

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Stranded Cost	Allocation Per Docket No. DE 14-238					Attachment/Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ 55,972	\$ 26,516	\$ 14,691	\$ 11,232	\$ 3,304	\$ 228	ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)	18,337	8,939	4,584	3,667	1,054	92	ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2021 SCRC under/(over) Recovery	(845)	(412)	(211)	(169)	(49)	(4)	ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 73,464	\$ 35,044	\$ 19,064	\$ 14,730	\$ 4,310	\$ 316	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2021 to January 2022)	7,699,179	3,177,134	1,660,832	1,605,515	1,236,551	19,147	Company forecast
6	Average SCRC Rates - cents/kWh		1.103	1.148	0.917	0.349	1.648	(Line 4 / Line 5) * 100
7	Ch. 340 Adder Rate - cents per kWh		0.266	0.266	0.266	0.266	0.266	ELM-5, Page 1
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		1.369	1.414	1.183	0.615	1.914	Line 6 + Line 7
9	RGGI Refund Rate - cents per kWh		(0.198)	(0.198)	(0.198)	(0.198)	(0.198)	ELM-3, Page 1
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		1.171	1.216	0.985	0.417	1.716	Line 8 + Line 9
11	Environmental Remediation Adder Rate - cents per kWh		0.049	0.049	0.049	0.049	0.049	ELM-7, Page 1/DE 19-057 Settlement
12	Proposed Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		1.220	1.265	1.034	0.466	1.765	Line 10 + Line 11
13	Net Metering Adder Rate - cents per kWh		0.211	0.211	0.211	0.211	0.211	ELM-8, Page 1/DE 20-136 Settlement
14	Proposed Average SCRC Rate Including Net Metering Adder - cents per kWh		1.431	1.476	1.245	0.677	1.976	Line 12 + Line 13

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FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the period ended 01/31/22	Attachment/Source
1	SCRC Part 1 Costs	\$ 7,125	\$ 4,383	\$ 4,573	\$ 4,090	\$ 4,068	\$ 4,452	\$ 5,181	\$ 4,977	\$ 4,155	\$ 4,069	\$ 4,120	\$ 4,778	\$ 55,972	ELM-1, Pg 3
2	SCRC Part 2 Costs	(373)	(302)	2,471	28	(213)	6,586	(469)	(281)	6,250	(201)	(462)	5,304	18,337	ELM-1, Pg 5
3	01/31/2021 Estimated SCRC Under/(Over) Recovery	(845)	-	-	-	-	-	-	-	-	-	-	-	(845)	ELM-2, Pg 1
4	Total SCRC Cost	\$ 5,907	\$ 4,082	\$ 7,044	\$ 4,118	\$ 3,855	\$ 11,038	\$ 4,712	\$ 4,695	\$ 10,405	\$ 3,868	\$ 3,658	\$ 10,082	\$ 73,464	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	7,619	7,965	7,126	7,091	7,765	9,008	8,637	7,231	7,060	7,138	8,221	8,727	93,589	Company forecast
6	Total SCRC under/(over) Recovery	\$ (1,712)	\$ (3,883)	\$ (83)	\$ (2,972)	\$ (3,910)	\$ 2,029	\$ (3,926)	\$ (2,536)	\$ 3,345	\$ (3,269)	\$ (4,563)	\$ 1,354	\$ (20,125)	Line 4 - Line 5
7	Retail MWh Sales	617,101	647,671	581,724	590,301	639,702	732,561	715,986	604,597	597,327	596,692	673,877	701,640	7,699,179	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.045	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	334,183	267,598	269,997	232,066	215,238	243,681	313,245	298,549	228,360	220,538	242,749	310,450	
4	Total Rate R RRB Charge Remittances	\$ 3,492	\$ 2,168	\$ 2,187	\$ 1,880	\$ 1,743	\$ 1,974	\$ 2,537	\$ 2,418	\$ 1,850	\$ 1,786	\$ 1,966	\$ 2,515	\$ 26,516
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.490	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	149,382	134,254	144,917	131,437	134,301	146,521	160,115	152,011	134,246	127,813	124,162	126,683	
8	Total Rate G RRB Charge Remittances	\$ 2,226	\$ 1,104	\$ 1,191	\$ 1,080	\$ 1,104	\$ 1,204	\$ 1,316	\$ 1,250	\$ 1,104	\$ 1,051	\$ 1,021	\$ 1,041	\$ 14,691
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	132,214	123,851	132,555	127,059	135,121	142,303	148,789	142,425	131,260	133,632	122,146	138,594	
12	Total Rate GV RRB Charge Remittances	\$ 1,109	\$ 848	\$ 908	\$ 870	\$ 926	\$ 975	\$ 1,019	\$ 976	\$ 899	\$ 915	\$ 837	\$ 949	\$ 11,232
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	89,005	88,890	97,746	89,088	103,903	105,530	108,694	122,278	109,754	114,134	106,425	96,773	
16	Total Rate LG RRB Charge Remittances	\$ 263	\$ 236	\$ 260	\$ 237	\$ 276	\$ 281	\$ 289	\$ 325	\$ 292	\$ 304	\$ 283	\$ 257	\$ 3,304
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.141	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	2,993	2,508	2,456	2,074	1,738	1,668	1,717	724	976	1,210	1,210	1,377	
20	Total Rate OL RRB Charge Remittances	\$ 34	\$ 28	\$ 27	\$ 23	\$ 19	\$ 18	\$ 19	\$ 8	\$ 11	\$ 13	\$ 13	\$ 15	\$ 228
21	Total RRB Charge Remittances	\$ 7,125	\$ 4,383	\$ 4,573	\$ 4,090	\$ 4,068	\$ 4,452	\$ 5,181	\$ 4,977	\$ 4,155	\$ 4,069	\$ 4,120	\$ 4,778	\$ 55,972

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096; Mar 2021-Jan 2022 RRB rates per January 6, 2021 Annual RRB Charge True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

General & Excess Funds Account Balances

Line	Jan 31, 2021 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2022 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 42,944	\$ 55,972	\$ (43,210)	\$ (18,912)	\$ (554)	\$ -	\$ -	\$ 36,240

Notes:

- Col. A: Attachment ELM-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Energy and Capacity Cost at Contract	670	672	693	647	476	400	346	308	384	589	782	688	6,654	Company forecast
5	less: IPP Energy and Capacity Cost at Market	458	400	370	322	240	218	182	166	211	348	500	439	3,852	Company forecast
6	Above/(Below) Market IPP Cost	212	272	324	326	235	182	164	142	173	242	282	249	2,802	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(39)	(39)	2,360	(39)	5	7,039	5	5	6,338	5	14	5,916	21,568	ELM-1, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	3	66	204	122	80	138	59	88	202	78	(12)	26	1,054	ELM-1, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,064)	(1,103)	(908)	(863)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,591)	ELM-1, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	- ELM-1, Page 6, Line 34
11	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	- Company records
12	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	- Company records
13	Seabrook costs / (credits)	-	-	-	-	-	-	-	-	-	-	-	-	-	- Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast
15	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
16	Total Part 2 Costs	\$ (369)	\$ (285)	\$ 2,499	\$ 65	\$ (157)	\$ 6,647	\$ (403)	\$ (198)	\$ 6,331	\$ (121)	\$ (360)	\$ 5,414	\$ 19,062	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
Ongoing Costs - Return															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
19	Return on SCRC deferred balance	(2)	(15)	(26)	(35)	(54)	(59)	(64)	(81)	(79)	(78)	(99)	(108)	(699)	ELM-1, Page 7, Line 12
20	Total Part 2 Return	\$ (4)	\$ (17)	\$ (28)	\$ (37)	\$ (56)	\$ (61)	\$ (66)	\$ (84)	\$ (81)	\$ (80)	\$ (102)	\$ (110)	\$ (725)	Line 18 + Line 19
21	Total Part 2 Ongoing Costs and Return	\$ (373)	\$ (302)	\$ 2,471	\$ 28	\$ (213)	\$ 6,586	\$ (469)	\$ (281)	\$ 6,250	\$ (201)	\$ (462)	\$ 5,304	\$ 18,337	Line 16 + Line 20
22	Amounts shown above may not add due to rounding.														

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FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	1,822	1,606	675	763	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
3	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 1 - Line 2
4	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
5	Ch. 340 Reduction	(1,286)	(1,831)	(1,545)	(2,678)	(2,238)	(2,057)	(2,155)	(2,613)	(1,693)	(2,123)	(1,427)	(1,253)	(22,897)	Line 11
6	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Line 1
8	Burgess Energy @ Market (per PPA)	1,822	1,606	675	763	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
9	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
11	Total Ch. 340 Above Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
13	Burgess Capacity @ Market	346	346	346	346	303	303	303	303	303	303	303	303	3,807	Company records
14	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 53,699	\$ -	\$ -	\$ 54,239	\$ -	\$ -	\$ 54,239	\$ -	\$ -	\$ 54,239	\$ 54,239	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,399	\$ -	\$ -	\$ 7,034	\$ -	\$ -	\$ 6,334	\$ -	\$ -	\$ 5,901	\$ 21,669	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (39)	\$ (39)	\$ 2,360	\$ (39)	\$ 5	\$ 7,039	\$ 5	\$ 5	\$ 6,338	\$ 5	\$ 14	\$ 5,916	\$ 21,568	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 282	\$ 318	\$ 283	\$ 259	\$ 175	\$ 139	\$ 147	\$ 208	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,058	Company records
20	Lempster Energy @ Market	275	248	163	133	94	87	87	119	171	224	318	342	2,261	Company records
21	Total Above/(Below) Market Energy	\$ 7	\$ 70	\$ 120	\$ 126	\$ 81	\$ 52	\$ 60	\$ 89	\$ 137	\$ 82	\$ (9)	\$ (18)	\$ 796	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 36	\$ 36	\$ 36	\$ 36	\$ 10	\$ 10	\$ 10	\$ 10	\$ 31	\$ 31	\$ 31	\$ 31	\$ 307	Company records
23	Lempster Capacity @ Market	40	40	40	40	11	11	11	11	34	34	34	34	341	Company records
24	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (34)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	8,790	-	-	8,797	-	-	6,827	-	-	4,705	29,120	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ 10,000	\$ -	\$ -	\$ 10,000	\$ 10,000	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ 88	\$ -	\$ -	\$ 88	\$ -	\$ -	\$ 68	\$ -	\$ -	\$ 47	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 3	\$ 66	\$ 204	\$ 122	\$ 80	\$ 138	\$ 59	\$ 88	\$ 202	\$ 78	\$ (12)	\$ 26	\$ 1,054	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	297,453	308,510	254,018	241,217	278,443	344,324	321,534	265,914	252,114	269,601	325,491	337,620	3,496,238	Company Forecast
30	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%		DE 20-054/DE 21-xxx, FBW-4, Page 1
31	Class I REC's Needed	28,555	29,617	24,386	23,157	26,730	33,055	30,867	25,528	24,203	25,882	31,247	34,775	338,002	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	DE 20-054/DE 21-xxx, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,064)	\$ (1,103)	\$ (908)	\$ (863)	\$ (996)	\$ (1,231)	\$ (951)	\$ (902)	\$ (964)	\$ (964)	\$ (1,164)	\$ (1,295)	\$ (12,591)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (1,100)	\$ (1,076)	\$ 1,656	\$ (780)	\$ (912)	\$ 5,946	\$ (1,087)	\$ (859)	\$ 5,639	\$ (881)	\$ (1,162)	\$ 4,646	\$ 10,031	Line 18 + Line 28 + Line 33 + Line 34

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FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
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Return on Deferral Calculation
(\$ in 000's)

Line	Description	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Actual June 2021	Actual July 2021	Actual August 2021	Actual September 2021	Actual October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	12 Months Ending 01/31/22	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		7,125	4,383	4,573	4,090	4,068	4,452	5,181	4,977	4,155	4,069	4,120	4,778	55,972	ELM-1/ELM-2, Page 2
2	Part 2 Costs		(371)	(287)	2,497	63	(160)	6,644	(405)	(200)	6,328	(123)	(362)	5,412	19,036	ELM-1/ELM-2, Page 5
3	Total Part 1 + Part 2 SCRC Costs		6,753	4,097	7,070	4,153	3,909	11,096	4,775	4,777	10,483	3,946	3,758	10,190	75,007	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		7,619	7,965	7,126	7,091	7,765	9,008	8,637	7,231	7,060	7,138	8,221	8,727	93,589	ELM-1/ELM-2, Page 2
5	Monthly (Over) Under Recovery		(866)	(3,868)	(56)	(2,938)	(3,856)	2,088	(3,862)	(2,455)	3,423	(3,191)	(4,463)	1,462	(18,581)	Line 3 - Line 4
6	Beginning Monthly Balance		97	(768)	(4,636)	(4,693)	(7,630)	(11,487)	(9,399)	(13,261)	(15,715)	(12,292)	(15,483)	(19,946)		Prev Mo Line 7
7	Ending Monthly Balance	97	(768)	(4,636)	(4,693)	(7,630)	(11,487)	(9,399)	(13,261)	(15,715)	(12,292)	(15,483)	(19,946)	(18,484)	(18,484)	Line 5 + Line 6
8	Average Monthly Balance		(335)	(2,702)	(4,665)	(6,162)	(9,559)	(10,443)	(11,330)	(14,488)	(14,004)	(13,888)	(17,715)	(19,215)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%		Stipulated Rate from Form F-1*
10	Monthly Carrying Charge	(15)	(2)	(15)	(26)	(35)	(54)	(59)	(64)	(81)	(79)	(78)	(99)	(108)	(699)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	83	(770)	(4,652)	(4,719)	(7,665)	(11,540)	(9,457)	(13,324)	(15,797)	(12,371)	(15,561)	(20,046)	(18,592)	(19,183)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 67,927	ELM-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(10,865)	ELM-2, Page 5, Line 21
3	January 31, 2020 SCRC under/(over) Recovery	<u>(20,469)</u>	ELM-2, Page 2, Line 3
4	Total Updated SCRC Cost	\$ 36,593	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>37,438</u>	ELM-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ (845)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,386	\$ 6,629	\$ 67,927	ELM-2, Pg 3
2	SCRC Part 2 Costs	(5,140)	(7,003)	654	(1,926)	(2,477)	5,416	(2,345)	(2,225)	5,858	(3,757)	(1,399)	3,479	(10,865)	ELM-2, Pg 5
3	01/31/2020 SCRC Under/(Over) Recovery	(20,469)	-	-	-	-	-	-	-	-	-	-	-	(20,469)	DE 20-095 (07/14/2020) ELM 1, Pg 1
4	Total SCRC Cost	\$ (20,574)	\$ (1,135)	\$ 5,904	\$ 2,205	\$ 2,202	\$ 11,198	\$ 3,151	\$ 5,351	\$ 12,293	\$ 1,904	\$ 3,988	\$ 10,107	\$ 36,593	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,311	2,656	2,809	37,438	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (25,004)	\$ (3,732)	\$ 2,715	\$ (1,172)	\$ (1,731)	\$ 6,466	\$ 220	\$ 3,123	\$ 10,046	\$ (407)	\$ 1,332	\$ 7,299	\$ (845)	Line 4 - Line 5
7	Retail MWh Sales	613,592	611,730	556,681	578,709	653,581	788,090	714,512	607,827	588,291	595,141	679,307	707,777	7,695,238	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	
3	Rate R Sales Forecast (MWh)	287,667	297,888	265,233	226,916	249,833	297,182	313,968	364,933	278,741	235,404	231,737	305,292	
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,492	\$ 2,965	\$ 3,132	\$ 3,785	\$ 2,891	\$ 2,442	\$ 2,403	\$ 3,166	\$ 33,868
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.490	1.490	1.490	1.490	1.490	
7	Rate G Sales Forecast (MWh)	135,689	155,360	141,259	97,393	112,350	144,810	129,580	156,791	138,474	126,706	113,997	141,250	
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,049	\$ 1,353	\$ 1,210	\$ 2,319	\$ 2,048	\$ 1,874	\$ 1,686	\$ 2,089	\$ 18,483
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	126,899	141,567	129,871	96,467	109,964	144,926	117,693	141,566	139,304	127,300	120,337	130,737	
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 848	\$ 1,118	\$ 908	\$ 1,179	\$ 1,160	\$ 1,060	\$ 1,002	\$ 1,089	\$ 12,138
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	82,182	111,996	92,973	69,521	96,088	116,218	81,441	96,252	110,303	97,157	91,705	91,871	
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 279	\$ 338	\$ 237	\$ 283	\$ 324	\$ 285	\$ 269	\$ 270	\$ 3,295
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	
19	Rate OL Sales Forecast (MWh)	66	2,446	1,061	936	793	763	783	887	1,006	64	2,270	1,316	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 9	\$ 9	\$ 9	\$ 10	\$ 11	\$ 1	\$ 26	\$ 15	\$ 143
21	Total RRB Charge Remittances	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,386	\$ 6,629	\$ 67,927
22	Amounts shown above may not add due to rounding.													
23	Sources:													
24	Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096													
25	Lines 3, 7, 11, 15, 19: Company actuals/forecast													
26	Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast													
27	Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20													

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

General & Excess Funds Account Balances

Line	Jan 31, 2020		Less:		Less:		Plus:		Jan 31, 2021	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H		
1	\$ 37,925	\$ 67,927	\$ (43,210)	\$ (20,249)	\$ (643)	\$ 1,119	\$ 74	\$ 42,944		

Notes:

- Col. A: from DE 20-095 (7/14/2020) Attachment ELM-1, Page 4, Line 1, Col. A
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings (Note 1)	\$ 52	\$ 56	\$ 58	\$ 57	\$ 50	\$ 45	\$ 43	\$ 44	\$ 45	\$ 49	\$ 39	\$ -	538	Company records
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	107	95	117	75	84	109	97	72	136	120	698	756	2,464	Company actuals/forecast
5	less: IPP at Market Cost	192	163	185	174	266	197	151	124	191	207	439	541	2,829	Company actuals/forecast
6	Above/(Below) Market IPP Cost	(85)	(67)	(69)	(99)	(183)	(88)	(54)	(52)	(55)	(87)	259	215	(365)	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,656	(184)	(168)	7,641	(54)	(36)	7,534	(54)	(39)	4,876	16,882	ELM-2, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	134	227	202	289	45	211	80	154	241	140	37	29	1,789	ELM-2, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(1,117)	(1,433)	(1,353)	(1,072)	(931)	(943)	(1,179)	(1,143)	(13,226)	ELM-2, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	2	(16)	-	-	(1,958)	-	-	(4,034)	ELM-2, Page 6, Line 34
11	ISO-NE/Other Costs	26	(10)	5	76	(21)	27	33	24	28	20	-	-	208	Company records
12	Residual Generation O&M	(404)	(421)	(691)	(438)	(486)	(409)	(458)	(728)	(467)	(407)	-	-	(4,909)	Company records
13	Seabrook costs / (credits)	-	(1,017)	-	-	-	-	-	-	-	-	-	-	(1,017)	Company records
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company records
15	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Total Part 2 Costs	\$ (5,044)	\$ (6,890)	\$ 768	\$ (1,816)	\$ (2,361)	\$ 5,514	\$ (2,261)	\$ (2,147)	\$ 5,915	\$ (3,721)	\$ (1,364)	\$ 3,496	(9,912)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
Ongoing Costs - Return															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)	Company actuals/forecast
19	Return on SCRC deferred balance	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(34)	(32)	(15)	(927)	ELM-2, Page 7, Line 12
20	Total Part 2 Return	\$ (96)	\$ (113)	\$ (114)	\$ (111)	\$ (116)	\$ (97)	\$ (84)	\$ (77)	\$ (56)	\$ (36)	\$ (34)	\$ (17)	(952)	Line 18 + Line 19
22	Total Part 2 Ongoing Costs and Return	\$ (5,140)	\$ (7,003)	\$ 654	\$ (1,926)	\$ (2,477)	\$ 5,416	\$ (2,345)	\$ (2,225)	\$ 5,858	\$ (3,757)	\$ (1,399)	\$ 3,479	(10,865)	Line 16 + Line 20
23	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000's)

Line	Description	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Total	Attachment/Source
		February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	August 2020	September 2020	October 2020	November 2020	December 2020	January 2021	for the 12 Month period ended 01/31/21	
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,180	\$ 3,200	\$ 3,442	\$ 38,788	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	919	1,018	1,150	376	636	1,027	1,703	2,185	11,352	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,886	\$ 2,282	\$ 2,650	\$ 2,527	\$ 1,340	\$ 2,153	\$ 1,497	\$ 1,257	\$ 31,255	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(6,975)	(2,365)	(3,253)	(2,892)	(2,276)	(2,655)	(2,514)	(1,310)	(2,158)	(1,497)	(1,257)	(31,824)	-Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (6)	\$ 6	\$ (5)	\$ 13	\$ 30	\$ (5)	\$ -	\$ -	\$ (4,958)	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,180	\$ 3,200	\$ 3,442	\$ 38,788	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	913	1,025	1,145	389	666	1,022	1,703	2,185	11,353	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 27,435	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	3,950	-	-	-	-	-	-	-	-	-	-	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 31,824	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	460	233	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ 64	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,053	-	-	132,202	-	-	131,920	-	-	85,825	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	-	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,570	\$ -	\$ -	\$ 7,554	\$ -	\$ -	\$ 4,915	\$ 22,859	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,656	\$ (184)	\$ (168)	\$ 7,641	\$ (54)	\$ (36)	\$ 7,534	\$ (54)	\$ (39)	\$ 4,876	\$ 16,882	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 150	\$ 154	\$ 162	\$ 251	\$ 286	\$ 393	\$ 309	\$ 324	\$ 3,277	Company records
20	Lempster Energy @ Market	122	123	123	96	59	77	80	96	139	218	269	336	1,738	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 91	\$ 77	\$ 81	\$ 155	\$ 147	\$ 175	\$ 41	\$ (12)	\$ 1,539	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 12	\$ 12	\$ 12	\$ 12	\$ 40	\$ 40	\$ 36	\$ 36	\$ 410	Company records
23	Lempster Capacity @ Market	57	57	57	57	57	(31)	13	13	13	75	40	40	451	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (45)	\$ 43	\$ (1)	\$ (1)	\$ 27	\$ (35)	\$ (4)	\$ (4)	\$ (41)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	8,847	-	9,075	-	-	6,716	-	-	4,461	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	-	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 45	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 289	\$ 45	\$ 211	\$ 80	\$ 154	\$ 241	\$ 140	\$ 37	\$ 29	\$ 1,789	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	298,692	383,360	373,036	295,483	256,609	259,878	325,002	335,310	3,612,691	Company Actual/Forecast
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%	-	DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	26,584	34,119	33,200	26,298	22,838	23,129	28,925	32,190	323,877	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (35.50)	-	DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (1,117)	\$ (1,433)	\$ (1,353)	\$ (1,072)	\$ (931)	\$ (943)	\$ (1,179)	\$ (1,143)	\$ (13,226)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ 2	\$ (16)	\$ -	\$ -	\$ (1,958)	\$ -	\$ -	\$ (4,034)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (930)	\$ (1,239)	\$ 6,421	\$ (1,343)	\$ (954)	\$ 6,845	\$ (2,815)	\$ (1,181)	\$ 3,762	\$ 1,411	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
Return on Deferral Calculation
(\$ in 000's)

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	12 Months Ending 01/31/21	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,379	5,035	5,868	5,250	4,131	4,679	5,782	5,496	7,575	6,434	5,661	5,386	6,629	67,927	ELM-1/ELM-2, Page 2
2	Part 2 Costs		682	(5,047)	(6,892)	766	(1,818)	(2,363)	5,512	(2,263)	(2,149)	5,913	(3,723)	(1,367)	3,493	(9,938)	ELM-1/ELM-2, Page 5
3	Total Part 1 + Part 2 SCRC Costs		6,061	(11)	(1,025)	6,016	2,313	2,316	11,294	3,234	5,426	12,347	1,938	4,020	10,122	57,989	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		10,538	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,311	2,656	2,809	37,438	ELM-1/ELM-2, Page 2
5	Monthly (Over) Under Recovery	(15,977)	(4,477)	(4,441)	(3,621)	2,827	(1,063)	(1,617)	6,562	302	3,199	10,100	(373)	1,364	7,313	97	Line 3 - Line 4
6	Beginning Monthly Balance		(15,977)	(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(8,580)	(7,216)		Prev Mo Line 7
7	Ending Monthly Balance		(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(8,580)	(7,216)	97		Line 5 + Line 6
8	Average Monthly Balance		(18,216)	(22,675)	(26,706)	(27,103)	(26,222)	(27,562)	(25,089)	(21,657)	(19,907)	(13,257)	(8,394)	(7,898)	(3,559)		(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(4,933)	(6,141)	(7,233)	(7,340)	(7,102)	(7,465)	(6,795)	(5,865)	(5,391)	(3,590)	(2,273)	(2,139)	(964)		Line 8 x ADIT rate (27.083%)
10	Average Monthly Balance Less ADIT		(13,282)	(16,534)	(19,473)	(19,763)	(19,120)	(20,097)	(18,294)	(15,792)	(14,515)	(9,667)	(6,120)	(5,759)	(2,595)		Line 8 - Line 9
11	Stipulated Rate of Return %		0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5205%	0.5205%	0.5205%	0.5616%	0.5616%	0.5616%	0.5616%		Stipulated Rate from Form F-1*
12	Monthly Carrying Charge	27	(75)	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(34)	(32)	(15)	(1,002)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge		(4,552)	(4,535)	(3,732)	2,715	(1,172)	(1,731)	6,466	220	3,123	10,046	(407)	1,332	7,299	<u>(905)</u>	Line 5 + Line 12
14	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)																

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Total RGGI Cost	Attachment/Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (13,202)	ELM-3 Page 2, Lines 7 + 16
2	January 31, 2021 Estimated Under/(Over) Recovery	<u>(2,030)</u>	ELM-3 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (15,232)	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1 Page 2, Line 7
5	Forecasted RGGI Rate - cents/kWh	(0.198)	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

RGGI Rebate	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the twelve months ended 01/31/2022	Attachment/Source
Auction Results															
1 Allowances Sold	-	-	714	-	-	714	-	-	714	-	-	714	-	2,856	Forecast RGGI Allowances
2 Clearing Price	\$ -	\$ -	\$ 7.41	\$ -	\$ -	\$ 7.41	\$ -	\$ -	\$ 7.41	\$ -	\$ -	\$ 7.41	\$ -		Forecast using latest auction price
3 Total RGGI Proceeds	\$ -	\$ -	\$ 5,290	\$ -	\$ -	\$ 5,290	\$ -	\$ -	\$ 5,290	\$ -	\$ -	\$ 5,290	\$ -	\$ 21,161	Line 1 * Line 2
Estimated Eversource Share															
<u>Estimated Allocation</u>															
5 All Core	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ (2,856)	- Line 1
6 All Utilities	-	-	(4,576)	-	-	(4,576)	-	-	(4,576)	-	-	(4,576)	-	(18,305)	- Line 3 - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	(3,292)	-	-	(3,292)	-	-	(3,292)	-	-	(3,292)	-	(13,167)	Line 6 * 71.93% (1)
8 Total RGGI Revenues	\$ (1,222)	\$ (1,222)	\$ (1,282)	\$ (1,152)	\$ (1,169)	\$ (1,267)	\$ (1,450)	\$ (1,418)	\$ (1,197)	\$ (1,183)	\$ (1,181)	\$ (1,334)	\$ (1,389)	\$ (15,244)	Company Forecast
9 Monthly (Over)/Under Recovery	\$ 1,222	\$ (2,009)	\$ 1,152	\$ 1,169	\$ (2,025)	\$ 1,450	\$ 1,418	\$ (2,095)	\$ 1,183	\$ 1,181	\$ (1,957)	\$ 1,389			Line 7 - Line 8
10 Beginning Monthly Balance	\$ (2,030)	\$ (808)	\$ (2,817)	\$ (1,666)	\$ (497)	\$ (2,522)	\$ (1,071)	\$ 346	\$ (1,748)	\$ (566)	\$ 616	\$ (1,342)	\$ 48		Previous Month Line 11 Line 9 + Line 10
11 Ending Monthly Balance	\$ (1,419)	\$ (1,813)	\$ (2,242)	\$ (1,081)	\$ (1,509)	\$ (1,797)	\$ (363)	\$ (701)	\$ (1,157)	\$ 25	\$ (363)	\$ (647)			(Line 10 + Line 11) / 2
12 Average Monthly Balance	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
13 Carrying Charge (Prime Rate)	\$ 6	\$ (4)	\$ (5)	\$ (6)	\$ (3)	\$ (4)	\$ (5)	\$ (1)	\$ (2)	\$ (3)	\$ 0	\$ (1)	\$ (2)	(35)	Line 12 x Line 13
14 Monthly Carrying Charge															
15 (Over)/Under Recovery plus Carrying Charge	(2,024)														Line 11 + Line 14
16 RGGI auction results link:	https://www.rggi.org/auctions/auction-results														
17 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 48 (June 2020) rebate allocation.															
18 Eversource Share of RGGI Proceeds	71.93%														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total RGGI Cost	Attachment/Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (11,621)	ELM-4 Page 2, Lines 7 + 16
2	January 31, 2020 Actual RGGI (Over)/Under Recovery	<u>(484)</u>	ELM-4 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (12,104)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,080)</u>	ELM-4 Page 2, Line 8
5	Total RGGI (Over)/Under Recovery	(2,024)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 RGGI REFUND RATE SETTING
 RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021
 (\$ in 000's)

RGGI Rebate	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Attachment/Source
Auction Results															
1 Allowances Sold (in 000's)	-	-	714	-	-	798	-	-	714	-	-	714	-	2,939	RGGI auction results
2 Clearing Price	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.75	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 7.41	\$ -		RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,586	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 5,290	\$ -	\$ 18,780	Line 1 * Line 2
Estimated Eversource Share															
4 Estimated Allocation															
5 All Core	\$ -	\$ -	\$ (714)	\$ -	\$ (798)	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ -	\$ (714)	\$ (2,939)	- Line 1
6 All Utilities	-	-	(3,320)	-	(3,789)	-	-	-	(4,155)	-	-	-	(4,576)	(15,840)	- Line 3 - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	-	(2,388)	(2,725)	112	(345)	-	-	(2,989)	-	(3,292)	(11,626)	Company records or Line 6 * 71.93% (1)	
8 Total RGGI Revenues	\$ (810)	\$ (807)	\$ (735)	\$ (764)	\$ (863)	\$ (1,040)	\$ (929)	\$ (790)	\$ (765)	\$ (774)	\$ (883)	\$ (920)	\$ (10,080)	Company Actual/Forecast	
9 Monthly (Over)/Under Recovery	\$ 810	\$ 807	\$ 735	\$ (1,624)	\$ (1,862)	\$ 1,153	\$ 584	\$ 790	\$ 765	\$ (2,215)	\$ 883	\$ (2,372)		Line 7 - Line 8	
10 Beginning Monthly Balance	\$ (484)	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (541)	\$ 342	Previous Month Line 11	
11 Ending Monthly Balance	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (541)	\$ 342	\$ (2,030)	Line 9 + Line 10	
12 Average Monthly Balance	\$ (79)	\$ 730	\$ 1,501	\$ 1,057	\$ (687)	\$ (1,042)	\$ (173)	\$ 514	\$ 1,291	\$ 566	\$ (100)	\$ (844)		(Line 10 + Line 11) / 2	
13 Accumulated Deferred Income Tax (ADIT)	27.083%	\$ 21	\$ (198)	\$ (407)	\$ (286)	\$ 186	\$ 282	\$ 47	\$ (139)	\$ (350)	\$ (153)	\$ 27	\$ 229		- Line 12 x ADIT (2020 = 27.083%)
14 Average Monthly Balance Less ADIT	\$ (57)	\$ 532	\$ 1,095	\$ 770	\$ (501)	\$ (759)	\$ (126)	\$ 375	\$ 942	\$ 413	\$ (73)	\$ (616)		Line 12 + Line 13	
15 Carrying Charge (Prime Rate)	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	Prime Rate	
16 Monthly Carrying Charge	\$ (0)	\$ 2	\$ 3	\$ 2	\$ (1)	\$ (2)	\$ (0)	\$ 1	\$ 3	\$ 1	\$ (0)	\$ (2)	\$ 6	Line 14 x Line 15	
17 (Over)/Under Recovery plus Carrying Charge														(2,024)	Line 11 + Line 16
18 RGGI auction results link:															https://www.rggi.org/auctions/auction-results
19 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 49 (September 2020) rebate allocation.															71.93%
20 Eversource Share of RGGI Proceeds															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Estimated Ch. 340 Above Market Cost	\$ 22,819	ELM-5, Page 2, Line 4 + Line 10
2	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2021	<u>\$ (2,333)</u>	ELM-6, Page 1, Line 4
3	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2022	\$ 20,486	Line 1 + Line 2
4	Forecast Retail MWh Sales (February 2021 to January 2022)	<u>7,699,179</u>	ELM-1 Page 2, Line 5
5	Updated Ch. 340 Adder Rate - cents/kWh	0.266	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Ch. 340 Revenues	\$ 1,641	\$ 1,723	\$ 1,547	\$ 1,570	\$ 1,702	\$ 1,949	\$ 1,905	\$ 1,608	\$ 1,589	\$ 1,587	\$ 1,793	\$ 1,866	\$ 20,480		
2	Burgess Operating Year 6 CRF Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	ELM-1, Page 6, Line 9
3	Total Ch. 340 Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	ELM-1, Page 6, Line 10	
4	Total Ch. 340 Expense	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery	\$ (355)	\$ 108	\$ (2)	\$ 1,108	\$ 536	\$ 108	\$ 250	\$ 1,004	\$ 104	\$ 535	\$ (366)	\$ (613)		Line 4 - Line 3	
6	Beginning Monthly Balance	\$ (2,657)	\$ (3,012)	\$ (2,904)	\$ (2,906)	\$ (1,798)	\$ (1,262)	\$ (1,154)	\$ (904)	\$ 100	\$ 204	\$ 740	\$ 374		Previous month Line 7	
7	Ending Monthly Balance	\$ (2,657)	\$ (3,012)	\$ (2,904)	\$ (2,906)	\$ (1,798)	\$ (1,262)	\$ (1,154)	\$ (904)	\$ 100	\$ 204	\$ 740	\$ 374	\$ (239)	Line 7 previous + Line 5 current	
8	Average Monthly Balance	\$ (2,835)	\$ (2,958)	\$ (2,905)	\$ (2,352)	\$ (1,530)	\$ (1,208)	\$ (1,029)	\$ (402)	\$ 152	\$ 472	\$ 557	\$ 67		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)	\$ 324	\$ (16)	\$ (17)	\$ (16)	\$ (13)	\$ (9)	\$ (7)	\$ (6)	\$ (2)	\$ 1	\$ 3	\$ 3	\$ 0	Docket No. DE 14-238	
10	Monthly Carrying Charge	\$ 324	\$ (16)	\$ (17)	\$ (16)	\$ (13)	\$ (9)	\$ (7)	\$ (6)	\$ (2)	\$ 1	\$ 3	\$ 3	\$ 0	Line 8 x Line 9	
11	(Over)/Under Recovery plus Carrying Charge	\$ (2,333)												\$ (318)	Line 7 + Line 10	
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Attachment/Source
1	Beginning Ch. 340 (Over)/Under Recovery at January 31, 2020	\$ 5,689	ELM-6, Page 2, Line 7
2	Estimated Ch. 340 Revenues at January 31, 2021	\$ 40,170	ELM-6, Page 2, Line 1
3	Estimated Ch. 340 Costs + Return at January 31, 2021	<u>\$ 32,148</u>	ELM-6, Page 2, Line 4 + Line 12
4	Estimated Ch. 340 (Over)/Under Recovery at January 31, 2021	\$ (2,333)	Line 3 - Line 2 + Line 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Ch. 340 Revenues		\$ 2,669	\$ 2,661	\$ 2,422	\$ 2,517	\$ 2,843	\$ 3,428	\$ 4,337	\$ 3,690	\$ 3,571	\$ 3,613	\$ 4,123	\$ 4,296	\$ 40,170	Company Actuals/Forecast
2	Burgess Operating Year 6 CRF Reduction		\$ 439	\$ 3,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,389	ELM-2, Page 6, Line 10
3	Total Ch. 340 Above/(Below) Market Energy		\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 27,435	ELM-2, Page 6, Line 9
4	Total Ch. 340 Expense		\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,158	\$ 1,497	\$ 1,257	\$ 31,824	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 2	\$ 4,314	\$ (56)	\$ 736	\$ 49	\$ (1,153)	\$ (1,682)	\$ (1,175)	\$ (2,261)	\$ (1,455)	\$ (2,626)	\$ (3,039)		Line 4 - Line 3
6	Beginning Monthly Balance		\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 3,009	\$ 382		Previous month Line 7
7	Ending Monthly Balance	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 3,009	\$ 382	\$ (2,657)	\$ (2,657)	Line 7 previous + Line 5 current
8	Average Monthly Balance		\$ 5,690	\$ 7,848	\$ 9,977	\$ 10,316	\$ 10,709	\$ 10,157	\$ 8,740	\$ 7,312	\$ 5,594	\$ 3,736	\$ 1,695	\$ (1,137)		(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		\$ (1,541)	\$ (2,125)	\$ (2,702)	\$ (2,794)	\$ (2,900)	\$ (2,751)	\$ (2,367)	\$ (1,980)	\$ (1,515)	\$ (1,012)	\$ (459)	\$ 308		- Line 8 x ADIT (2019, 2020= 27.083%)
10	Average Monthly Balance Less ADIT		\$ 4,149	\$ 5,722	\$ 7,275	\$ 7,522	\$ 7,809	\$ 7,406	\$ 6,373	\$ 5,331	\$ 4,079	\$ 2,724	\$ 1,236	\$ (829)		Line 8 + Line 9
11	Carrying Charge (Stipulated Rate)			0.5672%	0.5672%	0.5669%	0.5669%	0.5205%	0.5205%	0.5205%	0.5616%	0.5616%	0.5616%	0.5616%		Docket No. DE 14-238
12	Monthly Carrying Charge	\$ 23	\$ 24	\$ 32	\$ 41	\$ 43	\$ 44	\$ 39	\$ 33	\$ 28	\$ 23	\$ 15	\$ 7	\$ (5)	\$ 324	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge														\$ (2,333)	Line 7 + Line 12
14	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Total Environmental Remediation Amortization	Attachment/Source
1	Environmental Remediation Amortization	\$ 3,763	ELM-7, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	-	ELM-7, Page 2, Line 5
3	Recoverable Environmental Remediation Cost/Amortization	\$ 3,763	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	7,699,179	ELM-1, Page 2, Line 7
5	Updated Environmental Remediation Rate - cents/kWh	0.049	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Environmental Remediation Adder Revenues	\$ 302	\$ 317	\$ 285	\$ 289	\$ 313	\$ 359	\$ 351	\$ 296	\$ 293	\$ 292	\$ 330	\$ 344	\$ 373	Company Forecast	
2	Environmental Remediation Amortization - 48 Months	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	3,045	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	DE 19-057 Settlement (ongoing activity)
4	Total Environmental Remediation Adder	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	3,045	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (49)	\$ (64)	\$ (31)	\$ (36)	\$ (60)	\$ (105)	\$ (97)	\$ (43)	\$ (39)	\$ (39)	\$ (76)	\$ (90)	(728)	Line 4 - Line 1
6	Beginning Monthly Environmental Remediation Amortization Balance	\$ 12,179	\$ 11,926	\$ 11,672	\$ 11,418	\$ 11,164	\$ 10,911	\$ 10,657	\$ 10,403	\$ 10,149	\$ 9,896	\$ 9,642	\$ 9,388	\$ 9,135		Previous month Line 7
7	Ending Monthly Environmental Remediation Amortization Balance	\$ 12,179	\$ 11,926	\$ 11,672	\$ 11,418	\$ 11,164	\$ 10,911	\$ 10,657	\$ 10,403	\$ 10,149	\$ 9,896	\$ 9,642	\$ 9,388	\$ 9,135		Line 7 previous - Line 2
8	Average Monthly Environmental Remediation Amortization Balance	\$ 12,052	\$ 11,799	\$ 11,545	\$ 11,291	\$ 11,038	\$ 10,784	\$ 10,530	\$ 10,276	\$ 10,023	\$ 9,769	\$ 9,515	\$ 9,261	\$ 9,007		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%	0.5618%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ -	\$ 68	\$ 66	\$ 65	\$ 63	\$ 62	\$ 61	\$ 59	\$ 58	\$ 56	\$ 55	\$ 53	\$ 52	718	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(10) Line 5 + Line 19
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Estimated Balance @ 1/31/2021	\$ 12,179														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of Prior Balance (Annual)	\$ 3,045														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of Prior Balance (Monthly)	\$ 254														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Estimated Net Metering Cost (including Return)	\$ 7,868	ELM-8, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>8,386</u>	ELM-9, Page 1, Line 3
3	Recoverable Net Metering Costs	\$ 16,254	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Net Metering Adder Rate - cents/kWh	0.211	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Net Metering Adder Revenues		\$ 1,302	\$ 1,367	\$ 1,227	\$ 1,246	\$ 1,350	\$ 1,546	\$ 1,511	\$ 1,276	\$ 1,260	\$ 1,259	\$ 1,422	\$ 1,480	\$ 16,245	
2	Net Metering Expense		\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 784	\$ 9,407	Company Forecast
3	Net Metering Market Revenues		\$ 186	\$ 182	\$ 158	\$ 139	\$ 96	\$ 90	\$ 78	\$ 63	\$ 86	\$ 147	\$ 229	\$ 219	\$ 1,674	Company Forecast
4	Total Net Metering Cost to be recovered		\$ 598	\$ 602	\$ 626	\$ 645	\$ 688	\$ 694	\$ 706	\$ 721	\$ 698	\$ 637	\$ 555	\$ 565	\$ 7,733	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (704)	\$ (765)	\$ (602)	\$ (601)	\$ (662)	\$ (852)	\$ (805)	\$ (555)	\$ (562)	\$ (622)	\$ (867)	\$ (916)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 8,280	\$ 7,576	\$ 6,811	\$ 6,210	\$ 5,609	\$ 4,947	\$ 4,095	\$ 3,290	\$ 2,735	\$ 2,173	\$ 1,551	\$ 684		Previous month Line 7
7	Ending Monthly Balance	\$ 8,280	\$ 7,576	\$ 6,811	\$ 6,210	\$ 5,609	\$ 4,947	\$ 4,095	\$ 3,290	\$ 2,735	\$ 2,173	\$ 1,551	\$ 684	\$ (232)	\$ (232)	Line 7 previous + Line 5 current
8	Average Monthly Balance		\$ 7,928	\$ 7,194	\$ 6,510	\$ 5,909	\$ 5,278	\$ 4,521	\$ 3,692	\$ 3,013	\$ 2,454	\$ 1,862	\$ 1,117	\$ 226		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	\$ 106	\$ 21	\$ 19	\$ 18	\$ 16	\$ 14	\$ 12	\$ 10	\$ 8	\$ 7	\$ 5	\$ 3	\$ 1	\$ 135	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 8,386													\$ (97)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

Line	Description	Total Net Metering Cost	Attachment/Source
1	Net Metering Cost (including Return)	\$ 8,386	ELM-8, Page 2, Line 13
2	Estimated Under/(Over) Recovery at January 31, 2020	-	ELM-8, Page 2, Line 7
3	Estimated Under/(Over) Recovery at January 31, 2021	\$ 8,386	(Line 1 + Line 2)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Actual November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Net Metering Adder Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Net Metering Expense	\$ 777	\$ 833	\$ 1,199	\$ 927	\$ 789	\$ 716	\$ 684	\$ 608	\$ 651	\$ 655	\$ 784	\$ 784	\$ 9,407	Company Records	
3	Net Metering Market Revenues	\$ 82	\$ 111	\$ 135	\$ 110	\$ 43	\$ 49	\$ 31	\$ 20	\$ 61	\$ 67	\$ 200	\$ 219	\$ 1,127	Company Records	
4	Total Net Metering Cost to be recovered	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 590	\$ 588	\$ 584	\$ 565	\$ 8,280	Line 2 - Line 3	
5	Monthly (Over)/Under Recovery	\$ -	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 590	\$ 588	\$ 584	\$ 565	Line 4 - Line 1	
6	Beginning Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,130	\$ 7,715	\$ 8,280	Previous month Line 7	
7	Ending Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,130	\$ 7,715	\$ 8,280	Line 7 previous + Line 5 current	
8	Average Monthly Balance	\$ 347	\$ 1,056	\$ 1,948	\$ 2,888	\$ 3,670	\$ 4,377	\$ 5,038	\$ 5,658	\$ 6,248	\$ 6,837	\$ 7,422	\$ 7,997	\$ 8,581	(Line 6 + Line 7) / 2	
9	Accumulated Deferred Income Tax (ADIT)	\$ (94)	\$ (286)	\$ (528)	\$ (782)	\$ (994)	\$ (1,186)	\$ (1,364)	\$ (1,532)	\$ (1,692)	\$ (1,852)	\$ (2,010)	\$ (2,166)	\$ (2,322)	-Line 8 x ADIT (27.083%)	
10	Average Monthly Balance Less ADIT	\$ 253	\$ 770	\$ 1,421	\$ 2,106	\$ 2,676	\$ 3,192	\$ 3,673	\$ 4,126	\$ 4,556	\$ 4,985	\$ 5,412	\$ 5,831	\$ 6,259	Line 8 + Line 9	
11	Carrying Charge (Prime Rate)	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	Prime Rate	
12	Monthly Carrying Charge	\$ -	\$ 1	\$ 2	\$ 4	\$ 6	\$ 7	\$ 9	\$ 10	\$ 11	\$ 12	\$ 13	\$ 15	\$ 16	Line 10 x Line 11	
13	(Over)/Under Recovery plus Carrying Charge														\$ 8,386	Line 7 + Line 12

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON JANUARY 1, 2021**

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Rate	Blocks	(A) Current Rates Effective 08/01/2020	(B) Proposed Rates Effective 01/01/2021
R	All KWH	\$ 0.00982	\$ 0.01441
Rate R - UWH	All KWH	\$ 0.00982	\$ 0.01441
Rate R - CWH	All KWH	\$ 0.00568	\$ 0.00831
LCS	Radio-controlled option	\$ 0.00568	\$ 0.00831
	8-hour option	0.00568	0.00831
	10 or 11-hour option	0.00568	0.00831
R-OTOD	All KWH	\$ 0.00844	\$ 0.01238
G	Load charge (over 5 KW)	\$ 0.69	\$ 1.14
	All KWH	\$ 0.00732	\$ 0.01225
Rate G - UWH	All KWH	\$ 0.00924	\$ 0.01542
Rate G - CWH	All KWH	\$ 0.00532	\$ 0.00895
Space Heating	All KWH	\$ 0.01159	\$ 0.01930
G-OTOD	Load charge	\$ 0.35	\$ 0.58
	All KWH	0.00532	0.00895
LCS	Radio-controlled option	\$ 0.00532	\$ 0.00895
	8-hour option	0.00532	0.00895
	10 or 11-hour option	0.00532	0.00895
GV	Demand charge	\$ 0.65	\$ 1.00
	All KWH	0.00643	0.00987
GV Backup	Demand charge	\$ 0.32	\$ 0.49
LG	Demand charge	\$ 0.49	\$ 0.61
	On-peak KWH	0.00519	0.00616
	Off-peak KWH	0.00378	0.00439
LG Backup	Demand charge	\$ 0.23868	\$ 0.30000
OL, EOL	All KWH	\$ 0.00954	\$ 0.01990

Detail for SCRC Rates for Effect January 1, 2021

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Rate	Blocks	(A) Rate Adjustment Factor	(B) (C) (D) SCRC Rates Effective 08/01/2020			(E) = (A) x (B) (F) (G) SCRC Rates Effective 01/01/2021		
			Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.47421	\$ 0.01112	\$ (0.00130)	\$ 0.00982	\$ 0.01639	\$ (0.00198)	\$ 0.01441
R - Uncontrolled Water Heating	All KWH	1.47421	0.01112	(0.00130)	0.00982	0.01639	(0.00198)	0.01441
R - Controlled Water Heating	All KWH	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
R - LCS	Radio-controlled option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
	8-hour option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
	10 or 11-hour option	1.47421	0.00698	(0.00130)	0.00568	0.01029	(0.00198)	0.00831
Residential Rate R-OTOD	All KWH	1.47421	0.00974	(0.00130)	0.00844	0.01436	(0.00198)	0.01238
General Service Rate G	Load charge (over 5 KW)	1.65089	0.69	-	0.69	1.14	-	1.14
	All KWH	1.65089	0.00862	(0.00130)	0.00732	0.01423	(0.00198)	0.01225
G - Uncontrolled Water Heating	All KWH	1.65089	0.01054	(0.00130)	0.00924	0.01740	(0.00198)	0.01542
G - Controlled Water Heating	All KWH	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
G - LCS	Radio-controlled option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
	8-hour option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
	10 or 11-hour option	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
G - Space Heating	All KWH	1.65089	0.01289	(0.00130)	0.01159	0.02128	(0.00198)	0.01930
General Service Rate G-OTOD	Load charge	1.65089	0.35	-	0.35	0.58	-	0.58
	All KWH	1.65089	0.00662	(0.00130)	0.00532	0.01093	(0.00198)	0.00895
Primary General Service Rate GV	Demand charge	1.53348	0.65	-	0.65	1.00	-	1.00
	All KWH	1.53348	0.00773	(0.00130)	0.00643	0.01185	(0.00198)	0.00987
GV - Backup Service Rate B	Demand charge	1.53348	0.32	-	0.32	0.49	-	0.49
	All KWH	1.53348						(Energy charges in the Standard Rate for Delivery Service)
GV - Space Heating	All KWH	1.53348	0.01205	(0.00130)	0.01075	0.01848	(0.00198)	0.01650
Large General Service Rate LG	Demand charge	1.25358	0.49	(0.00)	0.49	0.61	(0.00198)	0.61
	On-peak KWH	1.25358	0.00649	(0.00130)	0.00519	0.00814	(0.00198)	0.00616
	Off-peak KWH	1.25358	0.00508	(0.00130)	0.00378	0.00637	(0.00198)	0.00439
LG - Backup Service Rate B	Demand charge	1.25358	0.24	(0.00)	0.24	0.30	-	0.30
	All KWH	1.25358						(Energy charges in the Standard Rate for Delivery Service)
Outdoor Lighting Service Rates OL, EOL	All KWH	2.01857	0.01084	(0.00130)	0.00954	0.02188	(0.00198)	0.01990

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CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2020	08/01/2020	01/01/2021	01/01/2021	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01105	\$ (0.00130)	\$ 0.01629	\$ (0.00198)	1.47421
General Service	0.01014	(0.00130)	0.01674	(0.00198)	1.65089
Primary General Service	0.00941	(0.00130)	0.01443	(0.00198)	1.53348
Large General Service	0.00698	(0.00130)	0.00875	(0.00198)	1.25358
Outdoor Lighting Service	0.01077	(0.00130)	0.02174	(0.00198)	2.01857

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**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect January 1, 2021
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16312
January 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.2%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	7.93	2.53	46.9%	2.4%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.53	\$ 5.88	9.1%	5.7%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 106.98	\$ 3.46	3.3%	3.3%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.3%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	8.65	2.76	46.9%	2.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.69	\$ 6.41	9.3%	5.7%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 115.45	\$ 3.76	3.4%	3.4%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.3%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	9.37	2.99	46.9%	2.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.83	\$ 6.94	9.4%	5.8%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 123.91	\$ 4.08	3.4%	3.4%

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**Comparison of Rates Effective January 1, 2020 and Proposed Rates for Effect January 1, 2021
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
January 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01764	\$ 0.00743	\$ -	\$ 0.08825	\$ 0.18081
January 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.05116	\$ 0.03011	\$ 0.01441	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16938

Calculation of 550 kWh monthly bill, by rate component:

	01/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 41.95	\$ 3.35	8.7%	3.0%
Transmission	12.33	16.56	4.23	34.3%	3.7%
Stranded Cost Recovery Charge	9.70	7.93	(1.77)	-18.2%	-1.6%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.72	\$ 70.53	\$ 5.81	9.0%	5.1%
Energy Service	48.54	36.45	(12.09)	-24.9%	-10.7%
Total	\$ 113.26	\$ 106.98	\$ (6.28)	-5.5%	-5.5%

Calculation of 600 kWh monthly bill, by rate component:

	01/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 44.51	\$ 3.65	8.9%	3.0%
Transmission	13.45	18.07	4.62	34.3%	3.8%
Stranded Cost Recovery Charge	10.58	8.65	(1.93)	-18.2%	-1.6%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.35	\$ 75.69	\$ 6.34	9.1%	5.2%
Energy Service	52.95	39.76	(13.19)	-24.9%	-10.8%
Total	\$ 122.30	\$ 115.45	\$ (6.85)	-5.6%	-5.6%

Calculation of 650 kWh monthly bill, by rate component:

	01/01/2020	01/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 47.06	\$ 3.95	9.2%	3.0%
Transmission	14.57	19.57	5.00	34.3%	3.8%
Stranded Cost Recovery Charge	11.47	9.37	(2.10)	-18.3%	-1.6%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.98	\$ 80.83	\$ 6.85	9.3%	5.2%
Energy Service	57.36	43.08	(14.28)	-24.9%	-10.9%
Total	\$ 131.34	\$ 123.91	\$ (7.43)	-5.7%	-5.7%

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Rate Changes Proposed for Effect on January 1, 2021

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	5.2%	0.0%	4.0%	0.0%	0.0%	9.2%
General Service	9.7%	0.0%	6.4%	0.0%	0.0%	16.1%
Primary General Service	6.3%	0.0%	6.8%	0.0%	0.0%	13.1%
GV Rate B	11.3%	0.0%	4.9%	0.0%	0.0%	16.2%
Total Primary General Service	6.4%	0.0%	6.8%	0.0%	0.0%	13.1%
Large General Service	5.7%	0.0%	2.0%	0.0%	0.0%	7.7%
LG Rate B	6.2%	0.0%	3.0%	0.0%	0.0%	9.2%
Total Large General Service	5.7%	0.0%	2.1%	0.0%	0.0%	7.8%
Outdoor Lighting Rate OL	-2.2%	0.0%	3.4%	0.0%	0.0%	1.2%
Energy Efficient Outdoor Lt. Rate EOL	-27.2%	0.0%	3.4%	0.0%	0.0%	-23.9%
Total Outdoor Lighting	-12.4%	0.0%	3.4%	0.0%	0.0%	-9.0%
Total Retail	6.2%	0.0%	4.8%	0.0%	0.0%	11.0%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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Rate Changes Proposed for Effect on January 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	3.2%	0.0%	2.5%	0.0%	0.0%	-2.4%	3.3%
General Service	5.5%	0.0%	3.6%	0.0%	0.0%	-2.7%	6.5%
Primary General Service	3.0%	0.0%	3.2%	0.0%	0.0%	-3.3%	2.9%
GV Rate B	7.0%	0.0%	3.0%	0.0%	0.0%	-2.4%	7.7%
Total General Service	3.0%	0.0%	3.2%	0.0%	0.0%	-3.3%	3.0%
Large General Service	2.4%	0.0%	0.8%	0.0%	0.0%	-3.6%	-0.3%
LG Rate B	2.7%	0.0%	1.3%	0.0%	0.0%	-3.5%	0.5%
Total Large General Service	2.4%	0.0%	0.9%	0.0%	0.0%	-3.6%	-0.3%
Outdoor Lighting Rate OL	-1.8%	0.0%	2.8%	0.0%	0.0%	-1.2%	-0.2%
Energy Efficient Outdoor Lt. Rate EOL	-22.2%	0.0%	2.7%	0.0%	0.0%	-1.2%	-20.6%
Total Outdoor Lighting	-10.0%	0.0%	2.8%	0.0%	0.0%	-1.2%	-8.4%
Total Retail	3.5%	0.0%	2.7%	0.0%	0.0%	-2.7%	3.4%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The overall average SCRC by rate class and by component effective February 1, 2021 through July 31, 2021 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	0.810	0.553	0.266	-0.198	1.431
General Service	0.822	0.586	0.266	-0.198	1.476
Primary General Service	0.685	0.492	0.266	-0.198	1.245
Large General Service	0.266	0.343	0.266	-0.198	0.677
Outdoor Lighting Service	1.098	0.810	0.266	-0.198	1.976

30. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

Issued: January 8, 2021

Issued by: /s/ Joseph A. Purington
 Joseph A. Purington

Effective: February 1, 2021

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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 Terms and Conditions

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The overall average SCRC by rate class and by component effective ~~August-February 1, 2020-2021~~ through ~~January-July 31, 2021~~ are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	-1.005	-0.507	-0.607	-0.130	-0.975
General Service	-0.941	-0.534	-0.607	-0.130	-0.884
Primary General Service	-0.777	-0.443	-0.607	-0.130	-0.811
Large General Service	-0.293	-0.202	-0.607	-0.130	-0.568
Outdoor Lighting Service	-1.196	-0.726	-0.607	-0.130	-0.947

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	0.810	0.553	0.266	-0.198	1.431
General Service	0.822	0.586	0.266	-0.198	1.476
Primary General Service	0.685	0.492	0.266	-0.198	1.245
Large General Service	0.266	0.343	0.266	-0.198	0.677
Outdoor Lighting Service	1.098	0.810	0.266	-0.198	1.976

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The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any overrecovery or underrecovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant overrecovery or underrecovery occurs. Interest on overrecoveries or underrecoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

Issued: ~~December 23, 2020~~ January 8, 2021

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~January-February~~ 1, 2021

Title: President, NH Electric Operations