LIBERTY UTILITIES - KEENE DIVISION

REVISED CALCULATION OF COST OF GAS RATE SUPPLY / DEMAND BALANCE SUMMER PERIOD 2020

		PRIOR	Actual May-20	Actual Jun-20	Actual Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	TOTAL
1 2	PROPANE COSTS PROPANE FIRM SENDOUT (therms) COMPANY USE (therms)		53,562 2,525	31,688 1,598	31,384 1,511	32,500 1,908	38,279 1,859	70,729 2,618	258,142 12,020
3	TOTAL PROPANE SENDOUT (therms) (line 1 + line 2)	_	56,087	33,286	32,895	34,408	40,138	73,347	270,161
4 5	COST PER THERM (WACOG) TOTAL CALCULATED COST OF PROPANE (line 3 * line 4)	_	\$0.9095 \$51,013	\$0.8937 \$29,746	\$0.8608 \$28,316	\$0.8438 \$29,033	\$0.8336 \$33,458	\$0.8269 \$60,650	\$232,216
6 7	PROPANE ADJUSTMENTS TOTAL COST OF PROPANE (line 5 + line 6)	_	\$0 \$51,013	\$0 \$29,746	\$0 \$28,316	\$0 \$29,033	\$0 \$33,458	\$0 \$60,650	\$0 \$232,216
8 9 10	CNG COSTS CNG SENDOUT (therms) COST PER THERM (WACOG) TOTAL CALCULATED COST OF CNG (line 8 * line 9)	_	10,428 \$0.9563 \$9,973	8,910 \$1.1532 \$10,275	12,106 \$1.0430 \$12,627	6,180 \$1.3927 \$8,607	7,948 \$1.2674 \$10,073	9,214 \$1.2373 \$11,401	54,786 \$62,956
11 12	CNG ADJUSTMENTS TOTAL COST OF CNG (line 10 + line 11)	_	\$0 \$9,973	\$0 \$10,275	\$0 \$12,627	\$0 \$8,607	\$0 \$10,073	\$0 \$11,401	\$0 \$62,956
13	ACCOUNTING ADJUSTMENT		(\$947)	(\$2,541)	(\$2,770)	\$0	\$0	\$0	(\$6,258)
14	TOTAL COSTS OF GAS (line 7 + line 12 + line 13)	_	\$60,039	\$37,480	\$38,173	\$37,640	\$43,531	\$72,051	\$288,914
15	FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
16	RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	REVENUES								
17 18 19	BILLED FPO SALES (therms) COG FPO RATE BILLED FPO SALES (line 17 * line 18)	_	0 \$0.0000 \$0	0 \$0.0000 \$0	\$0.0000 \$0.0000	\$0.0000 \$0	\$0.0000 \$0	0 \$0.0000 \$0	\$0
20 21 22	BILLED NON-FPO SALES PRIOR MONTH (therms) COG NON-FPO RATE PRIOR MONTH BILLED NON-FPO SALES PRIOR MONTH (line 20 * line 21)	_	0 \$0.0000 \$0	52,944 \$0.6326 \$33,492	26,148 \$0.6816 \$17,822	0 \$0.0000 \$0	0 \$0.0000 \$0	0 \$0.0000 \$0	\$51,315
23 24 25	BILLED NON-FPO SALES CURRENT MONTH (therms) COG NON-FPO RATE CURRENT MONTH BILLED NON-FPO SALES CURRENT MONTH (line 23 * line 24)	_	11,545 \$0.6326 \$7,303	14,977 \$0.6816 \$10,208	32,217 \$0.7908 \$25,477	39,175 \$0.7908 \$30,980	45,282 \$0.7908 \$35,809	80,682 \$0.7908 \$63,803	223,878
26 27 28	BILLED SALES OTHER PRIOR PERIODS COG OTHER PRIOR PERIODS BLENDED RATE BILLED SALES OTHER PRIOR PERIODS (line 26 * line 27)	_	(18,478) \$0.4843 (\$8,949)	0 \$0.0000 \$0	140 \$0.6326 \$89	0 \$0.0000 \$0	\$0.0000 \$0	0 \$0.0000 \$0	(\$8,860)
29	TOTAL SALES (line 17 + line 20 + line 23 + line 26)		(6,933)	67,921	58,505	39,175	45,282	80,682	284,632
30	TOTAL BILLED REVENUES (line 19 + line 22 + line 25 + line 28)		(\$1,646)	\$43,701	\$43,388	\$30,980	\$35,809	\$63,803	\$216,035
31	UNBILLED REVENUES (NET)		\$30,643	(\$16,733)	(\$5,380)	\$0	\$0	\$0	\$8,530
32	TOTAL REVENUES (line 30 + line 31)	_	\$28,997	\$26,968	\$38,008	\$30,980	\$35,809	\$63,803	\$224,565
33	(OVER)/UNDER COLLECTION (line 14 + Line 15 + line 16 - line 32)		\$31,041	\$10,512	\$166	\$6,660	\$7,722	\$8,248	\$64,349
34	INTEREST AMOUNT		(\$111)	(\$52)	(\$82)	(\$111)	(\$79)	(\$42)	(\$477)
35	FINAL (OVER)/UNDER COLLECTION (line 33 + line 34)	(\$59,073)	\$30,930	\$10,459	\$84	\$6,549	\$7,643	\$8,206	\$4,798
36 37 38 39 40 41 42 43	FORECASTED (OVER)/UNDER COLLECTION (before rate change) DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED CURRENT COST OF GAS RATE BEGINNING SUMMER PERIOD COST OF GAS RATE MAXIMUM ALLOWABLE COST OF GAS RATE MAXIMUM ALLOWABLE INCREASE REVISED COST OF GAS RATE) OVER/UNDE	R COLLECTION	ı					\$4,798 125,964 \$0.0381 \$0.7908 \$0.6326 \$0.7908 \$0.1582 \$0.8289

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS NOT TO IMPLEMENT A CHANGE TO THE COST OF GAS RATE.

 $^{^{\}star}$ COVID-19 Adjustments for reductions in CNG demand charges and the prior period over-collection