

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

| Class | | Distribution Charge* | Non-Transmission External Delivery Charge** | Transmission External Delivery Charge** | Total External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (1) | Total Delivery Charges |
|---|---|----------------------|---|---|----------------------------------|------------------------|-------------------------------------|-----------------------------------|------------------------|
| D | Customer Charge | \$16.22 | | | | | | | \$16.22 |
| | All kWh | \$0.03942 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00597 | \$0.07562 |
| G2 | Customer Charge | \$29.19 | | | | | | | \$29.19 |
| | All kW | \$10.51 | | | | \$0.00 | | | \$10.51 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00597 | \$0.04004 |
| G2 - kWh meter | Customer Charge | \$18.38 | | | | | | | \$18.38 |
| | All kWh | \$0.01267 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00597 | \$0.04887 |
| G2 - Quick Recovery Water Heat and/or Space Heat | Customer Charge | \$9.73 | | | | | | | \$9.73 |
| | All kWh | \$0.03588 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00597 | \$0.07208 |
| G1 | Customer Charge | \$162.18 | Secondary Voltage | | | | | | \$162.18 |
| | Customer Charge | \$86.49 | Primary Voltage | | | | | | \$86.49 |
| | All kVA | \$7.60 | | | | \$0.00 | | | \$7.60 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00597 | \$0.04004 |
| ALL GENERAL | Transformer Ownership Credit (kW/kVa) | | | | | | | | (\$0.50) |
| | Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) | | | | | | | | 2.00% |
| | Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) | | | | | | | | 3.50% |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. 26,484 in Case No. DE 21-030, dated May 27, 2021
 ** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
 *** Authorized by NHPUC Secretarial Letter in Case No. DE 18-036, dated April 13, 2021
 **** Authorized by NHPUC Order No. 26,556 in Case No. DE 20-092, dated December 14, 2021

SUMMARY OF DELIVERY SERVICE RATES (continued)

| Class | Distribution Charge* | Non-Transmission | Transmission | External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (1) | Total Delivery Charges |
|-----------|----------------------|----------------------------|----------------------------|----------------------------|------------------------|-------------------------------------|-----------------------------------|------------------------|
| | | External Delivery Charge** | External Delivery Charge** | | | | | |
| OL | | | | | | | | |
| All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00597 | \$0.04004 |

Luminaire Charges

| Lamp Size Nominal Watts | Lumens (Approx.) | All-Night Service | Midnight Service | Description | Price Per Luminaire | |
|-------------------------------|---------------------|-------------------|------------------|-----------------------------|---------------------|----------|
| | | Monthly kWh | Monthly kWh | | Per Mo. | Per Year |
| 100 | 3,500 | 43 | 20 | Mercury Vapor Street | \$13.28 | \$159.36 |
| 175 | 7,000 | 71 | 33 | Mercury Vapor Street | \$15.75 | \$189.00 |
| 250 | 11,000 | 100 | 46 | Mercury Vapor Street | \$17.85 | \$214.20 |
| 400 | 20,000 | 157 | 73 | Mercury Vapor Street | \$21.25 | \$255.00 |
| 1,000 | 60,000 | 372 | 173 | Mercury Vapor Street | \$42.19 | \$506.28 |
| 250 | 11,000 | 100 | 46 | Mercury Vapor Flood | \$19.02 | \$228.24 |
| 400 | 20,000 | 157 | 73 | Mercury Vapor Flood | \$22.75 | \$273.00 |
| 1,000 | 60,000 | 380 | 176 | Mercury Vapor Flood | \$37.70 | \$452.40 |
| 100 | 3,500 | 48 | 22 | Mercury Vapor Power Bracket | \$13.41 | \$160.92 |
| 175 | 7,000 | 71 | 33 | Mercury Vapor Power Bracket | \$14.87 | \$178.44 |
| 50 | 4,000 | 23 | 11 | Sodium Vapor Street | \$13.52 | \$162.24 |
| 100 | 9,500 | 48 | 22 | Sodium Vapor Street | \$15.22 | \$182.64 |
| 150 | 16,000 | 65 | 30 | Sodium Vapor Street | \$15.28 | \$183.36 |
| 250 | 30,000 | 102 | 47 | Sodium Vapor Street | \$19.14 | \$229.68 |
| 400 | 50,000 | 161 | 75 | Sodium Vapor Street | \$24.13 | \$289.56 |
| 1,000 | 140,000 | 380 | 176 | Sodium Vapor Street | \$41.66 | \$499.92 |
| 150 | 16,000 | 65 | 30 | Sodium Vapor Flood | \$17.61 | \$211.32 |
| 250 | 30,000 | 102 | 47 | Sodium Vapor Flood | \$20.76 | \$249.12 |
| 400 | 50,000 | 161 | 75 | Sodium Vapor Flood | \$23.58 | \$282.96 |
| 1,000 | 140,000 | 380 | 176 | Sodium Vapor Flood | \$42.03 | \$504.36 |
| 50 | 4,000 | 23 | 11 | Sodium Vapor Power Bracket | \$12.51 | \$150.12 |
| 100 | 9,500 | 48 | 22 | Sodium Vapor Power Bracket | \$14.04 | \$168.48 |
| 175 | 8,800 | 74 | 34 | Metal Halide Street | \$19.91 | \$238.92 |
| 250 | 13,500 | 102 | 47 | Metal Halide Street | \$21.65 | \$259.80 |
| 400 | 23,500 | 158 | 73 | Metal Halide Street | \$22.45 | \$269.40 |
| 175 | 8,800 | 74 | 34 | Metal Halide Flood | \$23.00 | \$276.00 |
| 250 | 13,500 | 102 | 47 | Metal Halide Flood | \$24.83 | \$297.96 |
| 400 | 23,500 | 158 | 73 | Metal Halide Flood | \$24.88 | \$298.56 |
| 1,000 | 86,000 | 374 | 174 | Metal Halide Flood | \$32.22 | \$386.64 |
| 175 | 8,800 | 74 | 34 | Metal Halide Power Bracket | \$18.63 | \$223.56 |
| 250 | 13,500 | 102 | 47 | Metal Halide Power Bracket | \$19.81 | \$237.72 |
| 400 | 23,500 | 158 | 73 | Metal Halide Power Bracket | \$21.17 | \$254.04 |
| 42 | 3,600 | 15 | 7 | LED Area Light Fixture | \$13.16 | \$157.92 |
| 57 | 5,200 | 20 | 9 | LED Area Light Fixture | \$13.21 | \$158.52 |
| 25 | 3,000 | 9 | 4 | LED Cobra Head Fixture | \$13.11 | \$157.32 |
| 88 | 8,300 | 30 | 14 | LED Cobra Head Fixture | \$13.30 | \$159.60 |
| 108 | 11,500 | 37 | 17 | LED Cobra Head Fixture | \$13.36 | \$160.32 |
| 193 | 21,000 | 67 | 31 | LED Cobra Head Fixture | \$13.62 | \$163.44 |
| 123 | 12,180 | 43 | 20 | LED Flood Light Fixture | \$13.41 | \$160.92 |
| 194 | 25,700 | 67 | 31 | LED Flood Light Fixture | \$13.62 | \$163.44 |
| 297 | 38,100 | 103 | 48 | LED Flood Light Fixture | \$13.93 | \$167.16 |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373 per kWh and lost base revenue portion of \$0.00074 per kWh.

* Authorized by NHPUC Order No. 26,484 in Case No. DE 21-030, dated May 27, 2021
 ** Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021
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 **** Authorized by NHPUC Order No. 26,556 in Case No. DE 20-092, dated December 14, 2021

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| Tier | Percentage of NH State Median Income & Federal Poverty Guidelines | Discount (5) | Blocks | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Fixed Default Service ** Supply Only | LI-EAP discount Variable Default Service ** Supply Only | | | | | | | | | |
|-------|---|--------------|-----------------|--|--|---|------------|-------------|-------------|-------------|-------------|-------------|-------------|-----------|-----------|
| | | | | Jan 2022-Jun 2022 (1) | Dec 2021-Jun 2022 (2) | Dec-21 (3) | Jan-22 (3) | Feb-22 (3) | Mar-22 (3) | Apr-22 (3) | May-22 (3) | | | | |
| 1 (4) | N/A | N/A | | | | | | | | | | | | | |
| 2 | 151 (FPG) - 60 (SMI) | 8% | Customer Charge | (\$1.30) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.00605) | | (\$0.01401) | | (\$0.01644) | (\$0.01949) | (\$0.01882) | (\$0.01232) | (\$0.00619) | (\$0.00698) | | |
| | | | Excess 750 kWh | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 3 | 126 (FPG) - 150 (FPG) | 22% | Customer Charge | (\$3.57) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.01664) | | (\$0.03854) | | (\$0.04520) | (\$0.05360) | (\$0.05176) | (\$0.03388) | (\$0.01703) | (\$0.01918) | | |
| | | | Excess 750 kWh | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 4 | 101 (FPG) - 125 (FPG) | 36% | Customer Charge | (\$5.84) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.02722) | | (\$0.06306) | | (\$0.07397) | (\$0.08770) | (\$0.08470) | (\$0.05544) | (\$0.02786) | (\$0.03139) | | |
| | | | Excess 750 kWh | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 5 | 76 (FPG) - 100 (FPG) | 52% | Customer Charge | (\$8.43) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.03932) | | (\$0.09109) | | (\$0.10684) | (\$0.12668) | (\$0.12234) | (\$0.08007) | (\$0.04024) | (\$0.04534) | | |
| | | | Excess 750 kWh | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |
| 6 | 0 - 75 (FPG) | 76% | Customer Charge | (\$12.33) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.05747) | | (\$0.13314) | | (\$0.15616) | (\$0.18515) | (\$0.17881) | (\$0.11703) | (\$0.05882) | (\$0.06627) | | |
| | | | Excess 750 kWh | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 |

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,500 in Case No. DE 21-121, dated July 29, 2021

** Authorized by NHPUC Order No. 26,556 in Case No. DE 20-092, dated December 14, 2021

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

| | |
|---|----------------------|
| 1. Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh) | \$0.00150 |
| Calculation of the Energy Efficiency Portion of the SBC | |
| 2. (Over)/under Recovery - Beginning Balance January 1, 2022 | \$0 |
| 3. Estimated Total Costs (January - December 2022) | \$5,109,189 |
| 4. Estimated Funding (January - December 2022) | \$723,938 |
| 5. Estimated Interest (January - December 2022) | (\$11,577) |
| 6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5) | \$4,373,673 |
| 7. Estimated Deliveries in kWh (January - December 2022) | <u>1,172,566,502</u> |
| 8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7) | \$0.00373 |
| Calculation of the Lost Revenue Rate Portion of the SBC | |
| 9. (Over)/under Recovery - Beginning Balance January 1, 2020 | \$12,236 |
| 10. Estimated Lost Revenue (January - December 2020) | \$861,767 |
| 11. Estimated Interest (January - December 2020) | <u>(\$870)</u> |
| 12. Costs to be Recovered (L.9 + L.10 + L.11) | \$873,133 |
| 13. Estimated Deliveries in kWh (January - December 2020) | <u>1,179,851,294</u> |
| 14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13) | \$0.00074 |
| 15. Total System Benefits Charge | \$0.00597 |

Authorized by NHPUC Order No. 26,556 in Case No. DE 20-092, dated December 14, 2021

Issued: December 15, 2021
 Effective: January 1, 2022

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

| Class | | Distribution Charge* | Non-Transmission External Delivery Charge** | Transmission External Delivery Charge** | Total External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (+) | System Benefits Charge**** (1) | Total Delivery Charges | Total Delivery Charges |
|---|---|----------------------|---|---|----------------------------------|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------|------------------------|
| D | Customer Charge | \$16.22 | | | | | | | | 16.22 | \$16.22 |
| | All kWh | \$0.03942 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00752 | \$0.00597 | \$0.07717 | \$0.07562 |
| G2 | Customer Charge | \$29.19 | | | | | | | | 29.19 | \$29.19 |
| | All kW | \$10.51 | | | | \$0.00 | | | | 10.51 | \$10.51 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00752 | \$0.00597 | \$0.04159 | \$0.04004 |
| G2 - kWh meter | Customer Charge | \$18.38 | | | | | | | | 18.38 | \$18.38 |
| | All kWh | \$0.01267 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00752 | \$0.00597 | \$0.05042 | \$0.04887 |
| G2 - Quick Recovery Water Heat and/or Space Heat | Customer Charge | \$9.73 | | | | | | | | 9.73 | \$9.73 |
| | All kWh | \$0.03588 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00752 | \$0.00597 | \$0.07363 | \$0.07208 |
| G1 | Customer Charge | \$162.18 | Secondary Voltage | | | | | | | 162.18 | \$162.18 |
| | Customer Charge | \$86.49 | Primary Voltage | | | | | | | 86.49 | \$86.49 |
| | All kVA | \$7.60 | | | | \$0.00 | | | | 7.6 | \$7.60 |
| | All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00752 | \$0.00597 | \$0.04159 | \$0.04004 |
| ALL GENERAL | Transformer Ownership Credit (kW/kVa) | | | | | | | | | | (\$0.50) |
| | Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) | | | | | | | | | | 2.00% |
| | Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) | | | | | | | | | | 3.50% |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.0373 ~~\$28~~ per kWh and lost base revenue portion of \$0.00074 per kWh

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 **** Authorized by NHPUC Order No. 26, 556 ~~23~~ in Case No. DE 20-092 ~~17-136~~, dated December 14, 2021 ~~31, 2019~~

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 Effective: ~~January 1, 2022~~ August 1, 2021

Issued By: Robert B. Hevert
 Sr. Vice President

SUMMARY OF DELIVERY SERVICE RATES (continued)

| Class | Distribution Charge* | Non-Transmission | Transmission | | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (+) | System Benefits Charge***** (-) | Total Delivery Charges | Total Delivery Charges |
|-----------|----------------------|----------------------------|----------------------------|----------------------------|------------------------|-------------------------------------|-----------------------------------|------------------------------------|------------------------|------------------------|
| | | External Delivery Charge** | External Delivery Charge** | External Delivery Charge** | | | | | | |
| OL | | | | | | | | | | |
| All kWh | \$0.00384 | (\$0.00135) | \$0.03113 | \$0.02978 | (\$0.00002) | \$0.00047 | \$0.00752 | \$0.00597 | \$0.04159 | \$0.04004 |

Luminaire Charges

| Lamp Size Nominal Watts | Lumens (Approx.) | All-Night Service Monthly kWh | Midnight Service Monthly kWh | Description | Price Per Luminaire | |
|-------------------------------|---------------------|-------------------------------------|------------------------------------|-----------------------------|---------------------|----------|
| | | | | | Per Mo. | Per Year |
| 100 | 3,500 | 43 | 20 | Mercury Vapor Street | \$13.28 | \$159.36 |
| 175 | 7,000 | 71 | 33 | Mercury Vapor Street | \$15.75 | \$189.00 |
| 250 | 11,000 | 100 | 46 | Mercury Vapor Street | \$17.85 | \$214.20 |
| 400 | 20,000 | 157 | 73 | Mercury Vapor Street | \$21.25 | \$255.00 |
| 1,000 | 60,000 | 372 | 173 | Mercury Vapor Street | \$42.19 | \$506.28 |
| 250 | 11,000 | 100 | 46 | Mercury Vapor Flood | \$19.02 | \$228.24 |
| 400 | 20,000 | 157 | 73 | Mercury Vapor Flood | \$22.75 | \$273.00 |
| 1,000 | 60,000 | 380 | 176 | Mercury Vapor Flood | \$37.70 | \$452.40 |
| 100 | 3,500 | 48 | 22 | Mercury Vapor Power Bracket | \$13.41 | \$160.92 |
| 175 | 7,000 | 71 | 33 | Mercury Vapor Power Bracket | \$14.87 | \$178.44 |
| 50 | 4,000 | 23 | 11 | Sodium Vapor Street | \$13.52 | \$162.24 |
| 100 | 9,500 | 48 | 22 | Sodium Vapor Street | \$15.22 | \$182.64 |
| 150 | 16,000 | 65 | 30 | Sodium Vapor Street | \$15.28 | \$183.36 |
| 250 | 30,000 | 102 | 47 | Sodium Vapor Street | \$19.14 | \$229.68 |
| 400 | 50,000 | 161 | 75 | Sodium Vapor Street | \$24.13 | \$289.56 |
| 1,000 | 140,000 | 380 | 176 | Sodium Vapor Street | \$41.66 | \$499.92 |
| 150 | 16,000 | 65 | 30 | Sodium Vapor Flood | \$17.61 | \$211.32 |
| 250 | 30,000 | 102 | 47 | Sodium Vapor Flood | \$20.76 | \$249.12 |
| 400 | 50,000 | 161 | 75 | Sodium Vapor Flood | \$23.58 | \$282.96 |
| 1,000 | 140,000 | 380 | 176 | Sodium Vapor Flood | \$42.03 | \$504.36 |
| 50 | 4,000 | 23 | 11 | Sodium Vapor Power Bracket | \$12.51 | \$150.12 |
| 100 | 9,500 | 48 | 22 | Sodium Vapor Power Bracket | \$14.04 | \$168.48 |
| 175 | 8,800 | 74 | 34 | Metal Halide Street | \$19.91 | \$238.92 |
| 250 | 13,500 | 102 | 47 | Metal Halide Street | \$21.65 | \$259.80 |
| 400 | 23,500 | 158 | 73 | Metal Halide Street | \$22.45 | \$269.40 |
| 175 | 8,800 | 74 | 34 | Metal Halide Flood | \$23.00 | \$276.00 |
| 250 | 13,500 | 102 | 47 | Metal Halide Flood | \$24.83 | \$297.96 |
| 400 | 23,500 | 158 | 73 | Metal Halide Flood | \$24.88 | \$298.56 |
| 1,000 | 86,000 | 374 | 174 | Metal Halide Flood | \$32.22 | \$386.64 |
| 175 | 8,800 | 74 | 34 | Metal Halide Power Bracket | \$18.63 | \$223.56 |
| 250 | 13,500 | 102 | 47 | Metal Halide Power Bracket | \$19.81 | \$237.72 |
| 400 | 23,500 | 158 | 73 | Metal Halide Power Bracket | \$21.17 | \$254.04 |
| 42 | 3,600 | 15 | 7 | LED Area Light Fixture | \$13.16 | \$157.92 |
| 57 | 5,200 | 20 | 9 | LED Area Light Fixture | \$13.21 | \$158.52 |
| 25 | 3,000 | 9 | 4 | LED Cobra Head Fixture | \$13.11 | \$157.32 |
| 88 | 8,300 | 30 | 14 | LED Cobra Head Fixture | \$13.30 | \$159.60 |
| 108 | 11,500 | 37 | 17 | LED Cobra Head Fixture | \$13.36 | \$160.32 |
| 193 | 21,000 | 67 | 31 | LED Cobra Head Fixture | \$13.62 | \$163.44 |
| 123 | 12,180 | 43 | 20 | LED Flood Light Fixture | \$13.41 | \$160.92 |
| 194 | 25,700 | 67 | 31 | LED Flood Light Fixture | \$13.62 | \$163.44 |
| 297 | 38,100 | 103 | 48 | LED Flood Light Fixture | \$13.93 | \$167.16 |

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373528 per kWh and lost base revenue portion of \$0.00074 per kWh.

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*** Authorized by NHPUC Secretarial Letter in Case No. DE 18-036, dated April 13, 2021

**** Authorized by NHPUC Order No. 26,556323 in Case No. DE 20-09217-136, dated December 14, 2021/31, 2019

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Issued By: Robert B. Hevert
 Sr. Vice President

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| Tier | Percentage of NH State Median Income & Federal Poverty Guidelines | Discount (5) | Blocks | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Delivery Only *; Excludes Supply | LI-EAP discount Fixed Default Service ** Supply Only | LI-EAP discount Variable Default Service ** Supply Only | | | | | | | | | |
|-------|---|--------------|-----------------|--|--|--|---|------------|-------------|-------------|-------------|-------------|-------------|-------------|--|--|
| | | | | Dec 2021-Jun 2022 (1) | Jan 2021-Jun 2022 (1) | Dec 2021-Jun 2022 (2) | Dec-21 (3) | Jan-22 (3) | Feb-22 (3) | Mar-22 (3) | Apr-22 (3) | May-22 (3) | | | | |
| 1 (4) | N/A | N/A | | | | | | | | | | | | | | |
| 2 | 151 (FPG) - 60 (SMI) | 8% | Customer Charge | (\$1.30) | (\$1.30) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.00617) | (\$0.00605) | | (\$0.01401) | | (\$0.01644) | (\$0.01949) | (\$0.01882) | (\$0.01232) | (\$0.00619) | (\$0.00698) | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | |
| 3 | 126 (FPG) - 150 (FPG) | 22% | Customer Charge | (\$3.57) | (\$3.57) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.01698) | (\$0.01664) | | (\$0.03854) | | (\$0.04520) | (\$0.05360) | (\$0.05176) | (\$0.03388) | (\$0.01703) | (\$0.01918) | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | |
| 4 | 101 (FPG) - 125 (FPG) | 36% | Customer Charge | (\$5.84) | (\$5.84) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.02778) | (\$0.02722) | | (\$0.06306) | | (\$0.07397) | (\$0.08770) | (\$0.08470) | (\$0.05544) | (\$0.02786) | (\$0.03139) | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | |
| 5 | 76 (FPG) - 100 (FPG) | 52% | Customer Charge | (\$8.43) | (\$8.43) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.04013) | (\$0.03932) | | (\$0.09109) | | (\$0.10684) | (\$0.12668) | (\$0.12234) | (\$0.08007) | (\$0.04024) | (\$0.04534) | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | |
| 6 | 0 - 75 (FPG) | 76% | Customer Charge | (\$12.33) | (\$12.33) | | | | | | | | | | | |
| | | | First 750 kWh | (\$0.05865) | (\$0.05747) | | (\$0.13314) | | (\$0.15616) | (\$0.18515) | (\$0.17881) | (\$0.11703) | (\$0.05882) | (\$0.06627) | | |
| | | | Excess 750 kWh | \$0.00000 | \$0.00000 | | \$0.00000 | | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | \$0.00000 | | |

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

* Authorized by NHPUC Order No. 26,556 ~~500~~ in Case No. DE 20-092 ~~21-121~~, dated *December 14, 2021* ~~July 29, 2021~~

** Authorized by NHPUC Order No. 26,532 in Case No. DE 21-041, dated October 8, 2021

Issued: ~~December 15, 2021~~ ~~October 1, 2021~~
 Effective: ~~January 1, 2022~~ ~~December 1, 2021~~

Issued By: Robert B. Hevert
 Sr. Vice President

CALCULATION OF THE SYSTEM BENEFITS CHARGE (SBC)

| | | |
|--|--------------------------|----------------------|
| 1. Low-Income Energy Assistance Plan Portion of the SBC (\$/kWh) | \$0.00150 | <i>\$0.00150</i> |
| Calculation of the Energy Efficiency Portion of the SBC | | |
| 2. (Over)/under Recovery - Beginning Balance January 1, 2022 20 | (\$910,250) | \$0 |
| 3. Estimated Total Costs (January - December 2022 20) | \$8,169,469 | <i>\$5,109,189</i> |
| 4. Estimated Funding (January - December 2022 20) | \$1,029,604 | <i>\$723,938</i> |
| 5. Estimated Interest (January - December 2022 20) (1) | \$0 | <i>(\$11,577)</i> |
| 6. Costs to be Recovered (L. 2 + L. 3 - L.4 + L. 5) | \$6,229,615 | <i>\$4,373,673</i> |
| 7. Estimated Deliveries in kWh (January - December 2022 20) | 1,179,851,294 | <i>1,172,566,502</i> |
| 8. Energy Efficiency Portion of the SBC (\$/kWh) (L.6 / L.7) | \$0.00528 | <i>\$0.00373</i> |
| Calculation of the Lost Revenue Rate Portion of the SBC | | |
| 9. (Over)/under Recovery - Beginning Balance January 1, 2020 | \$12,236 | <i>\$12,236</i> |
| 10. Estimated Lost Revenue (January - December 2020) | \$861,767 | <i>\$861,767</i> |
| 11. Estimated Interest (January - December 2020) | (\$870) | <i>(\$870)</i> |
| 12. Costs to be Recovered (L.9 + L.10 + L.11) | \$873,133 | <i>\$873,133</i> |
| 13. Estimated Deliveries in kWh (January - December 2020) | 1,179,851,294 | <i>1,179,851,294</i> |
| 14. Lost Revenue Rate (\$/kWh) (L. 12 / L.13) | \$0.00074 | <i>\$0.00074</i> |
| 15. Total System Benefits Charge | \$0.00752 | <i>\$0.00597</i> |

(1) ~~Estimated interest was not included in the calculation in order to conform to a uniform statewide rate.~~

authorized by NHPUC Order No. 26, ~~556~~ 323 in Case No. DE ~~20-092~~ 17-136, *dated December 14, 2021* ~~December 31, 2020~~

Issued: *December 15, 2021* ~~January 15, 2020~~
 Effective: January 1, ~~2022~~ 20

Issued By: *Robert B. Hevert* ~~Christine Vaughan~~
 Sr. Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER SEASON RESIDENTIAL RATES

| Summer Season May 2022 - October 2022 | | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|--|---|---|--|--|
| Residential Heating | Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.6782 \$0.0658 \$0.5176 | \$22.20 \$0.7440 | \$22.20 \$1.2616 |
| Residential Heating Low Income | Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.6782 \$0.0658 \$0.5176 | \$22.20 \$0.7440 | \$22.20 \$1.2616 |
| No Discount* | Monthly Customer Charge | \$0.00 | \$0.00 | \$0.00 |
| No Discount* | All Usage | \$0.0000 | \$0.0000 | \$0.0000 |
| No Discount | LDAC | \$0.0000 | | |
| No Discount* | Gas Cost Adjustment: Cost of Gas | \$0.0000 | | |
| Residential Non-Heating | Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7153 \$0.0658 \$0.5176 | \$22.20 \$0.7811 | \$22.20 \$1.2987 |

*: Discount applicable to winter months November through April only.

Issued: December 15 2021

Effective: With Service Rendered On and After May 1, 2022

Authorized by NHPUC Order No. 26,556 in Docket No. DE 20-092, dated December 14, 2021

Issued by:

Title:

Robert B. Hevert
 Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER SEASON C&I RATES

| Summer Season May 2022 - October 2022 | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|---|--|--|--|
| C&I Low Annual/High Winter Tariff Rate G 40: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$75.09 \$0.2090 \$0.0448 \$0.5445 | \$75.09 \$0.2538 | \$75.09 \$0.7983 |
| C&I Low Annual/Low Winter Tariff Rate G 50: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$75.09 \$0.2090 \$0.0448 \$0.4740 | \$75.09 \$0.2538 | \$75.09 \$0.7278 |
| C&I Medium Annual/High Winter Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$222.64 \$0.2120 \$0.0448 \$0.5445 | \$222.64 \$0.2568 | \$222.64 \$0.8013 |
| C&I Medium Annual/Low Winter Tariff Rate G 51: Monthly Customer Charge First 1,000 therms All usage over 1,000 therms LDAC Gas Cost Adjustment: Cost of Gas | \$222.64 \$0.1562 \$0.1312 \$0.0448 \$0.4740 | \$222.64 \$0.2010 \$0.1760 | \$222.64 \$0.6750 \$0.6500 |
| C&I High Annual/High Winter Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$1,335.81 \$0.1431 \$0.0448 \$0.5445 | \$1,335.81 \$0.1879 | \$1,335.81 \$0.7324 |
| C&I High Annual/Low Winter Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$1,335.81 \$0.1017 \$0.0448 \$0.4740 | \$1,335.81 \$0.1465 | \$1,335.81 \$0.6205 |

Issued: December 15, 2021
 Effective: With Service Rendered On and After May 1, 2022
 Authorized by NHPUC Order No. 26,556 in Docket No. DE 20-092, dated December 14, 2021

Issued by: **Robert B. Hevert**
 Title: Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 WINTER SEASON RESIDENTIAL RATES

| Winter Season November 2021 - April 2022 | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|--|---|--|--|
| Residential Heating Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7603 \$0.0658 \$0.9392 | \$22.20 \$0.8261 | \$22.20 \$1.7653 |
| Residential Heating Low Income Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7603 \$0.0658 \$0.9392 | \$22.20 \$0.8261 | \$22.20 \$1.7653 |
| 45% Low Income Discount 45% Low Income Discount No Discount 45% Low Income Discount | Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | (\$9.99) (\$0.3421) \$0.0000 (\$0.4226) | (\$9.99) (\$0.7647) |
| Residential Non-Heating Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7153 \$0.0658 \$0.9392 | \$22.20 \$0.7811 | \$22.20 \$1.7203 |

Issued: December 15, 2021

Effective: With Service Rendered On and After January 1, 2022

Authorized by NHPUC Order No. 26,556 in Docket No. DE 20-092, dated December 14, 2021

Issued by:

Title:

Robert B. Hevert
 Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON C&I RATES

| Winter Season November 2021 - April 2022 | | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|---|---|--|--|--|
| C&I Low Annual/High Winter | <u>Tariff Rate G 40:</u> Monthly Customer Charge First 75 therms All usage over 75 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas | \$75.09 \$0.2090 \$0.2090 \$0.0448 \$0.9551 | \$75.09 \$0.2538 \$0.2538 | \$75.09 \$1.2089 \$1.2089 |
| C&I Low Annual/Low Winter | <u>Tariff Rate G 50:</u> Monthly Customer Charge First 75 therms All usage over 75 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas | \$75.09 \$0.2090 \$0.2090 \$0.0448 \$0.8453 | \$75.09 \$0.2538 \$0.2538 | \$75.09 \$1.0991 \$1.0991 |
| C&I Medium Annual/High Winter | <u>Tariff Rate G 41:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas | \$222.64 \$0.2650 \$0.0448 \$0.9551 | \$222.64 \$0.3098 | \$222.64 \$1.2649 |
| C&I Medium Annual/Low Winter | <u>Tariff Rate G 51:</u> Monthly Customer Charge First 1,300 therms All usage over 1,300 therms LDAC <u>Gas Cost Adjustment:</u> Cost of Gas | \$222.64 \$0.1937 \$0.1624 \$0.0448 \$0.8453 | \$222.64 \$0.2385 \$0.2072 | \$222.64 \$1.0838 \$1.0525 |
| C&I High Annual/High Winter | <u>Tariff Rate G 42:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas | \$1,335.81 \$0.2209 \$0.0448 \$0.9551 | \$1,335.81 \$0.2657 | \$1,335.81 \$1.2208 |
| C&I High Annual/Low Winter | <u>Tariff Rate G 52:</u> Monthly Customer Charge All usage LDAC <u>Gas Cost Adjustment:</u> Cost of Gas | \$1,335.81 \$0.1945 \$0.0448 \$0.8453 | \$1,335.81 \$0.2393 | \$1,335.81 \$1.0846 |

Issued: December 15, 2021
 Effective: With Service Rendered On and After January 1, 2022
 Authorized by NHPUC Order No. 26,556 in Docket No. DE 20-092, dated December 14, 2021

Issued by: **Robert B. Hevert**
 Title: Senior Vice President

Local Delivery Adjustment Clause

| Rate Schedule | GAPRA | EEC | LRR | ERC | ITMC | RCE | RPC | LDAC |
|----------------------------------|--------------|------------|------------|------------|-------------|------------|------------|-------------|
| Residential Heating | \$0.0060 | \$0.0476 | \$0.0066 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0658 |
| Residential Non-Heating | \$0.0060 | \$0.0476 | \$0.0066 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0658 |
| Small C&I | \$0.0060 | \$0.0326 | \$0.0006 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0448 |
| Medium C&I | \$0.0060 | \$0.0326 | \$0.0006 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0448 |
| Large C&I | \$0.0060 | \$0.0326 | \$0.0006 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0448 |
| No Previous Sales Service | | | | | | | | |

Issued: December 15, 2021

Effective: With Service Rendered On and After January 1, 2022

Authorized by NHPUC Order No. 26,556 in Docket No. DE 20-092, dated December 14, 2021

Issued by:

Robert B. Hevert

Title:

Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 SUMMER-SEASON RESIDENTIAL RATES

| Summer Season May 2022 - October 2022 | | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|--|---|--|--|--|
| Residential Heating | Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.6782 \$0.0634 <u>\$0.0658</u> \$0.5176 | \$22.20 \$0.7413 <u>\$0.7440</u> | \$22.20 \$1.2589 <u>\$1.2616</u> |
| Residential Heating Low income | Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.6782 \$0.0634 <u>\$0.0658</u> \$0.5176 | \$22.20 \$0.7413 <u>\$0.7440</u> | \$22.20 \$1.2589 <u>\$1.2616</u> |
| No Discount* | Monthly Customer Charge | \$0.0000 | \$0.0000 | \$0.0000 |
| No Discount* | All Usage | \$0.0000 | \$0.0000 | \$0.0000 |
| No Discount | LDAC | \$0.0000 | | |
| No Discount* | Gas Cost Adjustment: Cost of Gas | \$0.0000 | | |
| Residential Non-Heating | Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7153 \$0.0634 <u>\$0.0658</u> \$0.5176 | \$22.20 \$0.7784 <u>\$0.7811</u> | \$22.20 \$1.2960 <u>\$1.2987</u> |

*: Discount applicable to winter months November through April only.

Issued: ~~November 4~~ December 15, 2021

Effective: With Service Rendered On and After May 1, 2022

Authorized by NHPUC Order Nos. ~~26,539~~ 26,556, in Docket No. ~~DG-21-131~~ DE 20-092, dated ~~October 29~~ December 14, 2021.

Issued by: Robert B. Hevert

Title: Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
SUMMER SEASON C&I RATES

| Summer Season May 2022 - October 2022 | | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|--|---|--|--|--|
| C&I Low Annual/High Winter | Tariff Rate G 40: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$75.09 \$0.2090 \$0.0360 \$0.0448 \$0.5445 | \$75.09 \$0.2450 \$0.2538 | \$75.09 \$0.7895 \$0.7983 |
| C&I Low Annual/Low Winter | Tariff Rate G 50: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$75.09 \$0.2090 \$0.0360 \$0.0448 \$0.4740 | \$75.09 \$0.2450 \$0.2538 | \$75.09 \$0.7190 \$0.7278 |
| C&I Medium Annual/High Winter | Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$222.64 \$0.2120 \$0.0360 \$0.0448 \$0.5445 | \$222.64 \$0.2480 \$0.2568 | \$222.64 \$0.7925 \$0.8013 |
| C&I Medium Annual/Low Winter | Tariff Rate G 51: Monthly Customer Charge First 1,000 therms All usage over 1,000 therms LDAC Gas Cost Adjustment: Cost of Gas | \$222.64 \$0.1562 \$0.1312 \$0.0360 \$0.0448 \$0.4740 | \$222.64 \$0.1922 \$0.2010 \$0.1672 \$0.1760 | \$222.64 \$0.6662 \$0.6750 \$0.6412 \$0.6500 |
| C&I High Annual/High Winter | Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$1,335.81 \$0.1431 \$0.0360 \$0.0448 \$0.5445 | \$1,335.81 \$0.1791 \$0.1879 | \$1,335.81 \$0.7236 \$0.7324 |
| C&I High Annual/Low Winter | Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$1,335.81 \$0.1017 \$0.0360 \$0.0448 \$0.4740 | \$1,335.81 \$0.1377 \$0.1465 | \$1,335.81 \$0.6117 \$0.6205 |

Issued: ~~November 4~~ December 15, 2021
 Effective: With Service Rendered On and After May 1, 2022
 Authorized by NHPUC Order Nos. ~~26,539~~ 26,556, in Docket No. ~~DG-21-134-DE 20-092~~, dated ~~October 29~~ December 14, 2021.

Issued by:
Title:

Robert B. Hevert
Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON RESIDENTIAL RATES

| Winter Season November 2021 - April 2022 | | Tariff Rates | Total Delivery Rates (Includes LDAC) | | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas | |
|---|---|--|--|----------------------------|--|----------------------------|
| Residential Heating | Tariff Rate R 5: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7603 \$0.0634 <u>\$0.0658</u> \$0.9392 | \$0.8234 <u>\$0.8261</u> | \$22.20 <u>\$0.8261</u> | \$1.7626 <u>\$1.7653</u> | \$22.20 <u>\$1.7653</u> |
| Residential Heating Low income | Tariff Rate R 10: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7603 \$0.0634 <u>\$0.0658</u> \$0.9392 | \$0.8234 <u>\$0.8261</u> | \$22.20 <u>\$0.8261</u> | \$1.7626 <u>\$1.7653</u> | \$22.20 <u>\$1.7653</u> |
| 45% Low Income Discount | Monthly Customer Charge | (\$9.99) | | (\$9.99) | | (\$9.99) |
| 45% Low Income Discount | All Usage | (\$0.3421) | (\$0.3421) | | (\$0.7648) | (\$0.7648) |
| No Discount | LDAC | \$0.0000 | | | | |
| 45% Low Income Discount | Gas Cost Adjustment: Cost of Gas | (\$0.4226) | | | | |
| Residential Non-Heating | Tariff Rate R 6: Monthly Customer Charge All Usage LDAC Gas Cost Adjustment: Cost of Gas | \$22.20 \$0.7153 \$0.0634 <u>\$0.0658</u> \$0.9392 | \$0.7784 <u>\$0.7811</u> | \$22.20 <u>\$0.7811</u> | \$1.7476 <u>\$1.7203</u> | \$22.20 <u>\$1.7203</u> |

Issued: ~~November 9,~~ December 15, 2021

Effective Date: With Service Rendered On and After ~~November 1, 2021~~ January 1, 2022

Authorized by NHPUC Order Nos. ~~26,539 & 26,529-26,556,~~ in Docket Nos. ~~DG 21-131 & DG 21-104-DE 20-092,~~ dated ~~October 29, 2021 and September 30,~~ December 14, 2021

Issued by:

Robert B. Hevert

Title:

Senior Vice President

NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
WINTER SEASON C&I RATES

| Winter Season November 2021 - April 2022 | Tariff Rates | Total Delivery Rates (Includes LDAC) | Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas |
|--|---|--|--|
| C&I Low Annual/High Winter Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas | \$75.09 \$0.2090 \$0.2090 \$0.0360 \$0.0448 \$0.9551 | \$75.09 \$0.2450 \$0.2538 \$0.2450 \$0.2538 | \$75.09 \$1.2089 \$1.2089 \$1.2089 \$1.2089 |
| C&I Low Annual/Low Winter Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas | \$75.09 \$0.2090 \$0.2090 \$0.0360 \$0.0448 \$0.8453 | \$75.09 \$0.2450 \$0.2538 \$0.2450 \$0.2538 | \$75.09 \$1.0991 \$1.0991 \$1.0991 \$1.0991 |
| C&I Medium Annual/High Winter Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$222.64 \$0.2650 \$0.0360 \$0.0448 \$0.9551 | \$222.64 \$0.3010 \$0.3098 \$0.3010 \$0.3098 | \$222.64 \$1.2649 \$1.2649 \$1.2649 \$1.2649 |
| C&I Medium Annual/Low Winter Tariff Rate G 51: Monthly Customer Charge First 1,300 therms All usage over 1,300 therms LDAC Gas Cost Adjustment: Cost of Gas | \$222.64 \$0.1937 \$0.1624 \$0.0360 \$0.0448 \$0.8453 | \$222.64 \$0.2297 \$0.2385 \$0.1984 \$0.2072 | \$222.64 \$1.0838 \$1.0838 \$1.0525 \$1.0525 |
| C&I High Annual/High Winter Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$1,335.81 \$0.2209 \$0.0360 \$0.0448 \$0.9551 | \$1,335.81 \$0.2569 \$0.2657 \$0.2569 \$0.2657 | \$1,335.81 \$1.2208 \$1.2208 \$1.2208 \$1.2208 |
| C&I High Annual/Low Winter Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas | \$1,335.81 \$0.1945 \$0.0360 \$0.0448 \$0.8453 | \$1,335.81 \$0.2305 \$0.2393 \$0.2305 \$0.2393 | \$1,335.81 \$1.0846 \$1.0846 \$1.0846 \$1.0846 |

Issued: ~~November 9,~~ December 15, 2021

Effective Date: With Service Rendered On and After ~~November 1, 2021~~ January 1, 2022

Authorized by NHPUC Order Nos. ~~26,539 & 26,529~~ 26,556, in Docket Nos. ~~DG 21-134 & DG 21-104~~ DE 20-092, dated ~~October 29, 2021 and September 30,~~ December 14, 2021

Issued by: Robert B. Hevert
Title: Senior Vice President

Local Delivery Adjustment Clause

| Rate Schedule | GAPRA | EEC | <i>EEC</i> | LRR | ERC | ITMC | RCE | RPC | LDAC | <i>LDAC</i> |
|---------------------------|----------|---------------------|-----------------|----------|----------|----------|----------|----------|---------------------|-----------------|
| Residential Heating | \$0.0060 | \$0.0449 | <i>\$0.0476</i> | \$0.0066 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0634 | <i>\$0.0658</i> |
| Residential Non-Heating | \$0.0060 | \$0.0449 | <i>\$0.0476</i> | \$0.0066 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0634 | <i>\$0.0658</i> |
| Small C&I | \$0.0060 | \$0.0238 | <i>\$0.0326</i> | \$0.0006 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0360 | <i>\$0.0448</i> |
| Medium C&I | \$0.0060 | \$0.0238 | <i>\$0.0326</i> | \$0.0006 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0360 | <i>\$0.0448</i> |
| Large C&I | \$0.0060 | \$0.0238 | <i>\$0.0326</i> | \$0.0006 | \$0.0056 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0360 | <i>\$0.0448</i> |
| No Previous Sales Service | | | | | | | | | | |

Issued: *December 15, 2021* ~~November 4, 2021~~

Effective: With Service Rendered On and After *January 1, 2022* ~~November 1, 2021~~

Authorized by NHPUC Order No. *26,556* ~~26,539~~ in Docket No. *DE 20-092* ~~DG 21-134~~, dated *December 14, 2021* ~~October 29, 2021~~

Issued by:

Robert B. Hevert

Title:

Senior Vice President