

LIBERTY UTILITIES - KEENE DIVISION
 REVISED CALCULATION OF COST OF GAS RATE
 SUPPLY / DEMAND BALANCE
 SUMMER PERIOD 2020

	PRIOR	Actual May-20	Actual Jun-20	Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	TOTAL
PROPANE COSTS								
1	PROPANE FIRM SENDOUT (therms)	53,562	31,688	28,000	32,500	38,279	70,729	254,757
2	COMPANY USE (therms)	2,525	1,598	1,522	1,908	1,859	2,618	12,031
3	TOTAL PROPANE SENDOUT (therms) (line 1 + line 2)	56,087	33,286	29,522	34,408	40,138	73,347	266,788
4	COST PER THERM (WACOG)	\$0.9095	\$0.8937	\$0.8542	\$0.8302	\$0.8173	\$0.8080	
5	TOTAL CALCULATED COST OF PROPANE (line 3 * line 4)	\$51,013	\$29,746	\$25,218	\$28,567	\$32,806	\$59,262	\$226,612
6	PROPANE ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	(\$29,000)	(\$29,000)
7	TOTAL COST OF PROPANE (line 5 + line 6)	\$51,013	\$29,746	\$25,218	\$28,567	\$32,806	\$30,262	\$197,612
CNG COSTS								
8	CNG SENDOUT (therms)	10,428	8,910	5,046	6,180	7,948	9,214	47,727
9	COST PER THERM (WACOG)	\$0.9563	\$0.9805	\$1.4035	\$1.3679	\$1.2246	\$1.1850	
10	TOTAL CALCULATED COST OF CNG (line 8 * line 9)	\$9,973	\$8,736	\$7,083	\$8,454	\$9,733	\$10,919	\$54,898
11	CNG ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	TOTAL COST OF CNG (line 10 + line 11)	\$9,973	\$8,736	\$7,083	\$8,454	\$9,733	\$10,919	\$54,898
13	ACCOUNTING ADJUSTMENT	(\$947)	(\$1,002)	\$0	\$0	\$0		(\$1,950)
14	TOTAL COSTS OF GAS (line 7 + line 12 + line 13)	\$60,039	\$37,480	\$32,301	\$37,021	\$42,539	\$41,181	\$250,560
15	FPO PREMIUM	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
16	RETURN ON INVENTORY	\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
17	BILLED FPO SALES (therms)	0	0	0	0	0	0	
18	COG FPO RATE	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
19	BILLED FPO SALES (line 17 * line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	BILLED NON-FPO SALES PRIOR MONTH (therms)	0	52,944	0	0	0	0	
21	COG NON-FPO RATE PRIOR MONTH	\$0.0000	\$0.6326	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
22	BILLED NON-FPO SALES PRIOR MONTH (line 20 * line 21)	\$0	\$33,492	\$0	\$0	\$0	\$0	\$33,492
23	BILLED NON-FPO SALES CURRENT MONTH (therms)	11,545	14,977	32,789	39,175	45,282	80,682	224,450
24	COG NON-FPO RATE CURRENT MONTH	\$0.6326	\$0.6816	\$0.6816	\$0.6816	\$0.6816	\$0.6816	
25	BILLED NON-FPO SALES CURRENT MONTH (line 23 * line 24)	\$7,303	\$10,208	\$22,349	\$26,702	\$30,864	\$54,993	\$152,419
26	BILLED SALES OTHER PRIOR PERIODS	(18,478)	0	0	0	0	0	
27	COG OTHER PRIOR PERIODS BLENDED RATE	\$0.4843	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
28	BILLED SALES OTHER PRIOR PERIODS (line 26 * line 27)	(\$8,949)	\$0	\$0	\$0	\$0	\$0	(\$8,949)
29	TOTAL SALES (line 17 + line 20 + line 23 + line 26)	(6,933)	67,921	32,789	39,175	45,282	80,682	258,916
30	TOTAL BILLED REVENUES (line 19 + line 22 + line 25 + line 28)	(\$1,646)	\$43,701	\$22,349	\$26,702	\$30,864	\$54,993	\$176,963
31	UNBILLED REVENUES (NET)	\$30,643	(\$16,733)	\$0	\$0	\$0	\$0	\$13,911
32	TOTAL REVENUES (line 30 + line 31)	\$28,997	\$26,968	\$22,349	\$26,702	\$30,864	\$54,993	\$190,874
33	(OVER)/UNDER COLLECTION (line 14 + Line 15 + line 16 - line 32)	\$31,041	\$10,512	\$9,952	\$10,319	\$11,675	(\$13,812)	\$59,687
34	INTEREST AMOUNT	(\$111)	(\$52)	(\$138)	(\$109)	(\$77)	(\$41)	(\$529)
35	FINAL (OVER)/UNDER COLLECTION (line 33 + line 34)	(\$59,073)	\$30,930	\$9,814	\$10,210	\$11,598	(\$13,853)	\$85
36	FORECASTED (OVER)/UNDER COLLECTION (before rate change)							\$85
37	DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD							165,139
38	CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION							\$0.0005
39	CURRENT COST OF GAS RATE							\$0.7908
40	BEGINNING SUMMER PERIOD COST OF GAS RATE							\$0.6326
41	MAXIMUM ALLOWABLE COST OF GAS RATE							\$0.7908
42	MAXIMUM ALLOWABLE INCREASE							\$0.1582
43	REVISED COST OF GAS RATE							\$0.7913

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS NOT TO IMPLEMENT A CHANGE TO THE COST OF GAS RATE.

* COVID-19 Adjustments for reductions in CNG demand charges and the prior period over-collection