

LIBERTY UTILITIES - KEENE DIVISION
 REVISED CALCULATION OF COST OF GAS RATE
 SUPPLY / DEMAND BALANCE
 SUMMER PERIOD 2020

	PRIOR	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	TOTAL
PROPANE COSTS								
1 PROPANE FIRM SENDOUT (therms)		38,887	29,096	28,000	32,500	38,279	70,729	237,490
2 COMPANY USE (therms)		2,135	1,439	1,522	1,908	1,859	2,618	11,481
3 TOTAL PROPANE SENDOUT (therms) (line 1 + line 2)		41,022	30,534	29,522	34,408	40,138	73,347	248,971
4 COST PER THERM (WACOG)		\$0.8329	\$0.8018	\$0.7833	\$0.7711	\$0.7641	\$0.7581	
5 TOTAL CALCULATED COST OF PROPANE (line 3 * line 4)		\$34,166	\$24,481	\$23,125	\$26,531	\$30,668	\$55,605	\$194,576
6 PROPANE ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 TOTAL COST OF PROPANE (line 5 + line 6)		\$34,166	\$24,481	\$23,125	\$26,531	\$30,668	\$55,605	\$194,576
CNG COSTS								
8 CNG SENDOUT (therms)		11,498	6,225	5,046	6,180	7,948	9,214	46,111
9 COST PER THERM (WACOG)		\$1.0288	\$1.2440	\$1.4276	\$1.3764	\$1.2315	\$1.1963	
10 TOTAL CALCULATED COST OF CNG (line 8 * line 9)		\$11,829	\$7,744	\$7,204	\$8,507	\$9,788	\$11,023	\$56,095
11 CNG ADJUSTMENTS		\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 TOTAL COST OF CNG (line 10 + line 11)		\$11,829	\$7,744	\$7,204	\$8,507	\$9,788	\$11,023	\$56,095
13 ACCOUNTING ADJUSTMENT		\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL COSTS OF GAS (line 7 + line 12 + line 13)		\$45,995	\$32,225	\$30,329	\$35,038	\$40,456	\$66,628	\$250,671
15 FPO PREMIUM		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
16 RETURN ON INVENTORY		\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUES								
17 BILLED FPO SALES (therms)		0	0	0	0	0	0	
18 COG FPO RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
19 BILLED FPO SALES (line 17 * line 18)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 BILLED NON-FPO SALES PRIOR MONTH (therms)		0	0	0	0	0	0	
21 COG NON-FPO RATE PRIOR MONTH		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
22 BILLED NON-FPO SALES PRIOR MONTH (line 20 * line 21)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 BILLED NON-FPO SALES CURRENT MONTH (therms)		49,819	35,868	32,789	39,175	45,282	80,682	283,614
24 COG NON-FPO RATE CURRENT MONTH		\$0.6326	\$0.6326	\$0.6326	\$0.6326	\$0.6326	\$0.6326	
25 BILLED NON-FPO SALES CURRENT MONTH (line 23 * line 24)		\$31,515	\$22,690	\$20,742	\$24,782	\$28,645	\$51,040	\$179,414
26 BILLED SALES OTHER PRIOR PERIODS		0	0	0	0	0	0	
27 COG OTHER PRIOR PERIODS BLENDED RATE		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
28 BILLED SALES OTHER PRIOR PERIODS (line 26 * line 27)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 TOTAL SALES (line 17 + line 20 + line 23 + line 26)		49,819	35,868	32,789	39,175	45,282	80,682	283,614
30 TOTAL BILLED REVENUES (line 19 + line 22 + line 25 + line 28)		\$31,515	\$22,690	\$20,742	\$24,782	\$28,645	\$51,040	\$179,414
31 UNBILLED REVENUES (NET)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 TOTAL REVENUES (line 30 + line 31)		\$31,515	\$22,690	\$20,742	\$24,782	\$28,645	\$51,040	\$179,414
33 (OVER)/UNDER COLLECTION (line 14 + Line 15 + line 16 - line 32)		\$14,480	\$9,535	\$9,587	\$10,256	\$11,811	\$15,588	\$71,257
34 INTEREST AMOUNT		(\$199)	(\$166)	(\$138)	(\$109)	(\$78)	(\$42)	(\$732)
35 FINAL (OVER)/UNDER COLLECTION (line 33 + line 34)	(\$59,073)	\$14,281	\$9,369	\$9,449	\$10,147	\$11,733	\$15,546	\$11,452
36 FORECASTED (OVER)/UNDER COLLECTION (before rate change)								\$11,452
37 DIVIDED BY REMAINING FORECASTED SALES FOR PERIOD								233,795
38 CHANGE TO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION								\$0.0490
39 CURRENT COST OF GAS RATE								\$0.6326
40 BEGINNING SUMMER PERIOD COST OF GAS RATE								\$0.6326
41 MAXIMUM ALLOWABLE COST OF GAS RATE								\$0.7908
42 MAXIMUM ALLOWABLE INCREASE								\$0.1582
43 REVISED COST OF GAS RATE								\$0.6816

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION ELECTS TO IMPLEMENT A \$0.0490 INCREASE TO THE COST OF GAS RATE.

* COVID-19 Adjustments for reductions in CNG demand charges and the prior period over-collection