

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 STRANDED COST RECOVERY CHARGE RATE SETTING**

<b><u>Attachment ELM-</u></b>	<b><u>Attachment ELM- Description</u></b>	<b><u>Number of Pages</u></b>
1	SCRC Rate Calculation/Forecasted Costs - February 2021 through January 2022	7
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
(\$ in 000's)

Line	Description	Total Stranded Cost	48.75%	25.00%	20.00%	5.75%	0.50%	Attachment/Source
			Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2021 to January 2022)	\$ 75,408	\$ 33,196	\$ 24,821	\$ 13,507	\$ 3,647	\$ 236	ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2021 to January 2022)	19,046	9,285	4,761	3,809	1,095	95	ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2021 SCRC under/(over) Recovery	<u>2,356</u>	<u>1,148</u>	<u>589</u>	<u>471</u>	<u>135</u>	<u>12</u>	ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 96,809	\$ 43,629	\$ 30,171	\$ 17,788	\$ 4,878	\$ 343	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2021 to January 2022)	7,699,179	<u>3,177,134</u>	<u>1,660,832</u>	<u>1,605,515</u>	<u>1,236,551</u>	<u>19,147</u>	Company forecast
6	Average SCRC Rates - cents/kWh		1.373	1.817	1.108	0.394	1.790	(Line 4 / Line 5) * 100
7	Ch. 340 Adder Rate - cents per kWh		0.264	0.264	0.264	0.264	0.264	ELM-5, Page 1
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		<u>1.637</u>	<u>2.081</u>	<u>1.372</u>	<u>0.658</u>	<u>2.054</u>	Line 6 + Line 7
9	RGGI Refund Rate - cents per kWh		(0.178)	(0.178)	(0.178)	(0.178)	(0.178)	ELM-3, Page 1
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		<u>1.459</u>	<u>1.903</u>	<u>1.194</u>	<u>0.480</u>	<u>1.876</u>	Line 8 + Line 9
11	Environmental Remediation Adder Rate - cents per kWh		0.049	0.049	0.049	0.049	0.049	ELM-7, Page 1/DE 19-057 Settlement
12	Proposed Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		<u>1.508</u>	<u>1.952</u>	<u>1.243</u>	<u>0.529</u>	<u>1.925</u>	Line 10 + Line 11
13	Net Metering Adder Rate - cents per kWh		0.215	0.215	0.215	0.215	0.215	ELM-8, Page 1/DE 20-136 Settlement
14	Proposed Average SCRC Rate Including Net Metering Adder - cents per kWh		<u>1.723</u>	<u>2.167</u>	<u>1.458</u>	<u>0.744</u>	<u>2.140</u>	Line 12 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
(\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the period ended 01/31/22	Attachment/Source
1	SCRC Part 1 Costs	\$ 7,125	\$ 6,128	\$ 6,410	\$ 5,737	\$ 5,711	\$ 6,255	\$ 7,249	\$ 6,950	\$ 5,824	\$ 5,682	\$ 5,740	\$ 6,597	\$ 75,408	ELM-1, Pg 3
2	SCRC Part 2 Costs	(356)	(281)	2,500	66	(168)	6,639	(406)	(209)	6,331	(112)	(365)	5,408	19,046	ELM-1, Pg 5
3	01/31/2021 Estimated SCRC Under/(Over) Recovery	2,356	-	-	-	-	-	-	-	-	-	-	-	2,356	ELM-2, Pg 1
4	Total SCRC Cost	\$ 9,124	\$ 5,846	\$ 8,910	\$ 5,803	\$ 5,543	\$ 12,894	\$ 6,842	\$ 6,741	\$ 12,155	\$ 5,570	\$ 5,375	\$ 12,005	\$ 96,809	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	7,881	8,238	7,370	7,333	8,030	9,318	8,934	7,479	7,302	7,383	8,506	9,028	96,803	Company forecast
6	Total SCRC under/(over) Recovery	\$ 1,244	\$ (2,392)	\$ 1,539	\$ (1,530)	\$ (2,487)	\$ 3,576	\$ (2,091)	\$ (738)	\$ 4,853	\$ (1,813)	\$ (3,131)	\$ 2,977	\$ 6	Line 4 - Line 5
7	Retail MWh Sales	617,101	647,671	581,724	590,301	639,702	732,561	715,986	604,597	597,327	596,692	673,877	701,640	7,699,179	Company forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000's)

SCRC Part 1		Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Estimate	Total
Line	Description	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022		
1	<b>Rate R RRB Charge Payments</b>														
2	Rate R RRB Charge (cents/kWh)	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045	1,045		
3	Rate R Sales Forecast (MWh)	334,183	267,598	269,997	232,066	215,238	243,681	313,245	298,549	228,360	220,538	242,749	310,450		
4	Total Rate R RRB Charge Remittances	\$ 3,492	\$ 2,796	\$ 2,821	\$ 2,425	\$ 2,249	\$ 2,546	\$ 3,273	\$ 3,120	\$ 2,386	\$ 2,305	\$ 2,537	\$ 3,244	\$ 33,196	
5	<b>Rate G RRB Charge Payments</b>														
6	Rate G RRB Charge (cents/kWh)	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490	1,490		
7	Rate G Sales Forecast (MWh)	149,382	134,254	144,917	131,437	134,301	146,521	160,115	152,011	134,246	127,813	124,162	126,683		
8	Total Rate G RRB Charge Remittances	\$ 2,226	\$ 2,000	\$ 2,159	\$ 1,958	\$ 2,001	\$ 2,183	\$ 2,386	\$ 2,265	\$ 2,000	\$ 1,904	\$ 1,850	\$ 1,888	\$ 24,821	
9	<b>Rate GV RRB Charge Payments</b>														
10	Rate GV RRB Charge (cents/kWh)	0,839	0,839	0,839	0,839	0,839	0,839	0,839	0,839	0,839	0,839	0,839	0,839		
11	Rate GV Sales Forecast (MWh)	132,214	123,851	132,555	127,059	135,121	142,303	148,789	142,425	131,260	133,632	122,146	138,594		
12	Total Rate GV RRB Charge Remittances	\$ 1,109	\$ 1,039	\$ 1,112	\$ 1,066	\$ 1,134	\$ 1,194	\$ 1,248	\$ 1,195	\$ 1,101	\$ 1,121	\$ 1,025	\$ 1,163	\$ 13,507	
13	<b>Rate LG RRB Charge Payments</b>														
14	Rate LG RRB Charge (cents/kWh)	0,296	0,296	0,296	0,296	0,296	0,296	0,296	0,296	0,296	0,296	0,296	0,296		
15	Rate LG Sales Forecast (MWh)	89,005	88,890	97,746	89,088	103,903	105,530	108,694	122,278	109,754	114,134	106,425	96,773		
16	Total Rate LG RRB Charge Remittances	\$ 263	\$ 263	\$ 289	\$ 264	\$ 308	\$ 312	\$ 322	\$ 362	\$ 325	\$ 338	\$ 315	\$ 286	\$ 3,647	
17	<b>Rate OL RRB Charge Payments</b>														
18	Rate OL RRB Charge (cents/kWh)	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141		
19	Rate OL Sales Forecast (MWh)	2,993	2,508	2,456	2,074	1,738	1,668	1,717	724	976	1,210	1,210	1,377		
20	Total Rate OL RRB Charge Remittances	\$ 34	\$ 29	\$ 28	\$ 24	\$ 20	\$ 19	\$ 20	\$ 8	\$ 11	\$ 14	\$ 14	\$ 16	\$ 236	
21	<b>Total RRB Charge Remittances</b>	<b>\$ 7,125</b>	<b>\$ 6,128</b>	<b>\$ 6,410</b>	<b>\$ 5,737</b>	<b>\$ 5,711</b>	<b>\$ 6,255</b>	<b>\$ 7,249</b>	<b>\$ 6,950</b>	<b>\$ 5,824</b>	<b>\$ 5,682</b>	<b>\$ 5,740</b>	<b>\$ 6,597</b>	<b>\$ 75,408</b>	

22 Amounts shown above may not add due to rounding.

23 Sources:  
 24 Lines 2, 6, 10, 14, 18: Feb 2021-Jan 2022 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096  
 25 Lines 3, 7, 11, 15, 19: Company actuals/forecast  
 26 Lines 4, 8, 12, 16, 20: Rate RRB Charge \* Rate Sales Forecast  
 27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
(\$ in 000's)

**General & Excess Funds Account Balances**

Line	Jan 31, 2021		Less:	Less:	Less:	Less:	Plus:	Jan 31, 2022	
	General & Excess Funds Account Balances	Plus: Securitization Remittances	RRB Principal Payments	RRB Interest Payments	Ongoing Costs	Capital Replenishment	Interest Earned	General & Excess Funds Account Balances	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$ 43,474	\$ 75,408	\$ (43,210)	\$ (18,912)	\$ (393)	\$ -	\$ -	\$ 56,367	

Notes:

- Col. A: Attachment ELM-2, Page 4, Line 1, Col. H
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 21
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
<b>Ongoing Costs</b>															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	- Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	670	672	693	647	476	400	346	308	384	589	782	688	6,654	Company forecast
5	less: IPP at Market Cost	458	400	370	322	240	218	182	166	211	348	500	439	3,852	Company forecast
6	Above/(Below) Market IPP Cost	212	272	324	326	235	182	164	142	173	242	282	249	2,802	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(39)	(39)	2,360	(39)	5	7,039	5	5	6,338	5	14	5,916	21,568	ELM-1, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	3	66	204	122	80	138	59	88	202	78	(12)	26	1,054	ELM-1, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,064)	(1,103)	(908)	(863)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,591)	ELM-1, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	- ELM-1, Page 6, Line 34
11	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	- Company records
12	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	- Company records
13	Seabrook costs / (credits)	-	-	-	-	-	-	-	-	-	-	-	-	-	- Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast
15	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
16	Total Part 2 Costs	\$ (369)	\$ (285)	\$ 2,499	\$ 65	\$ (157)	\$ 6,647	\$ (403)	\$ (198)	\$ 6,331	\$ (121)	\$ (360)	\$ 5,414	\$ 19,062	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
<b>Ongoing Costs - Return</b>															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
19	Return on SCRC deferred balance	15	5	3	3	(8)	(5)	(1)	(9)	3	11	(3)	(3)	10	ELM-1, Page 7, Line 12
20	Total Part 2 Return	\$ 13	\$ 3	\$ 1	\$ 1	\$ (11)	\$ (7)	\$ (3)	\$ (11)	\$ 0	\$ 9	\$ (5)	\$ (5)	\$ (16)	Line 18 + Line 19
21	Total Part 2 Ongoing Costs and Return	\$ (356)	\$ (281)	\$ 2,500	\$ 66	\$ (168)	\$ 6,639	\$ (406)	\$ (209)	\$ 6,331	\$ (112)	\$ (365)	\$ 5,408	\$ 19,046	Line 16 + Line 20
22	Amounts shown above may not add due to rounding.														

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 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
 (\$ in 000's)

Line	Description	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the 12 Month period ended 01/31/22	Attachment/Source
<b>Burgess Energy (Part 2 portion)</b>															
1	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	1,822	1,606	675	763	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
3	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 1 - Line 2
4	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
5	Ch. 340 Reduction	(1,286)	(1,831)	(1,545)	(2,678)	(2,238)	(2,057)	(2,155)	(2,613)	(1,693)	(2,123)	(1,427)	(1,253)	(22,897)	-Line 11
6	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 3 + Line 4 + Line 5
<b>Burgess Energy (Ch. 340 portion)</b>															
7	Burgess Energy @ Contract	\$ 3,109	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 38,337	Line 1
8	Burgess Energy @ Market (per PPA)	1,822	1,606	675	763	1,093	1,385	1,287	718	639	1,213	2,015	2,224	15,440	Company records
9	Total Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
11	Total Ch. 340 Above Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
13	Burgess Capacity @ Market	346	346	346	346	303	303	303	303	303	303	303	303	3,807	Company records
14	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	44,696	-	-	129,702	-	-	116,786	-	-	108,816	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 53.69	\$ -	\$ -	\$ 54.23	\$ -	\$ -	\$ 54.23	\$ -	\$ -	\$ 54.23	\$ -	Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,399	\$ -	\$ -	\$ 7,034	\$ -	\$ -	\$ 6,334	\$ -	\$ -	\$ 5,901	\$ 21,669	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (39)	\$ (39)	\$ 2,360	\$ (39)	\$ 5	\$ 7,039	\$ 5	\$ 5	\$ 6,338	\$ 5	\$ 14	\$ 5,916	\$ 21,568	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 282	\$ 318	\$ 283	\$ 259	\$ 175	\$ 139	\$ 147	\$ 208	\$ 308	\$ 305	\$ 309	\$ 324	\$ 3,058	Company records
20	Lempster Energy @ Market	275	248	163	133	94	87	87	119	171	224	318	342	2,261	Company records
21	Total Above/(Below) Market Energy	\$ 7	\$ 70	\$ 120	\$ 126	\$ 81	\$ 52	\$ 60	\$ 89	\$ 137	\$ 82	\$ (9)	\$ (18)	\$ 796	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 36	\$ 36	\$ 36	\$ 36	\$ 10	\$ 10	\$ 10	\$ 10	\$ 31	\$ 31	\$ 31	\$ 31	\$ 307	Company records
23	Lempster Capacity @ Market	40	40	40	40	11	11	11	11	34	34	34	34	341	Company records
24	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (34)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	8,790	-	-	8,797	-	-	6,827	-	-	4,705	29,120	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ 88	\$ -	\$ -	\$ 88	\$ -	\$ -	\$ 68	\$ -	\$ -	\$ 47	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 3	\$ 66	\$ 204	\$ 122	\$ 80	\$ 138	\$ 59	\$ 88	\$ 202	\$ 78	\$ (12)	\$ 26	\$ 1,054	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	297,453	308,510	254,018	241,217	278,443	344,324	321,534	265,914	252,114	269,601	325,491	337,620	3,496,238	Company Forecast
30	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%		DE 20-054/DE 21-xxx, FBW-4, Page 1
31	Class I REC's Needed	28,555	29,617	24,386	23,157	26,730	33,055	30,867	25,528	24,203	25,882	31,247	34,775	338,002	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ -	DE 20-054/DE 21-xxx, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,064)	\$ (1,103)	\$ (908)	\$ (863)	\$ (996)	\$ (1,231)	\$ (1,150)	\$ (951)	\$ (902)	\$ (964)	\$ (1,164)	\$ (1,295)	\$ (12,591)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (1,100)	\$ (1,076)	\$ 1,656	\$ (780)	\$ (912)	\$ 5,946	\$ (1,087)	\$ (859)	\$ 5,639	\$ (881)	\$ (1,162)	\$ 4,646	\$ 10,031	Line 18 + Line 28 + Line 33 + Line 34

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**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
**Return on Deferral Calculation**  
**(\$ in 000's)**

Line	Description	Actual January 2021	Actual February 2021	Actual March 2021	Actual April 2021	Actual May 2021	Actual June 2021	Actual July 2021	Actual August 2021	Actual September 2021	Actual October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	12 Months Ending 01/31/22	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		7,125	6,128	6,410	5,737	5,711	6,255	7,249	6,950	5,824	5,682	5,740	6,597	75,408	ELM-1/ELM-2, Page 2
2	Part 2 Costs		(371)	(287)	2,497	63	(160)	6,644	(405)	(200)	6,328	(123)	(362)	5,412	19,036	ELM-1/ELM-2, Page 5
3	Total Part 1 + Part 2 SCRC Costs		6,753	5,841	8,907	5,800	5,552	12,899	6,843	6,750	12,152	5,559	5,378	12,008	94,443	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		7,881	8,238	7,370	7,333	8,030	9,318	8,934	7,479	7,302	7,383	8,506	9,028	96,803	ELM-1/ELM-2, Page 2
5	Monthly (Over) Under Recovery		(1,127)	(2,397)	1,537	(1,533)	(2,479)	3,582	(2,090)	(729)	4,850	(1,824)	(3,128)	2,980	(2,360)	Line 3 - Line 4
6	Beginning Monthly Balance		3,268	2,140	2,140	(257)	1,280	(254)	(2,732)	850	(1,241)	(1,970)	2,880	1,056	(2,072)	Prev Mo Line 7
7	Ending Monthly Balance		3,268	2,140	(257)	1,280	(254)	(2,732)	850	(1,241)	(1,970)	2,880	1,056	(2,072)	908	Line 5 + Line 6
8	Average Monthly Balance		2,704	942	512	513	(1,493)	(941)	(196)	(1,605)	455	1,968	(508)	(582)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%		Stipulated Rate from Form F-1*
10	Monthly Carrying Charge	(2)	15	5	3	3	(8)	(5)	(1)	(9)	3	11	(3)	(3)	10	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	3,266	2,156	(251)	1,283	(251)	(2,740)	844	(1,242)	(1,979)	2,883	1,067	(2,075)	905	<u>918</u>	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**RECONCILIATION FOR THE PERIOD ENDED JANUARY 31, 2021**  
 (\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 68,456	ELM-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(8,246)	ELM-2, Page 5, Line 21
3	January 31, 2020 SCRC under/(over) Recovery	<u>(20,469)</u>	ELM-2, Page 2, Line 3
4	Total Updated SCRC Cost	\$ 39,742	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	<u>37,386</u>	ELM-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ 2,356	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,035	\$ 5,868	\$ 5,250	\$ 4,131	\$ 4,679	\$ 5,782	\$ 5,496	\$ 7,575	\$ 6,434	\$ 5,661	\$ 5,842	\$ 6,703	\$ 68,456	ELM-2, Pg 3
2	SCRC Part 2 Costs	(5,140)	(7,003)	654	(1,926)	(2,477)	5,416	(2,345)	(2,225)	5,858	(1,163)	(1,387)	3,492	(8,246)	ELM-2, Pg 5
3	01/31/2020 SCRC Under/(Over) Recovery	(20,469)	-	-	-	-	-	-	-	-	-	-	-	(20,469)	DE 20-095 (07/14/2020) ELM-1, Pg 1
4	Total SCRC Cost	\$ (20,574)	\$ (1,135)	\$ 5,904	\$ 2,205	\$ 2,202	\$ 11,198	\$ 3,151	\$ 5,351	\$ 12,293	\$ 4,499	\$ 4,455	\$ 10,194	\$ 39,742	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,260	2,656	2,809	37,386	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (25,004)	\$ (3,732)	\$ 2,715	\$ (1,172)	\$ (1,731)	\$ 6,466	\$ 220	\$ 3,123	\$ 10,046	\$ 2,239	\$ 1,799	\$ 7,385	\$ 2,356	Line 4 - Line 5
7	Retail MWh Sales	613,592	611,730	556,681	578,709	653,581	788,090	714,512	607,827	588,291	604,191	679,307	707,777	7,704,287	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total
1	<b>Rate R RRB Charge Payments</b>													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.045	1.045	1.045	1.045	1.045	
3	Rate R Sales Forecast (MWh)	287,667	297,888	265,233	226,916	249,833	297,182	313,968	364,933	278,741	235,404	243,265	310,822	
4	Total Rate R RRB Charge Remittances	\$ 2,711	\$ 2,972	\$ 2,646	\$ 2,264	\$ 2,492	\$ 2,965	\$ 3,132	\$ 3,785	\$ 2,891	\$ 2,442	\$ 2,542	\$ 3,248	\$ 34,088
5	<b>Rate G RRB Charge Payments</b>													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	1.490	1.490	1.490	1.490	1.490	
7	Rate G Sales Forecast (MWh)	135,689	155,360	141,259	97,393	112,350	144,810	129,580	156,791	138,474	126,706	127,776	130,724	
8	Total Rate G RRB Charge Remittances	\$ 1,176	\$ 1,451	\$ 1,319	\$ 910	\$ 1,049	\$ 1,353	\$ 1,210	\$ 2,319	\$ 2,048	\$ 1,874	\$ 1,904	\$ 1,948	\$ 18,560
9	<b>Rate GV RRB Charge Payments</b>													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.839	0.839	0.839	0.839	0.839	
11	Rate GV Sales Forecast (MWh)	126,899	141,567	129,871	96,467	109,964	144,926	117,693	141,566	139,304	127,300	125,701	143,015	
12	Total Rate GV RRB Charge Remittances	\$ 937	\$ 1,092	\$ 1,002	\$ 744	\$ 848	\$ 1,118	\$ 908	\$ 1,179	\$ 1,160	\$ 1,060	\$ 1,055	\$ 1,200	\$ 12,302
13	<b>Rate LG RRB Charge Payments</b>													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.296	0.296	0.296	0.296	0.296	
15	Rate LG Sales Forecast (MWh)	82,182	111,996	92,973	69,521	96,088	116,218	81,441	96,252	110,303	97,157	104,649	91,617	
16	Total Rate LG RRB Charge Remittances	\$ 211	\$ 326	\$ 270	\$ 202	\$ 279	\$ 338	\$ 237	\$ 283	\$ 324	\$ 285	\$ 310	\$ 271	\$ 3,337
17	<b>Rate OL RRB Charge Payments</b>													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.141	1.141	1.141	1.141	1.141	
19	Rate OL Sales Forecast (MWh)	66	2,446	1,061	936	793	763	783	887	1,006	64	2,799	3,128	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 28	\$ 13	\$ 11	\$ 9	\$ 9	\$ 9	\$ 10	\$ 11	\$ 1	\$ 32	\$ 36	\$ 170
21	<b>Total RRB Charge Remittances</b>	<b>\$ 5,035</b>	<b>\$ 5,868</b>	<b>\$ 5,250</b>	<b>\$ 4,131</b>	<b>\$ 4,679</b>	<b>\$ 5,782</b>	<b>\$ 5,496</b>	<b>\$ 7,575</b>	<b>\$ 6,434</b>	<b>\$ 5,661</b>	<b>\$ 5,842</b>	<b>\$ 6,703</b>	<b>\$ 68,456</b>

22 Amounts shown above may not add due to rounding.

23 Sources:  
 24 Lines 2, 6, 10, 14, 18: Feb 2020 RRB rates per January 7, 2019 Annual True-Up Filing, Mar 2020 - Jul 2020 RRB rates per January 7, 2020 Annual True-Up Filing and Sep 2020-Jan 2021 RRB rates per July 9, 2020 Periodic RRB Charge True-Up Filing in Docket No. DE 17-096  
 25 Lines 3, 7, 11, 15, 19: Company actuals/forecast  
 26 Lines 4, 8, 12, 16, 20: Rate RRB Charge \* Rate Sales Forecast  
 27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
(\$ in 000's)

**General & Excess Funds Account Balances**

Line	Jan 31, 2020		Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2021	
	General & Excess Funds Account Balances	Plus: Securitization Remittances						General & Excess Funds Account Balances	General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$ 37,925	\$ 68,456	\$ (43,210)	\$ (20,249)	\$ (642)	\$ 1,119	\$ 74	\$ 43,474	

Notes:

- Col. A: from DE 20-095 (7/14/2020) Attachment ELM-1, Page 4, Line 1, Col. A
- Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
 FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING  
 FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
 (\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
<b>Ongoing Costs</b>															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings (Note 1)	\$ 52	\$ 56	\$ 58	\$ 57	\$ 50	\$ 45	\$ 43	\$ 44	\$ 45	\$ 45	\$ 39	\$ -	533	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	107	95	117	75	84	109	97	72	136	533	698	756	2,877	Company forecast
5	less: IPP at Market Cost	192	163	185	174	266	197	151	124	191	311	439	541	2,934	Company forecast
6	Above/(Below) Market IPP Cost	(85)	(67)	(69)	(99)	(183)	(88)	(54)	(52)	(55)	221	259	215	(57)	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,164)	(4,127)	2,656	(184)	(168)	7,641	(54)	(36)	7,534	(49)	(39)	4,876	16,886	ELM-2, Page 6, Line 18
8	Lempster Above/(Below) Market Cost	134	227	202	289	45	211	80	154	241	111	37	29	1,760	ELM-2, Page 6, Line 28
9	Energy Service REC Revenues Transfer	(1,059)	(1,051)	(932)	(1,015)	(1,117)	(1,433)	(1,353)	(1,072)	(931)	(979)	(1,179)	(1,143)	(13,262)	ELM-2, Page 6, Line 33
10	REC Sales Proceeds/RPS True Up	(2,063)	-	21	(19)	-	2	(16)	-	-	-	-	-	(2,075)	ELM-2, Page 6, Line 34
11	ISO-NE/Other Costs	26	(10)	5	76	(21)	27	33	24	28	-	-	-	188	Company records
12	Residual Generation O&M	(404)	(421)	(691)	(438)	(486)	(409)	(458)	(728)	(467)	-	-	-	(4,502)	Company records
13	Seabrook costs / (credits)	-	(1,017)	-	-	-	-	-	-	-	-	-	-	(1,017)	Company forecast
14	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(482)	(5,779)	Company forecast
15	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	
16	Total Part 2 Costs	\$ (5,044)	\$ (6,890)	\$ 768	\$ (1,816)	\$ (2,361)	\$ 5,514	\$ (2,261)	\$ (2,147)	\$ 5,915	\$ (1,132)	\$ (1,364)	\$ 3,496	(7,323)	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15
<b>Ongoing Costs - Return</b>															
17	Return on Yankee Decommissioning														
18	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)	Company forecast
19	Return on SCRC deferred balance	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(29)	(21)	(2)	(897)	ELM-2, Page 7, Line 12
20	Total Part 2 Return	\$ (96)	\$ (113)	\$ (114)	\$ (111)	\$ (116)	\$ (97)	\$ (84)	\$ (77)	\$ (56)	\$ (31)	\$ (23)	\$ (4)	(922)	Line 18 + Line 19
22	Total Part 2 Ongoing Costs and Return	\$ (5,140)	\$ (7,003)	\$ 654	\$ (1,926)	\$ (2,477)	\$ 5,416	\$ (2,345)	\$ (2,225)	\$ 5,858	\$ (1,163)	\$ (1,387)	\$ 3,492	(8,246)	Line 16 + Line 20
23	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
(\$ in 000's)

Line	Description	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the 12 Month period ended 01/31/21	Attachment/Source
<b>Burgess Energy (Part 2 portion)</b>															
1	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,101	\$ 3,200	\$ 3,442	\$ 38,709	Company records
2	Burgess Energy @ Market (ISO-NE Settlement)	761	640	417	521	919	1,018	1,150	376	636	1,030	1,703	2,185	11,355	Company records
3	Total Above/(Below) Market Energy	\$ 2,240	\$ 3,010	\$ 2,362	\$ 3,232	\$ 2,886	\$ 2,282	\$ 2,650	\$ 2,527	\$ 1,340	\$ 2,071	\$ 1,497	\$ 1,257	\$ 31,173	Line 1 - Line 2
4	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company records
5	Ch. 340 Reduction	(2,671)	(6,975)	(2,365)	(3,253)	(2,892)	(2,276)	(2,655)	(2,514)	(1,310)	(2,071)	(1,497)	(1,257)	(31,737)	Line 11
6	Net Above/(Below) Market Energy	\$ (1,001)	\$ (3,965)	\$ (3)	\$ (22)	\$ (6)	\$ 6	\$ (5)	\$ 13	\$ 30	\$ -	\$ -	\$ -	\$ (4,953)	Line 3 + Line 4 + Line 5
<b>Burgess Energy (Ch. 340 portion)</b>															
7	Burgess Energy @ Contract	\$ 3,000	\$ 3,650	\$ 2,779	\$ 3,753	\$ 3,806	\$ 3,300	\$ 3,800	\$ 2,903	\$ 1,976	\$ 3,101	\$ 3,200	\$ 3,442	\$ 38,709	Line 1
8	Burgess Energy @ Market (per PPA)	768	625	414	499	913	1,025	1,145	389	666	1,030	1,703	2,185	11,361	Company records
9	Total Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	\$ 27,348	Line 7 - Line 8
10	Burgess Operating Year 6 CRF Reduction	439	3,950	-	-	-	-	-	-	-	-	-	-	4,389	Company records
11	Total Ch. 340 Above Market Energy	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	\$ 31,737	Line 9 + Line 10
12	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	\$ 3,589	Company records
13	Burgess Capacity @ Market	460	460	460	460	460	233	346	346	346	346	346	346	4,609	Company records
14	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ 64	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 12 - Line 13
15	Number of Delivered Burgess REC's	-	-	50,053	-	-	132,202	-	-	131,920	-	-	85,825	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
16	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26	\$ -	\$ -	\$ 57.26		Contract rates
17	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,570	\$ -	\$ -	\$ 7,554	\$ -	\$ -	\$ 4,915	\$ 22,859	Line 15 x Line 16
18	Total Burgess PPA Above/(Below) Market Costs	\$ (1,164)	\$ (4,127)	\$ 2,656	\$ (184)	\$ (168)	\$ 7,641	\$ (54)	\$ (36)	\$ 7,534	\$ (49)	\$ (39)	\$ 4,876	\$ 16,886	Line 6 + Line 14 + Line 17
19	Lempster Energy @ Contract	\$ 262	\$ 355	\$ 330	\$ 302	\$ 150	\$ 154	\$ 162	\$ 251	\$ 286	\$ 305	\$ 309	\$ 324	\$ 3,190	Company records
20	Lempster Energy @ Market	122	123	123	96	59	77	80	96	139	190	269	336	1,710	Company records
21	Total Above/(Below) Market Energy	\$ 139	\$ 232	\$ 207	\$ 205	\$ 91	\$ 77	\$ 81	\$ 155	\$ 147	\$ 115	\$ 41	\$ (12)	\$ 1,480	Line 19 - Line 20
22	Lempster Capacity @ Contract	\$ 52	\$ 52	\$ 52	\$ 52	\$ 12	\$ 12	\$ 12	\$ 12	\$ 40	\$ 36	\$ 36	\$ 36	\$ 406	Company records
23	Lempster Capacity @ Market	57	57	57	57	57	(31)	13	13	13	40	40	40	416	Company records
24	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (45)	\$ 43	\$ (1)	\$ (1)	\$ 27	\$ (4)	\$ (4)	\$ (4)	\$ (10)	Line 22 - Line 23
25	Number of Delivered Lempster REC's	-	-	-	8,847	-	9,075	-	-	6,716	-	-	4,461	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
26	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
27	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 88	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 45	\$ 291	Line 25 x Line 26
28	Total Lempster PPA Above/(Below) Market Costs	\$ 134	\$ 227	\$ 202	\$ 289	\$ 45	\$ 211	\$ 80	\$ 154	\$ 241	\$ 111	\$ 37	\$ 29	\$ 1,760	Line 21 + Line 24 + Line 27
29	Total Energy Service MWh	283,260	281,045	249,384	271,630	298,692	383,360	373,036	295,483	256,609	269,906	325,002	335,310	3,622,719	Company Actual/Forecast
30	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%		DE 19-082/DE 20-054, FBW-4, Page 1
31	Class I REC's Needed	25,210	25,013	22,195	24,175	26,584	34,119	33,200	26,298	22,838	24,022	28,925	32,190	324,769	Line 29 x Line 30
32	Energy Service Transfer Price	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (42.00)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (40.75)	\$ (35.50)		DE 19-082/DE 20-054, FBW-4, Page 1
33	Energy Service REC Revenues Transfer	\$ (1,059)	\$ (1,051)	\$ (932)	\$ (1,015)	\$ (1,117)	\$ (1,433)	\$ (1,353)	\$ (1,072)	\$ (931)	\$ (979)	\$ (1,179)	\$ (1,143)	\$ (13,262)	Line 31 x Line 32 /1000
34	REC Sales Proceeds	\$ (2,063)	\$ -	\$ 21	\$ (19)	\$ -	\$ 2	\$ (16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,075)	Company Records
35	Total Burgess and Lempster Contract Costs	\$ (4,151)	\$ (4,950)	\$ 1,946	\$ (930)	\$ (1,239)	\$ 6,421	\$ (1,343)	\$ (954)	\$ 6,845	\$ (916)	\$ (1,181)	\$ 3,762	\$ 3,309	Line 18 + Line 28 + Line 33 + Line 34

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 STRANDED COST RECOVERY RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
**Return on Deferral Calculation**  
**(\$ in 000's)**

Line	Description	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	12 Months Ending 01/31/21	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,379	5,035	5,868	5,250	4,131	4,679	5,782	5,496	7,575	6,434	5,661	5,842	6,703	68,456	ELM-1/ELM-2, Page 2
2	Part 2 Costs		682	(5,047)	(6,892)	766	(1,818)	(2,363)	5,512	(2,263)	(2,149)	5,913	(1,134)	(1,367)	3,493	(7,348)	ELM-1/ELM-2, Page 5
3	Total Part 1 + Part 2 SCRC Costs		6,061	(11)	(1,025)	6,016	2,313	2,316	11,294	3,234	5,426	12,347	4,527	4,476	10,196	61,108	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		10,538	4,430	2,597	3,189	3,376	3,932	4,732	2,931	2,227	2,247	2,260	2,656	2,809	37,386	ELM-1/ELM-2, Page 2
5	Monthly (Over) Under Recovery	(15,977)	(4,477)	(4,441)	(3,621)	2,827	(1,063)	(1,617)	6,562	302	3,199	10,100	2,268	1,820	7,387	3,268	Line 3 - Line 4
6	Beginning Monthly Balance		(15,977)	(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(5,939)	(4,119)		Prev Mo Line 7
7	Ending Monthly Balance		(20,454)	(24,895)	(28,517)	(25,690)	(26,753)	(28,370)	(21,808)	(21,506)	(18,307)	(8,207)	(5,939)	(4,119)	3,268		Line 5 + Line 6
8	Average Monthly Balance		(18,216)	(22,675)	(26,706)	(27,103)	(26,222)	(27,562)	(25,089)	(21,657)	(19,907)	(13,257)	(7,073)	(5,029)	(426)		(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(4,933)	(6,141)	(7,233)	(7,340)	(7,102)	(7,465)	(6,795)	(5,865)	(5,391)	(3,590)	(1,916)	(1,362)	(115)		Line 8 x ADIT rate (27.083%)
10	Average Monthly Balance Less ADIT		(13,282)	(16,534)	(19,473)	(19,763)	(19,120)	(20,097)	(18,294)	(15,792)	(14,515)	(9,667)	(5,158)	(3,667)	(310)		Line 8 - Line 9
11	Stipulated Rate of Return %		0.5672%	0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5205%	0.5205%	0.5205%	0.5616%	0.5616%	0.5616%	0.5616%		Stipulated Rate from Form F-1*
12	Monthly Carrying Charge	27	(75)	(94)	(110)	(112)	(108)	(114)	(95)	(82)	(76)	(54)	(29)	(21)	(2)	(972)	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge		(4,552)	(4,535)	(3,732)	2,715	(1,172)	(1,731)	6,466	220	3,123	10,046	2,239	1,799	7,385	<u>2,295</u>	Line 5 + Line 12
14	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)																

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 RGGI REFUND RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
**(\$ in 000'S)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Cost</b>	<b>Attachment/Source</b>
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (11,985)	ELM-3 Page 2, Lines 7 + 16
2	January 31, 2021 Estimated Under/(Over) Recovery	<u>(1,715)</u>	ELM-3 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (13,700)	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1 Page 2, Line 7
5	Forecasted RGGI Rate - cents/kWh	(0.178)	(Line 3 / Line 4) * 100



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
(\$ in 000'S)

RGGI Rebate	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Total for the twelve months ended 01/31/2022	Attachment/Source
<u>Auction Results</u>															
1 Allowances Sold	-		714	-	-	714	-	-	714	-	-	714	-	2,856	Forecast RGGI Allowances
2 Clearing Price	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 6.82	\$ -		Forecast using latest auction price
3 Total RGGI Proceeds	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 4,869	\$ -	\$ 19,476	Line 1 * Line 2
<u>Estimated Eversource Share</u>															
4 <u>Estimated Allocation</u>															
5 All Core	\$ -	\$ -	(714)	\$ -	\$ -	(714)	\$ -	\$ -	(714)	\$ -	\$ -	(714)	\$ -	(2,856)	- Line 1
6 All Utilities	-	-	(4,155)	-	-	(4,155)	-	-	(4,155)	-	-	(4,155)	-	(16,621)	- Line 3 - Line 5
7 Estimated Eversource Non-Core Share <sup>1</sup>	-	-	(2,989)	-	-	(2,989)	-	-	(2,989)	-	-	(2,989)	-	(11,955)	Line 6 * 71.93% (1)
8 Total RGGI Revenues	\$ (1,098)	\$ (1,098)	\$ (1,153)	\$ (1,035)	\$ (1,051)	\$ (1,139)	\$ (1,304)	\$ (1,274)	\$ (1,076)	\$ (1,063)	\$ (1,062)	\$ (1,200)	\$ (1,249)	\$ (13,705)	Company Forecast
9 Monthly (Over)/Under Recovery	\$ 1,098	\$ 1,098	\$ (1,836)	\$ 1,035	\$ 1,051	\$ (1,850)	\$ 1,304	\$ 1,274	\$ (1,913)	\$ 1,063	\$ 1,062	\$ (1,789)	\$ 1,249		Line 7 - Line 8
10 Beginning Monthly Balance	\$ (1,715)	\$ (1,715)	\$ (617)	\$ (2,453)	\$ (1,417)	\$ (366)	\$ (2,216)	\$ (913)	\$ 362	\$ (1,551)	\$ (487)	\$ 575	\$ (1,215)		Previous Month Line 11
11 Ending Monthly Balance	\$ (1,715)	\$ (617)	\$ (2,453)	\$ (1,417)	\$ (366)	\$ (2,216)	\$ (913)	\$ 362	\$ (1,551)	\$ (487)	\$ 575	\$ (1,215)	\$ 34	34	Line 9 + Line 10
12 Average Monthly Balance	\$ (1,166)	\$ (1,535)	\$ (1,935)	\$ (892)	\$ (1,291)	\$ (1,565)	\$ (275)	\$ (594)	\$ (1,019)	\$ 44	\$ (320)	\$ (590)			(Line 10 + Line 11) / 2
13 Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
14 Monthly Carrying Charge	\$ 6	\$ (3)	\$ (4)	\$ (5)	\$ (2)	\$ (3)	\$ (4)	\$ (1)	\$ (2)	\$ (3)	\$ 0	\$ (1)	\$ (2)	(30)	Line 12 x Line 13
15 (Over)/Under Recovery plus Carrying Charge	(1,709)														4 Line 11 + Line 14
16 RGGI auction results link:															<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>
17 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 48 (June 2020) rebate allocation.															71.93%
18 Eversource Share of RGGI Proceeds															71.93%

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 RGGI REFUND RATE SETTING**  
**RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total RGGI Cost</b>	<b>Attachment/Source</b>
1	Eversource Share Non-Core RGGI Proceeds	\$ (11,317)	ELM-4 Page 2, Lines 7 + 16
2	January 31, 2020 Actual RGGI (Over)/Under Recovery	<u>(484)</u>	ELM-4 Page 2, Line 11
3	Total Updated RGGI Costs	\$ (11,801)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,092)</u>	ELM-4 Page 2, Line 8
5	Total RGGI (Over)/Under Recovery	(1,709)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 RGGI REFUND RATE SETTING  
RECONCILIATION FOR THE PERIOD ENDING JANUARY 31, 2021  
(\$ in 000's)

RGGI Rebate	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Attachment/Source
<b>Auction Results</b>															
1 Allowances Sold (in 000's)	-	-	714	-	-	798	-	-	714	-	-	714	-	2,939	RGGI auction results
2 Clearing Price	\$ -	\$ -	\$ 5.65	\$ -	\$ -	\$ 5.75	\$ -	\$ -	\$ 6.82	\$ -	\$ -	\$ 6.82	\$ -		RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ -	\$ 4,034	\$ -	\$ -	\$ 4,586	\$ -	\$ -	\$ 4,869	\$ -	\$ -	\$ 4,869	\$ -	\$ 18,358	Line 1 * Line 2
<b>Estimated Eversource Share</b>															
<b>4 Estimated Allocation</b>															
5 All Core	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ (798)	\$ -	\$ -	\$ -	\$ (714)	\$ -	\$ -	\$ (714)	\$ (2,939)	- Line 1
6 All Utilities	-	-	-	(3,320)	-	(3,789)	-	-	-	(4,155)	-	-	(4,155)	(15,419)	- Line 3 - Line 5
7 Estimated Eversource Non-Core Share <sup>1</sup>	-	-	-	-	(2,388)	(2,725)	112	(345)	-	-	(2,989)	-	(2,989)	(11,323)	Company records or Line 6 * 71.93% (1)
8 Total RGGI Revenues	\$ (810)	\$ (807)	\$ (735)	\$ (764)	\$ (764)	\$ (863)	\$ (1,040)	\$ (929)	\$ (790)	\$ (765)	\$ (785)	\$ (883)	\$ (920)	\$ (10,092)	Company Actual/Forecast
9 Monthly (Over)/Under Recovery	\$ 810	\$ 807	\$ 735	\$ (1,624)	\$ (1,624)	\$ (1,862)	\$ 1,153	\$ 584	\$ 790	\$ 765	\$ (2,203)	\$ 883	\$ (2,069)		Line 7 - Line 8
10 Beginning Monthly Balance	\$ (484)	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (530)	\$ 353		Previous Month Line 11
11 Ending Monthly Balance	\$ (484)	\$ 326	\$ 1,134	\$ 1,869	\$ 245	\$ (1,618)	\$ (465)	\$ 119	\$ 909	\$ 1,674	\$ (530)	\$ 353	\$ (1,715)	(1,715)	Line 9 + Line 10
12 Average Monthly Balance	\$ (79)	\$ 730	\$ 1,501	\$ 1,057	\$ (687)	\$ (1,042)	\$ (173)	\$ 514	\$ 1,291	\$ 572	\$ (88)	\$ (681)			(Line 10 + Line 11) / 2
13 Accumulated Deferred Income Tax (ADIT)	27.083%	\$ 21	\$ (198)	\$ (407)	\$ (286)	\$ 186	\$ 282	\$ 47	\$ (139)	\$ (350)	\$ (155)	\$ 24	\$ 184		- Line 12 x ADIT (2020 = 27.083%)
14 Average Monthly Balance Less ADIT	\$ (57)	\$ 532	\$ 1,095	\$ 770	\$ (501)	\$ (759)	\$ (126)	\$ 375	\$ 942	\$ 417	\$ (64)	\$ (496)			Line 12 + Line 13
15 Carrying Charge (Prime Rate)	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
16 Monthly Carrying Charge	\$ (0)	\$ 2	\$ 3	\$ 2	\$ (1)	\$ (2)	\$ (0)	\$ 1	\$ 3	\$ 1	\$ (0)	\$ (1)		6	Line 14 x Line 15
17 (Over)/Under Recovery plus Carrying Charge														(1,709)	Line 11 + Line 16
18 RGGI auction results link:	<a href="https://www.rggi.org/auctions/auction-results">https://www.rggi.org/auctions/auction-results</a>														
19 (1) Eversource used 71.93% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 48 (June 2020) rebate allocation.	71.93%														
20 Eversource Share of RGGI Proceeds	71.93%														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340 Cost</b>	<b>Attachment/Source</b>
1	Estimated Ch. 340 Above Market Cost	\$ 22,815	ELM-5, Page 2, Line 4 + Line 12
2	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2021	<u>\$ (2,476)</u>	ELM-6, Page 1, Line 4
3	Estimated Ch. 340 Under/(Over) Recovery at January 31, 2022	\$ 20,338	Line 1 + Line 2
4	Forecast Retail MWh Sales (February 2021 to January 2022)	<u>7,699,179</u>	ELM-1 Page 2, Line 5
		\$ 0.00264	
5	Current Ch. 340 Rate approved in DE 20-095 - cents/kWh	0.6070	DE 20-095, ELM-1, Page 1, Line 11
6	Revised Ch. 340 Rate - cents/kWh	(0.3430)	(- Line 5 + (Line 3 / Line 4)*100)
7	Updated Ch. 340 Adder Rate - cents/kWh	0.2640	Line 5 + Line 6

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
(\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Ch. 340 Revenues	\$ 1,629	\$ 1,710	\$ 1,536	\$ 1,568	\$ 1,689	\$ 1,934	\$ 1,890	\$ 1,596	\$ 1,577	\$ 1,575	\$ 1,779	\$ 1,852	\$ 20,326		
2	Burgess Operating Year 6 CRF Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	ELM-1, Page 6, Line 9
3	Total Ch. 340 Above/(Below) Market Energy	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	ELM-1, Page 6, Line 10	
4	Total Ch. 340 Expense	\$ 1,286	\$ 1,831	\$ 1,545	\$ 2,678	\$ 2,238	\$ 2,057	\$ 2,155	\$ 2,613	\$ 1,693	\$ 2,123	\$ 1,427	\$ 1,253	\$ 22,897	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery	\$ (343)	\$ 121	\$ 9	\$ 1,120	\$ 549	\$ 123	\$ 265	\$ 1,016	\$ 116	\$ 547	\$ (352)	\$ (599)		Line 4 - Line 3	
6	Beginning Monthly Balance	\$ (2,799)	\$ (3,142)	\$ (3,020)	\$ (3,011)	\$ (1,891)	\$ (1,343)	\$ (1,220)	\$ (955)	\$ 61	\$ 177	\$ 724	\$ 372		Previous month Line 7	
7	Ending Monthly Balance	\$ (2,799)	\$ (3,142)	\$ (3,020)	\$ (3,011)	\$ (1,891)	\$ (1,343)	\$ (1,220)	\$ (955)	\$ 61	\$ 177	\$ 724	\$ 372	\$ (227)	Line 7 previous + Line 5 current	
8	Average Monthly Balance	\$ (2,970)	\$ (3,081)	\$ (3,016)	\$ (2,451)	\$ (1,617)	\$ (1,281)	\$ (1,088)	\$ (447)	\$ 119	\$ 451	\$ 548	\$ 72		(Line 6 + Line 7) / 2	
9	Carrying Charge (Stipulated Rate)	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	Docket No. DE 14-238	
10	Monthly Carrying Charge	\$ 323	\$ (17)	\$ (17)	\$ (17)	\$ (14)	\$ (9)	\$ (7)	\$ (6)	\$ (3)	\$ 1	\$ 3	\$ 3	\$ 0	(83) Line 8 x Line 9	
11	(Over)/Under Recovery plus Carrying Charge	\$ (2,476)												\$ (310)	Line 7 + Line 10	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021**  
**(\$ in 000's)**

<b>Line</b>	<b>Description</b>	<b>Total Ch. 340 Cost</b>	<b>Attachment/Source</b>
1	Beginning Ch. 340 (Over)/Under Recovery at January 31, 2020	\$ 5,689	ELM-6, Page 2, Line 7
2	Estimated Ch. 340 Revenues at January 31, 2021	\$ 40,225	ELM-6, Page 2, Line 1
3	Estimated Ch. 340 Costs + Return at January 31, 2021	<u>\$ 32,060</u>	ELM-6, Page 2, Line 4 + Line 12
4	Estimated Ch. 340 (Over)/Under Recovery at January 31, 2021	\$ (2,476)	Line 3 - Line 2 + Line 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 CH. 340 ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
(\$ in 000'S)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Ch. 340 Revenues	\$ 2,669	\$ 2,661	\$ 2,422	\$ 2,517	\$ 2,843	\$ 3,428	\$ 4,337	\$ 3,690	\$ 3,571	\$ 3,667	\$ 4,123	\$ 4,296	\$ 40,225	Company Actuals/Forecast	
2	Burgess Operating Year 6 CRF Reduction	\$ 439	\$ 3,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	4,389	ELM-2, Page 6, Line 10
3	Total Ch. 340 Above/(Below) Market Energy	\$ 2,232	\$ 3,025	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	\$ 27,348	ELM-2, Page 6, Line 9	
4	Total Ch. 340 Expense	\$ 2,671	\$ 6,975	\$ 2,365	\$ 3,253	\$ 2,892	\$ 2,276	\$ 2,655	\$ 2,514	\$ 1,310	\$ 2,071	\$ 1,497	\$ 1,257	\$ 31,737	Line 2 + Line 3	
5	Monthly (Over)/Under Recovery	\$ 2	\$ 4,314	\$ (56)	\$ 736	\$ 49	\$ (1,153)	\$ (1,682)	\$ (1,175)	\$ (2,261)	\$ (1,597)	\$ (2,626)	\$ (3,039)		Line 4 - Line 3	
6	Beginning Monthly Balance	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 2,867	\$ 240		Previous month Line 7	
7	Ending Monthly Balance	\$ 5,689	\$ 5,691	\$ 10,005	\$ 9,948	\$ 10,684	\$ 10,734	\$ 9,581	\$ 7,899	\$ 6,724	\$ 4,463	\$ 2,867	\$ 240	\$ (2,799)	Line 7 previous + Line 5 current	
8	Average Monthly Balance	\$ 5,690	\$ 7,848	\$ 9,977	\$ 10,316	\$ 10,709	\$ 10,157	\$ 8,740	\$ 7,312	\$ 5,594	\$ 3,665	\$ 1,554	\$ (1,279)		(Line 6 + Line 7) / 2	
9	Accumulated Deferred Income Tax (ADIT)	\$ (1,541)	\$ (2,125)	\$ (2,702)	\$ (2,794)	\$ (2,900)	\$ (2,751)	\$ (2,367)	\$ (1,980)	\$ (1,515)	\$ (993)	\$ (421)	\$ 346		- Line 8 x ADIT (2019, 2020= 27.083%)	
10	Average Monthly Balance Less ADIT	\$ 4,149	\$ 5,722	\$ 7,275	\$ 7,522	\$ 7,809	\$ 7,406	\$ 6,373	\$ 5,331	\$ 4,079	\$ 2,672	\$ 1,133	\$ (933)		Line 8 + Line 9	
11	Carrying Charge (Stipulated Rate)		0.5672%	0.5672%	0.5669%	0.5669%	0.5669%	0.5205%	0.5205%	0.5205%	0.5616%	0.5616%	0.5616%		Docket No. DE 14-238	
12	Monthly Carrying Charge	\$ 23	\$ 24	\$ 32	\$ 41	\$ 43	\$ 44	\$ 39	\$ 33	\$ 28	\$ 23	\$ 15	\$ 6	\$ (5)	\$ 323	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge													\$	(2,476)	Line 7 + Line 12

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
(\$ in 000'S)**

<b>Line</b>	<b>Description</b>	<b>Total Environmental Remediation Amortization</b>	<b>Attachment/Source</b>
1	Environmental Remediation Amortization	\$ 3,743	ELM-7, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>-</u>	ELM-7, Page 2, Line 5
3	Recoverable Environmental Remediation Cost/Amortization	\$ 3,743	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Environmental Remediation Rate - cents/kWh	0.049	(Line 3 / Line 4) * 100



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022  
(\$ in 000's)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 284	\$ 298	\$ 268	\$ 272	\$ 294	\$ 337	\$ 329	\$ 278	\$ 275	\$ 274	\$ 310	\$ 323	3,542	Company Forecast
2	Environmental Remediation Amortization - 48 Months		\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	3,029	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	DE 19-057 Settlement (ongoing activity)
4	Total Environmental Remediation Adder		\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	\$ 252	3,029	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ (31)	\$ (46)	\$ (15)	\$ (19)	\$ (42)	\$ (85)	\$ (77)	\$ (26)	\$ (22)	\$ (22)	\$ (58)	\$ (70)	(513)	Line 4 - Line 1
6	Beginning Monthly Environmental Remediation Amortization Balance		\$ 12,115	\$ 11,863	\$ 11,610	\$ 11,358	\$ 11,106	\$ 10,853	\$ 10,601	\$ 10,348	\$ 10,096	\$ 9,844	\$ 9,591	\$ 9,339		Previous month Line 7
7	Ending Monthly Environmental Remediation Amortization Balance	\$ 12,115	\$ 11,863	\$ 11,610	\$ 11,358	\$ 11,106	\$ 10,853	\$ 10,601	\$ 10,348	\$ 10,096	\$ 9,844	\$ 9,591	\$ 9,339	\$ 9,086		Line 7 previous - Line 2
8	Average Monthly Environmental Remediation Amortization Balance		\$ 11,989	\$ 11,737	\$ 11,484	\$ 11,232	\$ 10,979	\$ 10,727	\$ 10,475	\$ 10,222	\$ 9,970	\$ 9,717	\$ 9,465	\$ 9,213		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%	0.5616%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ -	\$ 67	\$ 66	\$ 64	\$ 63	\$ 62	\$ 60	\$ 59	\$ 57	\$ 56	\$ 55	\$ 53	\$ 52	714	Line 10 x Line 11
11	(Over)/Under Recovery plus Carrying Charge														\$ 202	Line 5 + Line 12
(A)	Account 182EL0 Balance @ 10/31/2020	\$ 12,115														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of Prior Balance (Annual)	\$ 3,029														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of Prior Balance (Monthly)	\$ 252														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
**(\$ in 000'S)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering Cost</b>	<b>Attachment/Source</b>
1	Estimated Net Metering Cost (including Return)	\$ 8,043	ELM-8, Page 2, Line 4 + Line 12
2	Estimated Under/(Over) Recovery at January 31, 2021	<u>8,495</u>	ELM-9, Page 1, Line 3
3	Recoverable Net Metering Costs	\$ 16,538	(Line 1 + Line 2)
4	Forecast Retail MWH Sales February 2021 - January 2022	<u>7,699,179</u>	ELM-1, Page 2, Line 7
5	Updated Net Metering Adder Rate - cents/kWh	0.215	(Line 3 / Line 4) * 100

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022**  
 (\$ in 000'S)

Line	Description	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Estimate August 2021	Estimate September 2021	Estimate October 2021	Estimate November 2021	Estimate December 2021	Estimate January 2022	Twelve Months Ended 01/31/2022	Attachment/Source
1	Net Metering Adder Revenues	\$ 1,321	\$ 1,386	\$ 1,245	\$ 1,263	\$ 1,369	\$ 1,568	\$ 1,532	\$ 1,294	\$ 1,278	\$ 1,277	\$ 1,442	\$ 1,502	\$ 1,502	16,476	
2	Net Metering Expense	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	\$ 798	9,579	Company Forecast
3	Net Metering Market Revenues	\$ 186	\$ 182	\$ 158	\$ 139	\$ 96	\$ 90	\$ 78	\$ 63	\$ 86	\$ 147	\$ 229	\$ 219	\$ 219	1,674	Company Forecast
4	Total Net Metering Cost to be recovered	\$ 613	\$ 616	\$ 640	\$ 659	\$ 702	\$ 708	\$ 720	\$ 735	\$ 713	\$ 651	\$ 569	\$ 579	\$ 579	7,905	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ (708)	\$ (770)	\$ (605)	\$ (604)	\$ (667)	\$ (860)	\$ (812)	\$ (558)	\$ (566)	\$ (626)	\$ (873)	\$ (922)	\$ (922)		Line 4 - Line 1
6	Beginning Monthly Balance	\$ 8,389	\$ 7,681	\$ 6,911	\$ 6,306	\$ 5,702	\$ 5,035	\$ 4,175	\$ 3,363	\$ 2,805	\$ 2,239	\$ 1,613	\$ 740	\$ 740		Previous month Line 7
7	Ending Monthly Balance	\$ 8,389	\$ 7,681	\$ 6,911	\$ 6,306	\$ 5,702	\$ 5,035	\$ 4,175	\$ 3,363	\$ 2,805	\$ 2,239	\$ 1,613	\$ 740	\$ (182)	(182)	Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ 8,035	\$ 7,296	\$ 6,608	\$ 6,004	\$ 5,368	\$ 4,605	\$ 3,769	\$ 3,084	\$ 2,522	\$ 1,926	\$ 1,177	\$ 279	\$ 279		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	\$ 107	\$ 22	\$ 20	\$ 18	\$ 16	\$ 15	\$ 12	\$ 10	\$ 8	\$ 7	\$ 5	\$ 3	\$ 1	137	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 8,495												\$ 8,495	(45) Line 7 + Line 10	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING  
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021  
(\$ in 000'S)**

<b>Line</b>	<b>Description</b>	<b>Total Net Metering Cost</b>	<b>Attachment/Source</b>
1	Net Metering Cost (including Return)	\$ 8,495	ELM-8, Page 2, Line 13
2	Estimated Under/(Over) Recovery at January 31, 2020	<u>-</u>	ELM-8, Page 2, Line 7
3	Estimated Under/(Over) Recovery at January 31, 2021	\$ 8,495	(Line 1 + Line 2)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**FEBRUARY 1, 2021 NET METERING ADDER RATE SETTING**  
**FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021**  
(\$ in 000'S)

Line	Description	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Attachment/Source
1	Net Metering Adder Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Net Metering Expense	\$ 777	\$ 833	\$ 1,199	\$ 927	\$ 789	\$ 716	\$ 684	\$ 608	\$ 651	\$ 798	\$ 798	\$ 798	\$ 798	9,579	Company Records
3	Net Metering Market Revenues	\$ 82	\$ 111	\$ 135	\$ 110	\$ 43	\$ 49	\$ 31	\$ 20	\$ 61	\$ 131	\$ 200	\$ 219	\$ 219	1,191	Company Records
4	Total Net Metering Cost to be recovered	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 590	\$ 668	\$ 599	\$ 580	\$ 580	8,389	Line 2 - Line 3
5	Monthly (Over)/Under Recovery	\$ -	\$ 695	\$ 722	\$ 1,063	\$ 817	\$ 747	\$ 667	\$ 653	\$ 588	\$ 590	\$ 668	\$ 599	\$ 580		Line 4 - Line 1
6	Beginning Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,210	\$ 7,809	\$ 8,389		Previous month Line 7
7	Ending Monthly Balance	\$ -	\$ 695	\$ 1,416	\$ 2,480	\$ 3,297	\$ 4,044	\$ 4,711	\$ 5,364	\$ 5,952	\$ 6,543	\$ 7,210	\$ 7,809	\$ 8,389		Line 7 previous + Line 5 current
8	Average Monthly Balance	\$ 347	\$ 1,056	\$ 1,948	\$ 2,888	\$ 3,670	\$ 4,377	\$ 5,038	\$ 5,658	\$ 6,248	\$ 6,877	\$ 7,510	\$ 8,099	\$ 8,099		(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)	\$ (94)	\$ (286)	\$ (528)	\$ (782)	\$ (994)	\$ (1,186)	\$ (1,364)	\$ (1,532)	\$ (1,692)	\$ (1,862)	\$ (2,034)	\$ (2,193)	\$ (2,193)		-Line 8 x ADIT (27.083%)
10	Average Monthly Balance Less ADIT	\$ 253	\$ 770	\$ 1,421	\$ 2,106	\$ 2,676	\$ 3,192	\$ 3,673	\$ 4,126	\$ 4,556	\$ 5,014	\$ 5,476	\$ 5,905	\$ 5,905		Line 8 + Line 9
11	Carrying Charge (Prime Rate)	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
12	Monthly Carrying Charge	\$ -	\$ 1	\$ 2	\$ 4	\$ 6	\$ 7	\$ 9	\$ 10	\$ 11	\$ 12	\$ 14	\$ 15	\$ 16	107	Line 10 x Line 11
13	(Over)/Under Recovery plus Carrying Charge														\$ 8,495	Line 7 + Line 12

**SCRC RATES FOR APPROVAL  
PROPOSED FOR EFFECT ON FEBRUARY 1, 2021**

Rate	Blocks	(A) Current Rates Effective 08/01/2020	(B) Proposed Rates Effective 02/01/2021
R	All KWH	\$ 0.00982	\$ 0.01735
Rate R - UWH	All KWH	\$ 0.00982	\$ 0.01735
Rate R - CWH	All KWH	\$ 0.00568	\$ 0.01023
LCS	Radio-controlled option	\$ 0.00568	\$ 0.01023
	8-hour option	0.00568	0.01023
	10 or 11-hour option	0.00568	0.01023
R-OTOD	All KWH	\$ 0.00844	\$ 0.01498
G	Load charge (over 5 KW)	\$ 0.69	\$ 1.60
	All KWH	\$ 0.00732	\$ 0.01815
Rate G - UWH	All KWH	\$ 0.00924	\$ 0.02260
Rate G - CWH	All KWH	\$ 0.00532	\$ 0.01353
Space Heating	All KWH	\$ 0.01159	\$ 0.02803
G-OTOD	Load charge	\$ 0.35	\$ 0.81
	All KWH	0.00532	0.01353
LCS	Radio-controlled option	\$ 0.00532	\$ 0.01353
	8-hour option	0.00532	0.01353
	10 or 11-hour option	0.00532	0.01353
GV	Demand charge	\$ 0.65	\$ 1.13
	All KWH	0.00643	0.01166
GV Backup	Demand charge	\$ 0.32	\$ 0.56
LG	Demand charge	\$ 0.49	\$ 0.65
	On-peak KWH	0.00519	0.00679
	Off-peak KWH	0.00378	0.00493
LG Backup	Demand charge	\$ 0.24000	\$ 0.32000
OL, EOL	All KWH	\$ 0.00954	\$ 0.02155

Detail for SCRC Rates for Effect February 1, 2021

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Rate	Blocks	(A)	(B)	(C)	(D)	(E) = (A) x (B)		(G)
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	1.72036	\$ 0.01112	\$ (0.00130)	\$ 0.00982	\$ 0.01913	\$ (0.00178)	\$ 0.01735
R - Uncontrolled Water Heating	All KWH	1.72036	0.01112	(0.00130)	0.00982	0.01913	(0.00178)	\$ 0.01735
R - Controlled Water Heating	All KWH	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
R - LCS	Radio-controlled option	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
	8-hour option	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
	10 or 11-hour option	1.72036	0.00698	(0.00130)	0.00568	0.01201	(0.00178)	\$ 0.01023
Residential Rate R-OTOD	All KWH	1.72036	0.00974	(0.00130)	0.00844	0.01676	(0.00178)	\$ 0.01498
General Service Rate G	Load charge (over 5 KW)	2.31262	0.69	-	0.69	1.60	-	1.60
	All KWH	2.31262	0.00862	(0.00130)	0.00732	0.01993	(0.00178)	\$ 0.01815
G - Uncontrolled Water Heating	All KWH	2.31262	0.01054	(0.00130)	0.00924	0.02438	(0.00178)	\$ 0.02260
G - Controlled Water Heating	All KWH	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
G - LCS	Radio-controlled option	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
	8-hour option	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
	10 or 11-hour option	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
G - Space Heating	All KWH	2.31262	0.01289	(0.00130)	0.01159	0.02981	(0.00178)	\$ 0.02803
General Service Rate G-OTOD	Load charge	2.31262	0.35	-	0.35	0.81	-	0.81
	All KWH	2.31262	0.00662	(0.00130)	0.00532	0.01531	(0.00178)	\$ 0.01353
Primary General Service Rate GV	Demand charge	1.73858	0.65	-	0.65	1.13	-	1.13
	All KWH	1.73858	0.00773	(0.00130)	0.00643	0.01344	(0.00178)	\$ 0.01166
GV - Backup Service Rate B	Demand charge	1.73858	0.32	-	0.32	0.56	-	0.56
	All KWH	1.73858				(Energy charges in the Standard Rate for Delivery Service)		
GV - Space Heating	All KWH	1.73858	0.01205	(0.00130)	0.01075	0.02095	(0.00178)	0.01917
Large General Service Rate LG	Demand charge	1.32092	0.49	(0.00)	0.49	0.65	(0.00178)	0.65
	On-peak KWH	1.32092	0.00649	(0.00130)	0.00519	0.00857	(0.00178)	0.00679
	Off-peak KWH	1.32092	0.00508	(0.00130)	0.00378	0.00671	(0.00178)	0.00493
LG - Backup Service Rate B	Demand charge	1.32092	0.24	-	0.24	0.32	-	0.32
	All KWH	1.32092				(Energy charges in the Standard Rate for Delivery Service)		
Outdoor Lighting Service Rates OL, EOL	All KWH	2.15227	0.01084	(0.00130)	0.00954	0.02333	(0.00178)	0.02155

**CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION**

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	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2020	08/01/2020	02/01/2021	02/01/2021	
	Avg SCRC	RGGI Refund	Avg SCRC	RGGI Refund	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01105	\$ (0.00130)	\$ 0.01901	\$ (0.00178)	1.72036
General Service	0.01014	(0.00130)	0.02345	(0.00178)	2.31262
Primary General Service	0.00941	(0.00130)	0.01636	(0.00178)	1.73858
Large General Service	0.00698	(0.00130)	0.00922	(0.00178)	1.32092
Outdoor Lighting Service	0.01077	(0.00130)	0.02318	(0.00178)	2.15227



**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect February 1, 2021  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04789	\$ 0.03011	\$ 0.01735	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16905

**Calculation of 550 kWh monthly bill, by rate component:**

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 40.15	\$ 1.55	4.0%	1.5%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	9.54	4.14	76.7%	4.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 70.34	\$ 5.69	8.8%	5.5%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 106.79	\$ 3.27	3.2%	3.2%

**Calculation of 600 kWh monthly bill, by rate component:**

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 42.54	\$ 1.68	4.1%	1.5%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	10.41	4.52	76.7%	4.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 75.48	\$ 6.20	8.9%	5.6%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 115.24	\$ 3.55	3.2%	3.2%

**Calculation of 650 kWh monthly bill, by rate component:**

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 44.94	\$ 1.83	4.2%	1.5%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	11.28	4.90	76.8%	4.1%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 80.62	\$ 6.73	9.1%	5.6%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 123.70	\$ 3.87	3.2%	3.2%

**Comparison of Rates Effective February 1, 2020 and Proposed Rates for Effect February 1, 2021  
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
February 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04789	\$ 0.03011	\$ 0.01735	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.16905

**Calculation of 550 kWh monthly bill, by rate component:**

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 40.15	\$ 1.55	4.0%	1.5%
Transmission	12.33	16.56	4.23	34.3%	4.0%
Stranded Cost Recovery Charge	5.60	9.54	3.94	70.4%	3.7%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 60.62	\$ 70.34	\$ 9.72	16.0%	9.1%
Energy Service	45.68	36.45	(9.23)	-20.2%	-8.7%
<b>Total</b>	<b>\$ 106.30</b>	<b>\$ 106.79</b>	<b>\$ 0.49</b>	<b>0.5%</b>	<b>0.5%</b>

**Calculation of 600 kWh monthly bill, by rate component:**

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 42.54	\$ 1.68	4.1%	1.5%
Transmission	13.45	18.07	4.62	34.3%	4.0%
Stranded Cost Recovery Charge	6.11	10.41	4.30	70.4%	3.7%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.88	\$ 75.48	\$ 10.60	16.3%	9.2%
Energy Service	49.84	39.76	(10.08)	-20.2%	-8.8%
<b>Total</b>	<b>\$ 114.72</b>	<b>\$ 115.24</b>	<b>\$ 0.52</b>	<b>0.5%</b>	<b>0.5%</b>

**Calculation of 650 kWh monthly bill, by rate component:**

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 44.94	\$ 1.83	4.2%	1.5%
Transmission	14.57	19.57	5.00	34.3%	4.1%
Stranded Cost Recovery Charge	6.62	11.28	4.66	70.4%	3.8%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.13	\$ 80.62	\$ 11.49	16.6%	9.3%
Energy Service	53.99	43.08	(10.91)	-20.2%	-8.9%
<b>Total</b>	<b>\$ 123.12</b>	<b>\$ 123.70</b>	<b>\$ 0.58</b>	<b>0.5%</b>	<b>0.5%</b>

Rate Changes Proposed for Effect on February 1, 2021

**Impact of Each Change on Delivery Service Bills**  
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class  
Based on 2018 Billing Determinants

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	2.5%	0.0%	6.6%	0.0%	0.0%	9.1%
General Service	2.5%	0.0%	13.3%	0.0%	0.0%	15.8%
Primary General Service	1.6%	0.0%	9.9%	0.0%	0.0%	11.5%
GV Rate B	2.5%	0.0%	6.5%	0.0%	0.0%	8.9%
Total Primary General Service	1.6%	0.0%	9.9%	0.0%	0.0%	11.5%
Large General Service	1.4%	0.0%	3.1%	0.0%	0.0%	4.5%
LG Rate B	1.4%	0.0%	4.5%	0.0%	0.0%	5.9%
Total Large General Service	1.4%	0.0%	3.2%	0.0%	0.0%	4.6%
Outdoor Lighting Rate OL	-12.6%	0.0%	4.3%	0.0%	0.0%	-8.3%
Energy Efficient Outdoor Lt. Rate EOL	-32.8%	0.0%	8.0%	0.0%	0.0%	-24.8%
Total Outdoor Lighting	-21.0%	0.0%	5.9%	0.0%	0.0%	-15.2%
Total Retail	2.0%	0.0%	8.3%	0.0%	0.0%	10.2%

Note:  
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2021

**Impact of Each Change on Bills including Energy Service**  
Rate Changes Expressed as a Percentage of Total Revenue for Each Class  
Based on 2018 Billing Determinants

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	1.6%	0.0%	4.1%	0.0%	0.0%	-2.4%	3.2%
General Service	1.5%	0.0%	7.7%	0.0%	0.0%	-2.6%	6.5%
Primary General Service	0.8%	0.0%	4.7%	0.0%	0.0%	-3.2%	2.3%
GV Rate B	1.6%	0.0%	4.2%	0.0%	0.0%	-2.2%	3.5%
Total General Service	0.8%	0.0%	4.7%	0.0%	0.0%	-3.2%	2.3%
Large General Service	0.6%	0.0%	1.4%	0.0%	0.0%	-3.5%	-1.5%
LG Rate B	0.6%	0.0%	2.0%	0.0%	0.0%	-3.5%	-0.9%
Total Large General Service	0.6%	0.0%	1.4%	0.0%	0.0%	-3.5%	-1.5%
Outdoor Lighting Rate OL	-10.2%	0.0%	3.5%	0.0%	0.0%	-1.2%	-7.9%
Energy Efficient Outdoor Lt. Rate EOL	-24.3%	0.0%	5.9%	0.0%	0.0%	-1.6%	-19.9%
Total Outdoor Lighting	-16.4%	0.0%	4.6%	0.0%	0.0%	-1.4%	-13.2%
Total Retail	1.1%	0.0%	4.7%	0.0%	0.0%	-2.7%	3.1%

Note:  
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates  
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates  
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating