

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
 ENERGY SERVICE RATE SETTING FEBRUARY 1, 2021 THROUGH JULY 31, 2021
 SMALL CUSTOMERS (RATES R, G AND OL)

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	Total	Attachment/Reference
1	Forecasted Small Customer Wholesale Energy Service Load (MWhs)	305,988	317,363	261,306	248,138	286,432	354,204	1,773,431	FBW-3 Page 1
2	Loss Factor								Company Records
3	Forecasted Small Customer Retail Energy Service Load (MWhs)								Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)								FBW-2 Page 1
5	Base Small Customer Energy Service Rate (\$/kWh)	\$0.07100	\$0.06356	\$0.06067	\$0.05653	\$0.05496	\$0.05619		Line 2 x Line 4 / 1000
6	Energy Service Reconciliation Adjustment Factor (\$/kWh) (A)	\$0.00029	\$0.00029	\$0.00029	\$0.00029	\$0.00029	\$0.00029		ELM-2 Page 1
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$0.00748	\$0.00748	\$0.00748	\$0.00748	\$0.00748	\$0.00748		FBW-4 Page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh) (B)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)		ELM-2 Page 4
9	A&G Adjustment Factor (\$/kWh)	\$0.00061	\$0.00061	\$0.00061	\$0.00061	\$0.00061	\$0.00061		ELM-1 Page 3
10	Small Customer Working Capital Adjustment Factor (\$/kWh)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)	(\$0.00010)		ELM-1 Page 4
11	Total Small Customer Monthly Calculated Energy Service Rate (\$/kWh)	\$0.07670	\$0.06926	\$0.06637	\$0.06223	\$0.06066	\$0.06189		Sum of Line 5 to Line 10
12	Forecasted Small Customer Total Energy Service Cost							\$ 109,069,396	Line 3 x Line 11 x 1000
13	Weighted Average Small Customer Energy Service Rate for the Period February 1, 2021 through July 31, 2021 (\$/kWh)							\$ 0.06627	Line 12 / Line 3 / 1000
14	(A) From Docket DE 20-054, June 11, 2020 Filing, Attachment ELM-2, Page 1, Line 18								
15	(B) From Docket DE 20-054, June 11, 2020 Filing, Attachment ELM-2, Page 4, Line 14								

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2021 THROUGH JULY 31, 2021
LARGE CUSTOMERS (RATES LG AND GV)**

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	Total	Attachment/Reference
1	Forecasted Large C&I Wholesale Energy Service Load (MWhs)	14,275	14,806	12,191	11,576	13,363	16,524	82,735	FBW-3 Page 1
2	Loss Factor								Company Records
3	Forecasted Large C&I Retail Energy Service Load (MWhs)								Line 1 / Line 2
4	Wholesale Contract Price (\$/MWh)								FBW-2 Page 1
5	Base Large C&I Energy Service Rate (\$/kWh)	\$0.06938	\$0.06209	\$0.05822	\$0.05349	\$0.04878	\$0.05401		Line 2 x Line 4 / 1000
6	Energy Service Reconciliation Adjustment Factor (\$/kWh) (A)	\$0.00378	\$0.00378	\$0.00378	\$0.00378	\$0.00378	\$0.00378	\$0.00378	ELM-2 Page 2
7	Renewable Portfolio Standard Adjustment Factor (\$/kWh)	\$0.00748	\$0.00748	\$0.00748	\$0.00748	\$0.00748	\$0.00748	\$0.00748	FBW-4 Page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor (\$/kWh) (B)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)	(\$0.00258)	ELM-2 Page 4
9	A&G Adjustment Factor (\$/kWh)	\$0.00061	\$0.00061	\$0.00061	\$0.00061	\$0.00061	\$0.00061	\$0.00061	ELM-1 Page 3
10	Large Customer Working Capital Adjustment Factor (\$/kWh)	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	\$0.00002	ELM-1 Page 4
11	Total Large C&I Monthly Energy Service Rates (\$/kWh)	\$0.07869	\$0.07140	\$0.06753	\$0.06280	\$0.05809	\$0.06332		Sum of Line 5 to Line 10

12 (A) From Docket DE 20-054, June 11, 2020 Filing, Attachment ELM-2, Page 2, Line 18
13 (B) From Docket DE 20-054, June 11, 2020 Filing, Attachment ELM-2, Page 4, Line 14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2021 THROUGH JULY 31, 2021
FORECASTED ADMINISTRATIVE & GENERAL (A&G) EXPENSES
(\$ in 000's)

Line	Description	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	Total	Attachment/Reference
1	Internal Company Administrative	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 138	Company Forecast
2	Bad Debt Expense	275	281	242	234	261	298	1,590	Company Forecast (47.7% to ES) Per DE 19-057
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(689)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	5	\$10k / 12 months per DE 19-057
5	Other	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 184	\$ 190	\$ 151	\$ 143	\$ 170	\$ 207	\$ 1,044	Sum of Line 1 to Line 5
7	Forecasted Energy Service Sales February 2021 through July 2021 (MWhs)							1,723,966	ELM-1 Page 1 Line 3 + ELM-1 Page 2 Line 3
8	A&G Adjustment Factor (\$/kWh)							\$ 0.00061	Line 6 / Line 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
 ENERGY SERVICE RATE SETTING FEBRUARY 1, 2021 THROUGH JULY 31, 2021
 FORECASTED WORKING CAPITAL
 (\$ in 000's)

Line	Description	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021	Total	Attachment/Reference
1	Forecasted Small Purchased Power Expense	\$ 18,711	\$ 17,375	\$ 13,656	\$ 12,081	\$ 13,560	\$ 17,143	\$ 92,526	ELM-1, Page 1, Line 3 x Line 4
2	Small Purchase Power Working Capital Percent	5.29%	4.77%	4.93%	4.77%	4.93%	4.77%		ELM-4, Page 1, Line 9
3	Forecasted Small Purchased Power Working Capital Requirement							\$ 4,556	Line 1 x Line 2
4	Rate of Return (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Annual Prime Rate / 12
5	Forecasted Return on Working Capital							\$ 12	Line 3 x Line 4
6	Forecasted Energy Service Sales February 2021 through July 2021								ELM-1, Page 1, Line 3 Total
7	Small Customer Working Capital Adjustment Factor (\$/kWh)							\$ 0.00001	Line 5 / Line 6
8	Forecasted Large Purchased Power Expense	\$ 882	\$ 819	\$ 632	\$ 552	\$ 581	\$ 795	\$ 4,261	ELM-1, Page 2, Line 3 x Line 4
9	Large Purchase Power Working Capital Percent	92.29%	83.36%	86.14%	83.36%	86.14%	83.36%		ELM-4, Page 1, Line 10
10	Forecasted Small Purchased Power Working Capital Requirement							\$ 3,664	Line 8 x Line 9
11	Rate of Return (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Annual Prime Rate / 12
12	Forecasted Return on Working Capital							\$ 10	Line 10 x Line 11
13	Forecasted Energy Service Sales February 2021 through July 2021								ELM-1, Page 2, Line 3 Total
14	Large Customer Working Capital Adjustment Factor (\$/kWh)							\$ 0.00013	Line 12 / Line 13
15	Forecasted RPS Working Capital Balance	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)		ELM-4, Page 1, Line 14
16	Rate of Return (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Annual Prime Rate / 12
17	Forecasted Return on Working Capital	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (193)	Line 15 x Line 16
18	Forecasted Energy Service Sales February 2021 through July 2021							1,723,966	Line 6 + Line 13
19	RPS Working Capital Adjustment Factor (\$/kWh)							\$ (0.00011)	Line 17 / Line 18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2019 THROUGH JULY 31, 2020
(\$ in 000's)

Line	Description	Balance 7/31/2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	12 Months Total	Attachment/Reference
1	Energy Service Revenues		\$ 25,610	\$ 17,393	\$ 17,943	\$ 20,228	\$ 25,881	\$ 25,744	\$ 20,339	\$ 19,691	\$ 17,841	\$ 19,132	\$ 21,343	\$ 27,724	\$ 258,869	Company Actuals
2	A&G Expense		354	250	233	292	323	321	276	224	195	209	252	308	3,237	ELM-2, Page 3, Line 9
3	Net Metering Expense		618	563	565	761	861	851	-	-	-	-	-	-	4,219	Company Actuals
4	Purchased Power Energy Expense		18,830	15,078	15,190	18,085	26,860	31,442	27,779	20,545	16,201	15,539	15,866	21,703	243,119	Company Actuals
5	Return on Purchased Power Working Capital Requirement		4	3	3	4	5	6	6	3	2	2	2	3	42	ELM-4, Page 1, Line 17
6	Total Energy Service Expense		\$ 19,806	\$ 15,895	\$ 15,991	\$ 19,140	\$ 28,049	\$ 32,620	\$ 28,061	\$ 20,773	\$ 16,398	\$ 15,750	\$ 16,121	\$ 22,014	\$ 250,617	Sum of Line 2 to Line 5
7	Monthly (Over)/Under Recovery	1,899	(5,804)	(1,498)	(1,952)	(1,088)	2,168	6,876	7,721	1,082	(1,443)	(3,382)	(5,222)	(5,710)	(6,352)	Line 1 - Line 6
8	Beginning Monthly Balance	\$ 1,899	\$ (3,904)	\$ (5,402)	\$ (7,354)	\$ (8,442)	\$ (8,442)	\$ (6,274)	\$ 601	\$ 8,323	\$ 9,405	\$ 7,962	\$ 4,580	\$ (642)		Prior Month, Line 9
9	Ending Monthly Balance		(3,904)	(5,402)	(7,354)	(8,442)	(6,274)	601	8,323	9,405	7,962	4,580	(642)	(6,352)		Line 7 + Line 8
10	Average Monthly Balance		\$ (1,002)	\$ (4,653)	\$ (6,378)	\$ (7,898)	\$ (7,358)	\$ (2,836)	\$ 4,462	\$ 8,864	\$ 8,683	\$ 6,271	\$ 1,969	\$ (3,497)		(Line 8 + Line 9) / 2
11	Accumulated Deferred Income Tax (ADIT)		(273)	(1,268)	(1,738)	(2,152)	(2,004)	(768)	1,208	2,401	2,352	1,698	533	(947)		Line 10 x ADIT (2019 and 2020 = 27.083%)
12	Average Monthly Balance Less ADIT		\$ (729)	\$ (3,386)	\$ (4,641)	\$ (5,747)	\$ (5,354)	\$ (2,068)	\$ 3,254	\$ 6,463	\$ 6,332	\$ 4,573	\$ 1,436	\$ (2,550)		Line 10 - Line 11
13	Carrying Charge (Prime Rate)		0.4375%	0.4292%	0.4158%	0.3958%	0.3958%	0.3958%	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate / 12
14	Monthly Carrying Charge	132	\$ (3)	\$ (15)	\$ (19)	\$ (23)	\$ (21)	\$ (8)	\$ 13	\$ 20	\$ 17	\$ 12	\$ 4	\$ (7)	\$ (29)	Line 12 x Line 13
15	Retail MWH Sales		301,385	224,472	218,777	246,865	315,808	314,265	267,387	269,754	239,113	256,382	285,936	371,437		Company Actuals
16	(Over)/Under Recovery plus Carrying Charge														\$ (6,381)	Line 7 + Line 14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES GV AND LG)
AUGUST 1, 2019 THROUGH JULY 31, 2020
(\$ in 000's)

Line	Description	Balance 7/31/2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	12 Months Total	Attachment/Reference
1	Energy Service Revenues		\$ 1,047	\$ 666	\$ 860	\$ 861	\$ 1,293	\$ 2,674	\$ 1,801	\$ 926	\$ 675	\$ 725	\$ 843	\$ 677	\$ 13,047	Company Actuals
2	A&G Expense		16	12	13	13	14	25	16	9	8	12	11	10	\$ 160	ELM-2, Page 3, Line 10
3	Net Metering Expense		28	27	31	34	37	66	-	-	-	-	-	-	222	Company Actuals
4	Purchased Power Energy Expense		865	879	970	816	1,473	1,788	1,841	1,697	1,059	243	409	854	12,894	Company Actuals
5	Return on Purchased Power Working Capital Requirement		3	3	3	3	5	6	6	4	2	1	1	2	40	ELM-4, Page 1, Line 18
6	Total Energy Service Expense		\$ 912	\$ 922	\$ 1,017	\$ 866	\$ 1,528	\$ 1,885	\$ 1,864	\$ 1,711	\$ 1,070	\$ 255	\$ 421	\$ 866	\$ 13,316	Sum of Line 2 to Line 5
7	Monthly (Over)/Under Recovery	(61)	(135)	256	157	4	235	(790)	63	785	394	(469)	(422)	189	208	Line 1 - Line 6
8	Beginning Monthly Balance	\$ (61)	\$ (196)	\$ 60	\$ 217	\$ 222	\$ 457	\$ (333)	\$ (270)	\$ 516	\$ 910	\$ 441	\$ 19			Prior Month, Line 9
9	Ending Monthly Balance	(196)	60	217	222	457	(333)	(270)	516	910	441	19	208			Line 7 + Line 8
10	Average Monthly Balance	\$ (129)	\$ (68)	\$ 139	\$ 220	\$ 339	\$ 62	\$ (301)	\$ 123	\$ 713	\$ 675	\$ 230	\$ 114			(Line 8 + Line 9) / 2
11	Accumulated Deferred Income Tax (ADIT)	(35)	(18)	38	59	92	17	(82)	33	193	183	62	31			Line 10 x ADIT (2019 and 2020 = 27.083%)
12	Average Monthly Balance Less ADIT	\$ (94)	\$ (50)	\$ 101	\$ 160	\$ 247	\$ 45	\$ (220)	\$ 90	\$ 520	\$ 492	\$ 168	\$ 83			Line 10 - Line 11
13	Carrying Charge (Prime Rate)	0.4375%	0.4292%	0.4158%	0.3958%	0.3958%	0.3958%	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%			Prime Rate / 12
14	Monthly Carrying Charge	(12) \$ (0)	\$ (0)	\$ 0	\$ 1	\$ 1	\$ 0	\$ (1)	\$ 0	\$ 1	\$ 1	\$ 0	\$ 0	\$ 0	\$ 4	Line 12 x Line 13
15	Retail MWH Sales		13,477	10,895	12,052	10,992	13,488	24,277	15,873	11,291	10,271	15,247	12,756	11,923		Company Actuals
16	(Over)/Under Recovery plus Carrying Charge														\$ 213	Line 7 + Line 14

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ADMINISTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2019 THROUGH JULY 31, 2020
(\$ in 000's)

Line	Description	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	12 Months Total	Attachment/Reference
1	Internal Company Administrative	\$ 26	\$ 12	\$ 25	\$ 42	\$ 26	\$ 18	\$ 20	\$ 21	\$ 20	\$ 26	\$ 29	\$ 20	\$ 285	Company Actuals
2	Bad Debt Expense	458	364	335	377	425	442	386	327	298	309	348	428	4,496	Company Forecast (65% to ES) Per DE 09-035
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months per DE 14-347
5	Other	-	-	-	-	-	-	-	-	-	-	-	(16)	(16)	Hydro Adjuster Reconciliation Balance
6	Total A&G Expenses	370	262	246	304	337	346	292	234	203	221	264	318	3,397	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio***	95.72%	95.37%	94.78%	95.74%	95.90%	92.83%	94.40%	95.98%	95.88%	94.39%	95.73%	96.89%		Company Actuals
8	Large Customer Retail MWH Sales Ratio****	4.28%	4.63%	5.22%	4.26%	4.10%	7.17%	5.60%	4.02%	4.12%	5.61%	4.27%	3.11%		Company Actuals
9	Small Customer A&G Expenses	\$ 354	\$ 250	\$ 233	\$ 292	\$ 323	\$ 321	\$ 276	\$ 224	\$ 195	\$ 209	\$ 252	\$ 308	\$ 3,237	Line 6 x Line 7
10	Large Customer A&G Expenses	16	12	13	13	14	25	16	9	8	12	11	10	160	Line 6 x Line 8
11	Total A&G Expenses	370	262	246	304	337	346	292	234	203	221	264	318	\$ 3,397	Line 9 + Line 10

12 * Attachment ELM-2, Page 1, Line 13 divided by the sum of Attachment ELM-2, Page 1, Line 13 plus Attachment ELM-2, Page 2, Line 13.
13 ** Attachment ELM-2, Page 2, Line 13 divided by the sum of Attachment ELM-2, Page 1, Line 13 plus Attachment ELM-2, Page 2, Line 13.
14 *** Attachment ELM-2, Page 1, Line 26 divided by the sum of Attachment ELM-2, Page 1, Line 26 plus Attachment ELM-2, Page 2, Line 26.
15 **** Attachment ELM-2, Page 2, Line 26 divided by the sum of Attachment ELM-2, Page 1, Line 26 plus Attachment ELM-2, Page 2, Line 26.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2019 THROUGH JULY 31, 2020
(\$ in 000's)

Description	Balance 7/31/2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Actual January 2020	Actual February 2020	Actual March 2020	Actual April 2020	Actual May 2020	Actual June 2020	Actual July 2020	12 Months Total	Attachment/Reference
1 RPS Revenues		\$ 1,757	\$ 1,313	\$ 1,288	\$ 1,439	\$ 1,837	\$ 1,889	\$ 2,184	\$ 2,167	\$ 1,923	\$ 2,094	\$ 2,303	\$ 2,956	\$ 23,150	Company Actuals
2 RPS Expense		1,845	1,490	1,435	1,549	1,859	2,442	2,244	2,181	1,839	1,818	2,043	2,565	23,311	Company Actuals
3 Return on RPS Working Capital Requirement		(52)	(51)	(49)	(47)	(47)	(47)	(47)	(37)	(32)	(32)	(32)	(32)	(506)	ELM-4, Page 1, Line 19
4 Monthly (Over)/Under Recovery	(8,834)	\$ 37	\$ 126	\$ 98	\$ 63	\$ (25)	\$ 506	\$ 13	\$ (23)	\$ (116)	\$ (309)	\$ (292)	\$ (423)	\$ (9,179)	Line 2 + Line 3 - Line 1
5 Beginning Monthly Balance	\$ (8,834)	\$ (8,797)	\$ (8,671)	\$ (8,573)	\$ (8,510)	\$ (8,510)	\$ (8,535)	\$ (8,029)	\$ (8,016)	\$ (8,039)	\$ (8,155)	\$ (8,464)	\$ (8,756)	\$ (9,179)	Prior Month, Line 6 Line 4 + Line 5
6 Ending Monthly Balance		(8,797)	(8,671)	(8,573)	(8,510)	(8,535)	(8,029)	(8,016)	(8,039)	(8,155)	(8,464)	(8,756)	(9,179)		
7 Average Monthly Balance		\$ (8,815)	\$ (8,734)	\$ (8,622)	\$ (8,542)	\$ (8,523)	\$ (8,282)	\$ (8,023)	\$ (8,028)	\$ (8,097)	\$ (8,310)	\$ (8,610)	\$ (8,967)		(Line 5 + Line 6) / 2
8 Accumulated Deferred Income Tax (ADIT)		(2,387)	(2,366)	(2,335)	(2,313)	(2,308)	(2,243)	(2,173)	(2,174)	(2,193)	(2,251)	(2,332)	(2,429)		Line 7 x ADIT (2019 and 2020 = 27.083%)
9 Average Monthly Balance Less ADIT		\$ (6,428)	\$ (6,369)	\$ (6,287)	\$ (6,228)	\$ (6,214)	\$ (6,039)	\$ (5,850)	\$ (5,853)	\$ (5,904)	\$ (6,059)	\$ (6,278)	\$ (6,538)		Line 7 - Line 8
10 Carrying Charge (Prime Rate)		0.4375%	0.4292%	0.4158%	0.3958%	0.3958%	0.3958%	0.3958%	0.3150%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate / 12
11 Monthly Carrying Charge	(74)	\$ (28)	\$ (27)	\$ (26)	\$ (34)	\$ (34)	\$ (33)	\$ (32)	\$ (25)	\$ (22)	\$ (23)	\$ (23)	\$ (24)	\$ (331)	Line 9 x Line 10
12 (Over)/Under Recovery plus Carrying Charge														\$ (9,510)	Line 4 + Line 11

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2020 THROUGH JULY 31, 2021
(\$ in 000's)

Line	Description	Balance 7/31/2020 *	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Total	Attachment/Reference
1	Energy Service Revenues		\$ 23,780	\$ 14,545	\$ 15,903	\$ 16,794	\$ 20,223	\$ 20,864	\$ 17,427	\$ 18,075	\$ 14,883	\$ 14,133	\$ 16,314	\$ 20,173	\$ 213,114	Company Actual/Forecast
2	A&G Expense		1,276	238	208	241	290	210	176	181	144	137	162	197	3,460	ELM-3, Page 3, Line 9
3	Net Metering Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
4	Purchased Power Energy Expense		16,499	13,501	13,113	16,019	22,925	27,547	20,162	18,721	14,714	13,017	14,611	18,472	209,299	Company Actual/Forecast
5	Return on Purchased Power Working Capital Requirement		2	2	2	2	3	4	3	2	2	2	2	2	28	ELM-4, Page 1, Line 17
6	Total Energy Service Expense		\$ 17,777	\$ 13,740	\$ 13,323	\$ 16,262	\$ 23,218	\$ 27,761	\$ 20,340	\$ 18,905	\$ 14,860	\$ 13,156	\$ 14,775	\$ 18,672	\$ 212,787	Sum of Line 2 to Line 5
7	Monthly (Over)/Under Recovery	\$ (6,352)	\$ (6,003)	\$ (805)	\$ (2,581)	\$ (532)	\$ 2,995	\$ 6,897	\$ 2,913	\$ 830	\$ (23)	\$ (977)	\$ (1,539)	\$ (1,502)	\$ (6,679)	Line 6 - Line 1
8	Beginning Monthly Balance		\$ (6,352)	\$ (12,355)	\$ (13,160)	\$ (15,741)	\$ (16,273)	\$ (13,278)	\$ (6,381)	\$ (3,468)	\$ (2,639)	\$ (2,661)	\$ (3,638)	\$ (5,177)		Prior Month, Line 9
9	Ending Monthly Balance		\$ (12,355)	\$ (13,160)	\$ (15,741)	\$ (16,273)	\$ (13,278)	\$ (6,381)	\$ (3,468)	\$ (2,639)	\$ (2,661)	\$ (3,638)	\$ (5,177)	\$ (6,679)		Line 7 + Line 8
10	Average Monthly Balance		\$ (9,354)	\$ (12,758)	\$ (14,450)	\$ (16,007)	\$ (14,775)	\$ (9,830)	\$ (4,925)	\$ (3,054)	\$ (2,650)	\$ (3,150)	\$ (4,408)	\$ (5,928)		(Line 8 + Line 9) / 2
11	Accumulated Deferred Income Tax (ADIT)		(2,533)	(3,455)	(3,914)	(4,335)	(4,002)	(2,662)	(1,334)	(827)	(718)	(853)	(1,194)	(1,605)		Line 10 x ADIT (2020 = 27.083%)
12	Average Monthly Balance Less ADIT		\$ (6,820)	\$ (9,302)	\$ (10,537)	\$ (11,672)	\$ (10,774)	\$ (7,167)	\$ (3,591)	\$ (2,227)	\$ (1,932)	\$ (2,297)	\$ (3,214)	\$ (4,322)		Line 10 - Line 11
13	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate / 12
14	Monthly Carrying Charge	(29)	\$ (18)	\$ (25)	\$ (29)	\$ (32)	\$ (29)	\$ (19)	\$ (10)	\$ (6)	\$ (5)	\$ (6)	\$ (9)	\$ (12)	\$ (200)	Line 12 x Line 13
15	Retail MWH Sales		346,571	237,674	241,419	255,003	307,057	316,795	283,980	294,536	242,512	230,291	265,830	328,728		Company Actuals
16	(Over)/Under Recovery plus Carrying Charge														\$ (6,879)	Line 7 + Line 14
17	* Attachment ELM-2 Page 1 Line 16															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES GV AND LG)
AUGUST 1, 2020 THROUGH JULY 31, 2021
(\$ in 000's)

Line	Description	Balance 7/31/2020 *	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Total	Attachment/Reference
1	Energy Service Revenues		\$ 684	\$ 641	\$ 749	\$ 998	\$ 1,380	\$ 1,626	\$ 994	\$ 929	\$ 721	\$ 633	\$ 671	\$ 911	\$ 10,938	Company Actual/Forecast
2	A&G Expense		42	12	11	14	17	12	8	9	7	6	8	9	156	ELM-3, Page 3, Line 10
3	Net Metering Expense		-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
4	Purchased Power Energy Expense		639	514	488	930	1,299	1,542	935	868	670	584	615	842	9,925	Company Actual/Forecast
5	Return on Purchased Power Working Capital Requirement		1	1	1	2	3	3	2	2	2	1	1	2	23	ELM-4, Page 1, Line 18
6	Total Energy Service Expense		\$ 682	\$ 527	\$ 500	\$ 946	\$ 1,319	\$ 1,558	\$ 945	\$ 878	\$ 678	\$ 592	\$ 624	\$ 854	\$ 10,104	Sum of Line 2 to Line 5
7	Monthly (Over)/Under Recovery	\$ 208	\$ (2)	\$ (114)	\$ (248)	\$ (52)	\$ (62)	\$ (69)	\$ (49)	\$ (51)	\$ (42)	\$ (40)	\$ (47)	\$ (57)	\$ (626)	Line 6 - Line 1
8	Beginning Monthly Balance		\$ 208	\$ 206	\$ 92	\$ (156)	\$ (208)	\$ (270)	\$ (339)	\$ (388)	\$ (439)	\$ (481)	\$ (522)	\$ (568)		Prior Month, Line 9
9	Ending Monthly Balance		\$ 206	\$ 92	\$ (156)	\$ (208)	\$ (270)	\$ (339)	\$ (388)	\$ (439)	\$ (481)	\$ (522)	\$ (568)	\$ (626)		Line 7 + Line 8
10	Average Monthly Balance		\$ 207	\$ 149	\$ (32)	\$ (182)	\$ (239)	\$ (305)	\$ (363)	\$ (413)	\$ (460)	\$ (501)	\$ (545)	\$ (597)		(Line 8 + Line 9) / 2
11	Accumulated Deferred Income Tax (ADIT)		56	40	(9)	(49)	(65)	(82)	(98)	(112)	(125)	(136)	(148)	(162)		Line 10 x ADIT (2020 = 27.083%)
12	Average Monthly Balance Less ADIT		\$ 151	\$ 109	\$ (24)	\$ (133)	\$ (174)	\$ (222)	\$ (265)	\$ (301)	\$ (336)	\$ (366)	\$ (397)	\$ (435)		Line 10 - Line 11
13	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate / 12
14	Monthly Carrying Charge	4	\$ 0	\$ 0	\$ (0)	\$ (0)	\$ (0)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (6)	Line 12 x Line 13
15	Retail MWH Sales		11,448	11,648	13,221	14,904	17,946	18,515	13,473	13,974	11,506	10,926	12,612	15,596		Company Actuals
16	(Over)/Under Recovery plus Carrying Charge														\$ (632)	Line 7 + Line 14
17	* Attachment ELM-2 Page 2 Line 16															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ADMINISTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2020 THROUGH JULY 31, 2021
(\$ in 000's)

Line	Description	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Total	Attachment/Reference
1	Internal Company Administrative	\$ 16	\$ 14	\$ 22	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 23	\$ 259	Company Actual/Forecast
2	Bad Debt Expense	1,416	350	311	346	398	314	275	281	242	234	261	298	4,725	Company Actual/Forecast
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,378)	Per DE 19-057
4	PUC Assessment	1	1	1	1	1	1	1	1	1	1	1	1	10	\$10k / 12 months per DE 19-057
5	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Total A&G Expenses	\$ 1,318	\$ 250	\$ 219	\$ 255	\$ 307	\$ 223	\$ 184	\$ 190	\$ 151	\$ 143	\$ 170	\$ 207	\$ 3,616	Sum of Line 1 to Line 5
7	Small Customer Retail MWH Sales Ratio*	96.80%	95.33%	94.81%	94.48%	94.48%	94.48%	95.47%	95.47%	95.47%	95.47%	95.47%	95.47%		Company Actual/Forecast
8	Large Customer Retail MWH Sales Ratio**	3.20%	4.67%	5.19%	5.52%	5.52%	5.52%	4.53%	4.53%	4.53%	4.53%	4.53%	4.53%		Company Actual/Forecast
9	Small Customer A&G Expenses	\$ 1,276	\$ 238	\$ 208	\$ 241	\$ 290	\$ 210	\$ 176	\$ 181	\$ 144	\$ 137	\$ 162	\$ 197	\$ 3,460	Line 6 x Line 7
10	Large Customer A&G Expenses	42	12	11	14	17	12	8	9	7	6	8	9	156	Line 6 x Line 8
11	Total A&G Expenses	\$ 1,318	\$ 250	\$ 219	\$ 255	\$ 307	\$ 223	\$ 184	\$ 190	\$ 151	\$ 143	\$ 170	\$ 207	\$ 3,616	Line 9 + Line 10

12 * Attachment ELM-3, Page 1, Line 13 divided by the sum of Attachment ELM-3, Page 1, Line 13 plus Attachment ELM-3, Page 2, Line 13.
13 ** Attachment ELM-3, Page 2, Line 13 divided by the sum of Attachment ELM-3, Page 1, Line 13 plus Attachment ELM-3, Page 2, Line 13.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2020 THROUGH JULY 31, 2021
(\$ in 000's)

Line	Description	Balance 7/31/2020 *	Actual August 2020	Actual September 2020	Actual October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Estimate February 2021	Estimate March 2021	Estimate April 2021	Estimate May 2021	Estimate June 2021	Estimate July 2021	Total	Attachment/Reference
1	RPS Revenues		\$ 1,726	\$ 1,202	\$ 1,227	\$ 1,301	\$ 1,567	\$ 1,616	\$ 1,458	\$ 1,512	\$ 1,245	\$ 1,182	\$ 1,364	\$ 1,687	\$ 17,086	Company Actual/Forecast
2	RPS Expense		2,866	2,406	1,244	2,000	2,408	2,463	2,224	2,306	1,899	1,803	2,081	2,574	26,274	Company Actual/Forecast
3	Return on RPS Working Capital Requirement		(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(385)	ELM-4, Page 1, Line 19
4	Monthly (Over)/Under Recovery	\$ (9,179)	\$ 1,108	\$ 1,172	\$ (16)	\$ 667	\$ 809	\$ 814	\$ 734	\$ 762	\$ 622	\$ 589	\$ 685	\$ 855	\$ (376)	Line 2 + Line 3 - Line 1
5	Beginning Monthly Balance		\$ (9,179)	\$ (8,070)	\$ (6,898)	\$ (6,914)	\$ (6,247)	\$ (5,437)	\$ (4,623)	\$ (3,889)	\$ (3,127)	\$ (2,505)	\$ (1,915)	\$ (1,231)		Prior Month, Line 6
6	Ending Monthly Balance		\$ (8,070)	\$ (6,898)	\$ (6,914)	\$ (6,247)	\$ (5,437)	\$ (4,623)	\$ (3,889)	\$ (3,127)	\$ (2,505)	\$ (1,915)	\$ (1,231)	\$ (376)		Line 4 + Line 5
7	Average Monthly Balance		\$ (8,624)	\$ (7,484)	\$ (6,906)	\$ (6,580)	\$ (5,842)	\$ (5,030)	\$ (4,256)	\$ (3,508)	\$ (2,816)	\$ (2,210)	\$ (1,573)	\$ (803)		(Line 5 + Line 6) / 2
8	Accumulated Deferred Income Tax (ADIT)		(2,336)	(2,027)	(1,870)	(1,782)	(1,582)	(1,362)	(1,153)	(950)	(763)	(599)	(426)	(218)		Line 7 x ADIT (2020 = 27.083%)
9	Average Monthly Balance Less ADIT		\$ (6,289)	\$ (5,457)	\$ (5,036)	\$ (4,798)	\$ (4,260)	\$ (3,668)	\$ (3,103)	\$ (2,558)	\$ (2,053)	\$ (1,611)	\$ (1,147)	\$ (586)		Line 7 - Line 8
10	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate / 12
11	Monthly Carrying Charge	(331)	\$ (17)	\$ (15)	\$ (14)	\$ (13)	\$ (12)	\$ (10)	\$ (8)	\$ (7)	\$ (6)	\$ (4)	\$ (3)	\$ (2)	\$ (110)	Line 9 x Line 10
12	(Over)/Under Recovery plus Carrying Charge														\$ (486)	Line 4 + Line 11
13	* Attachment ELM-2 Page 4 Line 12															

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirement
For the 12 Months Ending July 31, 2021
Monthly Working Capital Allowance Calculation
(\$ in 000s)

Line	Energy Service Cost	Actual Aug 2020	Actual Sept 2020	Actual Oct 2020	Estimate Nov 2020	Estimate Dec 2020	Estimate Jan 2021	Estimate Feb 2021	Estimate Mar 2021	Estimate Apr 2021	Estimate May 2021	Estimate Jun 2021	Estimate Jul 2021	Aug 20 - Jul 21 Total	Attachment/Reference
1	Days in Month	31	30	31	30	31	31	28	31	30	31	30	31		Calendar days
2	Monthly Expense														
3	Purchased Power - Small	\$ 16,499	\$ 13,501	\$ 13,113	\$ 16,019	\$ 22,925	\$ 27,547	\$ 20,162	\$ 18,721	\$ 14,714	\$ 13,017	\$ 14,611	\$ 18,472		ELM-2, 3 Page 1, Line 4
4	Purchase Power - Large	\$ 639	\$ 514	\$ 488	\$ 930	\$ 1,299	\$ 1,542	\$ 935	\$ 868	\$ 670	\$ 584	\$ 615	\$ 842		ELM-2, 3 Page 2, Line 4
5	Lead Days														
6	Purchased Power - Small	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5		Based on Lead/Lag study per Order No. 26,368
7	Purchase Power - Large	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8	25.8		Based on Lead/Lag study per Order No. 26,368
8	Monthly Working Capital Percentage														
9	Purchased Power - Small	4.8%	4.9%	4.8%	4.9%	4.8%	4.8%	5.3%	4.8%	4.9%	4.8%	4.9%	4.8%		Line 6 / Line 1
10	Purchase Power - Large	83.4%	86.1%	83.4%	86.1%	83.4%	83.4%	92.3%	83.4%	86.1%	83.4%	86.1%	83.4%		Line 7 / Line 1
11	Monthly Working Capital Balance														
12	Purchased Power - Small	\$ 788	\$ 666	\$ 626	\$ 790	\$ 1,094	\$ 1,315	\$ 1,066	\$ 894	\$ 726	\$ 621	\$ 721	\$ 882		Line 3 x Line 9
13	Purchase Power - Large	\$ 532	\$ 443	\$ 407	\$ 801	\$ 1,083	\$ 1,285	\$ 863	\$ 723	\$ 577	\$ 487	\$ 530	\$ 702		Line 4 x Line 10
14	RPS Annual Working Capital Balance	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)	\$ (11,862)		Based on Lead/Lag study per Order No. 26,368
15	Carrying Charge (Prime Rate)	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate / 12
16	Carrying Costs on Working Capital Allowance														
17	Purchased Power - Small	\$ 2	\$ 2	\$ 2	\$ 2	\$ 3	\$ 4	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	28	Line 12 x Line 15
18	Purchase Power - Large	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 2	\$ 2	\$ 2	\$ 1	\$ 1	\$ 2	23	Line 13 x Line 15
19	RPS Expense	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	\$ (32)	(385)	Line 14 x Line 15

**Comparison of Rates Effective August 1, 2020 and Proposed Rates for Effect February 1, 2021
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.07068	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.15871

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	16.56	16.56	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.40	5.40	-	0.0%	0.0%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.65	\$ 64.65	\$ -	0.0%	0.0%
Energy Service	38.87	36.45	(2.42)	-6.2%	-2.3%
Total	\$ 103.52	\$ 101.10	\$ (2.42)	-2.3%	-2.3%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	18.07	18.07	-	0.0%	0.0%
Stranded Cost Recovery Charge	5.89	5.89	-	0.0%	0.0%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.28	\$ 69.28	\$ -	0.0%	0.0%
Energy Service	42.41	39.76	(2.65)	-6.2%	-2.4%
Total	\$ 111.69	\$ 109.04	\$ (2.65)	-2.4%	-2.4%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	19.57	19.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.38	6.38	-	0.0%	0.0%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.89	\$ 73.89	\$ -	0.0%	0.0%
Energy Service	45.94	43.08	(2.86)	-6.2%	-2.4%
Total	\$ 119.83	\$ 116.97	\$ (2.86)	-2.4%	-2.4%

**Comparison of Rates Effective February 1, 2020 and Proposed Rates for Effect February 1, 2021
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
February 1, 2020	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816
February 1, 2021 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.03011	\$ 0.00982	\$ 0.00743	\$ -	\$ 0.06627	\$ 0.15871

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	16.56	4.23	34.3%	4.0%
Stranded Cost Recovery Charge	5.60	5.40	(0.20)	-3.6%	-0.2%
System Benefits Charge	4.09	4.09	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 60.62	\$ 64.65	\$ 4.03	6.6%	3.8%
Energy Service	45.68	36.45	(9.23)	-20.2%	-8.7%
Total	\$ 106.30	\$ 101.10	\$ (5.20)	-4.9%	-4.9%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	18.07	4.62	34.3%	4.0%
Stranded Cost Recovery Charge	6.11	5.89	(0.22)	-3.6%	-0.2%
System Benefits Charge	4.46	4.46	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 64.88	\$ 69.28	\$ 4.40	6.8%	3.8%
Energy Service	49.84	39.76	(10.08)	-20.2%	-8.8%
Total	\$ 114.72	\$ 109.04	\$ (5.68)	-5.0%	-5.0%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2020	02/01/2021	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	19.57	5.00	34.3%	4.1%
Stranded Cost Recovery Charge	6.62	6.38	(0.24)	-3.6%	-0.2%
System Benefits Charge	4.83	4.83	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 69.13	\$ 73.89	\$ 4.76	6.9%	3.9%
Energy Service	53.99	43.08	(10.91)	-20.2%	-8.9%
Total	\$ 123.12	\$ 116.97	\$ (6.15)	-5.0%	-5.0%

Rate Changes Proposed for Effect on February 1, 2021

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class*

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	-2.3%	-2.3%
General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-2.5%	-2.5%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-3.2%	-3.2%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	-2.1%	-2.1%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-3.2%	-3.2%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-3.4%	-3.4%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	-3.4%	-3.4%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-3.4%	-3.4%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.0%	-1.3%	-1.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.0%	-2.1%	-2.1%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	-1.6%	-1.6%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.0%	-2.6%	-2.6%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating
* Based on 2018 Test Year Billing Determinants

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

	<u>Per Kilowatt-Hour</u>					
	February 2021	March 2021	April 2021	May 2021	June 2021	July 2021
Base Rate	6.938¢	6.209¢	5.822¢	5.349¢	4.878¢	5.401¢
RPS Adjustment Factor	0.748¢	0.748¢	0.748¢	0.748¢	0.748¢	0.748¢
Administrative and General	0.061¢	0.061¢	0.061¢	0.061¢	0.061¢	0.061¢
Reconciliation Adjustment Factor	<u>0.122¢</u>	<u>0.122¢</u>	<u>0.122¢</u>	<u>0.122¢</u>	<u>0.122¢</u>	<u>0.122¢</u>
Total Rate Per Month	7.869¢	7.140¢	6.753¢	6.280¢	5.809¢	6.332¢

Applicable to all other customers:

February 2021 – July 2021
Per Kilowatt-Hour

Base Rate	6.057¢
Reconciliation Adjustment	-0.239¢
Renewable Portfolio Standard	0.748¢
<u>Administrative & General</u>	<u>0.061¢</u>
Total Rate Per Month	6.627¢

Issued: December 10, 2020

Issued by: /s/ Joseph A. Purington
 Joseph A. Purington

Effective: February 1, 2021

Title: President, NH Electric Operations

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	<u>August</u> <u>2020</u>	<u>September</u> <u>2020</u>	<u>October</u> <u>2020</u>	<u>November</u> <u>2020</u>	<u>December</u> <u>2020</u>	<u>January</u> <u>2021</u>
<u>Base Rate</u>	5.086¢	5.101¢	5.196¢	6.238¢	7.236¢	8.328¢
<u>Reconciliation Adjustment</u>	0.378¢	0.378¢	0.378¢	0.378¢	0.378¢	0.378¢
<u>Renewable Portfolio Standard</u>	0.740¢	0.740¢	0.740¢	0.740¢	0.740¢	0.740¢
<u>RPS Adjustment Reconciliation</u>	-0.258¢	-0.258¢	-0.258¢	-0.258¢	-0.258¢	-0.258¢
<u>Administrative & General</u>	0.076¢	0.076¢	0.076¢	0.076¢	0.076¢	0.076¢
<u>Large Customer Working Capital</u>	0.003¢	0.003¢	0.003¢	0.003¢	0.003¢	0.003¢
<u>Total Rate Per Month</u>	6.025¢	6.040¢	6.135¢	7.177¢	8.175¢	9.267¢
	<u>February</u> <u>2021</u>	<u>March</u> <u>2021</u>	<u>April</u> <u>2021</u>	<u>May</u> <u>2021</u>	<u>June</u> <u>2021</u>	<u>July</u> <u>2021</u>
<u>Base Rate</u>	6.938¢	6.209¢	5.822¢	5.349¢	4.878¢	5.401¢
<u>RPS Adjustment Factor</u>	0.748¢	0.748¢	0.748¢	0.748¢	0.748¢	0.748¢
<u>Administrative and General</u>	0.061¢	0.061¢	0.061¢	0.061¢	0.061¢	0.061¢
<u>Reconciliation Adjustment Factor</u>	0.122¢	0.122¢	0.122¢	0.122¢	0.122¢	0.122¢
<u>Total Rate Per Month</u>	7.869¢	7.140¢	6.753¢	6.280¢	5.809¢	6.332¢

Applicable to all other customers:

February-August 2021 – January-July 2021
Per Kilowatt-Hour

Base Rate	6.491057¢
Reconciliation Adjustment	-0.029239¢
Renewable Portfolio Standard	0.7480¢
Renewable Portfolio Reconciliation	0.258¢
Administrative & General	0.06176¢
Small Customer Working Capital	0.010¢
<u>Total Rate Per Month</u>	<u>6.6277_068¢</u>

Issued: ~~June 14~~December 10, 2020

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: ~~August~~February 1, 2021~~0~~

Title: President, NH Electric Operations

~~Authorized by NHPUC Order No. 26,368 in Docket No. DE 20-054 dated June 18, 2020.~~