

Company, including, without limitation, any successor referred to in RSA 369-B:8, the servicer or such new electricity service provider or successor shall collect the SCRC, from the retail customer by or on behalf of the Company and remit those revenues to the Company as a condition to the provision of retail electric service to such retail customer. Any retail customer that fails to pay the SCRC shall be subject to disconnection of service to the same extent that such customer would, under applicable law and regulations, be subject to disconnection of service for failure to pay any other charge payable to the Company.

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement and this Tariff with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The SCRC also includes the costs of implementing 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin, ... ” per Order No. 26,332 (“Ch. 340” costs). The revenue requirement necessary to recover

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Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective February 1, 2021 through July 31, 2021 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.835	0.885	0.700	0.267	1.191
Part 2	0.268	0.263	0.217	0.082	0.457
Ch. 340	0.266	0.266	0.266	0.266	0.266
RGGI	-0.198	-0.198	-0.198	-0.198	-0.198
Environmental Remediation	0.049	0.049	0.049	0.049	0.049
Net Metering	0.211	0.211	0.211	0.211	0.211
Total SCRC	1.431	1.476	1.245	0.677	1.976

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30. Transmission Cost Adjustment Mechanism

The Transmission Cost Adjustment Mechanism (“TCAM”) will recover, on a fully reconciling basis, the costs incurred by the Company for transmission related services. These costs include charges under the ISO-NE Tariff; charges billed to the Company by Other Transmission Providers; third party charges billed to the Company for transmission related services such as charges relating to the stability of the transmission system which the Company is authorized to recover by order of the regulatory agency having jurisdiction over such charges; and transmission-based assessments or fees billed by or through regulatory agencies, including those associated with the ISO-NE, regional transmission organization (“RTO”) and the FERC. For purposes of this mechanism, “Other Transmission Providers” shall be defined as any transmission provider and any regional transmission group, an independent system operator, an RTO and their successors, or other such body with the oversight of regional transmission, in the event that any of these entities are authorized to bill the Company directly for their services.

The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over-recovery or under-recovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant over-recovery or under-recovery occurs. Interest on over-recoveries or under-recoveries shall be calculated at the prime rate.

Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.

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27. Underground Service

Underground electric distribution facilities will be provided by the Company, in accordance with the provisions of the Company's "Information and Requirements for Electric Supply" and this Tariff, when feasible and practicable and when consistent with the normal availability of Company personnel, the orderly scheduling of construction projects, and all as reasonably determined by the Company. Subject to the above-stated limitations on the availability of underground facilities, such facilities will be provided by the Company on a consistent and equitable basis to all who qualify.

28. Diversion and Metering Tampering

If a Customer receives unmetered service as the result of any tampering with a meter or other Company equipment, the Company may take appropriate immediate corrective action without notice to the Customer, including making changes to the meter or other equipment. In addition, the Customer shall be subject to a meter diversion charge of \$250, and may be required to reimburse the Company for lost revenue associated with the unmetered service, including late payment charges, damages to equipment, expenses incurred during the investigation, and may be subject to criminal prosecution.

29. Stranded Cost Recovery Charge

The Stranded Cost Recovery Charge (SCRC) is the portion of the unbundled retail delivery service bill that is a non-bypassable charge as provided by RSA 369-B:4,IV and RSA 374-F:3, XII to recover the portion of the Company's Part 1 and Part 2 Stranded Costs that are allowed by the Settlement Agreement. The SCRC include the RRB Charge defined in RSA Chapter 369-B, over-market or under-market IPP and Power Purchase Agreement costs, Non-Securitized Stranded Costs, and other costs and expenses allowed or as authorized by the Commission.

Part 1 of the SCRC is the RRB Charge, and is the source of payment for Rate Reduction Bonds issued pursuant to RSA Chapter 369-B. One or more special purpose financing entities shall own the right to receive all collections in respect to the Part 1 charge. The Company will collect the RRB Charge in Part 1 of the SCRC on behalf of such special purpose financing entities. The special purpose financing entities' ownership of the RRB Charge recovered via Part I of the SCRC will be reflected by an appropriate notation on customers' bills. Part 1 of the SCRC will be billed until the rate reduction bonds issued by the special purpose financing entities and all on-going RRB Costs are paid in full.

Part 1 of the SCRC shall be adjusted as necessary via the True-Up mechanism approved by the Commission in its Order No. 26,099 in Docket No. DE 17-096, and such changes in Part 1 shall become effective as set forth in that Order.

Part 2 will recover all other non-securitized stranded costs and charges as approved by the Commission and will continue for as long as there are such costs to be recovered by the Company.

The SCRC shall be non-bypassable per RSA 369-B:4, IV and RSA 374-F:3, XII, and shall be collected from each retail customer of the Company. If a retail customer located in the Company's service territory purchases or otherwise obtains retail electric service from any person other than the

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The overall average SCRC by rate class and by component effective ~~February~~ August 1, 2020~~1~~ through ~~January~~ 31, 2021 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential ServicePart 1 ¢/kWh	General ServicePart 2 ¢/kWh	Primary General ServiceCh. 340 ¢/kWh	RGGILarge General Service ¢/kWh	TotalOutdoor Lighting Service ¢/kWh
Part 1 Residential Service	01.83005	-0.88507	0.60700	-0.267130	01.19175
Part 2 General Service	0.268941	-0.26534	0.607217	-0.082130	0.88457
Ch. 340 Primary General Service	0.777266	-0.266443	0.26607	-0.266130	0.811266
RGGI	-0.198	-0.198	-0.198	-0.198	-0.198
Environmental RemediationLarge General Service	0.049293	-0.20249	0.60749	-0.13049	0.568049
Net Metering	0.211	0.211	0.211	0.211	0.211
Total SCRCOutdoor Lighting Service	1.43196	-01.4726	01.245607	-0.677130	01.9476

30. ~~Transmission Cost Adjustment Mechanism~~

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~~The TCAM rates shall be established annually based on a forecast of includable costs, and shall also include a full reconciliation with interest for any over-recovery or under-recovery occurring in the prior year. The Company may file to change the TCAM rates at any time if a significant over-recovery or under-recovery occurs. Interest on over-recoveries or under-recoveries shall be calculated at the prime rate.~~

~~Any changes to rates determined under the TCAM shall only be made following a notice filed with the Commission setting forth the amount of the increase or decrease, the new rates for each rate class, and the effective date of such new rates.~~

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