

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2020 to January 2021)	\$ 64,615	\$ 31,944	\$ 16,094	\$ 12,817	\$ 3,501	\$ 258	Attachment ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2020 to January 2021)	(1,010)	(492)	(253)	(202)	(58)	(5)	Attachment ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2020 SCRC under/(over) Recovery	(20,674)	(10,078)	(5,168)	(4,135)	(1,189)	(103)	Attachment ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 42,931	\$ 21,373	\$ 10,674	\$ 8,481	\$ 2,255	\$ 150	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2020 to January 2021)	\$ 46,985	22,905	11,746	9,397	2,702	235	Attachment ELM-1, Page 2, Line 5 * Allocation percentage
6	Total SCRC under/(over) Recovery	\$ (4,054)	\$ (1,532)	\$ (1,073)	\$ (916)	\$ (447)	\$ (85)	Line 4 - Line 5
7	Forecasted Retail MWh Sales (August 2020 to January 2021)	3,940,511	1,636,059	836,925	822,971	616,584	27,971	Company forecast
8	Average SCRC Rates - cents/kWh		(0.094)	(0.128)	(0.111)	(0.073)	(0.305)	(Line 6 / Line 7) * 100
9	Current Average SCRC Rates approved in DE 19-108 - cents/kWh		0.708	0.651	0.540	0.200	0.845	DE 19-108, ELM-1, Page 1, Line 6
10	Updated Average SCRC Rates - cents/kWh		0.614	0.523	0.429	0.127	0.540	Line 8 + Line 9
11	Updated Ch. 340 Adder Rate - cents per kWh		0.437	0.437	0.437	0.437	0.437	Attachment ELM-5, Page 1, Line 7
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		1.051	0.960	0.866	0.564	0.977	Line 10 + Line 11
13	Updated RGGI Adder Rate - cents per kWh		(0.130)	(0.130)	(0.130)	(0.130)	(0.130)	Attachment ELM-3, Page 1
14	Updated Average SCRC Rate Including RGGI Rebate - cents per kWh		0.921	0.830	0.736	0.434	0.847	Line 13 + Line 14

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
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Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,724	\$ 5,160	\$ 6,130	\$ 6,378	\$ 5,304	\$ 5,231	\$ 5,279	\$ 6,126	\$ 64,615	Attachment ELM-1, Pg 3
2	SCRC Part 2 Costs	(4,435)	(6,265)	1,746	(1,043)	(1,252)	6,043	(1,514)	(1,279)	5,987	(1,247)	(1,549)	3,798	(1,010)	Attachment ELM-1, Pg 5
3	01/31/2020 Estimated SCRC Under/(Over) Recovery	(20,674)	-	-	-	-	-	-	-	-	-	-	-	(20,674)	Attachment ELM-2, Pg 1
4	Total SCRC Cost	\$ (20,073)	\$ (398)	\$ 6,995	\$ 3,088	\$ 3,472	\$ 11,202	\$ 4,616	\$ 5,099	\$ 11,291	\$ 3,985	\$ 3,729	\$ 9,924	\$ 42,931	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	7,099	2,597	3,189	3,376	3,601	4,281	4,185	3,473	3,427	3,466	4,034	4,256	46,985	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (27,172)	\$ (2,994)	\$ 3,807	\$ (289)	\$ (130)	\$ 6,921	\$ 431	\$ 1,625	\$ 7,864	\$ 519	\$ (304)	\$ 5,668	\$ (4,054)	Line 4 - Line 5
7	Retail MWh Sales	613,592	611,730	556,681	578,709	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,647,681	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
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Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	
3	Rate R Sales Forecast (MWh)	<u>287,667</u>	<u>297,888</u>	<u>265,233</u>	<u>226,916</u>	<u>214,706</u>	<u>243,304</u>	<u>312,857</u>	<u>298,349</u>	<u>228,582</u>	<u>220,857</u>	<u>243,265</u>	<u>310,822</u>	
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,158	\$ 2,445	\$ 3,144	\$ 3,118	\$ 2,389	\$ 2,308	\$ 2,542	\$ 3,248	\$ 31,944
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.049	1.049	1.049	1.049	1.049	
7	Rate G Sales Forecast (MWh)	<u>135,689</u>	<u>155,360</u>	<u>141,259</u>	<u>97,393</u>	<u>129,708</u>	<u>139,706</u>	<u>158,415</u>	<u>158,165</u>	<u>138,130</u>	<u>132,749</u>	<u>127,776</u>	<u>130,724</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,221	\$ 1,315	\$ 1,491	\$ 1,659	\$ 1,449	\$ 1,393	\$ 1,340	\$ 1,371	\$ 16,094
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	<u>126,899</u>	<u>141,567</u>	<u>129,871</u>	<u>96,467</u>	<u>131,699</u>	<u>137,895</u>	<u>148,310</u>	<u>148,191</u>	<u>135,058</u>	<u>138,793</u>	<u>125,701</u>	<u>143,015</u>	
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 1,023	\$ 1,071	\$ 1,152	\$ 1,243	\$ 1,133	\$ 1,164	\$ 1,055	\$ 1,200	\$ 12,817
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	<u>82,182</u>	<u>111,996</u>	<u>92,973</u>	<u>69,521</u>	<u>102,727</u>	<u>105,210</u>	<u>109,697</u>	<u>113,852</u>	<u>104,047</u>	<u>113,415</u>	<u>104,649</u>	<u>91,617</u>	
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 301	\$ 308	\$ 321	\$ 337	\$ 308	\$ 336	\$ 310	\$ 271	\$ 3,501
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	
19	Rate OL Sales Forecast (MWh)	<u>66</u>	<u>2,446</u>	<u>1,061</u>	<u>936</u>	<u>1,756</u>	<u>1,673</u>	<u>1,756</u>	<u>1,806</u>	<u>2,185</u>	<u>2,694</u>	<u>2,799</u>	<u>3,128</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 21	\$ 20	\$ 21	\$ 21	\$ 25	\$ 31	\$ 32	\$ 36	\$ 258
21	Total RRB Charge Remittances	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,724	\$ 5,160	\$ 6,130	\$ 6,378	\$ 5,304	\$ 5,231	\$ 5,279	\$ 6,126	\$ 64,615

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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General & Excess Funds Account Balances

Line	Jan 31, 2020		Less:		Less:		Plus:		Jan 31, 2021	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H		
1	\$ 37,925	\$ 64,615	\$ (43,210)	\$ (20,249)	\$ (661)	\$ -	\$ 531	\$ 38,952		

Notes:

- Col. A: Col. H from ELM-2, Page 4
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 52	\$ 56	\$ 58	\$ 57	\$ 48	\$ 44	\$ 43	\$ 43	\$ 45	\$ 45	\$ 39	\$ -	\$ 530	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	122	117	148	135	421	363	321	289	364	566	746	789	4,382	Company forecast
5	less: IPP at Market Cost	274	273	320	281	226	229	199	183	246	429	636	744	4,039	Company forecast
6	Above/(Below) Market IPP Cost	(151)	(156)	(172)	(145)	195	134	122	106	118	137	110	45	343	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,656	(184)	(49)	7,521	(49)	(49)	7,018	(49)	(39)	5,362	16,848	Attachment ELM-1, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	134	227	202	289	136	167	86	107	248	118	38	37	1,788	Attachment ELM-1, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(992)	(1,246)	(1,154)	(930)	(905)	(979)	(1,179)	(1,143)	(12,584)	Attachment ELM-1, Page 6, Line 32
10	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	-	-	-	-	-	-	-	(2,061)	Attachment ELM-1, Page 6, Line 34
11	ISO-NE/Other Costs	26	(10)	5	76	-	-	-	-	-	-	-	-	97	Company records
12	Residual Generation O&M	(404)	(421)	(691)	(438)	-	-	-	-	-	-	-	-	(1,954)	Company records
13	Seabrook costs / (credits)	-	(1,017)	-	-	-	-	-	-	-	-	-	-	(1,017)	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(477)	(5,767)	Company forecast
15	Net Metering Costs	777	833	1,199	929									3,737	Company records
16	Total Part 2 Costs	\$ (4,334)	\$ (6,146)	\$ 1,863	\$ (933)	\$ (1,142)	\$ 6,139	\$ (1,433)	\$ (1,203)	\$ 6,043	\$ (1,208)	\$ (1,512)	\$ 3,825	\$ (41)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
Ongoing Costs - Return															
16	Return on Yankee Decommissioning														
17	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
18	Return on SCRC deferred balance	(99)	(118)	(116)	(108)	(108)	(94)	(78)	(74)	(54)	(36)	(36)	(24)	(943)	Company calculation
19	Total Part 2 Return	\$ (101)	\$ (120)	\$ (118)	\$ (110)	\$ (110)	\$ (96)	\$ (80)	\$ (76)	\$ (56)	\$ (38)	\$ (38)	\$ (27)	\$ (969)	Line 17 + Line 18
20	Total Part 2 Ongoing Costs and Return	\$ (4,435)	\$ (6,265)	\$ 1,746	\$ (1,043)	\$ (1,252)	\$ 6,043	\$ (1,514)	\$ (1,279)	\$ 5,987	\$ (1,247)	\$ (1,549)	\$ 3,798	\$ (1,010)	Line 16 + Line 19
21	Amounts shown above may not add due to rounding.														

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Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,389	\$ 3,513	\$ 3,513	\$ 3,400	\$ 2,380	\$ 3,404	\$ 3,513	\$ 3,549	\$ 39,844	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	535	903	827	510	463	993	1,697	2,134	10,400	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 33,263	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(6,975)	(2,365)	(3,253)	(2,854)	(2,610)	(2,686)	(2,890)	(1,917)	(2,412)	(1,816)	(1,415)	(33,865)	Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (0)	\$ (0)	\$ (0)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (4,991)	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,389	\$ 3,513	\$ 3,513	\$ 3,400	\$ 2,380	\$ 3,404	\$ 3,513	\$ 3,549	\$ 39,844	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	535	903	827	510	463	993	1,697	2,134	10,368	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 29,476	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	-	-	-	-	-	-	-	-	-	-	-	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 33,865	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	346	346	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,053	-	-	132,202	-	-	123,413	-	-	94,332	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ 57.26	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,570	\$ -	\$ -	\$ 7,067	\$ -	\$ -	\$ 5,401	\$ 22,859	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,656	\$ (184)	\$ (49)	\$ 7,521	\$ (49)	\$ (49)	\$ 7,018	\$ (49)	\$ (39)	\$ 5,362	\$ 16,848	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 197	\$ 134	\$ 145	\$ 189	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,161	Company records
20	Lempster Energy @ Market	122	123	123	96	60	57	58	81	124	183	268	328	1,623	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 137	\$ 77	\$ 87	\$ 109	\$ 184	\$ 122	\$ 42	\$ (4)	\$ 1,538	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 11	\$ 11	\$ 11	\$ 11	\$ 36	\$ 36	\$ 36	\$ 36	\$ 396	Company records
23	Lempster Capacity @ Market	57	57	57	57	12	12	12	12	40	40	40	40	437	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (41)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	8,847	-	9,075	-	-	6,716	-	-	4,461	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 10.00	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 45	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 289	\$ 136	\$ 167	\$ 86	\$ 107	\$ 248	\$ 118	\$ 38	\$ 37	\$ 1,788	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	265,268	333,369	318,246	256,457	249,445	269,906	325,002	335,310	3,438,324	Company Forecast
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%		DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	23,609	29,670	28,324	22,825	22,201	24,022	28,925	32,190	308,358	Line 29 x Line 30
32	Energy Service Transfer Price	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$40.75)	(\$40.75)	(\$40.75)	(\$40.75)	(\$40.75)	(\$40.75)	(\$35.50)	DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (992)	\$ (1,246)	\$ (1,154)	\$ (930)	\$ (905)	\$ (979)	\$ (1,179)	\$ (1,143)	\$ (12,584)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,061)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (930)	\$ (904)	\$ 6,442	\$ (1,117)	\$ (872)	\$ 6,361	\$ (910)	\$ (1,180)	\$ 4,256	\$ 3,991	Line 18 + Line 28 + Line 33 + Line 34

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RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	\$ 61,488	Attachment ELM-2, Page 3
2	Part 2 - Ongoing SCRC Costs	23,123	Attachment ELM-2, Page 5
3	January 31, 2019 SCRC under/(over) Recovery	<u>1,519</u>	Attachment ELM-2, Page 2
4	Total Updated SCRC Cost	\$ 86,131	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>106,804</u>	Attachment ELM-2, Page 2
6	Total SCRC under/(over) Recovery	\$ (20,674)	Line 4 - Line 5

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AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total for the 12 month period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 3,607	\$ 4,659	\$ 5,379	\$ 61,488	Attachment ELM-2, Pg 3, Line 21
2	SCRC Part 2 Costs	1,712	1,224	8,619	1,938	383	5,465	(1,732)	1,409	7,804	(815)	(3,525)	639	23,123	Attachment ELM-2, Pg 5, Line 22
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	
4	Total SCRC Cost	\$ 10,174	\$ 6,611	\$ 13,987	\$ 6,569	\$ 4,463	\$ 10,317	\$ 3,746	\$ 6,882	\$ 13,439	\$ 2,792	\$ 1,134	\$ 6,018	\$ 86,131	Line 1 + Line 2 + Line 3
5	Total SCRC Revenue (Current Rates)	8,869	6,960	7,138	7,058	7,664	10,069	10,272	9,535	8,780	9,249	10,672	10,538	106,804	Company actuals/forecast
6	SCRC Under/(Over) Recovery	\$ 1,305	\$ (350)	\$ 6,848	\$ (489)	\$ (3,201)	\$ 248	\$ (6,526)	\$ (2,653)	\$ 4,658	\$ (6,457)	\$ (9,538)	\$ (4,520)	\$ (20,674)	Line 4 - Line 5
7	Retail MWh Sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	610,417	688,441	680,661	\$ 7,650,104	Company actuals/forecast

8 Line 3: From Docket No. DE 19-108 07/18/19 version, ELM/DFB-2, Page 2, Line 6
9 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

SCRC Part 1

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales (MWh)	<u>287,829</u>	<u>299,808</u>	<u>289,264</u>	<u>241,020</u>	<u>208,859</u>	<u>235,698</u>	<u>294,542</u>	<u>307,020</u>	<u>277,778</u>	<u>184,792</u>	<u>233,579</u>	<u>304,450</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,825	\$ 2,826	\$ 2,726	\$ 2,271	\$ 1,968	\$ 2,221	\$ 2,776	\$ 2,893	\$ 2,618	\$ 1,741	\$ 2,201	\$ 2,826	\$ 30,891
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales (MWh)	<u>130,892</u>	<u>149,692</u>	<u>151,701</u>	<u>133,530</u>	<u>119,325</u>	<u>143,190</u>	<u>156,613</u>	<u>152,321</u>	<u>165,826</u>	<u>104,812</u>	<u>131,827</u>	<u>150,445</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,569	\$ 1,298	\$ 1,315	\$ 1,157	\$ 1,034	\$ 1,241	\$ 1,357	\$ 1,320	\$ 1,437	\$ 908	\$ 1,143	\$ 1,283	\$ 15,064
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales (MWh)	<u>126,578</u>	<u>134,371</u>	<u>140,677</u>	<u>129,299</u>	<u>115,717</u>	<u>146,049</u>	<u>143,651</u>	<u>136,552</u>	<u>165,660</u>	<u>101,762</u>	<u>139,148</u>	<u>138,496</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,248	\$ 994	\$ 1,039	\$ 955	\$ 855	\$ 1,079	\$ 1,061	\$ 1,008	\$ 1,223	\$ 752	\$ 1,028	\$ 1,006	\$ 12,247
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales (MWh)	<u>81,207</u>	<u>93,199</u>	<u>107,711</u>	<u>91,799</u>	<u>86,737</u>	<u>114,798</u>	<u>103,424</u>	<u>97,544</u>	<u>130,899</u>	<u>75,252</u>	<u>107,014</u>	<u>99,000</u>	
16	Total Rate LG RRB Charge Remittances	\$ 299	\$ 241	\$ 276	\$ 235	\$ 222	\$ 294	\$ 265	\$ 250	\$ 336	\$ 193	\$ 274	\$ 249	\$ 3,136
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales (MWh)	<u>67</u>	<u>2,265</u>	<u>1,089</u>	<u>1,117</u>	<u>39</u>	<u>1,535</u>	<u>1,752</u>	<u>45</u>	<u>1,904</u>	<u>1,142</u>	<u>1,225</u>	<u>1,352</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 29	\$ 12	\$ 12	\$ 0	\$ 16	\$ 19	\$ 0	\$ 20	\$ 12	\$ 13	\$ 14	\$ 150
21	Total RRB Charge Remittances	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 3,607	\$ 4,659	\$ 5,379	\$ 61,488

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: February 2019 RRB rates per May 4, 2018 Issuance Advice Letter and March 2019 - January 2020 RRB rates per January 7, 2019 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company records and forecasts

26 Lines 4, 8, 12, 16, 20: Company records and forecasts

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

General & Excess Funds Account Balances

Line	Feb 1, 2019							Jan 31, 2020	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	General & Excess Funds Account Balances	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$ 55,839	\$ 61,488	\$ (52,332)	\$ (26,845)	\$ (756)	\$ -	\$ 531	\$ 37,925	

Notes:

- Col. A: Col. H prior year
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total for the period ended 01/31/20	Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 48	\$ 49	\$ 55	\$ 49	\$ 47	\$ 45	\$ 45	\$ 45	\$ 48	\$ 47	\$ 45	\$ 48	573	Company records
3	IPP Ongoing costs:														
4	IPP Cost	1,344	1,543	987	151	131	151	106	90	102	166	303	215	5,289	Company records
5	less: IPP at Market Cost	819	892	455	505	204	23	165	139	163	367	582	316	4,630	Company records
6	Above/(Below) Market IPP Cost	525	651	532	(354)	(73)	128	(59)	(49)	(61)	(201)	(279)	(101)	659	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	1,612	1,323	4,507	2,692	2,591	10,056	2,115	2,537	9,603	2,339	(1,176)	3,280	41,479	ELM-2, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	264	118	435	135	59	278	71	132	212	146	56	197	2,104	ELM-2, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(248)	(246)	(211)	(193)	(213)	(301)	(510)	(381)	(374)	(418)	(533)	(746)	(4,373)	ELM-2, Page 6, Line 32
10	REC Sales Proceeds/RPS True Up	(299)	-	-	(113)	-	-	(2,711)	-	-	(1,323)	-	(659)	(5,105)	ELM-2, Page 6, Line 34
11	ISO-NE/Other Costs	21	(19)	33	37	8	31	27	23	22	19	(25)	(271)	(95)	Company records
12	Residual Generation O&M	243	239	287	111	(1,601)	(4,331)	(236)	(404)	(176)	(900)	203	(414)	(6,981)	Company records
13	Seabrook costs / (credits)	-	(436)	-	-	-	-	-	-	-	-	-	-	(436)	Company records
14	DOE Cash Refund	-	-	-	-	-	-	-	-	-	-	(1,428)	-	(1,428)	Company records
15	Excess Deferred Income Taxes (EDIT)	(457)	(457)	(457)	(457)	(457)	(457)	(476)	(476)	(1,457)	(507)	(358)	(457)	(6,472)	Company records
16	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421	Company records
17	2018 True-up	-	-	-	-	-	-	-	-	-	-	22	(194)	(172)	Company records
18	Total Part 2 Costs	\$ 1,709	\$ 1,222	\$ 8,603	\$ 1,908	\$ 361	\$ 5,450	\$ (1,734)	\$ 1,426	\$ 7,817	\$ (798)	\$ (3,475)	\$ 684	23,173	Sum of Lines 2 and 6 through 17
Ongoing Costs - Return															
19	Return on Yankee Decommissioning														
20	Obligations and CVEC, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company records
21	Return on SCRC deferred balance	6	5	18	32	24	17	4	(15)	(11)	(14)	(48)	(43)	(24)	Company calculation
22	Total Part 2 Return	\$ 4	\$ 3	\$ 16	\$ 30	\$ 22	\$ 15	\$ 2	\$ (17)	\$ (13)	\$ (16)	\$ (50)	\$ (45)	(50)	Line 20 + Line 21
23	Total Part 2 Ongoing Costs and Return	\$ 1,712	\$ 1,224	\$ 8,619	\$ 1,938	\$ 383	\$ 5,465	\$ (1,732)	\$ 1,409	\$ 7,804	\$ (815)	\$ (3,525)	\$ 639	23,123	Line 18 + Line 22
24	Amounts shown above may not add due to rounding.														

25 * In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 AUGUST 1, 2020 STRANDED COST RECOVERY RATE SETTING
 RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2020
 (\$ in 000'S)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Twelve Months Ended 01/31/2020	Source
Burgess Energy (Part 2 portion)															
1	Burgess Energy @ Contract	\$ 3,249	\$ 3,098	\$ 2,934	\$ 4,007	\$ 3,884	\$ 3,506	\$ 3,324	\$ 3,432	\$ 2,466	\$ 3,584	\$ 3,821	\$ 3,760	\$ 41,066	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	1,316	1,453	638	993	971	1,264	1,038	724	361	1,073	1,667	1,106	12,606	Company records
3	Total Above/(Below) Market Energy	\$ 1,933	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,913	\$ 2,241	\$ 2,287	\$ 2,708	\$ 2,105	\$ 2,511	\$ 2,154	\$ 2,653	\$ 28,161	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(37)	-	-	-	-	-	-	-	-	-	(570)	(570)	(1,177)	Company records
5	Ch. 340 Reduction	-	-	-	-	-	-	-	-	-	-	(2,598)	(3,090)	(5,689)	-Line 11
6	Net Above/(Below) Market Energy	\$ 1,896	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,913	\$ 2,241	\$ 2,287	\$ 2,708	\$ 2,105	\$ 2,511	\$ (1,014)	\$ (1,007)	\$ 21,595	Line 3 + Line 4 + Line 5
Burgess Energy (Ch. 340 portion)															
7	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,821	\$ 3,760	\$ 7,581	Line 1
8	Burgess Energy @ Market (per PPA)	-	-	-	-	-	-	-	-	-	-	1,662	1,108	2,770	Company records
9	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,159	\$ 2,652	\$ 4,811	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	439	439	878	Company records
11	Total Ch. 340 Above Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,598	\$ 3,090	\$ 5,689	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 297	\$ 3,472	Company records
13	Burgess Capacity @ Market	608	610	609	609	609	310	460	460	460	460	460	460	6,114	Company records
14	Total Above/(Below) Market Capacity	\$ (320)	\$ (322)	\$ (322)	\$ (322)	\$ (322)	\$ (22)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (162)	\$ (162)	\$ (2,642)	Line 12 - Line 13
15	Number of Burgess REC's Delivered	-	-	45,898	-	-	139,057	-	-	136,098	-	-	78,947	400,000	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	Contract price
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,532	\$ -	\$ -	\$ 7,837	\$ -	\$ -	\$ 7,670	\$ -	\$ -	\$ 4,449	\$ 22,489	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ 1,612	\$ 1,323	\$ 4,507	\$ 2,692	\$ 2,591	\$ 10,056	\$ 2,115	\$ 2,537	\$ 9,603	\$ 2,339	\$ (1,176)	\$ 3,280	\$ 48,008	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 305	\$ 349	\$ 336	\$ 252	\$ 206	\$ 123	\$ 151	\$ 229	\$ 310	\$ 317	\$ 403	\$ 339	\$ 3,319	Company records
20	Lempster Energy @ Market	210	224	181	110	92	79	78	95	129	201	342	182	1,923	Company records
21	Total Above/(Below) Market Energy	\$ 94	\$ 125	\$ 155	\$ 142	\$ 114	\$ 44	\$ 73	\$ 134	\$ 181	\$ 116	\$ 61	\$ 157	\$ 1,395	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 67	\$ 67	\$ 67	\$ 67	\$ 19	\$ 19	\$ 19	\$ 19	\$ 52	\$ 52	\$ 52	\$ 52	\$ 556	Company records
23	Lempster Capacity @ Market	74	74	74	74	74	(32)	21	21	21	94	57	57	611	Company records
24	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (55)	\$ 51	\$ (2)	\$ (2)	\$ 31	\$ (41)	\$ (5)	\$ (5)	\$ (55)	Line 22 - Line 23
25	Number of Lempster REC's Delivered	8,802	-	17,112	-	-	18,317	-	-	-	7,122	-	4,553	55,906	Q3 2018, Q4 2018, Q1 2019, Q2 2019 & Q3 2019
26	Lempster Delivered REC's @ Contract	\$ 20.00	\$ -	\$ 16.78	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	Contract price
27	Contract Costs of REC's	\$ 176	\$ -	\$ 287	\$ -	\$ -	\$ 183	\$ -	\$ -	\$ -	\$ 71	\$ -	\$ 46	\$ 763	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 264	\$ 118	\$ 435	\$ 135	\$ 59	\$ 278	\$ 71	\$ 132	\$ 212	\$ 146	\$ 56	\$ 197	\$ 2,104	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	287,764	286,287	237,625	223,824	247,504	349,274	314,862	235,367	230,829	257,857	329,296	338,542	3,339,033	Company records
30	Class I Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		Docket Nos. DE 18-002 and DE 19-082, Att FBW-4 Pg 1
31	Class I REC's Needed	23,597	23,476	20,103	18,354	20,295	28,640	25,819	19,300	18,928	21,144	27,002	30,130	276,788	Line 29 x Line 30
32	Energy Service Transfer Price	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$24.75)	(\$24.75)	Docket Nos. DE 18-002 and DE 19-082, Att FBW-4 Pg 1
33	Energy Service REC Revenues Transfer	\$ (248)	\$ (246)	\$ (211)	\$ (193)	\$ (213)	\$ (301)	\$ (510)	\$ (381)	\$ (374)	\$ (418)	\$ (533)	\$ (746)	\$ (4,373)	Line 31 x Line 32 /1000
34	REC Sales Proceeds/RPS True Up	\$ (299)	\$ -	\$ -	\$ (113)	\$ -	\$ -	\$ (2,711)	\$ -	\$ -	\$ (1,323)	\$ -	\$ (659)	\$ (5,105)	Company records
35	Total Burgess and Lempster Contract Costs	\$ 1,329	\$ 1,194	\$ 4,731	\$ 2,522	\$ 2,437	\$ 10,034	\$ (1,035)	\$ 2,287	\$ 9,442	\$ 744	\$ (1,654)	\$ 2,073	\$ 40,633	Line 18 + Line 28 + Line 33 + Line 34

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (9,550)	ELM-3 Page 2, Lines 7 + 10
2	January 31, 2020 Estimated Under/(Over) Recovery	<u>(484)</u>	ELM-3 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,033)	(Line 1 + Line 2)
4	Total Updated RGGI Revenue @ (0.134) cents / kWh	\$ (10,095)	ELM-3 Page 2, Line 8
5	Total RGGI under/(over) Recovery	\$ 62	Line 3 - Line 4
6	Forecasted Retail MWH Sales August 2020 - January 2021	<u>3,940,511</u>	ELM-1 Page 1, Line 7
7	Increase in RGGI Rate - cents/kWh	0.002	(Line 5 / Line 6) * 100
8	Current RGGI rate approved DE 19-108	<u>(0.132)</u>	DE 19-108, ELM-1, Page 1, Line 9
9	Updated RGGI Rate - cents/kWh	(0.130)	Line 7 + Line 8

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

RGGI Rebate	Actual February 2020	Actual March 2020	Actual April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Source
<u>Auction Results</u>														
1 Allowances Sold	-	714	-	-	714	-	-	714	-	-	714	-	2,856	Per NH DES Budget
2 Clearing Price	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.65	\$ -		Forecast using latest auction price
3 Total RGGI Proceeds	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,034	\$ -	\$ 16,135	Line 1 * Line 2
<u>Estimated Eversource Share</u>														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ -	\$ (2,856)	Line 1 * -1
6 All Utilities	-	(3,320)	-	-	(3,320)	-	-	(3,320)	-	-	(3,320)	-	(13,279)	(Line 3 * -1) - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	-	(2,388)	(2,388)	-	-	(2,388)	-	-	(2,388)	-	(9,551.6097)	Line 6 * 71.75% (1)
8 Total RGGI Revenues	\$ (810)	\$ (807)	\$ (735)	\$ (764)	\$ (829)	\$ (965)	\$ (951)	\$ (803)	\$ (803)	\$ (798)	\$ (897)	\$ (934)	\$ (10,095)	Line 12 * RGGI Rebate rate estimate
9 January 31, 2020 RGGI under/(over) recovery	(484)	-	-	-	-	-	-	-	-	-	-	-	(484)	ELM-4, Page 2, Line 11
10 Carrying Charge on RGGI deferred balance	(0)	2	3	2	(1)	(2)	0	(0)	(1)	0	(0)	(1)	2	Company calculation
11 RGGI Under/(Over) Recovery	\$ 326	\$ 809	\$ 738	\$ (1,622)	\$ (1,560)	\$ 963	\$ 951	\$ (1,586)	\$ 802	\$ 798	\$ (1,491)	\$ 933	62	Line 7 - Line 8 + Line 9 + Line 10
12 Retail MWh sales	613,592	611,730	556,681	578,709	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,647,681	ELM-1, Page 2, Line 7

13 RGGI auction results: <https://www.rggi.org/auctions/auction-results>

14 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 47 (March 2020) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (9,682)	ELM-4 Page 2, Lines 7 + 10
2	January 31, 2019 Actual RGGI (Over)/Under Recovery	<u>(898)</u>	ELM-4 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,580)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,097)</u>	ELM-4 Page 2, Line 8
5	Total RGGI (Over)/Under Recovery	(484)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 RGGI RATE SETTING
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

RGGI Rebate	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Total for the twelve months ended 01/31/2020	Source
Auction Results														
1 Allowances Sold	-	740	-	-	825	-	-	740	-	-	740	-	3,044	Company records
2 Clearing Price	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.62	\$ -	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.61	\$ -		RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ 3,898	\$ -	\$ -	\$ 4,638	\$ -	\$ -	\$ 3,846	\$ -	\$ -	\$ 4,149	\$ -	\$ 16,531	Line 1 * Line 2
Estimated Eversource Share														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ -	\$ (740)	\$ -	\$ (825)	\$ -	\$ -	\$ -	\$ (740)	\$ -	\$ -	\$ (740)	\$ (3,044)	Line 1 * -1
6 All Utilities	-	-	(3,158)	-	(3,813)	-	-	-	(3,106)	-	-	(3,409)	(13,487)	(Line 3 * -1) - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	(2,266)	-	(2,736)	-	-	-	(2,229)	-	-	(2,446)	(9,676)	Company records or Line 6 * 71.75% (1)
8 Total RGGI Revenues	\$ (822)	\$ (855)	\$ (763)	\$ (772)	\$ (819)	\$ (1,046)	\$ (910)	\$ (776)	\$ (759)	\$ (794)	\$ (895)	\$ (885)	\$ (10,097)	Company records or Line 12 * RGGI Rebate rate estimate
9 January 31, 2019 RGGI under/(over) recovery	\$ (898)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(898)	Docket No. DE 19-108 (7/3/19), ELM/DFB-3, Pg. 2, Line 9
10 Carrying Charge on RGGI deferred balance	\$ (2)	\$ 1	\$ 0	\$ (1)	\$ (3)	\$ (4)	\$ (1)	\$ 2	\$ 0	\$ (1)	\$ 2	\$ 1	(6)	Company calculation
11 RGGI Under/(Over) Recovery	\$ (78)	\$ 857	\$ (1,503)	\$ 771	\$ (1,920)	\$ 1,042	\$ 909	\$ 778	\$ (1,469)	\$ 793	\$ 897	\$ (1,560)	(484)	Line 7 - Line 8 + Line 9 + Line 10
12 Retail MWh sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	610,417	688,441	680,661	7,650,104	Company records or ELM-2, Page 2, Line 7

13 RGGI auction results: <https://www.rggi.org/auctions/auction-results>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2020 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Source
1	Updated Ch. 340 Revenues	\$ 33,267	ELM-5, Page 2, Line 1
2	Updated Ch. 340 Costs + Return	<u>\$ 40,029</u>	ELM-5, Page 2, Line 4 + Line 12
3	Ch. 340 (Over)/Under Recovery	\$ 6,761	Line 2 - Line 1
4	Forecasted Retail MWh Sales (August 2020 to January 2021)	<u>3,940,511</u>	ELM-1 Page 1, Line 5
5	Current Ch. 340 Rate approved in DE 19-108 - cents/kWh	0.4350	DE 19-108, ELM-1, Page 1, Line 7
6	Revised Ch. 340 Rate - cents/kWh	0.0017	Line 3 / Line 4
7	Updated Ch. 340 Adder Rate - cents/kWh	0.4367	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
 FEBRUARY 1, 2020 CH. 340 ADDER RATE SETTING
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
 (\$ in 000'S)

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Fourteen Months Ended 01/31/2021	Source
1	Ch. 340 Revenues	\$ -	\$ -	\$ 2,669	\$ 2,661	\$ 2,422	\$ 2,517	\$ 2,731	\$ 3,180	\$ 3,134	\$ 2,645	\$ 2,647	\$ 2,628	\$ 2,955	\$ 3,079	\$ 33,267	ELM-1, Page 1, Line 7 x Ch. 340 Rate
2	Burgess Operating Year 6 CRF Reduction	\$ 439	\$ 439	\$ 439	\$ 3,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,267	Company Actuals
3	Burgess Operating Year 7/8 CRF Reduction	\$ 2,159	\$ 2,652	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 34,287	Company Forecast
4	Total Ch. 340 Expense	\$ 2,598	\$ 3,090	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,854	\$ 2,610	\$ 2,686	\$ 2,890	\$ 1,917	\$ 2,412	\$ 1,816	\$ 1,415	\$ 39,553	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ 2,598	\$ 3,090	\$ 2	\$ 4,314	\$ (56)	\$ 736	\$ 123	\$ (570)	\$ (447)	\$ 245	\$ (730)	\$ (216)	\$ (1,139)	\$ (1,664)	\$ 6,286	Line 4 - Line 3
6	Beginning Monthly Balance	\$ -	\$ 2,598	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,807	\$ 10,237	\$ 9,790	\$ 10,035	\$ 9,305	\$ 9,088	\$ 7,950		Previous month Line 7
7	Ending Monthly Balance	\$ 2,598	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,807	\$ 10,237	\$ 9,790	\$ 10,035	\$ 9,305	\$ 9,088	\$ 7,950	\$ 6,286		Line 5 + Line 6
8	Average Monthly Balance	\$ 1,299	\$ 4,143	\$ 5,690	\$ 7,848	\$ 9,977	\$ 10,316	\$ 10,746	\$ 10,522	\$ 10,013	\$ 9,912	\$ 9,670	\$ 9,196	\$ 8,519	\$ 7,118		(Line + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (352)	\$ (1,122)	\$ (1,541)	\$ (2,125)	\$ (2,702)	\$ (2,794)	\$ (2,910)	\$ (2,850)	\$ (2,712)	\$ (2,685)	\$ (2,619)	\$ (2,491)	\$ (2,307)	\$ (1,928)		-Line 6 x ADIT (2019, 2020= 27.083%)
10	Average Monthly Balance Less ADIT	\$ 947	\$ 3,021	\$ 4,149	\$ 5,722	\$ 7,275	\$ 7,522	\$ 7,836	\$ 7,673	\$ 7,302	\$ 7,228	\$ 7,051	\$ 6,706	\$ 6,212	\$ 5,190		Line 9 - Line 7
11	Carrying Charge (Stipulated Rate)	0.5707%	0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%	0.5669%		Docket No. DE 14-238
12	Monthly Carrying Charge	\$ 5	\$ 17	\$ 24	\$ 32	\$ 41	\$ 43	\$ 44	\$ 43	\$ 41	\$ 41	\$ 40	\$ 38	\$ 35	\$ 29	\$ 475	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge															\$ 6,761	Line 5 + Line 12

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**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON AUGUST 1, 2020**

Rate	Blocks	(A) Current Rates Effective 02/01/2020	(B) Proposed Rates Effective 08/01/2020
R	All KWH	\$ 0.01018	\$ 0.00927
Rate R - UWH	All KWH	\$ 0.01018	\$ 0.00927
Rate R - CWH	All KWH	\$ 0.00590	\$ 0.00534
LCS	Radio-controlled option	\$ 0.00590	\$ 0.00534
	8-hour option	0.00590	0.00534
	10 or 11-hour option	0.00590	0.00534
R-OTOD	All KWH	\$ 0.00876	\$ 0.00797
G	Load charge (over 5 KW)	\$ 0.74	\$ 0.65
	All KWH	\$ 0.00791	\$ 0.00686
Rate G - UWH	All KWH	\$ 0.00997	\$ 0.00868
Rate G - CWH	All KWH	\$ 0.00577	\$ 0.00497
Space Heating	All KWH	\$ 0.01249	\$ 0.01091
G-OTOD	Load charge	\$ 0.37	\$ 0.33
	All KWH	0.00577	0.00497
LCS	Radio-controlled option	\$ 0.00577	\$ 0.00497
	8-hour option	0.00577	0.00497
	10 or 11-hour option	0.00577	0.00497
GV	Demand charge	\$ 0.67	\$ 0.60
	All KWH	0.00669	0.00581
GV Backup	Demand charge	\$ 0.33	\$ 0.29
LG	Demand charge	\$ 0.45	\$ 0.40
	On-peak KWH	0.00458	0.00394
	Off-peak KWH	0.00330	0.00280
LG Backup	Demand charge	\$ 0.21868	\$ 0.20000
OL, EOL	All KWH	\$ 0.01156	\$ 0.00853

Detail for SCRC Rates for Effect August 1, 2020

		(A)	(B)	(C)	(D)	(E) = (A) x (B)		(G)
			SCRC Rates Effective 02/01/2020			SCRC Rates Effective 08/01/2020		
Rate	Blocks	Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	0.91951	\$ 0.01150	\$ (0.00132)	\$ 0.01018	\$ 0.01057	\$(0.00130)	\$ 0.00927
R - Uncontrolled Water Heating	All KWH	0.91951	0.01150	(0.00132)	0.01018	0.01057	(0.00130)	0.00927
R - Controlled Water Heating	All KWH	0.91951	0.00722	(0.00132)	0.00590	0.00664	(0.00130)	0.00534
R - LCS	Radio-controlled option	0.91951	0.00722	(0.00132)	0.00590	0.00664	(0.00130)	0.00534
	8-hour option	0.91951	0.00722	(0.00132)	0.00590	0.00664	(0.00130)	0.00534
	10 or 11-hour option	0.91951	0.00722	(0.00132)	0.00590	0.00664	(0.00130)	0.00534
Residential Rate R-OTOD	All KWH	0.91951	0.01008	(0.00132)	0.00876	0.00927	(0.00130)	0.00797
General Service Rate G	Load charge (over 5 KW)	0.88398	0.74	-	0.74	0.65	-	0.65
	All KWH	0.88398	0.00923	(0.00132)	0.00791	0.00816	(0.00130)	0.00686
G - Uncontrolled Water Heating	All KWH	0.88398	0.01129	(0.00132)	0.00997	0.00998	(0.00130)	0.00868
G - Controlled Water Heating	All KWH	0.88398	0.00709	(0.00132)	0.00577	0.00627	(0.00130)	0.00497
G - LCS	Radio-controlled option	0.88398	0.00709	(0.00132)	0.00577	0.00627	(0.00130)	0.00497
	8-hour option	0.88398	0.00709	(0.00132)	0.00577	0.00627	(0.00130)	0.00497
	10 or 11-hour option	0.88398	0.00709	(0.00132)	0.00577	0.00627	(0.00130)	0.00497
G - Space Heating	All KWH	0.88398	0.01381	(0.00132)	0.01249	0.01221	(0.00130)	0.01091
General Service Rate G-OTOD	Load charge	0.88398	0.37	-	0.37	0.33	-	0.33
	All KWH	0.88398	0.00709	(0.00132)	0.00577	0.00627	(0.00130)	0.00497
Primary General Service Rate GV	Demand charge	0.88821	0.67	-	0.67	0.60	-	0.60
	All KWH	0.88821	0.00801	(0.00132)	0.00669	0.00711	(0.00130)	0.00581
GV - Backup Service Rate B	Demand charge	0.88821	0.33		0.33	0.29	-	0.29
	All KWH	0.88821		(Energy charges in the Standard Rate for Delivery Service)				
GV - Space Heating	All KWH	0.88821	0.01249	(0.00132)	0.01117	0.01109	(0.00130)	0.00979
Large General Service Rate LG	Demand charge	0.88819	0.45	(0.00)	0.45	0.40	(0.00130)	0.40
	On-peak KWH	0.88819	0.00590	(0.00132)	0.00458	0.00524	(0.00130)	0.00394
	Off-peak KWH	0.88819	0.00462	(0.00132)	0.00330	0.00410	(0.00130)	0.00280
LG - Backup Service Rate B	Demand charge	0.88819	0.22	(0.00)	0.22	0.20	-	0.20
	All KWH	0.88819		(Energy charges in the Standard Rate for Delivery Service)				
Outdoor Lighting Service Rates OL, EOL	All KWH	0.76328	0.01288	(0.00132)	0.01156	0.00983	(0.00130)	0.00853

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

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	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	02/01/2020	02/01/2020	08/01/2020	08/01/2020	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01143	\$ (0.00132)	\$ 0.01051	\$ (0.00130)	0.91951
General Service	0.01086	(0.00132)	0.00960	(0.00130)	0.88398
Primary General Service	0.00975	(0.00132)	0.00866	(0.00130)	0.88821
Large General Service	0.00635	(0.00132)	0.00564	(0.00130)	0.88819
Outdoor Lighting Service	0.01280	(0.00132)	0.00977	(0.00130)	0.76328

**Comparison of Rates Effective February 1, 2020 and Proposed Rates for Effect August 1, 2020
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
February 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816
August 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02924	\$ 0.00927	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16170

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2020	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	16.08	3.75	30.4%	3.5%
Stranded Cost Recovery Charge	5.60	5.10	(0.50)	-8.9%	-0.5%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 60.62	\$ 63.87	\$ 3.25	5.4%	3.1%
Energy Service	45.68	38.87	(6.81)	-14.9%	-6.4%
Total	\$ 106.30	\$ 102.74	\$ (3.56)	-3.3%	-3.3%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2020	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	17.54	4.09	30.4%	3.6%
Stranded Cost Recovery Charge	6.11	5.56	(0.55)	-9.0%	-0.5%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.88	\$ 68.42	\$ 3.54	5.5%	3.1%
Energy Service	49.84	42.41	(7.43)	-14.9%	-6.5%
Total	\$ 114.72	\$ 110.83	\$ (3.89)	-3.4%	-3.4%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2020	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	19.01	4.44	30.5%	3.6%
Stranded Cost Recovery Charge	6.62	6.03	(0.59)	-8.9%	-0.5%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.13	\$ 72.98	\$ 3.85	5.6%	3.1%
Energy Service	53.99	45.94	(8.05)	-14.9%	-6.5%
Total	\$ 123.12	\$ 118.92	\$ (4.20)	-3.4%	-3.4%

**Comparison of Rates Effective August 1, 2019 and Proposed Rates for Effect August 1, 2020
for Residential Service Rate R**

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(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2019	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01764	\$ 0.00586	\$ -	\$ 0.08825	\$ 0.17924
August 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02924	\$ 0.00927	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16170

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2019	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	16.08	3.75	30.4%	3.3%
Stranded Cost Recovery Charge	9.70	5.10	(4.60)	-47.4%	-4.1%
System Benefits Charge	3.22	4.09	0.87	27.0%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.85	\$ 63.87	\$ 0.02	0.0%	0.0%
Energy Service	48.54	38.87	(9.67)	-19.9%	-8.6%
Total	\$ 112.39	\$ 102.74	\$ (9.65)	-8.6%	-8.6%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2019	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	17.54	4.09	30.4%	3.4%
Stranded Cost Recovery Charge	10.58	5.56	(5.02)	-47.4%	-4.1%
System Benefits Charge	3.52	4.46	0.94	26.7%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 68.41	\$ 68.42	\$ 0.01	0.0%	0.0%
Energy Service	52.95	42.41	(10.54)	-19.9%	-8.7%
Total	\$ 121.36	\$ 110.83	\$ (10.53)	-8.7%	-8.7%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2019	08/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	19.01	4.44	30.5%	3.4%
Stranded Cost Recovery Charge	11.47	6.03	(5.44)	-47.4%	-4.2%
System Benefits Charge	3.81	4.83	1.02	26.8%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.96	\$ 72.98	\$ 0.02	0.0%	0.0%
Energy Service	57.36	45.94	(11.42)	-19.9%	-8.8%
Total	\$ 130.32	\$ 118.92	\$ (11.40)	-8.7%	-8.7%

Rate Changes Proposed for Effect on August 1, 2020

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	6.3%	-0.8%	0.0%	0.0%	5.5%
General Service	0.0%	7.0%	-1.4%	0.0%	0.0%	5.6%
Primary General Service	0.0%	10.1%	-1.8%	0.0%	0.0%	8.3%
GV Rate B	0.0%	6.4%	-0.9%	0.0%	0.0%	5.5%
Total Primary General Service	0.0%	10.1%	-1.8%	0.0%	0.0%	8.3%
Large General Service	0.0%	11.2%	-1.4%	0.0%	0.0%	9.7%
LG Rate B	0.0%	15.6%	-1.4%	0.0%	0.0%	14.2%
Total Large General Service	0.0%	11.4%	-1.4%	0.0%	0.0%	10.0%
Outdoor Lighting Rate OL	0.0%	1.5%	-0.9%	0.0%	0.0%	0.5%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	1.7%	-1.1%	0.0%	0.0%	0.6%
Total Outdoor Lighting	0.0%	1.6%	-1.0%	0.0%	0.0%	0.6%
Total Retail	0.0%	7.4%	-1.2%	0.0%	0.0%	6.3%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on August 1, 2020

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	3.6%	-0.5%	0.0%	0.0%	-6.5%	-3.4%
General Service	0.0%	3.7%	-0.7%	0.0%	0.0%	-7.2%	-4.2%
Primary General Service	0.0%	4.3%	-0.8%	0.0%	0.0%	-7.1%	-3.6%
GV Rate B	0.0%	4.8%	-0.7%	0.0%	0.0%	-3.1%	1.1%
Total General Service	0.0%	4.3%	-0.8%	0.0%	0.0%	-7.1%	-3.6%
Large General Service	0.0%	4.1%	-0.5%	0.0%	0.0%	-7.8%	-4.2%
LG Rate B	0.0%	7.1%	-0.6%	0.0%	0.0%	-6.7%	-0.3%
Total Large General Service	0.0%	4.2%	-0.5%	0.0%	0.0%	-7.7%	-4.0%
Outdoor Lighting Rate OL	0.0%	1.2%	-0.7%	0.0%	0.0%	-3.1%	-2.7%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	1.3%	-0.8%	0.0%	0.0%	-3.4%	-3.0%
Total Outdoor Lighting	0.0%	1.2%	-0.8%	0.0%	0.0%	-3.3%	-2.8%
Total Retail	0.0%	3.8%	-0.6%	0.0%	0.0%	-6.9%	-3.7%

- Note:
- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
 - General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
 - Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

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The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective August 1, 2020 through January 1, 2021 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	1.005	-0.391	0.437	-0.130	0.921
General Service	0.941	-0.418	0.437	-0.130	0.830
Primary General Service	0.777	-0.348	0.437	-0.130	0.736
Large General Service	0.293	-0.166	0.437	-0.130	0.434
Outdoor Lighting Service	1.196	-0.656	0.437	-0.130	0.847

Issued: July 10, 2020

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: August 1, 2020

Title: President, NH Electric Operations

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~3rd~~ ~~4th~~ Revised Page 21A
DBA EVERSOURCE ENERGY Terms and Conditions

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective ~~February~~ August 1, 2020 through ~~July 31, 2020~~ January 1, 2021 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	—1.005	—0.136	—0.068	—0.132	—1.077
General Service	—0.941	—0.133	—0.068	—0.132	—1.010
Primary General Service	—0.777	—0.112	—0.068	—0.132	—0.825
Large General Service	—0.293	—0.042	—0.068	—0.132	—0.271
Outdoor Lighting Service	—1.196	—0.153	—0.068	—0.132	—1.285

<u>Rate Class</u>	<u>Part 1</u> <u>¢/kWh</u>	<u>Part 2</u> <u>¢/kWh</u>	<u>Ch. 340</u> <u>¢/kWh</u>	<u>RGGI</u> <u>¢/kWh</u>	<u>Total</u> <u>¢/kWh</u>
<u>Residential Service</u>	<u>1.005</u>	<u>-0.391</u>	<u>0.437</u>	<u>-0.130</u>	<u>0.921</u>
<u>General Service</u>	<u>0.941</u>	<u>-0.418</u>	<u>0.437</u>	<u>-0.130</u>	<u>0.830</u>
<u>Primary General Service</u>	<u>0.777</u>	<u>-0.348</u>	<u>0.437</u>	<u>-0.130</u>	<u>0.736</u>
<u>Large General Service</u>	<u>0.293</u>	<u>-0.166</u>	<u>0.437</u>	<u>-0.130</u>	<u>0.434</u>
<u>Outdoor Lighting Service</u>	<u>1.196</u>	<u>-0.656</u>	<u>0.437</u>	<u>-0.130</u>	<u>0.847</u>

Issued: ~~January~~July 10, 2020

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~February~~August 1, 2020

Title: President, NH Electric Operations