



780 N. Commercial Street
P.O. Box 330
Manchester, NH 03105-0330

Jessica Chiavara
Counsel

Cell: 315-313-3264
jessica.chiavara@eversource.com

July 14, 2020

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

RE: Docket No. DE 20-095,
Public Service Company of New Hampshire d/b/a Eversource Energy
Petition for Adjustment to Stranded Cost Recovery Charge

Dear Director Howland:

This is an amended filing by Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource”) applying a correction to its July 10th filing for an adjustment to its Stranded Cost Recovery Charge (“SCRC”). Included are the updated and correct testimony and attachments of Erica L. Menard supporting an adjustment to the SCRC. The filing of testimony and corresponding attachments from July 10 should be wholly disregarded and replaced in their entirety with the corrected attachments in this filing.

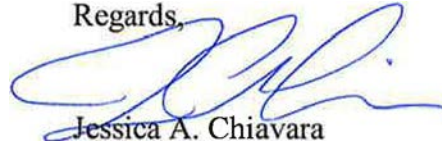
This amended filing corrects an error in the calculation of the Chapter 340 adder. In the original filing submitted Friday July 10th, the rate change for the Chapter 340 adder was not multiplied by 100, resulting in a 0.0017 cents/kWh increase. The correct increase for the Chapter 340 adder once multiplying by 100 as required, is a 0.1716 cents/kWh increase. Therefore, all rate classes will increase *equally* by the corrected amount, as this adder is applied equally on a cents per kilowatt-hour basis, pursuant to the terms of the settlement agreement in Docket No. DE 19-142.

No other changes whatsoever have been made to the SCRC filing. The correction to the Chapter 340 adder is reflected throughout the testimony and attachments as necessary. This correction impacts Eversource’s SCRC update request for each rate class as follows (corrected updated rate is in red):

Rate Class	Current Rate (cents/kWh)	Updated Rate (cents/kWh)
R	1.143	1.051 1.221
G	1.086	0.960 1.130
GV	0.975	0.866 1.036
LG	0.635	0.564 0.734
OL/EOL	1.280	0.977 1.147

Thank you for your understanding with this matter. Please contact me with any questions you may have.

Regards,



Jessica A. Chiavara
Counsel, Eversource Energy

Attachments

CC: DE 20-095 Service List

THE STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION
PREPARED TESTIMONY OF ERICA L. MENARD
STRANDED COST RECOVERY CHARGE RATE
UPDATED RATES EFFECTIVE AUGUST 1, 2020
Docket No. DE 20-095

1 **Q. Please state your name, business address and position.**

2 A. My name is Erica L. Menard. My business address is 780 North Commercial Street,
3 Manchester, NH. I am employed by Eversource Energy Service Company as the
4 Manager of New Hampshire Revenue Requirements and in that position, I provide
5 service to Public Service Company of New Hampshire d/b/a Eversource Energy
6 (“Eversource” or the “Company”).

7 **Q. Have you previously testified before the Commission?**

8 A. Yes, I have.

9 **Q. What are your current responsibilities?**

10 A. I am currently responsible for the coordination and implementation of revenue
11 requirements calculations for Eversource, as well as the filings associated with
12 Eversource’s Energy Service (“ES”) rate, Stranded Cost Recovery Charge (“SCRC”),
13 Transmission Cost Adjustment Mechanism (“TCAM”), and Distribution Rates.

1 **Q. What is the purpose of your testimony?**

2 A. Eversource is submitting a petition to adjust SCRC rates effective August 1, 2020 and
3 pre-filed testimony supporting the updated rate calculations to the previously submitted
4 preliminary rates filed on June 11, 2020. The purpose of this testimony is to: (1) provide
5 an overview of this filing; and (2) to seek the necessary approvals to set the average
6 SCRC rates, including the RGGI adder and Ch. 340 adder, that will take effect August 1,
7 2020.

8 **Q. Has the SCRC rate been calculated consistent with the February 1, 2019 SCRC**
9 **rates that were approved by Order No. 26,215 in Docket No. DE 18-182?**

10 A. Yes, the updated August 1, 2020 SCRC rates have been prepared consistent with the last
11 approved SCRC rates.

12 **Q. Please describe the components of the SCRC and their application to this rate**
13 **request.**

14 A. The SCRC recovers certain costs under the authorities contained in RSA Chapters 374-F
15 and 369-B. The PSNH Restructuring Settlement, approved in Order No. 23,549, defined
16 PSNH's stranded costs and categorized them into three different parts (i.e., Part 1, 2 and
17 3). The Settlement Agreement in Docket No. DE 19-142 related to the Burgess
18 BioPower Power Purchase Agreement created the Chapter 340 Adder.
19 Part 1 costs were composed of the RRB Charge, which was calculated to recover the
20 principal, net interest, and fees related to the original Rate Reduction Bonds ("RRBs").

1 These original RRBs were fully recovered as of May 1, 2013. As part of Eversource's
2 divestiture of its generating facilities under the settlement in Docket No. DE 14-238, new
3 RRBs were issued in May 2018 and are included as Part 1 costs in the SCRC rate.

4 Part 2 costs are "ongoing" stranded costs consisting primarily of the over-market value of
5 energy purchased from independent power producers ("IPPs") and the amortization of
6 payments previously made for IPP buy-downs and buy-outs as approved by the
7 Commission. Also, as part of the divestiture of Eversource's generating facilities, Part 2
8 incorporates various new costs, including: the costs of retained power entitlements,
9 unsecuritized prudently incurred decommissioning (if any), environmental, or other
10 residual costs or liabilities related to the generating facilities.

11 Part 3 costs, which were primarily the amortization of non-securitized stranded costs,
12 were fully recovered as of June 2006.

13 The SCRC rate billed to customers includes the Regional Greenhouse Gas Initiative
14 ("RGGI") refund as required by RSA 125-O:23, II and Order No. 25,664 (May 9, 2014),
15 directing Eversource to rebate RGGI auction revenue it receives through the SCRC rate.

16 The Chapter 340 Adder recovers the costs of implementing 2018 N.H. Laws, Chapter
17 340, "AN ACT requiring the public utilities commission to revise its order affecting the
18 Burgess BioPower plant in Berlin, ... " ("Ch. 340" costs). The revenue requirement

1 necessary to recover Ch. 340 stranded costs will be allocated on an equal cents/kWh basis
2 for all customer classes. Any difference between the amount of Ch. 340 costs to be
3 recovered during any six-month period and the actual revenue received during that period
4 shall be refunded or recovered by PSNH with a return during the subsequent six-month
5 period by reducing or increasing Ch. 340 costs for the subsequent six-month period. The
6 return will be calculated using the Stipulated Rate of Return set forth in the Settlement
7 Agreement under Docket No. DE 17-096 on file with this Commission. Ch. 340 costs
8 will continue for as long as there are such costs to be recovered from or refunded to
9 customers by the Company.

10 **Q. What is Eversource requesting in this filing?**

11 A. Eversource is requesting a review of the updated August 1, 2020 average SCRC rates
12 (excluding the RGGI rebate amount and including the Ch. 340 Adder) provided in this
13 filing: 1.221 cents/kWh for Rate R customers compared to the current rate of 1.143
14 cents/kWh; 1.130 cents/kWh for Rate G customers compared to the current rate of 1.086
15 cents/kWh; 1.036 cents/kWh for Rate GV customers compared to the current rate of
16 0.975 cents/kWh; 0.734 cents/kWh for Rate LG customers compared to the current rate
17 of 0.635 cents/kWh; and 1.147 cents/kWh for Rate OL/EOL customers compared to the
18 current rate of 1.280 cents/kWh.

19 Attachment ELM-3 and Attachment ELM-4 provide the updated August 1, 2019 RGGI
20 adder rate calculation that results in the RGGI adder changing from the current rate of
21 negative 0.132 cents/kWh to negative 0.130 cents/kWh for all customer classes.

1 **Q. How do the updated rates compare the current rates?**

2 A. The table below provides a comparison of current rates to updated rates by rate class
3 (including Ch. 340 Adder).

Rate Class	Current Rate (cents/kWh)	Updated Rate (cents/kWh)
R	1.143	1.221
G	1.086	1.130
GV	0.975	1.036
LG	0.635	0.734
OL/EOL	1.280	1.147

4
5 **Q. Historically, there was a single average SCRC rate that was applied to all
6 customers. Why are there now class specific average SCRC rates?**

7 A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at Line 252 of
8 Section III.A, the SCRC revenue requirement is to be allocated to each rate class as
9 follows: 5.75% to Rate LG, 20.00% to Rate GV, 25.00% to Rate G, 48.75% to Rate R,
10 and 0.50% to Rate OL. Applying this differing allocation by rate class means that there
11 can no longer be a single average SCRC rate for all customers. Page 1 of Attachment
12 ELM-1 provides the rate class specific average SCRC rates including and excluding the
13 RGGI adder and Ch. 340 Adder.

1 **Q. What are the major reasons for the decrease in the SCRC rate from the rates**
2 **currently in effect?**

3 A. The decrease in the updated SCRC rates proposed for effect on August 1, 2020 as
4 compared to the current rates is due to overall lower Part 2 costs and higher Part 1 and
5 Part 2 revenues as compared to the February 1, 2020 rates. The table below provides
6 additional detail identifying the variance from the underlying cost in the rates that were
7 approved for February 1, 2020 and this August 1, 2020 updated rate filing.

Description	(\$000s)		
	Approved February 1, 2020 Rates	Updated August 1, 2020 Rates	Inc/(Dec)
SCRC Part 1 and 2 Revenues	(44,845)	(46,985)	(2,140)
Part 1 Costs	63,822	64,615	793
Part 2 Costs:			
Amortization and Return on IPP Buydowns/Buyouts	490	530	39
Above Market Non-Wood IPPs	1,279	343	(936)
Above Market Cost of Burgess	16,884	16,848	(35)
Above Market Cost of Lempster	1,202	1,788	586
Total Above Market IPP & PPA Costs	19,365	18,979	(386)
Energy Service REC Revenues Transfer	(12,518)	(12,584)	(66)
REC Sales Proceeds/RPS True-up	-	(2,061)	(2,061)
ISO-NE/Other O&M	-	97	97
Residual Generation O&M	-	(1,954)	(1,954)
Seabrook Costs/Credits	-	(1,017)	(1,017)
EDIT	(5,763)	(5,767)	(4)
Net Metering	-	3,737	3,737
Return	(656)	(969)	(314)
Total Part 2 SCRC Costs	918	(1,010)	(1,929)
1/31/20 (Over)/Under Recovery	(19,871)	(20,674)	(802)
Total Part 1 and 2 Costs plus 1/31/20 (Over)/Under Recovery	44,869	42,931	(1,938)
Revenues	(44,845)	(46,985)	(2,140)
Total Decrease in Costs	24	(4,054)	(4,078)
Ch. 340 Adder:			
Revenues	(33,576)	(33,267)	308
Operating Yr 6 Overpayment at equal %	5,267	5,267	-
Current Year Over \$100M	28,120	34,287	6,166
Return	189	475	286
Ch. 340 Adder (Over)/Under Recovery	0	6,761	6,761

8

1 **Q. Please describe the detailed support for the calculation of the average SCRC rate**
2 **provided in Attachments ELM-1 and ELM-2.**

3 A. Attachment ELM-1, page 1 provides the calculation of the average SCRC rates for the
4 five rate classes incorporating the cost allocation for each rate class defined in the
5 settlement agreement approved in Docket No. DE 14-238. Page 2 provides a summary of
6 2019 cost information related to the Part 1 and Part 2 costs. Page 3 provides the
7 estimated rate class specific RRB charges that were calculated using the RRB rates
8 established in the January 7, 2020 and July 9, 2020 Periodic RRB True-Up Advice letters
9 filed in Docket No. DE 17-096. Page 4 has been provided to reconcile the amount of
10 funds that are collected through the RRB charge by its inclusion in the SCRC with the
11 amount of funds that are in the Collection and Excess Funds trust accounts. It is
12 important to note that customers are not directly paying the principal, interest and fees
13 associated with the RRBs in the SCRC rate calculation. Instead, customers are paying an
14 RRB charge as part of the overall SCRC rate that results in remittances to the RRB trust
15 that are used to satisfy the principal, interest and fees of the RRBs. The RRB charge is
16 calculated to satisfy the principal, interest and fees of the RRBs using the forecasted
17 sales. Page 5 provides detailed cost information by month related to the Part 2 ongoing
18 costs, and summary information for the Burgess and Lempster contracts as well as cost
19 and actual revenues associated with the purchases of RECs from these contracts and the
20 transfer of REC revenues between the ES rate and the SCRC rate to account for the Class
21 1 RECs necessary to satisfy the Class 1 REC requirement for ES. Page 6 has been added
22 to provide additional details related to the Burgess and Lempster contracts as well as the

1 cost associated with the RECs purchased under these contracts and the transfer of
2 revenues between the SCRC and the ES rates. Page 6 also provides the calculation of the
3 over market energy costs as calculated per the Power Purchase Agreement with Berlin
4 BioPower. The overmarket costs are removed from Part 2 SCRC costs and collected from
5 customers through the Ch. 340 Adder. Attachment ELM-2, pages 1 through 6 provide the
6 detailed cost and revenue components relating to the SCRC reconciliation for the 12
7 months ended January 31, 2020.

8 **Q. How are the August 1, 2020 SCRC Part 1 Costs calculated?**

9 A. The Part 1 SCRC actual costs are shown in Attachment ELM-2, Page 3 and forecasted
10 costs are shown in Attachment ELM-1, Page 3. In the months that have been estimated
11 for this filing, the forecasted Part 1 SCRC costs are calculated using the RRB rates
12 established in the latest Routine True-up Letter dated July 9, 2020 in Docket No. DE 17-
13 096 multiplied by the forecasted sales for each rate class. Since there is a one-month lag
14 in the RRB remittance process, the forecasted sales are also reported on a one-month lag
15 on Attachment ELM-1, Page 3. These estimates represent a reasonable estimate of the
16 expected RRB charge remittances.

17 **Q. Were the RRB rates revised for the August 1, 2020 SCRC rate filing?**

18 A. Yes. The RRB rates applied to February 2020 through August 2020 were based on the
19 RRB rates in accordance with the Routine True-up Letter dated January 7, 2020 and also
20 filed in Docket No. DE 17-096. These rates were revised on July 9, 2020 in light of the

1 current COVID-19 pandemic and anticipated changes in remittances. The revised RRB
2 rates are incorporated into the updated SCRC rate filing beginning in September 2020. A
3 revised kWh sales forecast, consistent with the kWh sales forecast used throughout the
4 SCRC rate filing is applied to the RRB rates by class to calculate the revenue required to
5 apply to the to the Part 1 costs. Variances between estimated and actual revenue received
6 from Part 1 costs will be reconciled in the August 1, 2021 SCRC filing.

7 **Q. Could you please provide additional details for the Part 2 on-going costs included on**
8 **page 5 of Attachment ELM-1?**

9 A. Yes. The costs included in this updated SCRC filing on page 5 are:

- 10 1. (Lines 3 through 6): Non-Wood IPPs: All costs and market revenues associated
11 with the existing IPPs. Prior to divestiture, any benefit of below market energy or
12 capacity associated with the IPPs was included in the Energy Service rate, while
13 the above market portion was included in the SCRC. Consistent with the
14 settlement in Docket No. DE 14-238, all IPP costs and revenues, whether above
15 or below market, are included in the SCRC.
- 16 2. (Line 7) Burgess PPA: Effective April 1, 2018, the costs and market revenues
17 associated with the Burgess PPA are included in the SCRC. Line 7 shows the net
18 cost of the Burgess PPA. Additionally, provided in Attachment ELM-1 (page 6)
19 is support for the underlying forecast assumptions related to the costs and
20 revenues associated with the Burgess PPA by month. Beginning in December

1 2019, the Ch. 340 Adder portion of the Burgess over market energy costs are
2 removed from SCRC Part 2 and recovered through the Ch. 340 Adder.

3 3. (Line 8) Lempster PPA: Effective April 1, 2018, the costs and market revenues
4 associated with the Lempster PPA are included in the SCRC. Line 8 shows the
5 net cost of the Lempster PPA. Additionally, provided in Attachment ELM-1 (page
6 6) is support for the underlying forecast assumptions related to the costs and
7 revenues associated with the Lempster PPA by month.

8 4. (Line 9) Energy Service REC Revenues Transfer: This line has been included to
9 capture the transfer of the RECs necessary to satisfy the Class 1 REC obligation
10 for ES customers. This is consistent with the treatment of Class 1 RECs described
11 in Section II.H of the November 27, 2017 settlement in Docket No. DE 17-113
12 where it states: “As to Eversource's RPS obligation relevant to Class I, the
13 Settling Parties agree that it shall be managed in a manner consistent with that
14 described on page 14 of the initial Testimony of Shuckerow, White & Goulding”.

15 That testimony provides, with reference to the Burgess and Lempster contracts:

16 The REC amounts purchased from these sources may more than
17 meet energy service obligation quantities, eliminating the need for
18 Class I purchases. Since the 2015 Agreement calls for the costs of
19 those PPAs to be recovered via the SCRC, a transfer price for
20 RECs obtained under those PPAs used to satisfy RPS needs for ES
21 customers must be set. In order to properly account for these Class
22 1 REC purchases for both ES and SCRC purposes, Eversource

1 proposes to establish a transfer price equal to the Class I REC
2 prices established via the mechanism described previously.

- 3 5. (Line 10): REC Sales Proceeds: As Class 1 RECs in excess of those necessary to
4 satisfy the energy service Class 1 REC requirement are sold, the proceeds
5 associated with the sales will be included in actual data.
- 6 6. (Line 11) ISO-NE Other: The costs included in this line are miscellaneous ISO
7 resettlement costs along with credits that were historically included in the ES rate.
- 8 7. (Line 12) Residual Generation O&M: The ongoing costs and liabilities associated
9 with the divested Generation assets. These include property tax refunds, pension
10 credits, commitments associated with the hydro plants, and legal fees associated
11 with lawsuits related to the Generation assets when they were owned by
12 Eversource.
- 13 8. (Line 13) Seabrook Costs and Credits: Charges and credits related to Seabrook
14 Power contracts between Eversource and North Atlantic Energy Company
15 (NAEC).
- 16 9. (Line 14) Excess Deferred Income Taxes (“EDIT”): At the end of 2017, the
17 Federal and State tax rates changed which resulted in EDIT. That excess is to be
18 refunded to customers.
- 19 10. (Line 15) Net Metering: Costs associated with net metering and group host net
20 metering have been moved from the Energy Service rate to the Stranded Cost rate
21 effective February 2020.

1 **Q. Are net metering costs included in the SCRC rate?**

2 A. Previous to divestiture, net metering costs had been included in the Energy Service rate
3 as a purchased power expense and that practice was simply carried forward after
4 divestiture. Upon further review, the Company has determined that net metering costs
5 should be recovered through the SCRC rate as that is the more appropriate place for those
6 costs after divestiture and consistent with the 2015 Settlement Agreement.

7 In the 2015 PSNH Restructuring & Rate Stabilization Agreement, lines 280-283 in the
8 Part 2 – IPP Costs, PPA Costs, and Other Non-Securitized Stranded Costs section state
9 “The Part 2 amount to be recovered through the SCRC each month will be the expenses
10 incurred by PSNH for the items listed above, less associated revenues and the revenue
11 from the sale of IPP and PPA entitlements in the wholesale market.”

12 IPP costs are defined in lines 120-122 and include the costs of purchases from “LEEPA
13 facilities.” LEEPA, in turn, is defined on line 126 as “The Limited Electrical Energy
14 Producers Act, RSA Chapter 362-A.” Because RSA 362-A:9 is the section of RSA
15 Chapter 362-A governing net metering, Eversource understands that net metering costs
16 should be recovered through Part 2 of the SCRC rate rather than the ES rate.

17 Beginning in February 2020, Eversource will include all net metered and group host costs
18 and any offsetting wholesale market revenues in Part 2 of the SCRC rate. As Eversource
19 had noted to the Commission previously, including the costs in the SCRC aligns these

1 costs with the intent of the 2015 divestiture settlement, helps assure that the Energy
2 Service rate is aligned with the market, and ensures that net metering costs are borne by
3 all Eversource customers, not just Energy Service customers. While this shift could,
4 arguably, have occurred prior to February 2020, because the amounts were relatively low,
5 and the process of addressing them is largely manual, Eversource had not prioritized the
6 transition. Though assuring that the costs are properly accounted for in the SCRC is still
7 essentially a manual process, Eversource believes that it is the correct way to account for
8 them, and as they have grown any additional delay would risk material distortion of the
9 Energy Service rate.

10 **Q. Could you please also provide additional details on the costs on Lines 3 through 16**
11 **on page 5 of Attachment ELM-2?**

12 A. The costs included on Lines 3 through 16 in this updated SCRC filing on page 5 of ELM-
13 2 are:

- 14 1. (Lines 3 through 6): Non-Wood IPPs: All costs and market revenues associated
15 with the existing IPPs. Prior to divestiture, any benefit of below market energy or
16 capacity associated with the IPPs was included in the ES rate, while the above
17 market portion was included in the SCRC. Consistent with the settlement in
18 Docket No. DE 14-238, all IPP costs and revenues, whether above or below
19 market, are included in the SCRC.
- 20 2. (Line 7) Burgess PPA: Effective April 1, 2018, the costs and market revenues
21 associated with the Burgess PPA are included in the SCRC. Line 7 shows the net

1 cost of the Burgess PPA. Additionally, provided in Attachment ELM-2 (page 6) is
2 support for the underlying forecast assumptions related to the costs and revenues
3 associated with the Burgess PPA by month. Beginning in December 2019, the Ch.
4 340 Adder portion of the Burgess over market energy costs are removed from
5 SCRC Part 2 and recovered through Ch. 340.

6 3. (Line 8) Lempster PPA: Effective April 1, 2018, the costs and market revenues
7 associated with the Lempster PPA are included in the SCRC. Line 8 shows the net
8 cost of the Lempster PPA. Additionally, provided in Attachment ELM-2 (page 6)
9 is support for the underlying forecast assumptions related to the costs and
10 revenues associated with the Lempster PPA by month.

11 4. (Line 9) Energy Service REC Revenues Transfer: This line has been included to
12 capture the transfer of the RECs necessary to satisfy the Class 1 REC obligation
13 for ES customers as noted above on Page 11 of this testimony (lines 8 to 22 and
14 Page 12 (lines 1 to 2)).

15 5. (Line 10): REC Sales Proceeds/2018 RPS True-Up: This line includes the
16 following items:

- 17 a. The loss (the net of revenues and costs) on 2018 REC sales.
- 18 b. The June 30, 2019 Class 1 REC inventory balance of unsold 2017 and
19 2018 RECs.
- 20 c. The 2018 RPS requirement true-up that is completed annually in June of
21 the following compliance year to true-up the actual RPS compliance
22 amount from the amount that was collected from customers in 2018.

- 1 d. Proceeds from the sales of 2019 RECs (Burgess and Lempster). The costs
2 for these 2019 REC sales are included in Lines 2 and 3 (with additional
3 detail provided on page 6, Lines 7 through 9 and Lines 17 through 19) as
4 the RECs are delivered.
- 5 6. (Line 11) ISO-NE Other: The costs included in this line are miscellaneous ISO
6 resettlement costs along with credits that were historically included in the ES rate.
- 7 7. (Line 12) Residual Generation O&M: The ongoing costs and liabilities associated
8 with the divested Generation assets. These include property tax refunds, pension
9 credits, commitments associated with the hydro plants, and legal fees associated
10 with lawsuits related to the Generation assets when they were owned by
11 Eversource.
- 12 8. (Line 13) Seabrook Costs and Credits: Charges and credits related to Seabrook
13 Power contracts between Eversource and North Atlantic Energy Company
14 (NAEC).
- 15 9. (Line 14) DOE Cash Refund: Reflects one-time proceeds received Maine Yankee
16 Atomic Power Company, Yankee Atomic Power Company, and Connecticut
17 Yankee Atomic Power Company in Phase IV of the Companies' litigation with
18 the U.S. Department of Energy ("DOE") related to refunds of decommissioning
19 costs and FERC settlements with State agencies regarding treatment of the
20 litigation proceeds. The credit reflects Eversource's portion of the Phase IV
21 litigation proceeds in accordance with the FERC settlement agreements.

1 10. (Line 15) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the
2 Federal and State tax rates changed which resulted in EDIT. That excess is to be
3 refunded to customers.

4 11. (Line 16) CSL Contract Settlement: In accordance with Order No. 26,238 in
5 Docket No. DE 17-075, Eversource had included the \$3.4 million attributable to
6 settlement of a shipping contract with CSL. In that the settlement funds have been
7 recovered, that amount is included as a one-time reconciliation item.

8 12. (Line 17) 2018 SCRC True up: In January 2020, a post-year-end adjustment is
9 calculated for the December 31, 2019 SCRC deferral balance.

10 **Q. Are the stranded costs that were in excess of the amount securitized as part of the**
11 **Generation divestiture included in this filing?**

12 A. No. On November 27, 2019 in Docket No. DE 20-005, Eversource filed a motion for
13 commencement of audit of divestiture-related costs. In that filing, the Company
14 calculated the total divestiture-related costs of \$654 million which is \$18.4 million higher
15 than the amount securitized. In that filing, the Company indicated that upon completion
16 of the audit and a final audit report, the additional costs will be recovered through Part 2
17 costs of the SCRC rate. The final audit report has been received, however as the
18 proceeding is still ongoing and the final outcome of the amount to recover as additional
19 stranded cost is not yet known, the \$18.4 million is not included in this SCRC rate filing.

1 **Q. Referring to ELM-2, page 5, has Eversource included the cost of the shipping**
2 **contract Settlement and Release described in the Testimony of Fredrick White in**
3 **Docket No. DE 17-075 in the reconciliation for the 12 months ending January 31,**
4 **2020?**

5 A. Yes. As described above, and in accordance with Order No. 26,238 dated April 25, 2019,
6 in Docket No. DE 17-075, the \$3.4 million payment associated with the settlement paid
7 in December 2016 has been included in this reconciliation for the 12 months ending
8 January 31, 2020 in this filing on Line 16.

9 **Q. Please explain the reasons for the over recovery of \$20.6 million as of January 31,**
10 **2020.**

11 A. This August updated SCRC rate filing contains a reconciliation of February 2019 through
12 January 2020 SCRC revenues and costs. The SCRC rate set in Docket No. DE 18-182
13 incorporated forecasted assumptions for the February 2019 through January 2020 time
14 frame. The factors contributing to the prior period over recovery are as follows:

- 15 • Part 1 costs were \$1.4 million higher than forecast.
- 16 • Part 2 costs were \$10.7 million lower than forecast. The over recovery is due to lower
17 costs associated with: \$7.1 million in Residual Generation O&M credits related to
18 pension and property tax refunds; \$5.1 million in REC sales proceeds that were not
19 included in the original forecast; \$2.3 million in lower above market non-wood IPP
20 costs; \$1.9 million in higher credits due to DOE refund and Seabrook credits; \$1.1
21 million in higher credit to SCRC customers resulting from ES REC revenue transfer;

1 \$1.0 million in higher credits due to revised EDIT amortization schedule. The lower
2 costs are offset by the following cost increases compared to the forecast: \$3.4 million
3 due to inclusion of the CSL contract settlement; \$4.3 million due to higher above
4 market costs related to the Burgess and Lempster PPAs.

- 5 • Prior period under recovery was \$1.3 million lower than the estimated prior period
- 6 under recovery.
- 7 • Revenues were \$9.9 million higher than forecasted.
- 8 • Sales were slightly lower than forecasted.

9 **Q. Please describe the detailed support for the calculation of the RGGI rate provided**
10 **in Attachments ELM-3 and ELM-4.**

11 A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the
12 Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated
13 to Eversource's customers through the SCRC. Attachment ELM-3, page 1, and
14 Attachment ELM-4, page 1 provide a summary of 2020 and 2019 information related to
15 RGGI auctions and the amounts allocated to Eversource for refund.

16 **Q. Is Eversource currently proposing a specific RGGI rate at this time?**

17 A. Eversource is requesting approval of the updated August 1, 2020 RGGI rate provided in
18 this filing of negative 0.130¢/kWh as compared to the current February 1, 2020 RGGI
19 rate of negative 0.132¢/kWh.

1 **Q. Could you please provide additional details for the Ch. 340 Adder costs included on**
2 **page 2 of Attachment ELM-5?**

3 A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the
4 rate recovery of costs associated with the cumulative reduction factor under the PPA with
5 Burgess BioPower. Broadly speaking, under the terms of the PPA, any amounts in the
6 cumulative reduction factor above \$100 million were to be deducted from the amounts
7 paid to Burgess for purchases under the PPA. At the end of operating year 6, the
8 cumulative reduction factor was \$106,976,603 or \$6,976,603 above the limit set by the
9 PPA. That amount was reduced by the Excess MWh adjustment called for in the PPA of
10 \$1,709,925, which was deducted from the amounts paid to Burgess during the first three
11 months of operating year 7 (December 2019 through February 2020). The Excess MWh
12 adjustment is not specifically associated with the Amended PPA and the Ch. 340 Adder
13 and therefore remains in Part 2 SCRC costs. Therefore, the \$6,976,603 is reduced to
14 \$5,266,678 that would have been deducted from the amounts paid to Burgess during
15 operating year 7 (December 2019 through November 2020). This is shown on
16 Attachment ELM-5, line 2.

17 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for
18 Burgess should be recovered in current rates rather than waiting until the end of the
19 operating year and recovering in the following year. The calculation of Burgess over
20 market costs per the PPA is shown in Attachments ELM-1 and ELM-2, Page 6, lines 7-
21 11. The Burgess over market energy costs are then recovered in the Ch. 340 Adder rate as

1 shown in Attachment ELM-5. Since these are forecasted costs and revenues and rely on
2 assumptions of Burgess energy output and market prices as well as forecasted retail
3 MWh sales, the Ch. 340 adder costs are reconciled in this and future SCRC rate filings.

4 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being
5 deducted from the amounts paid to Burgess, that excess is recovered from customers
6 through the SCRC on an equal cents per kWh basis rather than the specified class
7 percentages. This is shown in the Ch. 340 Adder calculations in Attachment ELM-5. The
8 updated Ch. 340 Adder rate effective August 1, 2020 is 0.607 cents/kWh as compared to
9 the current Ch. 340 Adder rate of 0.435 cents/kWh. Attachment ELM-5, page 1, provides
10 a summary of the rate calculations and Attachment ELM-5, page 2, provides the monthly
11 detail for the Burgess energy costs and revenues. But for the impact of SB 577, this
12 \$5,266,678 Operating Year 6 would have been refunded to customers. In order to
13 implement the equal cents-per-kilowatt-hour recovery methodology set forth in the Docket
14 No. DE 19-142 Settlement Agreement for this amount, the \$5,266,678 was credited to
15 customers in the SCRC calculations using the 2015 Settlement's SCRC rate design, then
16 the equal cents-per-kilowatt-hour Ch. 340 Adder will be added back in for each rate
17 category. The concurrent recovery of the over market Burgess energy costs is removed
18 from Part 2 SCRC cost and transferred for recovery through the Ch. 340 Adder. The over
19 market energy costs are calculated based on the contract market rates. There is a slight
20 difference between the over market energy costs per the PPA and ISO-NE revenues. The

1 difference remains in the Part 2 SCRC costs. This is shown in Attachments ELM-1 and
2 ELM-2, Page 6.

3 **Q. Has the Company included rate exhibits and calculations of the customer bill**
4 **impacts for the proposed August 1, 2020 SCRC rate change?**

5 A. Yes, this detail is provided in Attachment ELM-6.

- 6 • Page 1 compares the current SCRC rates in effect to the updated SCRC rates
7 proposed for effect August 1, 2020 by rate class.
- 8 • Page 2 provides the rate adjustment factor and SCRC rates by rate class for the
9 current and updated SCRC rates (including the Ch. 340 Adder), including and
10 excluding the RGGI refund.
- 11 • Page 3 provides the calculation of the SCRC rate adjustment factors by rate
12 classification for the updated proposed average SCRC rates and RGGI adders.
- 13 • Page 4 provides a comparison of residential rates proposed for effect August 1,
14 2020 to current rates effective February 1, 2020 for a 550 kWh monthly bill, a
15 600 kWh monthly bill, and a 650 kWh monthly bill.
- 16 • Page 5 provides a comparison of residential rates proposed for effect August 1,
17 2020 to rates effective August 1, 2019 for a 550 kWh monthly bill, a 600 kWh
18 monthly bill, and a 650 kWh monthly bill.
- 19 • Page 6 provides the average impact of each change on bills for all rate classes by
20 rate component on a total bill basis, excluding energy service.

- 1 • Page 7 provides the average impact of each change on bills for all rate classes by
2 rate component on a total bill basis, including energy service.

3 The rate impacts provided in Attachment ELM-6 incorporate changes in the Distribution
4 rates reflecting the temporary rates approved in Docket No. DE 19-057, the Systems
5 Benefit Charge rate reflecting rate changes approved in Docket No. DE 17-136 for effect
6 January 1, 2020, the Energy Service rate reflecting rate changes approved in Docket No.
7 DE 20-054 for effect on August 1, 2020, the SCRC rate changes proposed in this filing
8 and the rate change proposed in the Transmission rate filing in Docket No. DE 20-085.

9 **Q. Has the Company provided updated Tariff pages as part of this filing?**

10 A. Yes. Updated tariff pages are provided in Attachment ELM-7.

11 **Q. Does Eversource require Commission approval of the SCRC rate billed to**
12 **customers by a specific date?**

13 A. Eversource is requesting final approval of the SCRC and RGGI rate by July 27, 2020, to
14 implement the new rates for service rendered on and after August 1, 2020.

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2020 to January 2021)	\$ 64,615	\$ 31,944	\$ 16,094	\$ 12,817	\$ 3,501	\$ 258	Attachment ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2020 to January 2021)	(1,010)	(492)	(253)	(202)	(58)	(5)	Attachment ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2020 SCRC under/(over) Recovery	(20,674)	(10,078)	(5,168)	(4,135)	(1,189)	(103)	Attachment ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 42,931	\$ 21,373	\$ 10,674	\$ 8,481	\$ 2,255	\$ 150	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2020 to January 2021)	\$ 46,985	22,905	11,746	9,397	2,702	235	Attachment ELM-1, Page 2, Line 5 * Allocation percentage
6	Total SCRC under/(over) Recovery	\$ (4,054)	\$ (1,532)	\$ (1,073)	\$ (916)	\$ (447)	\$ (85)	Line 4 - Line 5
7	Forecasted Retail MWh Sales (August 2020 to January 2021)	3,940,511	1,636,059	836,925	822,971	616,584	27,971	Company forecast
8	Average SCRC Rates - cents/kWh		(0.094)	(0.128)	(0.111)	(0.073)	(0.305)	(Line 6 / Line 7) * 100
9	Current Average SCRC Rates approved in DE 19-108 - cents/kWh		0.708	0.651	0.540	0.200	0.845	DE 19-108, ELM-1, Page 1, Line 6
10	Updated Average SCRC Rates - cents/kWh		0.614	0.523	0.429	0.127	0.540	Line 8 + Line 9
11	Updated Ch. 340 Adder Rate - cents per kWh		0.607	0.607	0.607	0.607	0.607	Attachment ELM-5, Page 1, Line 7
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		1.221	1.130	1.036	0.734	1.147	Line 10 + Line 11
13	Updated RGGI Adder Rate - cents per kWh		(0.130)	(0.130)	(0.130)	(0.130)	(0.130)	Attachment ELM-3, Page 1
14	Updated Average SCRC Rate Including RGGI Rebate - cents per kWh		1.091	1.000	0.906	0.604	1.017	Line 13 + Line 14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,724	\$ 5,160	\$ 6,130	\$ 6,378	\$ 5,304	\$ 5,231	\$ 5,279	\$ 6,126	\$ 64,615	Attachment ELM-1, Pg 3
2	SCRC Part 2 Costs	(4,435)	(6,265)	1,746	(1,043)	(1,252)	6,043	(1,514)	(1,279)	5,987	(1,247)	(1,549)	3,798	(1,010)	Attachment ELM-1, Pg 5
3	01/31/2020 Estimated SCRC Under/(Over) Recovery	(20,674)	-	-	-	-	-	-	-	-	-	-	-	(20,674)	Attachment ELM-2, Pg 1
4	Total SCRC Cost	\$ (20,073)	\$ (398)	\$ 6,995	\$ 3,088	\$ 3,472	\$ 11,202	\$ 4,616	\$ 5,099	\$ 11,291	\$ 3,985	\$ 3,729	\$ 9,924	\$ 42,931	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	7,099	2,597	3,189	3,376	3,601	4,281	4,185	3,473	3,427	3,466	4,034	4,256	46,985	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (27,172)	\$ (2,994)	\$ 3,807	\$ (289)	\$ (130)	\$ 6,921	\$ 431	\$ 1,625	\$ 7,864	\$ 519	\$ (304)	\$ 5,668	\$ (4,054)	Line 4 - Line 5
7	Retail MWh Sales	613,592	611,730	556,681	578,709	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,647,681	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	
3	Rate R Sales Forecast (MWh)	<u>287,667</u>	<u>297,888</u>	<u>265,233</u>	<u>226,916</u>	<u>214,706</u>	<u>243,304</u>	<u>312,857</u>	<u>298,349</u>	<u>228,582</u>	<u>220,857</u>	<u>243,265</u>	<u>310,822</u>	
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,158	\$ 2,445	\$ 3,144	\$ 3,118	\$ 2,389	\$ 2,308	\$ 2,542	\$ 3,248	\$ 31,944
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.049	1.049	1.049	1.049	1.049	
7	Rate G Sales Forecast (MWh)	<u>135,689</u>	<u>155,360</u>	<u>141,259</u>	<u>97,393</u>	<u>129,708</u>	<u>139,706</u>	<u>158,415</u>	<u>158,165</u>	<u>138,130</u>	<u>132,749</u>	<u>127,776</u>	<u>130,724</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,221	\$ 1,315	\$ 1,491	\$ 1,659	\$ 1,449	\$ 1,393	\$ 1,340	\$ 1,371	\$ 16,094
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	<u>126,899</u>	<u>141,567</u>	<u>129,871</u>	<u>96,467</u>	<u>131,699</u>	<u>137,895</u>	<u>148,310</u>	<u>148,191</u>	<u>135,058</u>	<u>138,793</u>	<u>125,701</u>	<u>143,015</u>	
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 1,023	\$ 1,071	\$ 1,152	\$ 1,243	\$ 1,133	\$ 1,164	\$ 1,055	\$ 1,200	\$ 12,817
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	<u>82,182</u>	<u>111,996</u>	<u>92,973</u>	<u>69,521</u>	<u>102,727</u>	<u>105,210</u>	<u>109,697</u>	<u>113,852</u>	<u>104,047</u>	<u>113,415</u>	<u>104,649</u>	<u>91,617</u>	
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 301	\$ 308	\$ 321	\$ 337	\$ 308	\$ 336	\$ 310	\$ 271	\$ 3,501
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	
19	Rate OL Sales Forecast (MWh)	<u>66</u>	<u>2,446</u>	<u>1,061</u>	<u>936</u>	<u>1,756</u>	<u>1,673</u>	<u>1,756</u>	<u>1,806</u>	<u>2,185</u>	<u>2,694</u>	<u>2,799</u>	<u>3,128</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 21	\$ 20	\$ 21	\$ 21	\$ 25	\$ 31	\$ 32	\$ 36	\$ 258
21	Total RRB Charge Remittances	<u>\$ 5,035</u>	<u>\$ 5,868</u>	<u>\$ 5,250</u>	<u>\$ 4,131</u>	<u>\$ 4,724</u>	<u>\$ 5,160</u>	<u>\$ 6,130</u>	<u>\$ 6,378</u>	<u>\$ 5,304</u>	<u>\$ 5,231</u>	<u>\$ 5,279</u>	<u>\$ 6,126</u>	<u>\$ 64,615</u>

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

General & Excess Funds Account Balances

Line	Jan 31, 2020		Less:		Less:		Plus:		Jan 31, 2021	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H		
1	\$ 37,925	\$ 64,615	\$ (43,210)	\$ (20,249)	\$ (661)	\$ -	\$ 531	\$ 38,952		

Notes:

- Col. A: Col. H from ELM-2, Page 4
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 52	\$ 56	\$ 58	\$ 57	\$ 48	\$ 44	\$ 43	\$ 43	\$ 45	\$ 45	\$ 39	\$ -	\$ 530	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	122	117	148	135	421	363	321	289	364	566	746	789	4,382	Company forecast
5	less: IPP at Market Cost	274	273	320	281	226	229	199	183	246	429	636	744	4,039	Company forecast
6	Above/(Below) Market IPP Cost	(151)	(156)	(172)	(145)	195	134	122	106	118	137	110	45	343	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,656	(184)	(49)	7,521	(49)	(49)	7,018	(49)	(39)	5,362	16,848	Attachment ELM-1, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	134	227	202	289	136	167	86	107	248	118	38	37	1,788	Attachment ELM-1, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(992)	(1,246)	(1,154)	(930)	(905)	(979)	(1,179)	(1,143)	(12,584)	Attachment ELM-1, Page 6, Line 32
10	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	-	-	-	-	-	-	-	(2,061)	Attachment ELM-1, Page 6, Line 34
11	ISO-NE/Other Costs	26	(10)	5	76	-	-	-	-	-	-	-	-	97	Company records
12	Residual Generation O&M	(404)	(421)	(691)	(438)	-	-	-	-	-	-	-	-	(1,954)	Company records
13	Seabrook costs / (credits)	-	(1,017)	-	-	-	-	-	-	-	-	-	-	(1,017)	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(477)	(5,767)	Company forecast
15	Net Metering Costs	777	833	1,199	929									3,737	Company records
16	Total Part 2 Costs	\$ (4,334)	\$ (6,146)	\$ 1,863	\$ (933)	\$ (1,142)	\$ 6,139	\$ (1,433)	\$ (1,203)	\$ 6,043	\$ (1,208)	\$ (1,512)	\$ 3,825	\$ (41)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
Ongoing Costs - Return															
16	Return on Yankee Decommissioning														
17	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
18	Return on SCRC deferred balance	(99)	(118)	(116)	(108)	(108)	(94)	(78)	(74)	(54)	(36)	(36)	(24)	(943)	Company calculation
19	Total Part 2 Return	\$ (101)	\$ (120)	\$ (118)	\$ (110)	\$ (110)	\$ (96)	\$ (80)	\$ (76)	\$ (56)	\$ (38)	\$ (38)	\$ (27)	\$ (969)	Line 17 + Line 18
20	Total Part 2 Ongoing Costs and Return	\$ (4,435)	\$ (6,265)	\$ 1,746	\$ (1,043)	\$ (1,252)	\$ 6,043	\$ (1,514)	\$ (1,279)	\$ 5,987	\$ (1,247)	\$ (1,549)	\$ 3,798	\$ (1,010)	Line 16 + Line 19
21	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,389	\$ 3,513	\$ 3,513	\$ 3,400	\$ 2,380	\$ 3,404	\$ 3,513	\$ 3,549	\$ 39,844	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	535	903	827	510	463	993	1,697	2,134	10,400	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 33,263	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(6,975)	(2,365)	(3,253)	(2,854)	(2,610)	(2,686)	(2,890)	(1,917)	(2,412)	(1,816)	(1,415)	(33,865)	Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (0)	\$ (0)	\$ (0)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (4,991)	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,389	\$ 3,513	\$ 3,513	\$ 3,400	\$ 2,380	\$ 3,404	\$ 3,513	\$ 3,549	\$ 39,844	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	535	903	827	510	463	993	1,697	2,134	10,368	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 29,476	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	-	-	-	-	-	-	-	-	-	-	-	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 33,865	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	346	346	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,053	-	-	132,202	-	-	123,413	-	-	94,332	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ 57.26	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,570	\$ -	\$ -	\$ 7,067	\$ -	\$ -	\$ 5,401	\$ 22,859	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,656	\$ (184)	\$ (49)	\$ 7,521	\$ (49)	\$ (49)	\$ 7,018	\$ (49)	\$ (39)	\$ 5,362	\$ 16,848	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 197	\$ 134	\$ 145	\$ 189	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,161	Company records
20	Lempster Energy @ Market	122	123	123	96	60	57	58	81	124	183	268	328	1,623	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 137	\$ 77	\$ 87	\$ 109	\$ 184	\$ 122	\$ 42	\$ (4)	\$ 1,538	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 11	\$ 11	\$ 11	\$ 11	\$ 36	\$ 36	\$ 36	\$ 36	\$ 396	Company records
23	Lempster Capacity @ Market	57	57	57	57	12	12	12	12	40	40	40	40	437	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (41)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	8,847	-	9,075	-	-	6,716	-	-	4,461	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 10.00	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 45	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 289	\$ 136	\$ 167	\$ 86	\$ 107	\$ 248	\$ 118	\$ 38	\$ 37	\$ 1,788	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	265,268	333,369	318,246	256,457	249,445	269,906	325,002	335,310	3,438,324	Company Forecast
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%		DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	23,609	29,670	28,324	22,825	22,201	24,022	28,925	32,190	308,358	Line 29 x Line 30
32	Energy Service Transfer Price	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$40.75)	(\$40.75)	(\$40.75)	(\$40.75)	(\$40.75)	(\$35.50)	(\$35.50)	DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (992)	\$ (1,246)	\$ (1,154)	\$ (930)	\$ (905)	\$ (979)	\$ (1,179)	\$ (1,143)	\$ (12,584)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,061)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (930)	\$ (904)	\$ 6,442	\$ (1,117)	\$ (872)	\$ 6,361	\$ (910)	\$ (1,180)	\$ 4,256	\$ 3,991	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	\$ 61,488	Attachment ELM-2, Page 3
2	Part 2 - Ongoing SCRC Costs	23,123	Attachment ELM-2, Page 5
3	January 31, 2019 SCRC under/(over) Recovery	<u>1,519</u>	Attachment ELM-2, Page 2
4	Total Updated SCRC Cost	\$ 86,131	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>106,804</u>	Attachment ELM-2, Page 2
6	Total SCRC under/(over) Recovery	\$ (20,674)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total for the 12 month period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 3,607	\$ 4,659	\$ 5,379	\$ 61,488	Attachment ELM-2, Pg 3, Line 21
2	SCRC Part 2 Costs	1,712	1,224	8,619	1,938	383	5,465	(1,732)	1,409	7,804	(815)	(3,525)	639	23,123	Attachment ELM-2, Pg 5, Line 22
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	
4	Total SCRC Cost	\$ 10,174	\$ 6,611	\$ 13,987	\$ 6,569	\$ 4,463	\$ 10,317	\$ 3,746	\$ 6,882	\$ 13,439	\$ 2,792	\$ 1,134	\$ 6,018	\$ 86,131	Line 1 + Line 2 + Line 3
5	Total SCRC Revenue (Current Rates)	8,869	6,960	7,138	7,058	7,664	10,069	10,272	9,535	8,780	9,249	10,672	10,538	106,804	Company actuals/forecast
6	SCRC Under/(Over) Recovery	\$ 1,305	\$ (350)	\$ 6,848	\$ (489)	\$ (3,201)	\$ 248	\$ (6,526)	\$ (2,653)	\$ 4,658	\$ (6,457)	\$ (9,538)	\$ (4,520)	\$ (20,674)	Line 4 - Line 5
7	Retail MWh Sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	610,417	688,441	680,661	\$ 7,650,104	Company actuals/forecast

8 Line 3: From Docket No. DE 19-108 07/18/19 version, ELM/DFB-2, Page 2, Line 6
9 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

SCRC Part 1

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales (MWh)	<u>287,829</u>	<u>299,808</u>	<u>289,264</u>	<u>241,020</u>	<u>208,859</u>	<u>235,698</u>	<u>294,542</u>	<u>307,020</u>	<u>277,778</u>	<u>184,792</u>	<u>233,579</u>	<u>304,450</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,825	\$ 2,826	\$ 2,726	\$ 2,271	\$ 1,968	\$ 2,221	\$ 2,776	\$ 2,893	\$ 2,618	\$ 1,741	\$ 2,201	\$ 2,826	\$ 30,891
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales (MWh)	<u>130,892</u>	<u>149,692</u>	<u>151,701</u>	<u>133,530</u>	<u>119,325</u>	<u>143,190</u>	<u>156,613</u>	<u>152,321</u>	<u>165,826</u>	<u>104,812</u>	<u>131,827</u>	<u>150,445</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,569	\$ 1,298	\$ 1,315	\$ 1,157	\$ 1,034	\$ 1,241	\$ 1,357	\$ 1,320	\$ 1,437	\$ 908	\$ 1,143	\$ 1,283	\$ 15,064
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales (MWh)	<u>126,578</u>	<u>134,371</u>	<u>140,677</u>	<u>129,299</u>	<u>115,717</u>	<u>146,049</u>	<u>143,651</u>	<u>136,552</u>	<u>165,660</u>	<u>101,762</u>	<u>139,148</u>	<u>138,496</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,248	\$ 994	\$ 1,039	\$ 955	\$ 855	\$ 1,079	\$ 1,061	\$ 1,008	\$ 1,223	\$ 752	\$ 1,028	\$ 1,006	\$ 12,247
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales (MWh)	<u>81,207</u>	<u>93,199</u>	<u>107,711</u>	<u>91,799</u>	<u>86,737</u>	<u>114,798</u>	<u>103,424</u>	<u>97,544</u>	<u>130,899</u>	<u>75,252</u>	<u>107,014</u>	<u>99,000</u>	
16	Total Rate LG RRB Charge Remittances	\$ 299	\$ 241	\$ 276	\$ 235	\$ 222	\$ 294	\$ 265	\$ 250	\$ 336	\$ 193	\$ 274	\$ 249	\$ 3,136
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales (MWh)	<u>67</u>	<u>2,265</u>	<u>1,089</u>	<u>1,117</u>	<u>39</u>	<u>1,535</u>	<u>1,752</u>	<u>45</u>	<u>1,904</u>	<u>1,142</u>	<u>1,225</u>	<u>1,352</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 29	\$ 12	\$ 12	\$ 0	\$ 16	\$ 19	\$ 0	\$ 20	\$ 12	\$ 13	\$ 14	\$ 150
21	Total RRB Charge Remittances	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 3,607	\$ 4,659	\$ 5,379	\$ 61,488

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: February 2019 RRB rates per May 4, 2018 Issuance Advice Letter and March 2019 - January 2020 RRB rates per January 7, 2019 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company records and forecasts

26 Lines 4, 8, 12, 16, 20: Company records and forecasts

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

General & Excess Funds Account Balances

Line	Feb 1, 2019							Jan 31, 2020	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	General & Excess Funds Account Balances	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$ 55,839	\$ 61,488	\$ (52,332)	\$ (26,845)	\$ (756)	\$ -	\$ 531	\$ 37,925	

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total for the period ended 01/31/20	Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 48	\$ 49	\$ 55	\$ 49	\$ 47	\$ 45	\$ 45	\$ 45	\$ 48	\$ 47	\$ 45	\$ 48	573	Company records
3	IPP Ongoing costs:														
4	IPP Cost	1,344	1,543	987	151	131	151	106	90	102	166	303	215	5,289	Company records
5	less: IPP at Market Cost	819	892	455	505	204	23	165	139	163	367	582	316	4,630	Company records
6	Above/(Below) Market IPP Cost	525	651	532	(354)	(73)	128	(59)	(49)	(61)	(201)	(279)	(101)	659	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	1,612	1,323	4,507	2,692	2,591	10,056	2,115	2,537	9,603	2,339	(1,176)	3,280	41,479	ELM-2, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	264	118	435	135	59	278	71	132	212	146	56	197	2,104	ELM-2, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(248)	(246)	(211)	(193)	(213)	(301)	(510)	(381)	(374)	(418)	(533)	(746)	(4,373)	ELM-2, Page 6, Line 32
10	REC Sales Proceeds/RPS True Up	(299)	-	-	(113)	-	-	(2,711)	-	-	(1,323)	-	(659)	(5,105)	ELM-2, Page 6, Line 34
11	ISO-NE/Other Costs	21	(19)	33	37	8	31	27	23	22	19	(25)	(271)	(95)	Company records
12	Residual Generation O&M	243	239	287	111	(1,601)	(4,331)	(236)	(404)	(176)	(900)	203	(414)	(6,981)	Company records
13	Seabrook costs / (credits)	-	(436)	-	-	-	-	-	-	-	-	-	-	(436)	Company records
14	DOE Cash Refund	-	-	-	-	-	-	-	-	-	-	(1,428)	-	(1,428)	Company records
15	Excess Deferred Income Taxes (EDIT)	(457)	(457)	(457)	(457)	(457)	(457)	(476)	(476)	(1,457)	(507)	(358)	(457)	(6,472)	Company records
16	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421	Company records
17	2018 True-up	-	-	-	-	-	-	-	-	-	-	22	(194)	(172)	Company records
18	Total Part 2 Costs	\$ 1,709	\$ 1,222	\$ 8,603	\$ 1,908	\$ 361	\$ 5,450	\$ (1,734)	\$ 1,426	\$ 7,817	\$ (798)	\$ (3,475)	\$ 684	23,173	Sum of Lines 2 and 6 through 17
Ongoing Costs - Return															
19	Return on Yankee Decommissioning														
20	Obligations and C/VEC, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company records
21	Return on SCRC deferred balance	6	5	18	32	24	17	4	(15)	(11)	(14)	(48)	(43)	(24)	Company calculation
22	Total Part 2 Return	\$ 4	\$ 3	\$ 16	\$ 30	\$ 22	\$ 15	\$ 2	\$ (17)	\$ (13)	\$ (16)	\$ (50)	\$ (45)	(50)	Line 20 + Line 21
23	Total Part 2 Ongoing Costs and Return	\$ 1,712	\$ 1,224	\$ 8,619	\$ 1,938	\$ 383	\$ 5,465	\$ (1,732)	\$ 1,409	\$ 7,804	\$ (815)	\$ (3,525)	\$ 639	23,123	Line 18 + Line 22
24	Amounts shown above may not add due to rounding.														

25 * In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
 RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000'S)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Twelve Months Ended 01/31/2020	Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,249	\$ 3,098	\$ 2,934	\$ 4,007	\$ 3,884	\$ 3,506	\$ 3,324	\$ 3,432	\$ 2,466	\$ 3,584	\$ 3,821	\$ 3,760	\$ 41,066	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	1,316	1,453	638	993	971	1,264	1,038	724	361	1,073	1,667	1,106	12,606	Company records
3	Total Above/(Below) Market Energy	\$ 1,933	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,913	\$ 2,241	\$ 2,287	\$ 2,708	\$ 2,105	\$ 2,511	\$ 2,154	\$ 2,653	\$ 28,161	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(37)	-	-	-	-	-	-	-	-	-	(570)	(570)	(1,177)	Company records
5	Ch. 340 Reduction	-	-	-	-	-	-	-	-	-	-	(2,598)	(3,090)	(5,689)	-Line 11
6	Net Above/(Below) Market Energy	\$ 1,896	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,913	\$ 2,241	\$ 2,287	\$ 2,708	\$ 2,105	\$ 2,511	\$ (1,014)	\$ (1,007)	\$ 21,595	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,821	\$ 3,760	\$ 7,581	Line 1
8	Burgess Energy @ Market (per PPA)	-	-	-	-	-	-	-	-	-	-	1,662	1,108	2,770	Company records
9	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,159	\$ 2,652	\$ 4,811	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	439	439	878	Company records
11	Total Ch. 340 Above Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,598	\$ 3,090	\$ 5,689	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 297	\$ 3,472	Company records
13	Burgess Capacity @ Market	608	610	609	609	609	310	460	460	460	460	460	460	6,114	Company records
14	Total Above/(Below) Market Capacity	\$ (320)	\$ (322)	\$ (322)	\$ (322)	\$ (322)	\$ (22)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (162)	\$ (162)	\$ (2,642)	Line 12 - Line 13
15	Number of Burgess REC's Delivered	-	-	45,898	-	-	139,057	-	-	136,098	-	-	78,947	400,000	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	-	Contract price
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,532	\$ -	\$ -	\$ 7,837	\$ -	\$ -	\$ 7,670	\$ -	\$ -	\$ 4,449	\$ 22,489	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ 1,612	\$ 1,323	\$ 4,507	\$ 2,692	\$ 2,591	\$ 10,056	\$ 2,115	\$ 2,537	\$ 9,603	\$ 2,339	\$ (1,176)	\$ 3,280	\$ 48,008	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 305	\$ 349	\$ 336	\$ 252	\$ 206	\$ 123	\$ 151	\$ 229	\$ 310	\$ 317	\$ 403	\$ 339	\$ 3,319	Company records
20	Lempster Energy @ Market	210	224	181	110	92	79	78	95	129	201	342	182	1,923	Company records
21	Total Above/(Below) Market Energy	\$ 94	\$ 125	\$ 155	\$ 142	\$ 114	\$ 44	\$ 73	\$ 134	\$ 181	\$ 116	\$ 61	\$ 157	\$ 1,395	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 67	\$ 67	\$ 67	\$ 67	\$ 19	\$ 19	\$ 19	\$ 19	\$ 52	\$ 52	\$ 52	\$ 52	\$ 556	Company records
23	Lempster Capacity @ Market	74	74	74	74	74	(32)	21	21	21	94	57	57	611	Company records
24	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (55)	\$ 51	\$ (2)	\$ (2)	\$ 31	\$ (41)	\$ (5)	\$ (5)	\$ (55)	Line 22 - Line 23
25	Number of Lempster REC's Delivered	8,802	-	17,112	-	-	18,317	-	-	-	7,122	-	4,553	55,906	Q3 2018, Q4 2018, Q1 2019, Q2 2019 & Q3 2019
26	Lempster Delivered REC's @ Contract	\$ 20.00	\$ -	\$ 16.78	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	-	Contract price
27	Contract Costs of REC's	\$ 176	\$ -	\$ 287	\$ -	\$ -	\$ 183	\$ -	\$ -	\$ -	\$ 71	\$ -	\$ 46	\$ 763	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 264	\$ 118	\$ 435	\$ 135	\$ 59	\$ 278	\$ 71	\$ 132	\$ 212	\$ 146	\$ 56	\$ 197	\$ 2,104	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	287,764	286,287	237,625	223,824	247,504	349,274	314,862	235,367	230,829	257,857	329,296	338,542	3,339,033	Company records
30	Class I Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		Docket Nos. DE 18-002 and DE 19-082, Att FBW-4 Pg 1
31	Class I REC's Needed	23,597	23,476	20,103	18,354	20,295	28,640	25,819	19,300	18,928	21,144	27,002	30,130	276,788	Line 29 x Line 30
32	Energy Service Transfer Price	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$24.75)	(\$24.75)	Docket Nos. DE 18-002 and DE 19-082, Att FBW-4 Pg 1
33	Energy Service REC Revenues Transfer	\$ (248)	\$ (246)	\$ (211)	\$ (193)	\$ (213)	\$ (301)	\$ (510)	\$ (381)	\$ (374)	\$ (418)	\$ (533)	\$ (746)	\$ (4,373)	Line 31 x Line 32 /1000
34	REC Sales Proceeds/RPS True Up	\$ (299)	\$ -	\$ -	\$ (113)	\$ -	\$ -	\$ (2,711)	\$ -	\$ -	\$ (1,323)	\$ -	\$ (659)	\$ (5,105)	Company records
35	Total Burgess and Lempster Contract Costs	\$ 1,329	\$ 1,194	\$ 4,731	\$ 2,522	\$ 2,437	\$ 10,034	\$ (1,035)	\$ 2,287	\$ 9,442	\$ 744	\$ (1,654)	\$ 2,073	\$ 40,633	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (9,550)	ELM-3 Page 2, Lines 7 + 10
2	January 31, 2020 Estimated Under/(Over) Recovery	<u>(484)</u>	ELM-3 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,033)	(Line 1 + Line 2)
4	Total Updated RGGI Revenue @ (0.132) cents / kWh	\$ (10,095)	ELM-3 Page 2, Line 8
5	Total RGGI under/(over) Recovery	\$ 62	Line 3 - Line 4
6	Forecasted Retail MWH Sales August 2020 - January 2021	<u>3,940,511</u>	ELM-1 Page 1, Line 7
7	Increase in RGGI Rate - cents/kWh	0.002	(Line 5 / Line 6) * 100
8	Current RGGI rate approved DE 19-108	<u>(0.132)</u>	DE 19-108, ELM-1, Page 1, Line 9
9	Updated RGGI Rate - cents/kWh	(0.130)	Line 7 + Line 8

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

RGGI Rebate	Actual February 2020	Actual March 2020	Actual April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Source
<u>Auction Results</u>														
1 Allowances Sold	-	714	-	-	714	-	-	714	-	-	714	-	2,856	Per NH DES Budget
2 Clearing Price	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.65	\$ -		Forecast using latest auction price
3 Total RGGI Proceeds	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,034	\$ -	\$ 16,135	Line 1 * Line 2
<u>Estimated Eversource Share</u>														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ (2,856)	Line 1 * -1
6 All Utilities	-	(3,320)	-	-	(3,320)	-	-	(3,320)	-	-	(3,320)	-	(13,279)	(Line 3 * -1) - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	-	(2,388)	(2,388)	-	-	(2,388)	-	-	(2,388)	-	(9,552)	Line 6 * 71.75% (1)
8 Total RGGI Revenues	\$ (810)	\$ (807)	\$ (735)	\$ (764)	\$ (829)	\$ (965)	\$ (951)	\$ (803)	\$ (803)	\$ (798)	\$ (897)	\$ (934)	\$ (10,095)	Line 12 * RGGI Rebate rate estimate
9 January 31, 2020 RGGI under/(over) recovery	\$ (484)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (484)	ELM-4, Page 2, Line 11
10 Carrying Charge on RGGI deferred balance	(0)	2	3	2	(1)	(2)	0	(0)	(1)	0	(0)	(1)	2	Company calculation
11 RGGI Under/(Over) Recovery	326	809	738	(1,622)	(1,560)	963	951	(1,586)	802	798	(1,491)	933	62	Line 7 - Line 8 + Line 9 + Line 10
12 Retail MWh sales	613,592	611,730	556,681	578,709	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,647,681	ELM-1, Page 2, Line 7

13 RGGI auction results: <https://www.rggi.org/auctions/auction-results>

14 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 47 (March 2020) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (9,682)	ELM-4 Page 2, Lines 7 + 10
2	January 31, 2019 Actual RGGI (Over)/Under Recovery	<u>(898)</u>	ELM-4 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,580)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,097)</u>	ELM-4 Page 2, Line 8
5	Total RGGI (Over)/Under Recovery	(484)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

RGGI Rebate	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total for the twelve months ended 01/31/2020	Source
Auction Results														
1 Allowances Sold	-	740	-	-	825	-	-	740	-	-	740	-	3,044	Company records
2 Clearing Price	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.62	\$ -	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.61	\$ -		RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ 3,898	\$ -	\$ -	\$ 4,638	\$ -	\$ -	\$ 3,846	\$ -	\$ -	\$ 4,149	\$ -	\$ 16,531	Line 1 * Line 2
Estimated Eversource Share														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ -	\$ (740)	\$ -	\$ (825)	\$ -	\$ -	\$ -	\$ (740)	\$ -	\$ -	\$ (740)	\$ (3,044)	Line 1 * -1
6 All Utilities	-	-	(3,158)	-	(3,813)	-	-	-	(3,106)	-	-	(3,409)	(13,487)	(Line 3 * -1) - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	(2,266)	-	(2,736)	-	-	-	(2,229)	-	-	(2,446)	(9,676)	Company records or Line 6 * 71.75% (1)
8 Total RGGI Revenues	\$ (822)	\$ (855)	\$ (763)	\$ (772)	\$ (819)	\$ (1,046)	\$ (910)	\$ (776)	\$ (759)	\$ (794)	\$ (895)	\$ (885)	\$ (10,097)	Company records or Line 12 * RGGI Rebate rate estimate
9 January 31, 2019 RGGI under/(over) recovery	\$ (898)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(898)	Docket No. DE 19-108 (7/3/19), ELM/DFB-3, Pg. 2, Line 9
10 Carrying Charge on RGGI deferred balance	\$ (2)	\$ 1	\$ 0	\$ (1)	\$ (3)	\$ (4)	\$ (1)	\$ 2	\$ 0	\$ (1)	\$ 2	\$ 1	(6)	Company calculation
11 RGGI Under/(Over) Recovery	\$ (78)	\$ 857	\$ (1,503)	\$ 771	\$ (1,920)	\$ 1,042	\$ 909	\$ 778	\$ (1,469)	\$ 793	\$ 897	\$ (1,560)	(484)	Line 7 - Line 8 + Line 9 + Line 10
12 Retail MWh sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	610,417	688,441	680,661	7,650,104	Company records or ELM-2, Page 2, Line 7

13 RGGI auction results: <https://www.rggi.org/auctions/auction-results>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Source
1	Updated Ch. 340 Revenues	\$ 33,267	ELM-5, Page 2, Line 1
2	Updated Ch. 340 Costs + Return	<u>\$ 40,029</u>	ELM-5, Page 2, Line 4 + Line 12
3	Ch. 340 (Over)/Under Recovery	\$ 6,761	Line 2 - Line 1
4	Forecasted Retail MWh Sales (August 2020 to January 2021)	<u>3,940,511</u>	ELM-1 Page 1, Line 5
5	Current Ch. 340 Rate approved in DE 19-108 - cents/kWh	0.4350	DE 19-108, ELM-1, Page 1, Line 7
6	Revised Ch. 340 Rate - cents/kWh	0.1716	(Line 3 / Line 4)*100
7	Updated Ch. 340 Adder Rate - cents/kWh	0.6066	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2020 CH. 340 ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Fourteen Months Ended 01/31/2021	Source
1	Ch. 340 Revenues	\$ -	\$ -	\$ 2,669	\$ 2,661	\$ 2,422	\$ 2,517	\$ 2,731	\$ 3,180	\$ 3,134	\$ 2,645	\$ 2,647	\$ 2,628	\$ 2,955	\$ 3,079	\$ 33,267	ELM-1, Page 1, Line 7 x Ch. 340 Rate
2	Burgess Operating Year 6 CRF Reduction	\$ 439	\$ 439	\$ 439	\$ 3,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,267	Company Actuals
3	Burgess Operating Year 7/8 CRF Reduction	\$ 2,159	\$ 2,652	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 34,287	Company Forecast
4	Total Ch. 340 Expense	\$ 2,598	\$ 3,090	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 39,553	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ 2,598	\$ 3,090	\$ 2	\$ 4,314	\$ (56)	\$ 736	\$ 123	\$ (570)	\$ (447)	\$ 245	\$ (730)	\$ (216)	\$ (1,139)	\$ (1,664)	\$ 6,286	Line 4 - Line 3
6	Beginning Monthly Balance	\$ -	\$ 2,598	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,807	\$ 10,237	\$ 9,790	\$ 10,035	\$ 9,305	\$ 9,088	\$ 7,950		Previous month Line 7
7	Ending Monthly Balance	\$ 2,598	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,807	\$ 10,237	\$ 9,790	\$ 10,035	\$ 9,305	\$ 9,088	\$ 7,950	\$ 6,286		Line 5 + Line 6
8	Average Monthly Balance	\$ 1,299	\$ 4,143	\$ 5,690	\$ 7,848	\$ 9,977	\$ 10,316	\$ 10,746	\$ 10,522	\$ 10,013	\$ 9,912	\$ 9,670	\$ 9,196	\$ 8,519	\$ 7,118		(Line + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (352)	\$ (1,122)	\$ (1,541)	\$ (2,125)	\$ (2,702)	\$ (2,794)	\$ (2,910)	\$ (2,850)	\$ (2,712)	\$ (2,685)	\$ (2,619)	\$ (2,491)	\$ (2,307)	\$ (1,928)		-Line 6 x ADIT (2019, 2020= 27.083%)
10	Average Monthly Balance Less ADIT	\$ 947	\$ 3,021	\$ 4,149	\$ 5,722	\$ 7,275	\$ 7,522	\$ 7,836	\$ 7,673	\$ 7,302	\$ 7,228	\$ 7,051	\$ 6,706	\$ 6,212	\$ 5,190		Line 9 - Line 7
11	Carrying Charge (Stipulated Rate)	0.5707%	0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%		Docket No. DE 14-238
12	Monthly Carrying Charge	\$ 5	\$ 17	\$ 24	\$ 32	\$ 41	\$ 43	\$ 44	\$ 43	\$ 41	\$ 41	\$ 40	\$ 38	\$ 35	\$ 29	\$ 475	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge															\$ 6,761	Line 5 + Line 12

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 20-095
Dated: July 14, 2020
Attachment ELM-6
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**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON AUGUST 1, 2020**

Rate	Blocks	(A) Current Rates Effective 02/01/2020	(B) Proposed Rates Effective 08/01/2020
R	All KWH	\$ 0.01018	\$ 0.01098
Rate R - UWH	All KWH	\$ 0.01018	\$ 0.01098
Rate R - CWH	All KWH	\$ 0.00590	\$ 0.00641
LCS	Radio-controlled option	\$ 0.00590	\$ 0.00641
	8-hour option	0.00590	0.00641
	10 or 11-hour option	0.00590	0.00641
R-OTOD	All KWH	\$ 0.00876	\$ 0.00947
G	Load charge (over 5 KW)	\$ 0.74	\$ 0.77
	All KWH	\$ 0.00791	\$ 0.00830
Rate G - UWH	All KWH	\$ 0.00997	\$ 0.01045
Rate G - CWH	All KWH	\$ 0.00577	\$ 0.00608
Space Heating	All KWH	\$ 0.01249	\$ 0.01307
G-OTOD	Load charge	\$ 0.37	\$ 0.38
	All KWH	0.00577	0.00608
LCS	Radio-controlled option	\$ 0.00577	\$ 0.00608
	8-hour option	0.00577	0.00608
	10 or 11-hour option	0.00577	0.00608
GV	Demand charge	\$ 0.67	\$ 0.71
	All KWH	0.00669	0.00721
GV Backup	Demand charge	\$ 0.33	\$ 0.35
LG	Demand charge	\$ 0.45	\$ 0.52
	On-peak KWH	0.00458	0.00552
	Off-peak KWH	0.00330	0.00404
LG Backup	Demand charge	\$ 0.21868	\$ 0.25000
OL, EOL	All KWH	\$ 0.01156	\$ 0.01024

Detail for SCRC Rates for Effect August 1, 2020

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 02/01/2020			SCRC Rates Effective 08/01/2020		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.06824	\$ 0.01150	\$ (0.00132)	\$ 0.01018	\$ 0.01228	\$ (0.00130)	\$ 0.01098
R - Uncontrolled Water Heating	All KWH	1.06824	0.01150	(0.00132)	0.01018	0.01228	(0.00130)	0.01098
R - Controlled Water Heating	All KWH	1.06824	0.00722	(0.00132)	0.00590	0.00771	(0.00130)	0.00641
R - LCS	Radio-controlled option	1.06824	0.00722	(0.00132)	0.00590	0.00771	(0.00130)	0.00641
	8-hour option	1.06824	0.00722	(0.00132)	0.00590	0.00771	(0.00130)	0.00641
	10 or 11-hour option	1.06824	0.00722	(0.00132)	0.00590	0.00771	(0.00130)	0.00641
Residential Rate R-OTOD	All KWH	1.06824	0.01008	(0.00132)	0.00876	0.01077	(0.00130)	0.00947
General Service Rate G	Load charge (over 5 KW)	1.04052	0.74	-	0.74	0.77	-	0.77
	All KWH	1.04052	0.00923	(0.00132)	0.00791	0.00960	(0.00130)	0.00830
G - Uncontrolled Water Heating	All KWH	1.04052	0.01129	(0.00132)	0.00997	0.01175	(0.00130)	0.01045
G - Controlled Water Heating	All KWH	1.04052	0.00709	(0.00132)	0.00577	0.00738	(0.00130)	0.00608
G - LCS	Radio-controlled option	1.04052	0.00709	(0.00132)	0.00577	0.00738	(0.00130)	0.00608
	8-hour option	1.04052	0.00709	(0.00132)	0.00577	0.00738	(0.00130)	0.00608
	10 or 11-hour option	1.04052	0.00709	(0.00132)	0.00577	0.00738	(0.00130)	0.00608
G - Space Heating	All KWH	1.04052	0.01381	(0.00132)	0.01249	0.01437	(0.00130)	0.01307
General Service Rate G-OTOD	Load charge	1.04052	0.37	-	0.37	0.38	-	0.38
	All KWH	1.04052	0.00709	(0.00132)	0.00577	0.00738	(0.00130)	0.00608
Primary General Service Rate GV	Demand charge	1.06256	0.67	-	0.67	0.71	-	0.71
	All KWH	1.06256	0.00801	(0.00132)	0.00669	0.00851	(0.00130)	0.00721
GV - Backup Service Rate B	Demand charge	1.06256	0.33		0.33	0.35	-	0.35
	All KWH	1.06256			(Energy charges in the Standard Rate for Delivery Service)			
GV - Space Heating	All KWH	1.06256	0.01249	(0.00132)	0.01117	0.01327	(0.00130)	0.01197
Large General Service Rate LG	Demand charge	1.15591	0.45	(0.00)	0.45	0.52	(0.00130)	0.52
	On-peak KWH	1.15591	0.00590	(0.00132)	0.00458	0.00682	(0.00130)	0.00552
	Off-peak KWH	1.15591	0.00462	(0.00132)	0.00330	0.00534	(0.00130)	0.00404
LG - Backup Service Rate B	Demand charge	1.15591	0.22	(0.00)	0.22	0.25	-	0.25
	All KWH	1.15591			(Energy charges in the Standard Rate for Delivery Service)			
Outdoor Lighting Service Rates OL, EOL	All KWH	0.89609	0.01288	(0.00132)	0.01156	0.01154	(0.00130)	0.01024

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 20-095
Dated: July 14, 2020
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CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	02/01/2020	02/01/2020	08/01/2020	08/01/2020	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01143	\$ (0.00132)	\$ 0.01221	\$ (0.00130)	1.06824
General Service	0.01086	(0.00132)	0.01130	(0.00130)	1.04052
Primary General Service	0.00975	(0.00132)	0.01036	(0.00130)	1.06256
Large General Service	0.00635	(0.00132)	0.00734	(0.00130)	1.15591
Outdoor Lighting Service	0.01280	(0.00132)	0.01147	(0.00130)	0.89609

**Comparison of Rates Effective February 1, 2020 and Proposed Rates for Effect August 1, 2020
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816
August 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02924	\$ 0.01098	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16341

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2020	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	16.08	3.75	30.4%	3.5%
Stranded Cost Recovery Charge	5.60	6.04	0.44	7.9%	0.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 60.62	\$ 64.81	\$ 4.19	6.9%	3.9%
Energy Service	45.68	38.87	(6.81)	-14.9%	-6.4%
Total	\$ 106.30	\$ 103.68	\$ (2.62)	-2.5%	-2.5%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2020	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	17.54	4.09	30.4%	3.6%
Stranded Cost Recovery Charge	6.11	6.59	0.48	7.9%	0.4%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.88	\$ 69.45	\$ 4.57	7.0%	4.0%
Energy Service	49.84	42.41	(7.43)	-14.9%	-6.5%
Total	\$ 114.72	\$ 111.86	\$ (2.86)	-2.5%	-2.5%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2020	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	19.01	4.44	30.5%	3.6%
Stranded Cost Recovery Charge	6.62	7.14	0.52	7.9%	0.4%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.13	\$ 74.09	\$ 4.96	7.2%	4.0%
Energy Service	53.99	45.94	(8.05)	-14.9%	-6.5%
Total	\$ 123.12	\$ 120.03	\$ (3.09)	-2.5%	-2.5%

**Comparison of Rates Effective August 1, 2019 and Proposed Rates for Effect August 1, 2020
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2019	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01764	\$ 0.00586	\$ -	\$ 0.08825	\$ 0.17924
August 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02924	\$ 0.01098	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16341

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2019	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	16.08	3.75	30.4%	3.3%
Stranded Cost Recovery Charge	9.70	6.04	(3.66)	-37.7%	-3.3%
System Benefits Charge	3.22	4.09	0.87	27.0%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.85	\$ 64.81	\$ 0.96	1.5%	0.9%
Energy Service	48.54	38.87	(9.67)	-19.9%	-8.6%
Total	\$ 112.39	\$ 103.68	\$ (8.71)	-7.7%	-7.7%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2019	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	17.54	4.09	30.4%	3.4%
Stranded Cost Recovery Charge	10.58	6.59	(3.99)	-37.7%	-3.3%
System Benefits Charge	3.52	4.46	0.94	26.7%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 68.41	\$ 69.45	\$ 1.04	1.5%	0.9%
Energy Service	52.95	42.41	(10.54)	-19.9%	-8.7%
Total	\$ 121.36	\$ 111.86	\$ (9.50)	-7.8%	-7.8%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2019	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	19.01	4.44	30.5%	3.4%
Stranded Cost Recovery Charge	11.47	7.14	(4.33)	-37.8%	-3.3%
System Benefits Charge	3.81	4.83	1.02	26.8%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.96	\$ 74.09	\$ 1.13	1.5%	0.9%
Energy Service	57.36	45.94	(11.42)	-19.9%	-8.8%
Total	\$ 130.32	\$ 120.03	\$ (10.29)	-7.9%	-7.9%

Public Service Company of New Hampshire,
d/b/a Eversource Energy
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Rate Changes Proposed for Effect on August 1, 2020

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	6.3%	0.7%	0.0%	0.0%	7.1%
General Service	0.0%	7.0%	0.5%	0.0%	0.0%	7.5%
Primary General Service	0.0%	10.1%	1.1%	0.0%	0.0%	11.2%
GV Rate B	0.0%	6.4%	0.5%	0.0%	0.0%	6.8%
Total Primary General Service	0.0%	10.1%	1.1%	0.0%	0.0%	11.2%
Large General Service	0.0%	11.2%	2.1%	0.0%	0.0%	13.3%
LG Rate B	0.0%	15.6%	2.2%	0.0%	0.0%	17.8%
Total Large General Service	0.0%	11.4%	2.1%	0.0%	0.0%	13.5%
Outdoor Lighting Rate OL	0.0%	1.5%	-0.4%	0.0%	0.0%	1.1%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	1.7%	-0.5%	0.0%	0.0%	1.2%
Total Outdoor Lighting	0.0%	1.6%	-0.4%	0.0%	0.0%	1.1%
Total Retail	0.0%	7.4%	0.8%	0.0%	0.0%	8.3%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on August 1, 2020

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	3.6%	0.4%	0.0%	0.0%	-6.5%	-2.5%
General Service	0.0%	3.7%	0.3%	0.0%	0.0%	-7.2%	-3.2%
Primary General Service	0.0%	4.3%	0.4%	0.0%	0.0%	-7.1%	-2.4%
GV Rate B	0.0%	4.8%	0.4%	0.0%	0.0%	-3.1%	2.1%
Total General Service	0.0%	4.3%	0.4%	0.0%	0.0%	-7.1%	-2.4%
Large General Service	0.0%	4.1%	0.8%	0.0%	0.0%	-7.8%	-2.9%
LG Rate B	0.0%	7.1%	1.0%	0.0%	0.0%	-6.7%	1.4%
Total Large General Service	0.0%	4.2%	0.8%	0.0%	0.0%	-7.7%	-2.7%
Outdoor Lighting Rate OL	0.0%	1.2%	-0.3%	0.0%	0.0%	-3.1%	-2.2%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	1.3%	-0.4%	0.0%	0.0%	-3.4%	-2.5%
Total Outdoor Lighting	0.0%	1.2%	-0.3%	0.0%	0.0%	-3.3%	-2.4%
Total Retail	0.0%	3.8%	0.4%	0.0%	0.0%	-6.9%	-2.7%

35 Note:

36 Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

37 General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

38 Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective August 1, 2020 through January 1, 2021 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	1.005	-0.391	0.607	-0.130	1.091
General Service	0.941	-0.418	0.607	-0.130	1.000
Primary General Service	0.777	-0.348	0.607	-0.130	0.906
Large General Service	0.293	-0.166	0.607	-0.130	0.604
Outdoor Lighting Service	1.196	-0.656	0.607	-0.130	1.017

Issued: July 14, 2020

Issued by: /s/ Joseph A. Purington
 Joseph A. Purington

Effective: August 1, 2020

Title: President, NH Electric Operations

NHPUC NO. 9 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~3rd~~ ^{4th} Revised Page 21A
 DBA EVERSOURCE ENERGY ~~4th~~ ^{5th} Revised Page 21A
 Terms and Conditions

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective ~~February~~ ^{February} ~~August~~ ^{August} 1, 2020 through ~~July 31, 2020~~ ^{January 1, 2021} are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	—1.005	—0.136	—0.068	—0.132	—1.077
General Service	—0.941	—0.133	—0.068	—0.132	—1.010
Primary General Service	—0.777	—0.112	—0.068	—0.132	—0.825
Large General Service	—0.293	—0.042	—0.068	—0.132	—0.271
Outdoor Lighting Service	—1.196	—0.153	—0.068	—0.132	—1.285

<u>Rate Class</u>	<u>Part 1</u> <u>¢/kWh</u>	<u>Part 2</u> <u>¢/kWh</u>	<u>Ch. 340</u> <u>¢/kWh</u>	<u>RGGI</u> <u>¢/kWh</u>	<u>Total</u> <u>¢/kWh</u>
<u>Residential Service</u>	<u>1.005</u>	<u>-0.391</u>	<u>0.607</u>	<u>-0.130</u>	<u>1.091</u>
<u>General Service</u>	<u>0.941</u>	<u>-0.418</u>	<u>0.607</u>	<u>-0.130</u>	<u>1.000</u>
<u>Primary General Service</u>	<u>0.777</u>	<u>-0.348</u>	<u>0.607</u>	<u>-0.130</u>	<u>0.906</u>
<u>Large General Service</u>	<u>0.293</u>	<u>-0.166</u>	<u>0.607</u>	<u>-0.130</u>	<u>0.604</u>
<u>Outdoor Lighting Service</u>	<u>1.196</u>	<u>-0.656</u>	<u>0.607</u>	<u>-0.130</u>	<u>1.017</u>

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 Joseph A. Purington

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