# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.528¢ per kilowatt-hour in accordance with Order No. 26,579 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.528¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,621 in Docket No. DE 20-092 Energy Efficiency Resource Standard, set at a level of 0.114¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued:	May 13, 2022	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	May 1, 2022	Title:	President

Authorized by NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

System Benefits Charg	<u>e</u>
Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.528¢
Lost Revenue Mechanism	0.114¢
Total System Benefit Charge	0.792¢

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1  $\frac{1}{2}$  %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued:	May 13, 2022	Issued by:	/s/ Neil Proudman
		-	Neil Proudman
Effective:	May 1, 2022	Title:	President

Authorized by NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

								Storm					_	
Rate	Blocks		stribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D	All kWh	\$	0.06038	0.00001	0.06039	0.03635	(0.00051)	-	0.00792	-	0.10415	0.11119	\$	0.21534
Off Peak Water														
Heating Use 16	All kWh	\$	0.05213	0.00001	0.05214	0.03635	(0.00051)	-	0.00792	-	0.09590	0.11119	\$	0.20709
Hour Control <sup>1</sup>														
Off Peak Water														
Heating Use 6	All kWh	\$	0.05310	0.00001	0.05311	0.03635	(0.00051)	-	0.00792	-	0.09687	0.11119	\$	0.2080
Hour Control														
Farm <sup>1</sup>	All kWh	\$	0.05699	0.00001	0.05700	0.03635	(0.00051)	-	0.00792	-	0.10076	0.11119	\$	0.21195
D 10	Customer Charge	\$	14.74	0.00001	14.74	0.00000	(0.00051)		0.00502		14.74		\$	14.74
D-10	On Peak kWh	\$	0.12809	0.00001	0.12810	0.02338	(0.00051)	-	0.00792	-	0.15889	0.11119		0.2700
	Off Peak kWh	\$ \$	0.00172	0.00001	0.00173 444.70	0.02338	(0.00051)	-	0.00792	-	0.03252 444.70	0.11119	\$ \$	0.1437
	Customer Charge Demand Charge	ծ \$	444.70 9.43		444.70 9.43						444.70 9.43		5 5	444.70 9.43
	On Peak kWh	ծ Տ	9.43 0.00603	0.00001	9.43 0.00604	0.02492	(0.00051)		0.00792		9.43 0.03837		3	9.4
	OII F Cak K WII	φ	0.00003	0.00001	0.00004	0.02492	(0.00031)	-		- tive 2/1/22, usag		0.20258	\$	0.2409
										tive 3/1/22, usag		0.13422	s	0.1725
										tive 4/1/22, usag		0.08985	-	0.1282
										tive 5/1/22, usag		0.07084	s	0.1092
										tive 6/1/22, usag			\$	0.1128
G-1										tive 7/1/22, usag			\$	0.1216
	Off Peak kWh	\$	0.00178	0.00001	0.00179	0.02492	(0.00051)	-	0.00792	-	0.03412			
							· · · ·		Effec	tive 2/1/22, usag	e on or after	0.20258	\$	0.2367
									Effec	tive 3/1/22, usag	e on or after	0.13422	\$	0.1683
									Effec	tive 4/1/22, usag	e on or after	0.08985	\$	0.1239
									Effec	tive 5/1/22, usag	e on or after	0.07084	\$	0.1049
									Effec	tive 6/1/22, usag	e on or after	0.07443	\$	0.1085
									Effec	tive 7/1/22, usag	e on or after	0.08324		0.1173
	Customer Charge	\$	74.11		74.11						74.11		\$	74.1
	Demand Charge	\$	9.48		9.48						9.48		\$	9.4
	All kWh	\$	0.00239	0.00001	0.00240	0.02529	(0.00051)	-	0.00792	-	0.03510			
<b>C 2</b>										tive 2/1/22, usag		0.20258	\$	0.2376
G-2										tive 3/1/22, usag		0.13422	\$	0.1693
										tive 4/1/22, usag			\$	0.1249
										tive 5/1/22, usag		0.07084	\$ \$	0.1059
										tive 6/1/22, usag tive 7/1/22, usag		0.07443 0.08324	5 5	0.1095 0.1183
	Customer Charge	\$	17.03		17.03				Effec		17.03	0.06324	3 \$	17.0
G-3	All kWh	\$ \$	0.05398	0.00001	0.05399	0.03014	(0.00051)	_	0.00792	-	0.09154	0.11119		0.2027
	Customer Charge	\$	14.74	5.00001	14.74	0.05014	(0.00031)	-	0.00792	_	14.74	0.11119	s	14.74
Т	All kWh	\$	0.04871	0.00001	0.04872	0.02615	(0.00051)	-	0.00792	-	0.08228	0.11119	\$	0.1934
	Minimum Charge	\$	17.03	5.00001	17.03	0.02015	(0.00031)		0.00772		17.03	0.1111)	s	17.03
V														

#### RATES EFFECTIVE MAY 1, 2022 FOR USAGE ON AND AFTER MAY 1, 2022

<sup>1</sup> Rate is a subset of Domestic Rate D

 Dated:
 May 13, 2022

 Effective:
 May 1, 2022

Issued by: <u>/s/Neil Proudman</u> Neil Proudman Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022, NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022, and NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

				FOR USAGE	ON AND AFT	ER MAY 1, 2	2022					
Rate	Blocks	Distribution Charge	REP/ VMP	Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate
	Customer Charge	\$14.74		\$14.74								\$14.74
	Monday through Friday											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
D-11	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	Saturday through Sunday and Holi	idays										
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Customer Charge	\$11.35		\$11.35								\$11.35
	Monday through Friday											
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
Rate EV	Critical Peak	\$0.10548	\$0.00001	\$0.10549	\$0.19363	(\$0.00051)	-	\$0.00792	-	\$0.30653	\$0.13117	\$0.43770
	Saturday through Sunday and Holi	idays										
	Off Peak	\$0.03955	\$0.00001	\$0.03956	(\$0.00291)	(\$0.00051)	-	\$0.00792	-	\$0.04406	\$0.03733	\$0.08139
	Mid Peak	\$0.05820	\$0.00001	\$0.05821	\$0.00733	(\$0.00051)	-	\$0.00792	-	\$0.07295	\$0.06279	\$0.13574
	Luminaire Charge					(() ) )						
	HPS 4,000	\$8.72		\$8.72								\$8.72
	HPS 9,600	\$10.08		\$10.08								\$10.08
	HPS 27,500	\$16.73		\$16.73								\$16.73
	HPS 50,000	\$20.81		\$20.81								\$20.81
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$11.83
	HPS 27,500 Flood	\$16.91		\$16.91								\$16.91
М	HPS 50,000 Flood	\$22.58		\$22.58								\$22.58
	Incandescent 1,000	\$11.19		\$11.19								\$11.19
	Mercury Vapor 4,000	\$7.74		\$7.74								\$7.74
	Mercury Vapor 8,000	\$8.69		\$8.69								\$8.69
	Mercury Vapor 22,000	\$15.54		\$15.54								\$15.54
	Mercury Vapor 63,000	\$26.26		\$26.26								\$26.26
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$20.20 \$17.78
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$34.44
	Luminaire Charge	φ54.44		<b>554.44</b>								<b>904.44</b>
	30 Watt Pole Top	\$5.66		\$5.66								\$5.66
	50 Watt Pole Top	\$5.00		\$5.00 \$5.90								\$5.90
	130 Watt Pole Top	\$9.10		\$3.90 \$9.10								\$3.90 \$9.10
	190 Watt Pole Top	\$17.44		\$17.44								\$17.44
LED-1	30 Watt URD	\$17.44		\$17.44								\$17.44
	90 Watt Flood	\$13.18		\$13.18 \$8.96								\$13.18
	130 Watt Flood	\$10.31		\$8.90 \$10.31								\$8.96 \$10.31
	30 Watt Caretaker	\$10.31 \$5.07		\$10.31 \$5.07								\$10.31 \$5.07
	Pole -Wood	\$9.87		\$9.87								\$9.87
	Fiberglass - Direct Embedded	\$9.87		\$9.87 \$10.28								\$9.87 \$10.28
	Fiberglass w/Foundation <25 ft	\$10.28		\$10.28 \$17.35								\$10.28 \$17.35
Poles	Fiberglass w/Foundation >=25 ft	\$17.55 \$29.01		\$17.35 \$29.01								\$17.55
	Metal Poles - Direct Embedded	\$29.01 \$20.68		\$29.01 \$20.68								\$29.01
	Metal Poles - Direct Embedded Metal Poles with Foundation											
M & LED-1		\$24.95	\$0,00001	\$24.95 \$0.04153	\$0.01928	(\$0,00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$24.95 \$0.17040
LED-2	All kWh	\$0.04152 \$0.04152	\$0.00001 \$0.00001	\$0.04153	\$0.01928	(\$0.00052) (\$0.00052)	\$0.00000	\$0.00792	\$0.00000	\$0.06821	\$0.11119	\$0.17940 \$0.17940
LED-2	Ail KWN	JU.04152	20.00001	30.04155	\$0.01928	(\$0.00052)	20.00000	\$0.00792	20.00000	30.00821	30.11119	\$0.17940

RATES EFFECTIVE MAY 1, 2022

Dated: Effective: May 13, 2022 May 1, 2022 Issued by: <u>/s/Neil Proudman</u> Neil Proudman Title: President

Authorized by NHPUC Order No. 26,619 in Docket No. DE 22-018, dated April 28, 2022, NHPUC Order No. 26,620 in Docket No. DE 22-014, dated April 28, 2022, and NHPUC Order No. 26,621 in Docket No. DE 20-092, dated April 29, 2022

# NHPUC NO. 21 - ELECTRICITY DELIVERY LIBERTY UTILITIES

The cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.528¢ per kilowatt-hour in accordance with Order No. 26,579 in Docket No. DE 20-092 Electric and Gas Utilities 2021-2023 New Hampshire Statewide Energy Efficiency Plan, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.528¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 26,621 in Docket No. DE 20-092 Energy Efficiency Resource Standard, set at a level of 0.114¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued:	February May 1325, 2022	Issued by:	/s/ Neil Proudman
			Neil Proudman
Effective:	Ma <del>rchy</del> 1, 2022	Title:	President

Authorized by NHPUC Order No. 26,579621 in Docket No. DE 20-092, dated February-April 2910, 2022

System Benefits Charg	<u>e</u>
Electric Assistance Program (EAP)	0.150¢
Energy Efficiency Programs	0.528¢
Lost Revenue Mechanism	0. <del>000<u>114</u>¢</del>
Total System Benefit Charge	0. <del>678<u>792</u>¢</del>

42. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate D, Residential Time-of-Day Rate D-10, OR General Service Rate G-3, may elect to pay for all service rendered under these rates, as well as Energy Service Rate ES, on a Levelized Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under General Service Rate G-3, General Long Hour Service Rate G-2 or General Service Time-of-Use Rate G-1, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1  $\frac{1}{2}$  %) thereof, such amounts to include any prior unpaid late payment charges.

The late payment charge is not applicable to Customers taking service under Rate D and Rate D-10, or past due balances of General Service Rate G-3 or Outdoor Lighting Rate M Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

43. Provisions for Billing Charges Associated with Meter Diversions and Damage to Company Equipment in Connection Therewith

In case of loss or damage to the Company's property on a Customer's premises the Customer shall pay to the Company the value of the property or the cost of making good the loss or damage.

In those cases where, as a result of or in connection with diversion of electricity supplied by the Company to the Customer's premises, whether such diversion is carried out by bypassing the meter or other measuring device or by other means, the Company incurs expense for labor and/or materials, the Customer responsible therefore will be charged the costs incurred by the Company for such labor and materials. The costs so chargeable may include, but are not limited to, the cost of investigating the diversion and the miscellaneous charges for service associated therewith, the cost of supplying and installing an exchange meter, the cost of furnishing and installing tamper-resistant devices, the cost of testing the meter associated with the diversion and the cost of replacement of a meter which has been damaged.

Issued:	February May 2513, 2022	Issued by:	/s/ Neil Proudman
E.C.		T'4	Neil Proudman
Effective:	Ma <mark>yreh</mark> 1, 2022	Title:	<u>President</u>

Authorized by NHPUC Order No. 26,579621 in Docket No. DE 20-092, dated February April 10 29, 2022

## Tenth Revised Page 126 Superseding Ninth Revised Page 126 Summary of Rates

### RATES EFFECTIVE MARCH 1, 2022 FOR USAGE ON AND AFTER MARCH 1, 2022

					TOK USAU	<u> S ON AND AF</u>	TER MAR							
Rate	Blocks		stribution Charge	REP/ VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service		Total Rate
D	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
	All kWh	\$	0.06038	- <del>0.00064</del>	<u> </u>	<del></del>	<del>(0.00080)</del>	-	<del>0.00678</del>	-	<del></del>	0.11119	<del>\$</del>	<del>0.21522</del>
	All kWh	\$	0.05213	- <del>0.0006</del> 4	<del></del>	<u> </u>	<del>(0.00080)</del>	-	<del>0.00678</del>	-	<del>-0.09578</del>	0.11119	<del>\$</del>	<del>0.20697</del>
	All kWh	\$	0.05310	- <del>0.00064</del>	<del></del>	<u> </u>	<del>(0.00080)</del>		0.00678		— <del>0.09675</del>	0.11119	ø	<del>0.20794</del>
e	All KWD	Э	0.05510	-0.00004	<del></del>	<u> </u>	(0.00080)	-	0.00078	-	<del></del>	0.11119	3	0.20/94
	All kWh	\$	0.05699	-0.00064	<u> </u>	<u> </u>	(0.00080)	_	0.00678	-		0.11119	¢	0.21183
Fallii	Customer Charge	\$	14.74	0.0004	14.74	0.03703	(0.00000)	-	0.00078	-	<u></u>	0.11119	3 S	14.74
D-10	On Peak kWh	э \$	0.12809	- <del>0.00064</del>	<u></u>	<del></del>	<del>(0.00080)</del>		<del>0.00678</del>		<u>-0.16319</u>	0.11119	-	0.27438
D Off Peak Water Heating Use 16 Hour Control <sup>1</sup> Off Peak Water Heating Use 6 Hour Control <sup>1</sup> Farm <sup>1</sup> D-10 G-1 G-1 G-2 G-2 G-3 T	Off Peak kWh	ծ \$	0.12809	-0.00064 -0.00064	<u> </u>	<u> </u>	<del>(0.00080)</del>	-	0.00678 0.00678	-	<u></u>			<del>0.2/438</del> 0.14801
		\$ \$	444.70	-0.00004	444.70	0.02040	(0.00000)	-	0.00078	-	444.70	0.11119	<del>3</del> \$	444.70
	Customer Charge													
	Demand Charge	\$	9.43	0.00064	9.43	0.00055	(0,00000)		0.00(70		9.43		\$	9.43
	On Peak kWh	\$	0.00603	- <del>0.0006</del> 4	<del>0.00667</del>	<u> </u>	<del>(0.00080)</del>	-	<del>0.00678</del>	-	<u>0.04222</u>		_	
										tive 2/1/22, usag	2	0.20258		0.24480
										tive 3/1/22, usag	_	0.13422		<del>0.17644</del>
										tive 4/1/22, usag		0.08985		<del>0.13207</del>
										tive 5/1/22, usag	-	0.07084		<del>0.11306</del>
G-1										tive 6/1/22, usag		0.07443		<del>0.11665</del>
										tive 7/1/22, usag	_	0.08324	<del>\$</del>	<del>0.12546</del>
	Off Peak kWh	\$	0.00178	- <del>0.0006</del> 4	<del></del>	<u> </u>	<del>(0.00080)</del>	-	<del>0.00678</del>	-	<del></del>			
									Effec	tive 2/1/22, usag	ge on or after	0.20258	<del>\$</del>	<del>0.24055</del>
										tive 3/1/22, usag	-	0.13422	<del>\$</del>	<del>0.17219</del>
									Effec	tive 4/1/22, usag	ge on or after	0.08985	<del>\$</del>	<del>0.12782</del>
									Effec	tive 5/1/22, usag	ge on or after	0.07084	<del>\$</del>	<del>0.10881</del>
									Effec	tive 6/1/22, usag	ge on or after	0.07443	<del>\$</del>	<del>0.11240</del>
									Effec	tive 7/1/22, usag	ge on or after	0.08324	<del>\$</del>	<del>0.12121</del>
	Customer Charge	\$	74.11		74.11						74.11		\$	74.11
	Demand Charge	\$	9.48		9.48						9.48		\$	9.48
	All kWh	\$	0.00239	<del>-0.00064</del>	<del>0.00303</del>	<del>0.03418</del>	<del>(0.00080)</del>	-	<del>0.00678</del>	-	<del></del>			
									Effec	tive 2/1/22, usag	ge on or after	0.20258	<del>\$</del>	<del>0.24577</del>
G-2									Effec	tive 3/1/22, usag	ge on or after	0.13422	<del>\$</del>	<del>0.17741</del>
									Effec	tive 4/1/22, usag	ge on or after	0.08985	<del>\$</del>	<del>0.13304</del>
									Effec	tive 5/1/22, usag	ge on or after	0.07084	<del>\$</del>	<del>0.11403</del>
									Effec	tive 6/1/22, usag	ge on or after	0.07443	<del>\$</del>	<del>0.11762</del>
										tive 7/1/22, usag	_	0.08324	<del>\$</del>	<del>0.12643</del>
C 2	Customer Charge	\$	17.03		17.03						17.03		\$	17.03
G-3	All kWh	\$	0.05398	-0.00064	<del></del>	<u> </u>	<del>(0.00080)</del>	-	<del>0.00678</del>	-	<del></del>	0.11119		0.20283
	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
Т	All kWh	\$	0.04871	- <del>0.00064</del>	<u> </u>	<u> </u>	<del>(0.00080)</del>	-	0.00678	-		0.11119	<u>s</u>	<del>0.19447</del>
	Minimum Charge	\$	17.03		17.03		(				17.03		\$	17.03
V	All kWh	\$	0.05552	-0.00064			<del>(0.00080)</del>	-	0.00678	_		0.11119		0.19789
	· · · · · · · · · · · · · · · · · · ·	Ψ	0.03332	0.00004	0.00010	0.02700	(0.00000	-	5.00070	-	0.000/0	0.1111/	Ψ	U11/10/

<sup>1</sup> Rate is a subset of Domestic Rate D

Issued by: <u>/s/Neil Proudman</u> Neil Proudman Title: President

Dated: February 25, 2022 Effective: March 1, 2022

Authorized by NHPUC Order No. 26,579 in Docket No. DE 20-092, dated February 10, 2022

### RATES EFFECTIVE MARCH 1, 2022 FOR USAGE ON AND AFTER MARCH 1, 2022

			Ŧ	FOR USAGE C	<del>)N AND AFTE</del>	R MARCH 1,							
				N		a, <u>1</u>	Storm	<b>a</b> .	F1 (	<b>T</b> . ( )			
		Distribution	REP/	Net	Transmission	Stranded	Recovery	System	Electricity	Total	Energy	Total	
Rate	Blocks	Charge	VMP	Charge	Charge	Cost Charge	Adjustment Factor	Benefits Charge	Consumption Tax	Delivery Service	Energy Service	Rate	
Rate	Customer Charge	\$14.74	V IVII	\$14.74	Charge	Charge	1 actor	Charge	Tax	Stivitt	Service	\$14.74	
	Monday through Friday	φ1 <del>1</del> ./ <del>1</del>		\$14.74								914./-	
	Off Peak	\$0.04441	<del>\$0.00064</del>	<del>\$0.04505</del>	<u>\$0.00213</u>	<del>(\$0.00080)</del>		<u>\$0.00678</u>		\$0.05316	<del>\$0.10659</del>	\$0.159	
			\$0.00064 \$0.00064		\$0.00213 \$0.00590	( <del>\$0.00080)</del> ( <del>\$0.00080)</del>	-		-		<del>\$0.10039</del> <del>\$0.12161</del>		
D-11	Mid Peak	\$0.06657		<del>\$0.06721</del>		(	-	<del>\$0.00678</del>	-	\$0.07909		<del>\$0.20</del>	
D-11	Critical Peak	\$0.09478	<del>\$0.00064</del>	<del>\$0.09542</del>	<del>\$0.23553</del>	<del>(\$0.00080)</del>	-	<del>\$0.00678</del>	-	\$0.33693	<del>\$0.12636</del>	<del>\$0.46</del>	
	Saturday through Sunday and Holidays												
	Off Peak	\$0.04441	<del>\$0.00064</del>	<del>\$0.04505</del>	<del>\$0.00213</del>	<del>(\$0.00080)</del>	-	<del>\$0.00678</del>	-	\$0.05316	<del>\$0.10659</del>	<del>\$0.15</del>	
	Mid Peak	\$0.06657	<del>\$0.00064</del>	<del>\$0.06721</del>	<del>\$0.00590</del>	<del>(\$0.00080)</del>	-	<del>\$0.00678</del>	-	\$0.07909	<del>\$0.12161</del>	<del>\$0.20</del>	
	Customer Charge	\$11.35		\$11.35								\$11.3	
	Monday through Friday												
	Off Peak	\$0.04441	<del>\$0.00064</del>	<del>\$0.04505</del>	<u>\$0.00213</u>	<del>(\$0.00080)</del>	-	<u>\$0.00678</u>	-	\$0.05316	<del>\$0.10659</del>	<del>\$0.15</del>	
	Mid Peak	\$0.06657	<u>\$0.00064</u>	<del>\$0.06721</del>	<u>\$0.00590</u>	(\$0.00080)	-	<u>\$0.00678</u>	-	\$0.07909	<del>\$0.12161</del>	<del>\$0.20</del>	
Rate EV	Critical Peak	\$0.09478	<del>\$0.00064</del>	<del>\$0.09542</del>	<del>\$0.23553</del>	<del>(\$0.00080)</del>	-	<del>\$0.00678</del>	-	\$0.33693	<del>\$0.12636</del>	<del>\$0.46</del>	
	Cotonian dama h Consider and Hali	1											
	Saturday through Sunday and Holic Off Peak	1 <u>ays</u> \$0.04441	<del>\$0.00064</del>	<del>\$0.04505</del>	<del>\$0.00213</del>	<del>(\$0.00080)</del>		<del>\$0.00678</del>	-	\$0.05316	<del>\$0.10659</del>	<del>\$0.15</del>	
			<del>\$0.00064</del> <del>\$0.00064</del>	<del>\$0.04505</del> <del>\$0.06721</del>	<del>\$0.00213</del> <del>\$0.00590</del>	<del>(\$0.00080)</del> ( <del>\$0.00080)</del>	-	<del>\$0.00678</del> <del>\$0.00678</del>	-		<del>\$0.10039</del> <del>\$0.12161</del>	<del>30.13</del> <del>\$0.20</del>	
	Mid Peak	\$0.06657	<del>\$0.00004</del>	<del>30.00/21</del>	<del>\$0.00390</del>	(\$0.00080)	-	<del>\$0.000/8</del>	-	\$0.07909	<del>\$0.12101</del>	<del>30.2</del> 0	
	Luminaire Charge	¢0.72		60 73									
	HPS 4,000	\$8.72		\$8.72								\$	
	HPS 9,600	\$10.08		\$10.08								\$1	
	HPS 27,500	\$16.73		\$16.73								\$1	
	HPS 50,000	\$20.81		\$20.81								\$2	
	HPS 9,600 (Post Top)	\$11.83		\$11.83								\$1	
	HPS 27,500 Flood	\$16.91		\$16.91								\$1	
М	HPS 50,000 Flood	\$22.58		\$22.58								\$2	
	Incandescent 1,000	\$11.19		\$11.19								\$1	
	Mercury Vapor 4,000	\$7.74		\$7.74								\$	
	Mercury Vapor 8,000	\$8.69		\$8.69								\$	
	Mercury Vapor 22,000	\$15.54		\$15.54								\$1	
	Mercury Vapor 63,000	\$26.26		\$26.26								\$2	
	Mercury Vapor 22,000 Flood	\$17.78		\$17.78								\$1	
	Mercury Vapor 63,000 Flood	\$34.44		\$34.44								\$3	
	Luminaire Charge												
	30 Watt Pole Top	\$5.66		\$5.66								S	
	50 Watt Pole Top	\$5.90		\$5.90								\$	
	130 Watt Pole Top	\$9.10		\$9.10								\$	
	190 Watt Pole Top	\$17.44		\$9.10 \$17.44								\$1	
LED-1	30 Watt URD	\$17.44		\$17.44								\$1	
	90 Watt Flood	\$13.18 \$8.96		\$13.18 \$8.96								\$1 \$	
	130 Watt Flood 30 Watt Caretaker	\$10.31 \$5.07		\$10.31 \$5.07								\$1	
												\$	
	Pole -Wood Fiberalasa Direct Embedded	\$9.87 \$10.28		\$9.87 \$10.28								\$ \$1	
	Fiberglass - Direct Embedded	\$10.28		\$10.28								\$1	
Poles	Fiberglass w/Foundation <25 ft	\$17.35		\$17.35								\$1	
	Fiberglass w/Foundation >=25 ft	\$29.01		\$29.01								\$2	
	Metal Poles - Direct Embedded	\$20.68		\$20.68								\$2	
	Metal Poles with Foundation	\$24.95		\$24.95								\$2	
& LED-1	All kWh	\$0.04152	<del>\$0.00064</del>	<del>\$0.04216</del>	<del>\$0.02179</del>	<del>(\$0.00080)</del>	\$0.00000	<del>\$0.00678</del>	\$0.00000	\$0.06993	\$0.11119	<del>\$0.181</del>	
LED-2	All kWh	\$0.04152	<del>\$0.00064</del>	<del>\$0.04216</del>	<del>\$0.02179</del>	<del>(\$0.00080)</del>	\$0.00000	<del>\$0.00678</del>	\$0.00000	\$0.06993	\$0.11119	<del>\$0.181</del>	

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