$ 32	\$ 36	\$ 170
21	<b>Total RRB Charge Remittances</b>	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,842	\$ 6,703	\$ 68,456

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096  
 25 Lines 3, 7, 11, 15, 19: Company actuals/forecast  
 26 Lines 4, 8, 12, 16, 20: Rate RRB Charge - Rate Sales Forecast  
 27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000's)

General & Excess Funds Account Balances		Jan 31, 2020				Jan 31, 2021			
Line	Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Account Balances	General & Excess Funds
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. H
1	\$ 37,925	\$ 68,456	\$ (43,210)	\$ (20,249)	\$ (642)	\$ 1,119	\$ 74	\$ 43,474	

Notes:

- Col. A: from DE 20-095 (7/14/2020) Attachment ELM-1, Page 4, Line 1, Col. A
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

Docket No. DE 20-095  
 Dated: 12/17/2020  
 Attachment ELM-2  
 Page 5 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
<b>Ongoing Costs</b>															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings (Note 1)	\$ 52	\$ 56	\$ 58	\$ 57	\$ 50	\$ 45	\$ 43	\$ 44	\$ 45	\$ 45	\$ 39	\$ -	\$ 533	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	107	95	117	75	84	109	97	72	136	533	698	756	2,877	Company forecast
5	less: IPP at Market Cost	192	163	185	174	266	197	151	124	191	311	439	541	2,934	Company forecast
6	Above/(Below) Market IPP Cost	(85)	(67)	(69)	(99)	(183)	(88)	(54)	(52)	(55)	221	259	215	(57)	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,656	(184)	(168)	7,641	(54)	(36)	7,534	(49)	(39)	4,876	16,886	ELM-2, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	134	227	202	289	45	211	80	154	241	111	37	29	1,760	ELM-2, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(1,117)	(1,433)	(1,353)	(1,072)	(931)	(979)	(1,179)	(1,143)	(13,262)	ELM-2, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	2	(16)	-	-	-	-	-	(2,075)	ELM-2, Page 6, Line 34
11	ISO-NE/Other Costs	26	(10)	5	76	(21)	27	33	24	28	-	-	-	188	Company records
12	Residual Generation O&M	(404)	(421)	(691)	(438)	(486)	(409)	(458)	(728)	(467)	-	-	-	(4,502)	Company records
13	Seabrook costs / (credits)	-	-	-	-	-	-	-	-	-	-	-	-	(1,017)	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast
15	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Part 2 Costs	\$ (5,044)	\$ (6,890)	\$ 768	\$ (1,816)	\$ (2,361)	\$ 5,514	\$ (2,261)	\$ (2,147)	\$ 5,915	\$ (1,132)	\$ (1,364)	\$ 3,496	\$ (7,323)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
<b>Ongoing Costs - Return</b>															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)	Company forecast
19	Return on SCRC deferred balance	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(29)	(21)	(2)	(897)	ELM-2, Page 7, Line 12
20	Total Part 2 Return	\$ (96)	\$ (113)	\$ (114)	\$ (111)	\$ (116)	\$ (97)	\$ (84)	\$ (77)	\$ (56)	\$ (31)	\$ (23)	\$ (4)	\$ (922)	Line 18 + Line 19
22	Total Part 2 Ongoing Costs and Return	\$ (5,140)	\$ (7,003)	\$ 654	\$ (1,926)	\$ (2,477)	\$ 5,416	\$ (2,345)	\$ (2,225)	\$ 5,858	\$ (1,163)	\$ (1,387)	\$ 3,492	\$ (8,246)	Line 16 + Line 20
23	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
<b>Burgess Energy (Part 2 portion)</b>															
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,101	\$ 3,200	\$ 3,442	\$ 38,709	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	919	1,018	1,150	376	636	1,030	1,703	2,185	11,355	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,886	\$ 2,282	\$ 2,650	\$ 2,527	\$ 1,340	\$ 2,071	\$ 1,497	\$ 1,257	\$ 31,173	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(6,975)	(2,365)	(3,253)	(2,892)	(2,276)	(2,655)	(2,514)	(1,310)	(2,071)	(1,497)	(1,257)	(31,737)	Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (6)	\$ 6	\$ (5)	\$ 13	\$ 30	\$ -	\$ -	\$ -	\$ (4,953)	Line 3 + Line 4 + Line 5
<b>Burgess Energy (Ch. 340 portion)</b>															
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,101	\$ 3,200	\$ 3,442	\$ 38,709	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	913	1,025	1,145	389	666	1,030	1,703	2,185	11,361	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	\$ 27,348	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	3,950	-	-	-	-	-	-	-	-	-	-	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	\$ 31,737	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	460	233	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ 64	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,063	-	-	132,202	-	-	131,920	-	-	85,825	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ 22,859	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,570	\$ -	\$ -	\$ 7,554	\$ -	\$ -	\$ 4,915	\$ 22,859	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,656	\$ (184)	\$ (168)	\$ 7,641	\$ (54)	\$ (36)	\$ 7,534	\$ (49)	\$ (39)	\$ 4,876	\$ 16,886	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 150	\$ 154	\$ 162	\$ 251	\$ 286	\$ 305	\$ 309	\$ 324	\$ 3,190	Company records
20	Lempster Energy @ Market	122	123	123	96	59	77	80	96	139	190	269	336	1,710	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 91	\$ 77	\$ 81	\$ 155	\$ 147	\$ 115	\$ 41	\$ (12)	\$ 1,480	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 12	\$ 12	\$ 12	\$ 12	\$ 40	\$ 36	\$ 36	\$ 36	\$ 406	Company records
23	Lempster Capacity @ Market	57	57	57	57	57	(31)	13	13	13	40	40	40	416	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (45)	\$ 43	\$ (1)	\$ (1)	\$ 27	\$ (4)	\$ (4)	\$ (4)	\$ (10)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	8,847	-	9,075	-	-	6,716	-	-	4,461	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 291	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 45	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 289	\$ 45	\$ 211	\$ 80	\$ 154	\$ 241	\$ 111	\$ 37	\$ 29	\$ 1,760	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	298,692	383,360	373,036	295,483	256,609	269,906	325,002	335,310	3,622,719	Company Actual/Forecast
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%	9.60%	DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	26,584	34,119	33,200	26,298	22,838	24,022	28,925	32,190	324,769	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (42,000)	\$ (42,000)	\$ (42,000)	\$ (42,000)	\$ (42,000)	\$ (42,000)	\$ (40,750)	\$ (40,750)	\$ (40,750)	\$ (40,750)	\$ (40,750)	\$ (35,500)	\$ (35,500)	DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (1,117)	\$ (1,433)	\$ (1,353)	\$ (1,072)	\$ (931)	\$ (879)	\$ (1,179)	\$ (1,143)	\$ (13,262)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ 2	\$ (16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,075)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (930)	\$ (1,239)	\$ 6,421	\$ (1,343)	\$ (954)	\$ 6,845	\$ (916)	\$ (1,181)	\$ 3,762	\$ 3,309	Line 18 + Line 28 + Line 33 + Line 34

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
**Return on Deferral Calculation**  
**(\$ in 000's)**

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	12 Months Ending 01/31/21	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds	5,379	5,035	5,668	5,250	4,131	4,679	5,782	5,496	7,575	6,434	5,661	5,842	6,703	68,456	ELM-1/ELM-2, Page 2	
2	Part 2 Costs	682	(5,047)	(6,892)	766	(1,818)	(2,363)	5,512	(2,263)	(2,149)	5,913	(1,134)	(1,367)	(3,493)	(7,348)	ELM-1/ELM-2, Page 5	
3	Total Part 1 + Part 2 SCRC Costs	6,061	(11)	(1,025)	6,016	2,313	2,316	11,294	3,234	5,426	12,347	4,527	4,476	10,196	61,108	Line 1 + Line 2	
4	Net SCRC Revenue (Part 1 and Part 2 only)	10,538	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,260	2,656	2,809	37,386	ELM-1/ELM-2, Page 2	
5	Monthly (Over) Under Recovery	(15,977)	(4,477)	(3,621)	2,827	(1,063)	(1,617)	6,562	302	3,199	10,100	2,268	1,820	7,387	3,268	Line 3 - Line 4	
6	Beginning Monthly Balance	(15,977)	(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(5,939)	(4,119)	(4,119)	Prev Mo Line 7	
7	Ending Monthly Balance	(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(5,939)	(4,119)	3,268	3,268	Line 5 + Line 6	
8	Average Monthly Balance	(18,216)	(22,675)	(26,706)	(27,103)	(26,222)	(27,562)	(25,089)	(21,657)	(19,907)	(13,257)	(7,073)	(5,029)	(426)	(426)	(Line 6 + Line 7) / 2	
9	Accumulated Deferred Income Tax (ADIT)	(4,933)	(6,141)	(7,233)	(7,340)	(7,102)	(7,465)	(6,795)	(5,865)	(5,391)	(3,590)	(1,916)	(1,362)	(115)	(115)	Line 8 x ADIT rate (27.083%)	
10	Average Monthly Balance Less ADIT	(13,282)	(16,534)	(19,473)	(19,763)	(19,120)	(20,097)	(18,294)	(15,792)	(14,515)	(9,667)	(5,158)	(3,667)	(310)	(310)	Line 8 - Line 9	
11	Stipulated Rate of Return %	0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5205%	0.5205%	0.5205%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	Stipulated Rate from Form F-1*	
12	Monthly Carrying Charge	(75)	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(29)	(21)	(2)	(972)	Line 10 x Line 11	
13	(Over)/Under Recovery plus Carrying Charge	(4,552)	(4,535)	(3,732)	2,715	(1,172)	(1,731)	6,466	220	3,123	10,046	2,239	1,799	7,385	2,295	Line 5 + Line 12	

14 \*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000'S)

Line	Description	Total RGGI Cost	Attachment/Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (11,985)	ELM-3 Page 2, Lines 7 + 16
2	January 31, 2021 Estimated Under/(Over) Recovery	<u>(1,715)</u>	ELM-3 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (13,700)	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1 Page 2, Line 7
5	Forecasted RGGI Rate - cents/kWh	(0.178)	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 RGGI REFUND RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000'S)

RGGI Rebate	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the twelve months ended 01/31/2022	Attachment/Source
Auction Results															
1 Allowances Sold			714			714			714			714		2,856	Forecast RGGI Allowances
2 Clearing Price		\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82	\$ 6.82		Forecast using latest auction price
3 Total RGGI Proceeds		\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 4,869	\$ 19,476	Line 1 * Line 2
Estimated Eversource Share															
4 Estimated Allocation															
5 All Core		\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (714)	\$ (2,856)	- Line 1
6 All Utilities		\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (4,155)	\$ (16,621)	- Line 3 - Line 5
7 Estimated Eversource Non-Core Share <sup>1</sup>		\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (2,989)	\$ (11,955)	Line 6 * 71.93% (1)
8 Total RGGI Revenues	\$ (1,098)	\$ (1,098)	\$ (1,153)	\$ (1,035)	\$ (1,051)	\$ (1,138)	\$ (1,304)	\$ (1,274)	\$ (1,076)	\$ (1,063)	\$ (1,062)	\$ (1,200)	\$ (1,249)	\$ (13,705)	Company Forecast
9 Monthly (Over)/Under Recovery	\$ 1,098	\$ 1,098	\$ (1,836)	\$ 1,035	\$ 1,051	\$ (1,850)	\$ 1,304	\$ 1,274	\$ (1,913)	\$ 1,063	\$ 1,062	\$ (1,789)	\$ 1,249		Line 7 - Line 8
10 Beginning Monthly Balance	\$ (1,715)	\$ (1,715)	\$ (617)	\$ (2,453)	\$ (1,417)	\$ (366)	\$ (2,216)	\$ (913)	\$ 362	\$ (1,551)	\$ (487)	\$ 575	\$ (1,215)		Previous Month Line 11
11 Ending Monthly Balance	\$ (617)	\$ (617)	\$ (2,453)	\$ (1,417)	\$ (366)	\$ (2,216)	\$ (913)	\$ 362	\$ (1,551)	\$ (487)	\$ 575	\$ (1,215)	\$ 34		Line 9 + Line 10
12 Average Monthly Balance	\$ (1,166)	\$ (1,535)	\$ (1,935)	\$ (1,935)	\$ (892)	\$ (1,291)	\$ (1,565)	\$ (275)	\$ (594)	\$ (1,019)	\$ 44	\$ (320)	\$ (590)		(Line 10 + Line 11) / 2
13 Carrying Charge (Prime Rate)	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%		Prime Rate
14 Monthly Carrying Charge	\$ (3)	\$ (3)	\$ (4)	\$ (5)	\$ (2)	\$ (3)	\$ (4)	\$ (1)	\$ (2)	\$ (3)	\$ (3)	\$ (1)	\$ (2)	\$ (30)	Line 12 x Line 13
15 (Over)/Under Recovery plus Carrying Charge	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	\$ (1,709)	4 Line 11 + Line 14

16 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>  
 17 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 48 (June 2020) rebate allocation.  
 18 Eversource Share of RGGI Proceeds 71.93%

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 RGGI REFUND RATE SETTING**  
**RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021**  
 (\$ in 000's)

Line	Description	Total RGGI Cost	Attachment/Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (11,317)	ELM-4 Page 2, Lines 7 + 16
2	January 31, 2020 Actual RGGI (Over)/Under Recovery	<u>(484)</u>	ELM-4 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (11,801)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,092)</u>	ELM-4 Page 2, Line 8
5	Total RGGI (Over)/Under Recovery	(1,709)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DB/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 RGGI REFUND RATE SETTING  
 RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021  
 (\$ in 000's)

	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Attachment/Source
<b>RGGI Rebate</b>															
Auction Results															
1 Allowances Sold (in 000's)			714			798				714		714		2,939	RGGI auction results
2 Clearing Price	\$ -	\$ 5.65	\$ -	\$ -	\$ -	\$ 5.75	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 6.82	\$ -		RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,586	\$ -	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 4,869	\$ -	18,358	Line 1 * Line 2
Estimated Eversource Share															
4 Estimated Allocation															
5 All Core	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ (798)	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	(2,939)	- Line 1
6 All Utilities	\$ -	\$ -	\$ -	\$ (3,320)	\$ -	\$ (3,789)	\$ -	\$ -	\$ -	\$ (4,155)	\$ -	\$ -	\$ (4,155)	(15,419)	- Line 3 - Line 5
7 Estimated Eversource Non-Core Share <sup>1</sup>	\$ -	\$ -	\$ -	\$ -	\$ (2,388)	\$ (2,725)	\$ 112	\$ (345)	\$ -	\$ -	\$ (2,989)	\$ -	\$ (2,989)	(11,323)	Company records or Line 6 * 71.93% (1)
8 Total RGGI Revenues	\$ (810)	\$ (807)	\$ (807)	\$ (735)	\$ (764)	\$ (863)	\$ (1,040)	\$ (929)	\$ (790)	\$ (765)	\$ (785)	\$ (883)	\$ (820)	(10,092)	Company Actual/Forecast
9 Monthly (Over)/Under Recovery	\$ 810	\$ 807	\$ 807	\$ 735	\$ (1,624)	\$ (1,862)	\$ 1,153	\$ 584	\$ 790	\$ 765	\$ (2,203)	\$ 883	\$ (2,069)		Line 7 - Line 8
10 Beginning Monthly Balance	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (530)	\$ 353		Previous Month Line 11
11 Ending Monthly Balance	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (530)	\$ 353	\$ (1,715)	(1,715)	Line 9 + Line 10
12 Average Monthly Balance	\$ (79)	\$ 730	\$ 1,501	\$ 1,057	\$ (687)	\$ (1,042)	\$ (173)	\$ (173)	\$ 514	\$ 1,291	\$ 572	\$ (88)	\$ (681)		(Line 10 + Line 11) / 2
13 Accumulated Deferred Income Tax (ADIT)	\$ 21	\$ (198)	\$ (407)	\$ (286)	\$ 186	\$ 282	\$ 47	\$ (47)	\$ (139)	\$ (350)	\$ (155)	\$ 24	\$ 184		- Line 12 x ADIT (2020 = 27.083%)
14 Average Monthly Balance Less ADIT	\$ (57)	\$ 532	\$ 1,095	\$ 770	\$ (501)	\$ (759)	\$ (126)	\$ (126)	\$ 375	\$ 942	\$ 417	\$ (64)	\$ (496)		Line 12 + Line 13
15 Carrying Charge (Prime Rate)	\$ 0.3958%	\$ 0.3150%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%		Prime Rate
16 Monthly Carrying Charge	\$ (0)	\$ 2	\$ 2	\$ 3	\$ 3	\$ (1)	\$ (2)	\$ (0)	\$ 1	\$ 3	\$ 1	\$ (0)	\$ (1)	6	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge														(1,709)	Line 11 + Line 16

18 RGGI auction results link:  
 19 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 48 (June 2020) rebate allocation.  
 20 Eversource Share of RGGI Proceeds 71.93%  
<https://www.rggi.org/auctions/auction-results>



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
 (\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Estimated Ch. 340 Above Market Cost	\$ 22,815	ELM-5, Page 2, Line 4 + Line 12
2	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2021	\$ <u>(2,476)</u>	ELM-6, Page 1, Line 4
3	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2022	\$ 20,338	Line 1 + Line 2
4	Forecast Retail MWh Sales (February 2021 to January 2022)	7,699,179	ELM-1 Page 2, Line 5
5	Current Ch. 340 Rate approved in DE 20-095 - cents/kWh	\$ <u>0.00264</u>	
6	Revised Ch. 340 Rate - cents/kWh	0.6070	DE 20-095, ELM-1, Page 1, Line 11
7	Updated Ch. 340 Adder Rate - cents/kWh	(0.3430)	(- Line 5 + (Line 3 / Line 4)*100)
		0.2640	Line 5 + Line 6

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000's)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Ch. 340 Revenues	\$ 1,629	\$ 1,710	\$ 1,536	\$ 1,536	\$ 1,568	\$ 1,689	\$ 1,934	\$ 1,890	\$ 1,596	\$ 1,577	\$ 1,575	\$ 1,779	\$ 1,852	\$ 20,326	
2	Burgess Operating Year 6 CRF Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	ELM-1, Page 6, Line 9 ELM-1, Page 6, Line 10
4	Total Ch. 340 Expense	\$ 1,286	\$ 1,831	\$ 1,545	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ (343)	\$ 121	\$ 9	\$ 9	\$ 1,120	\$ 549	\$ 123	\$ 285	\$ 1,016	\$ 116	\$ 547	\$ (352)	\$ (999)	\$ (999)	Line 4 - Line 3
6	Beginning Monthly Balance	\$ (2,799)	\$ (3,142)	\$ (3,020)	\$ (3,020)	\$ (3,011)	\$ (1,891)	\$ (1,343)	\$ (1,220)	\$ (955)	\$ 61	\$ 177	\$ 724	\$ 372	\$ (227)	Previous month Line 7
7	Ending Monthly Balance	\$ (2,799)	\$ (3,142)	\$ (3,020)	\$ (3,011)	\$ (1,891)	\$ (1,343)	\$ (1,220)	\$ (955)	\$ 61	\$ 177	\$ 724	\$ 372	\$ (227)	\$ (227)	Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ (2,970)	\$ (3,061)	\$ (3,016)	\$ (3,016)	\$ (2,451)	\$ (1,617)	\$ (1,281)	\$ (1,088)	\$ (447)	\$ 119	\$ 451	\$ 548	\$ 72	\$ 72	(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (17)	\$ (17)	\$ (17)	\$ (17)	\$ (14)	\$ (9)	\$ (7)	\$ (6)	\$ (3)	\$ 1	\$ 3	\$ 3	\$ 3	\$ (83)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	\$ (2,476)	(310) Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021**  
 (\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Beginning Ch. 340 (Over)/Under Recovery at January 31, 2020	\$ 5,689	ELM-6, Page 2, Line 7
2	Estimated Ch. 340 Revenues at January 31, 2021	\$ 40,225	ELM-6, Page 2, Line 1
3	Estimated Ch. 340 Costs + Return at January 31, 2021	\$ 32,060	ELM-6, Page 2, Line 4 + Line 12
4	Estimated Ch. 340 (Over)/Under Recovery at January 31, 2021	\$ (2,476)	Line 3 - Line 2 + Line 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000'S)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Ch. 340 Revenues	\$ 2,669	\$ 2,861	\$ 2,422	\$ 2,517	\$ 2,843	\$ 3,428	\$ 4,337	\$ 3,690	\$ 3,571	\$ 3,667	\$ 4,123	\$ 4,296	\$ 40,225	Company Actuals/Forecast.	
2	Burgess Operating Year 6 CRF Reduction	\$ 439	\$ 3,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,389	ELM-2, Page 6, Line 10
3	Total Ch. 340 Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	27,348	ELM-2, Page 6, Line 9
4	Total Ch. 340 Expense	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	31,737	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ 2	\$ 4,314	\$ (56)	\$ 736	\$ 49	\$ (1,153)	\$ (1,682)	\$ (1,175)	\$ (2,261)	\$ (2,261)	\$ (1,597)	\$ (2,626)	\$ (3,039)		Line 4 - Line 3
6	Beginning Monthly Balance	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 2,867	\$ 240		Previous month Line 7
7	Ending Monthly Balance	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 2,867	\$ 240	\$ (2,799)		Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ 5,690	\$ 7,848	\$ 9,977	\$ 10,316	\$ 10,709	\$ 10,157	\$ 8,740	\$ 7,312	\$ 5,594	\$ 3,665	\$ 1,564	\$ (1,279)			(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (1,541)	\$ (2,125)	\$ (2,702)	\$ (2,794)	\$ (2,900)	\$ (2,751)	\$ (2,367)	\$ (1,980)	\$ (1,515)	\$ (983)	\$ (421)	\$ 346			- Line 8 x ADIT (2019, 2020 = 27.083%)
10	Average Monthly Balance Less ADIT	\$ 4,149	\$ 5,722	\$ 7,275	\$ 7,522	\$ 7,809	\$ 7,406	\$ 6,373	\$ 5,331	\$ 4,079	\$ 2,672	\$ 1,133	\$ (633)			Line 8 + Line 9
11	Carrying Charge (Stipulated Rate)	\$ 0.5672%	\$ 0.5672%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5669%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%		Docket No. DE 14-238
12	Monthly Carrying Charge	\$ 23	\$ 24	\$ 32	\$ 41	\$ 43	\$ 39	\$ 33	\$ 28	\$ 23	\$ 15	\$ 6	\$ (5)	\$ 323		Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	(2,476)	Line 7 + Line 12

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000'S)**

Line	Description	Total	Attachment/Source
		Environmental Remediation Amortization	
1	Environmental Remediation Amortization	\$ 3,743	ELM-7, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>                    -</u>	ELM-7, Page 2, Line 5
3	Recoverable Environmental Remediation Cost/Amortization	\$ 3,743	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Environmental Remediation Rate - cents/kWh	0.049	(Line 3 / Line 4) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000's)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Environmental Remediation Adder Revenues	\$ 284	\$ 298	\$ 268	\$ 268	\$ 272	\$ 294	\$ 337	\$ 329	\$ 278	\$ 275	\$ 274	\$ 310	\$ 323	\$ 3,542	Company Forecast
2	Environmental Remediation Amortization - 48 Months	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 3,029	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DE 19-057 Settlement (ongoing activity)
4	Total Environmental Remediation Adder	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 3,029	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (31)	\$ (46)	\$ (15)	\$ (19)	\$ (42)	\$ (85)	\$ (77)	\$ (26)	\$ (22)	\$ (22)	\$ (58)	\$ (70)	\$ (513)	Line 4 - Line 1
6	Beginning Monthly Environmental Remediation Amortization Balance	\$ 12,115	\$ 11,863	\$ 11,610	\$ 11,358	\$ 11,106	\$ 10,853	\$ 10,601	\$ 10,348	\$ 10,348	\$ 10,096	\$ 9,844	\$ 9,591	\$ 9,339	\$ 9,339	Previous month Line 7
7	Ending Monthly Environmental Remediation Amortization Balance	\$ 12,115	\$ 11,863	\$ 11,610	\$ 11,358	\$ 11,106	\$ 10,853	\$ 10,601	\$ 10,348	\$ 10,096	\$ 9,844	\$ 9,591	\$ 9,339	\$ 9,086	\$ 9,086	Line 7 previous - Line 2
8	Average Monthly Environmental Remediation Amortization Balance	\$ 11,989	\$ 11,737	\$ 11,484	\$ 11,232	\$ 10,979	\$ 10,727	\$ 10,475	\$ 10,222	\$ 10,222	\$ 9,970	\$ 9,717	\$ 9,465	\$ 9,213	\$ 9,213	(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	\$ 0.5616%	Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 67	\$ 66	\$ 64	\$ 64	\$ 63	\$ 62	\$ 60	\$ 59	\$ 57	\$ 56	\$ 55	\$ 53	\$ 52	\$ 714	Line 10 x Line 11
11	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 202	Line 5 + Line 12
(A)	Account 18ZEL0 Balance @ 10/31/2020	\$ 12,115														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of Prior Balance (Annual)	\$ 3,029														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of Prior Balance (Monthly)	\$ 252														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
**(\$ in 000'S)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering Cost</b>	<b>Attachment/Source</b>
1	Estimated Net Metering Cost (including Return)	\$ 8,043	ELM-8, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>8,495</u>	ELM-9, Page 1, Line 3
3	Recoverable Net Metering Costs	\$ 16,538	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Net Metering Adder Rate - cents/kWh	0.215	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000's)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Net Metering Adder Revenues	\$ 1,321	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 9,579	Company Forecast
2	Net Metering Expense	\$ 186	\$ 182	\$ 158	\$ 158	\$ 139	\$ 96	\$ 90	\$ 86	\$ 63	\$ 86	\$ 147	\$ 229	\$ 219	\$ 1,674	Company Forecast
3	Net Metering Market Revenues	\$ 613	\$ 616	\$ 640	\$ 640	\$ 659	\$ 702	\$ 708	\$ 720	\$ 735	\$ 713	\$ 651	\$ 569	\$ 579	\$ 7,905	Line 2 - Line 3
4	Total Net Metering Cost to be recovered	\$ (708)	\$ (770)	\$ (605)	\$ (605)	\$ (604)	\$ (667)	\$ (860)	\$ (812)	\$ (558)	\$ (566)	\$ (626)	\$ (873)	\$ (922)		Line 4 - Line 1
5	Monthly (Over)/Under Recovery	\$ 8,389	\$ 7,681	\$ 6,911	\$ 6,306	\$ 5,702	\$ 5,035	\$ 4,175	\$ 3,363	\$ 2,805	\$ 2,239	\$ 1,613	\$ 1,613	\$ 740	\$ (182)	Previous month Line 7 Line 7 previous + Line 5 current
6	Beginning Monthly Balance	\$ 8,389	\$ 7,681	\$ 6,911	\$ 6,306	\$ 5,702	\$ 5,035	\$ 4,175	\$ 3,363	\$ 2,805	\$ 2,239	\$ 1,613	\$ 1,613	\$ 740	\$ (182)	
7	Ending Monthly Balance	\$ 8,389	\$ 7,681	\$ 6,911	\$ 6,306	\$ 5,702	\$ 5,035	\$ 4,175	\$ 3,363	\$ 2,805	\$ 2,239	\$ 1,613	\$ 1,613	\$ 740	\$ (182)	
8	Average Monthly Balance	\$ 8,035	\$ 7,296	\$ 6,608	\$ 6,004	\$ 5,368	\$ 4,605	\$ 3,769	\$ 3,084	\$ 2,522	\$ 1,926	\$ 1,177	\$ 1,177	\$ 279		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%		Prime Rate
10	Monthly Carrying Charge	\$ 107	\$ 22	\$ 20	\$ 18	\$ 16	\$ 15	\$ 12	\$ 10	\$ 8	\$ 7	\$ 5	\$ 3	\$ 1	\$ 137	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 8,495													\$ (45)	Line 7 + Line 10



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Net Metering Cost (including Return)	\$ 8,495	ELM-8, Page 2, Line 13
2	Estimated Under/(Over) Recovery at January 31, 2020	-	ELM-8, Page 2, Line 7
3	Estimated Under/(Over) Recovery at January 31, 2021	\$ 8,495	(Line 1 + Line 2)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000's)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Net Metering Adder Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Net Metering Expense	\$ 777	\$ 833	\$ 1,199	\$ 927	\$ 1,199	\$ 789	\$ 716	\$ 684	\$ 608	\$ 651	\$ 798	\$ 798	\$ 798	\$ 9,579	Company Records
3	Net Metering Market Revenues	\$ 82	\$ 111	\$ 135	\$ 110	\$ 135	\$ 43	\$ 49	\$ 31	\$ 20	\$ 61	\$ 131	\$ 200	\$ 219	\$ 1,191	Company Records
4	Total Net Metering Cost to be recovered	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 1,063	\$ 747	\$ 667	\$ 653	\$ 588	\$ 590	\$ 668	\$ 599	\$ 580	\$ 8,389	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 590	\$ 668	\$ 599	\$ 580	\$ -	Line 4 - Line 1
6	Beginning Monthly Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Previous month Line 7
7	Ending Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,210	\$ 7,809	\$ 8,389	\$ 8,389	Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ (94)	\$ (266)	\$ (528)	\$ (782)	\$ (1,036)	\$ (1,290)	\$ (1,544)	\$ (1,798)	\$ (2,052)	\$ (2,306)	\$ (2,560)	\$ (2,814)	\$ (3,068)	\$ (3,322)	(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (94)	\$ (266)	\$ (528)	\$ (782)	\$ (1,036)	\$ (1,290)	\$ (1,544)	\$ (1,798)	\$ (2,052)	\$ (2,306)	\$ (2,560)	\$ (2,814)	\$ (3,068)	\$ (3,322)	-Line 8 x ADIT (27.083%)
10	Average Monthly Balance Less ADIT	\$ 253	\$ 770	\$ 1,421	\$ 2,108	\$ 2,794	\$ 3,484	\$ 4,174	\$ 4,864	\$ 5,554	\$ 6,244	\$ 6,934	\$ 7,624	\$ 8,314	\$ 9,004	Line 8 + Line 9
11	Carrying Charge (Prime Rate)	\$ 0.3958%	\$ 0.3150%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	\$ 0.2708%	Prime Rate
12	Monthly Carrying Charge	\$ -	\$ 1	\$ 2	\$ 4	\$ 6	\$ 9	\$ 9	\$ 10	\$ 11	\$ 12	\$ 14	\$ 15	\$ 16	\$ 107	Line 10 X Line 11
13	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	8,495 Line 7 + Line 12

Public Service Company of New Hampshire,  
d/b/a Eversource Energy  
Docket No. DE 20-095  
Dated: December 17, 2020  
Attachment ELM-10  
Page 1 of 7

**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2021**

Rate	Blocks	(A) Current Rates Effective 08/01/2020	(B) Proposed Rates Effective 02/01/2021
R	All KWH	\$ 0.00982	\$ 0.01735
Rate R - UWH	All KWH	\$ 0.00982	\$ 0.01735
Rate R - CWH	All KWH	\$ 0.00568	\$ 0.01023
LCS	Radio-controlled option	\$ 0.00568	\$ 0.01023
	8-hour option	0.00568	0.01023
	10 or 11-hour option	0.00568	0.01023
R-OTOD	All KWH	\$ 0.00844	\$ 0.01498
G	Load charge (over 5 KW)	\$ 0.69	\$ 1.60
	All KWH	\$ 0.00732	\$ 0.01815
Rate G - UWH	All KWH	\$ 0.00924	\$ 0.02260
Rate G - CWH	All KWH	\$ 0.00532	\$ 0.01353
Space Heating	All KWH	\$ 0.01159	\$ 0.02803
G-OTOD	Load charge	\$ 0.35	\$ 0.81
	All KWH	0.00532	0.01353
LCS	Radio-controlled option	\$ 0.00532	\$ 0.01353
	8-hour option	0.00532	0.01353
	10 or 11-hour option	0.00532	0.01353
GV	Demand charge	\$ 0.65	\$ 1.13
	All KWH	0.00643	0.01166
GV Backup	Demand charge	\$ 0.32	\$ 0.56
LG	Demand charge	\$ 0.49	\$ 0.65
	On-peak KWH	0.00519	0.00679
	Off-peak KWH	0.00378	0.00493
LG Backup	Demand charge	\$ 0.24000	\$ 0.32000
OL, EOL	All KWH	\$ 0.00954	\$ 0.02155

Detail for SCRC Rates for Effect February 1, 2021

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Rate	Blocks	(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	SCRC Rates Effective 08/01/2020	SCRC Rates Effective 02/01/2021	Excluding RGGI Refund
Residential Rate R	All KWH	1.72036	\$ 0.01112	\$ (0.00130)	\$ 0.00982	\$ 0.01913	\$ (0.00178)	\$ 0.01735
R - Uncontrolled Water Heating	All KWH	1.72036	0.01112	(0.00130)	0.00982	0.01913	(0.00178)	\$ 0.01735
R - Controlled Water Heating	All KWH	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
R - LCS	Radio-controlled option	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
	8-hour option	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
	10 or 11-hour option	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
Residential Rate R-OTOD	All KWH	1.72036	0.00974	(0.00130)	0.00844	0.01676	(0.00178)	\$ 0.01498
General Service Rate G	Load charge (over 5 KW)	2.31262	0.69	-	0.69	1.60	-	1.60
	All KWH	2.31262	0.00862	(0.00130)	0.00732	0.01993	(0.00178)	\$ 0.01815
G - Uncontrolled Water Heating	All KWH	2.31262	0.01054	(0.00130)	0.00924	0.02438	(0.00178)	\$ 0.02260
G - Controlled Water Heating	All KWH	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
G - LCS	Radio-controlled option	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
	8-hour option	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
	10 or 11-hour option	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
G - Space Heating	All KWH	2.31262	0.01289	(0.00130)	0.01159	0.02981	(0.00178)	\$ 0.02803
General Service Rate G-OTOD	Load charge	2.31262	0.35	-	0.35	0.81	-	0.81
	All KWH	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
Primary General Service Rate GV	Demand charge	1.73858	0.65	-	0.65	1.13	-	1.13
	All KWH	1.73858	0.00773	(0.00130)	0.00643	0.01344	(0.00178)	\$ 0.01166
GV - Backup Service Rate B	Demand charge	1.73858	0.32	-	0.32	0.56	-	0.56
	All KWH	1.73858				(Energy charges in the Standard Rate for Delivery Service)		
GV - Space Heating	All KWH	1.73858	0.01205	(0.00130)	0.01075	0.02095	(0.00178)	0.01917
Large General Service Rate LG	Demand charge	1.32092	0.49	(0.00)	0.49	0.65	(0.00178)	0.65
	On-peak KWH	1.32092	0.00649	(0.00130)	0.00519	0.00857	(0.00178)	0.00679
	Off-peak KWH	1.32092	0.00508	(0.00130)	0.00378	0.00671	(0.00178)	0.00493
LG - Backup Service Rate B	Demand charge	1.32092	0.24	-	0.24	0.32	-	0.32
	All KWH	1.32092				(Energy charges in the Standard Rate for Delivery Service)		
Outdoor Lighting Service Rates OL, EOL	All KWH	2.15227	0.01084	(0.00130)	0.00954	0.02333	(0.00178)	0.02155

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**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

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	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2020	08/01/2020	02/01/2021	02/01/2021	
	Avg SCRC	RGGI Refund	Avg SCRC	RGGI Refund	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01105	\$ (0.00130)	\$ 0.01901	\$ (0.00178)	1.72036
General Service	0.01014	(0.00130)	0.02345	(0.00178)	2.31262
Primary General Service	0.00941	(0.00130)	0.01636	(0.00178)	1.73858
Large General Service	0.00698	(0.00130)	0.00922	(0.00178)	1.32092
Outdoor Lighting Service	0.01077	(0.00130)	0.02318	(0.00178)	2.15227

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect February 1, 2021  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04789	\$ 0.03011	\$ 0.01735	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16905

**Calculation of 550 kWh monthly bill, by rate component:**

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 40.15	\$ 1.55	4.0%	1.5%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	9.54	4.14	76.7%	4.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.34	\$ 5.69	8.8%	5.5%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 106.79	\$ 3.27	3.2%	3.2%

**Calculation of 600 kWh monthly bill, by rate component:**

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 42.54	\$ 1.68	4.1%	1.5%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	10.41	4.52	76.7%	4.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.48	\$ 6.20	8.9%	5.6%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 115.24	\$ 3.55	3.2%	3.2%

**Calculation of 650 kWh monthly bill, by rate component:**

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 44.94	\$ 1.83	4.2%	1.5%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	11.28	4.90	76.8%	4.1%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.62	\$ 6.73	9.1%	5.6%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 123.70	\$ 3.87	3.2%	3.2%

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**Comparison of Rates Effective February 1, 2020 and Proposed Rates for Effect February 1, 2021  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
February 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04789	\$ 0.03011	\$ 0.01735	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16905

**Calculation of 550 kWh monthly bill, by rate component:**

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 40.15	\$ 1.55	4.0%	1.5%
Transmission	12.33	16.56	4.23	34.3%	4.0%
Stranded Cost Recovery Charge	5.60	9.54	3.94	70.4%	3.7%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 60.62	\$ 70.34	\$ 9.72	16.0%	9.1%
Energy Service	45.68	36.45	(9.23)	-20.2%	-8.7%
<b>Total</b>	<b>\$ 106.30</b>	<b>\$ 106.79</b>	<b>\$ 0.49</b>	<b>0.5%</b>	<b>0.5%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 42.54	\$ 1.68	4.1%	1.5%
Transmission	13.45	18.07	4.62	34.3%	4.0%
Stranded Cost Recovery Charge	6.11	10.41	4.30	70.4%	3.7%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.88	\$ 75.48	\$ 10.60	16.3%	9.2%
Energy Service	49.84	39.76	(10.08)	-20.2%	-8.8%
<b>Total</b>	<b>\$ 114.72</b>	<b>\$ 115.24</b>	<b>\$ 0.52</b>	<b>0.5%</b>	<b>0.5%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 44.94	\$ 1.83	4.2%	1.5%
Transmission	14.57	19.57	5.00	34.3%	4.1%
Stranded Cost Recovery Charge	6.62	11.28	4.66	70.4%	3.8%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.13	\$ 80.62	\$ 11.49	16.6%	9.3%
Energy Service	53.99	43.08	(10.91)	-20.2%	-8.9%
<b>Total</b>	<b>\$ 123.12</b>	<b>\$ 123.70</b>	<b>\$ 0.58</b>	<b>0.5%</b>	<b>0.5%</b>

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Rate Changes Proposed for Effect on February 1, 2021

**Impact of Each Change on Delivery Service Bills**  
 Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class  
 Based on 2018 Billing Determinants

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	2.5%	0.0%	6.6%	0.0%	0.0%	9.1%
General Service	2.5%	0.0%	13.3%	0.0%	0.0%	15.8%
Primary General Service	1.6%	0.0%	9.9%	0.0%	0.0%	11.5%
GV Rate B	2.5%	0.0%	6.5%	0.0%	0.0%	8.9%
<b>Total Primary General Service</b>	<b>1.6%</b>	<b>0.0%</b>	<b>9.9%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>11.5%</b>
Large General Service	1.4%	0.0%	3.1%	0.0%	0.0%	4.5%
LG Rate B	1.4%	0.0%	4.5%	0.0%	0.0%	5.9%
<b>Total Large General Service</b>	<b>1.4%</b>	<b>0.0%</b>	<b>3.2%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>4.6%</b>
Outdoor Lighting Rate OL	-12.6%	0.0%	4.3%	0.0%	0.0%	-8.3%
Energy Efficient Outdoor Lt. Rate EOL	-32.8%	0.0%	8.0%	0.0%	0.0%	-24.8%
<b>Total Outdoor Lighting</b>	<b>-21.0%</b>	<b>0.0%</b>	<b>5.9%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>-15.2%</b>
<b>Total Retail</b>	<b>2.0%</b>	<b>0.0%</b>	<b>8.3%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>10.2%</b>

Note:  
 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating



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## Rate Changes Proposed for Effect on February 1, 2021

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class  
Based on 2018 Billing Determinants

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	1.6%	0.0%	4.1%	0.0%	0.0%	-2.4%	3.2%
General Service	1.5%	0.0%	7.7%	0.0%	0.0%	-2.6%	6.5%
Primary General Service	0.8%	0.0%	4.7%	0.0%	0.0%	-3.2%	2.3%
GV Rate B	1.6%	0.0%	4.2%	0.0%	0.0%	-2.2%	3.5%
Total General Service	0.8%	0.0%	4.7%	0.0%	0.0%	-3.2%	2.3%
Large General Service	0.6%	0.0%	1.4%	0.0%	0.0%	-3.5%	-1.5%
LG Rate B	0.6%	0.0%	2.0%	0.0%	0.0%	-3.5%	-0.9%
Total Large General Service	0.6%	0.0%	1.4%	0.0%	0.0%	-3.5%	-1.5%
Outdoor Lighting Rate OL	-10.2%	0.0%	3.5%	0.0%	0.0%	-1.2%	-7.9%
Energy Efficient Outdoor Lt. Rate EOL	-24.3%	0.0%	5.9%	0.0%	0.0%	-1.6%	-19.9%
Total Outdoor Lighting	-16.4%	0.0%	4.6%	0.0%	0.0%	-1.4%	-13.2%
Total Retail	1.1%	0.0%	4.7%	0.0%	0.0%	-2.7%	3.1%

## 35 Note:

- 36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating