NHPUC NO. 20 - ELECTRICITY DELIVERY LIBERTY UTILITIES

Fifth Revised Page 92 Superseding Fourth Revised Page 92 Rate D

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	4.922
Reliability Enhancement/Vegetation Management	0.008
Total Distribution	4.930
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

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Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.250
Reliability Enhancement/Vegetation Management	0.008
Total Distribution	4.258
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.329
Reliability Enhancement/Vegetation Management	0.008
Total Distribution	4.337
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate.

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Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge*	4.646
Reliability Enhancement/Vegetation Management	0.008
Total Distribution	4.654
Transmission Service Cost Adjustment	2.660
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Rate D-10 Optional Peak Load Rate

<u>Availability</u>

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month	
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)		
Distribution Charge On Peak	10.580	
Distribution Charge Off Peak	0.145	
Reliability Enhancement/Vegetation Management	0.008	
Total Distribution Charge On Peak	10.588	
Total Distribution Charge Off Peak	0.153	
Transmission Service Cost Adjustment	2.269	
Stranded Cost Adjustment Factor	(0.072)	
Storm Recovery Adjustment Factor	0.000	

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Rate D-11 Battery Storage Pilot

Availability

Retail Delivery service under this rate is available for domestic purposes in an individual private dwelling to selected customers presently served under Rate D or D-10, by which they have chosen to participate in the Battery Storage Pilot, leasing and utilizing Tesla Powerwall 2 batteries and associated equipment behind their meter.

The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Pilot Requirements

This program is applicable to customers who agree through a signed contract to lease two (2) Tesla Powerwall 2 batteries and associated Gateway equipment and allow the Company or Tesla to control such equipment during predicted peak events.

Customer Responsibilities

The Customer is required to sign the Customer Agreement prior to installation of the Tesla Powerwall 2 battery equipment. The Customer that participates in the pilot shall pay the monthly rate of \$50 for a minimum of ten (10) years, or contribute \$4,866 upfront to the cost of the batteries. The Customer is required to own and occupy the premises where the Powerwall 2 battery equipment is installed, or to obtain the signed consent of the owner of record of the premises. Customers shall be required to maintain reliable communications with the Powerwall 2 battery equipment system, including maintaining functional internet connectivity with WiFi capabilities. The Customer is responsible for compliance with all warranty requirements as described in the Customer Agreement. The Company is responsible for all maintenance and warranty issues related to the Tesla Powerwall 2 battery equipment and shall provide the Customer with the warranty requirements In the event that the Customer does not stay current with the monthly payments for the Powerwall 2 battery equipment system, the Company may require return of the equipment with proper notice, and the Customer shall be responsible for the removal fees.

Net-metered customer-generators may allow for the Tesla Powerwall 2 battery equipment to be automatically charged from their renewable energy generation sources with excess electricity output exported to the Company's distribution system.

Company Responsibilities

The Company or Tesla shall have the ability to control the Powerwall 2 battery equipment at its sole discretion just prior to and during predicted peak events and to charge the battery for the entire period of installation. The Company will provide installation for the Powerwall 2 battery equipment and bidirectional metering equipment. The Company is responsible for maintenance and warranty issues

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related to the Company-owned Tesla Powerwall 2 battery equipment and associated facilities and systems.

Control Credits

The Company or Tesla will take control of and dispatch the Powerwall 2 battery equipment during predicted peak events. Customers who lease the Powerwall 2 battery equipment from the Company will be compensated in accordance with the Alternative Net Metering Tariff adopted by the Commission in Order No. 26,029 dated June 23, 2017, as described in Section 51 of this tariff, when the Company dispatches the Powerwall 2 battery equipment for predicted peak events.

Rates per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service	
Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge Off Peak	3.007
Distribution Charge Mid Peak	4.425
Distribution Charge Critical Peak	8.019
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge Off Peak	3.015
Total Distribution Charge Mid Peak	4.433
Total Distribution Charge Critical Peak	8.027
Transmission Charge Off Peak	0.115
Transmission Charge Mid Peak	1.670
Transmission Charge Critical Peak	11.010
Energy Service Charge Off Peak	2.445
Energy Service Charge Mid Peak	6.801
Energy Service Charge Critical Peak	12.305
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000
Off peak hours will be from 12AM to 8AM and 8PM to 12AM daily.	
Mid peak hours will be from 8AM to 3PM daily Monday through Friday, exc	ept holidays.

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Mid peak hours will be from 8AM to 8PM Saturday, Sunday and holidays.

Critical peak hours will be from 3PM to 8PM daily Monday through Friday, except holidays.

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Rates for Retail Delivery Service

Customer Charge	\$384.39 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge On Peak	0.525
Distribution Charge Off Peak	0.156
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge On Peak	0.533
Total Distribution Charge Off Peak	0.164
Transmission Service Cost Adjustment Stranded Cost Adjustment Factor	2.065 (0.072)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$8.18

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

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General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$64.08 per month		
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)			
Distribution Charge	0.206		
Reliability Enhancement/Vegetation Management	0.008		
Total Distribution Charge	0.214		

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Transmission Service Cost Adjustment Stranded Cost Adjustment Factor	2.553 (0.072)
Storm Recovery Adjustment Factor	0.000
Demand Charges Per Kilowatt	
Distribution	\$8.23

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- 1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
- 2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
- 3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge

\$14.74 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$2.61 for each KVA in excess of 25 KVA.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Reliability Enhancement/Vegetation Management Total Distribution Charge							
Transmission Service Cost Adjustment Stranded Cost Adjustment Factor							
Storm Recovery Adjustment Factor							
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Outdoor Lighting Service Rate M

Availability

Public Lighting

Available for Street or Highways and areas within the public domain for customers designated as governmental entities, inclusive of the state, municipalities, or other public authorities. Installations on limited access highways, tunnels, bridges and the access and egress ramps thereto are subject to the Special Rate Conditions of this tariff.

Private Lighting

Available to private customers for outdoor lighting of areas on private property where necessary fixtures can be supported on existing poles and where such service can be supplied from existing secondary distribution facilities.

In special circumstances outlined in the pole and accessory section below, the Company will install a wooden pole.

Lighting Services

Service under this rate is for full-night service street lighting whereby the luminaire operates for the entire night time period pursuant to the Hours of Operation provision below. In addition, customers may, at their option, take advantage of part-night service in which the luminaire operates for a portion of the night pursuant to the Hours of Operation provision below. Customers may select the part-night service option at the time of lighting installation or at any time during service. Any request to select the part-time night service option must be made in writing.

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.000
Reliability Enhancement/Vegetation Management	0.008
Total Distribution	0.008
Transmission Service Cost Adjustment	1.520
Stranded Cost Adjustment Factor	(0.072)
Storm Recovery Adjustment Factor	0.000

No further installation or relocation of Incandescent and Mercury Vapor lights will be made after the effective date of this rate.

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Pole and Accessory Charge

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

Description	Monthly Per Unit	Price
Overhead Service		
Wood Poles	\$9.14	
Underground Service – Non-Metallic Stand	ard	
Fiberglass – Direct Embedded	\$9.46	
Fiberglass with Foundation < 25 ft.	\$16.06	
Fiberglass with Foundation ≥ 25 ft.	\$26.82	
Metal Poles – Direct Embedded	\$19.14	
Metal Poles with Foundation	\$23.08	

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer's request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

<u>All-Night Service Option</u>: The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp	Nominal	l												
Light	Power													Monthly
Output	Rating]	Month	nly K'	WH p	er Lui	minai	re				Distribution
Lumens	Watts	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	<u>Oct</u>	Nov	Dec	Rate
<u>High Pre</u>	essure Soc	dium 1	Roady	<u>vay:</u>										
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$7.72
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$9.39
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.51
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$21.51
<u>High Pre</u>	essure Soc	dium 1	Post T	op:										
9,600		43	37	37	33	33	29	30	33	35	39	41	44	\$10.82
High Pre	essure Soc	dium I	Flood	<u>:</u>										
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.65
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$22.99
,														

For Existing Installations Only:

Lamp Light Output <u>Lumens</u>	Nomina Power Rating <u>Watts</u>	l Jan	Feb		<u>Montl</u> <u>Apr</u>			er Lu Jul	<u>minaiı</u> <u>Aug</u>		Oct	Nov	Dec	Monthly Distribution <u>Rate</u>
<u>Incandes</u> 1,000		44	38	38	34	32	30	31	34	36	41	42	45	\$10.34
<u>Mercury</u> 4,000 8,000		<u>.oadwa</u> 22 43	<u>ay:</u> 18 37	19 37	16 33	16 33	14 29	15 30	16 33	18 35	20 39	20 41	22 44	\$7.46 \$9.10
22,000 63,000	400	108 172	92 147	93 149	82 131	78 125	72 115	76 121	82 132	88 140	98 157	102 164	110 175	\$17.22 \$32.70
<u>Mercury</u> 22,000 63,000		<u>lood:</u> 108 172	92 147	93 149	82 131	78 125	72 115	76 121	82 132	88 140	98 157	102 164	110 175	\$19.05 \$32.91

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For New and Existing Installations:

OutputRatingMonthly KWH per LuminaireDistributLumensWattsJanFebMarAprMay JunJulAugSepOctNovDecRate	
LED:	
$\frac{1210}{3,000} 30 13 11 11 10 9 9 9 10 11 12 12 13 \11.4	13
5,000 50 22 18 19 16 16 14 15 16 18 20 20 22 \$11.	90
16,000 130 56 48 48 42 40 37 39 43 46 51 53 57 \$13.	75
21,000 190 82 70 71 62 59 55 58 62 67 75 78 83 \$18.	11
LED Underground Residential Developments:	20
5,000 50 22 18 19 16 16 14 15 16 18 20 20 22 \$13.0)8
LED Flood:	
<u>9,400</u> 90 39 33 34 29 28 26 27 30 32 35 37 39 \$13.	18
14,600 130 56 48 48 42 40 37 39 43 46 51 53 57 \$14.	
11,000 150 50 10 10 12 10 57 55 15 10 51 55 57 411.	••
LED Barn:	
4,800 50 22 18 19 16 16 14 15 16 18 20 20 22 \$5.0)2

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

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Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally threewire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge	\$14.74 per month
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	
Distribution Charge	4.067
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge	4.075
Transmission Service Cost Adjustment Stranded Cost Adjustment Factor	2.620 (0.073)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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LIBERTY UTILITIES

Rates for Retail Delivery Service

Customer Charge Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)	\$14.74 per month
Distribution Charge	4.805
Reliability Enhancement/Vegetation Management	0.008
Total Distribution Charge	4.813
Transmission Service Cost Adjustment Stranded Cost Adjustment Factor	2.501 (0.072)
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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RATES EFFECTIVE MAY 1, 2020 FOR USAGE ON AND AFTER MAY 1, 2020

						JE ON AND A		Storm						
			stribution	REP/		Transmission	Stranded Cost	Recovery Adjustment	System Benefits	Electricity Consumption	Total Delivery	Energy		Total
Rate	Blocks		Charge	VMP	Charge	Charge	Charge	Factor	Charge	Tax	Service	Service		Rate
D	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D	All kWh	\$	0.04922	0.00008	0.04930	0.02660	(0.00072)	-	0.00678	-	0.08196	0.07193	\$	0.15389
Off Peak Water														
Heating Use 16	All kWh	\$	0.04250	0.00008	0.04258	0.02660	(0.00072)	-	0.00678	-	0.07524	0.07193	\$	0.14717
Hour Control ¹														
Off Peak Water														
Heating Use 6	All kWh	\$	0.04329	0.00008	0.04337	0.02660	(0.00072)	-	0.00678	-	0.07603	0.07193	\$	0.14796
Hour Control ¹														
Farm ¹	All kWh	\$	0.04646	0.00008	0.04654	0.02660	(0.00072)	-	0.00678	-	0.07920	0.07193		0.15113
	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
D-10	On Peak kWh	\$	0.10580	0.00008	0.10588	0.02269	(0.00072)	-	0.00678	-	0.13463	0.07193	\$	0.20656
	Off Peak kWh	\$	0.00145	0.00008	0.00153	0.02269	(0.00072)	-	0.00678	-	0.03028	0.07193	\$	0.10221
	Customer Charge	\$	384.39		384.39						384.39		\$	384.39
	Demand Charge	\$	8.18		8.18						8.18		\$	8.18
	On Peak kWh	\$	0.00525	0.00008	0.00533	0.02065	(0.00072)	-	0.00678	-	0.03204			
									Effec	tive 2/1/20, usage	on or after	0.09749	\$	0.12953
									Effec	tive 3/1/20, usage	on or after	0.07777	\$	0.10981
									Effec	tive 4/1/20, usage	on or after	0.06715	\$	0.09919
									Effec	tive 5/1/20, usage	on or after	0.05868	\$	0.09072
C 1									Effec	tive 6/1/20, usage	on or after	0.05246	\$	0.08450
G-1									Effec	tive 7/1/20, usage	on or after	0.05790	\$	0.08994
	Off Peak kWh	\$	0.00156	0.00008	0.00164	0.02065	(0.00072)	-	0.00678	-	0.02835			
							· · · ·			tive 2/1/20, usage		0.09749	\$	0.12584
										tive 3/1/20, usage		0.07777	\$	0.10612
										tive $4/1/20$, usage		0.06715	\$	0.09550
										tive $5/1/20$, usage		0.05868	\$	0.08703
										tive $6/1/20$, usage			\$	0.08081
										tive $7/1/20$, usage			•	0.08625
	Customer Charge	\$	64.08		64.08				Litee	uve //1/20, usage	64.08	0.05770	\$	64.08
	Demand Charge	φ \$	8.23		8.23						8.23		\$	8.23
	All kWh	.թ \$	0.00206	0.00008	0.00214	0.02553	(0.00072)		0.00678		0.03373		φ	0.20
		φ	0.00200	0.00008	0.00214	0.02555	(0.00072)	-		- tive 2/1/20, usage		0.00740	¢	0 12122
G-2										e e		0.09749		
U- 2										tive $3/1/20$, usage		0.07777		0.11150
										tive $4/1/20$, usage		0.06715		0.10088
										tive $5/1/20$, usage		0.05868	\$	0.09241
										tive $6/1/20$, usage		0.05246	\$ \$	0.08619
	a a a	*							Effec	tive 7/1/20, usage		0.05790		0.09163
G-3	Customer Charge	\$	14.74		14.74						14.74		\$	14.74
	All kWh	\$	0.04674	0.00008	0.04682	0.02550	(0.00072)	-	0.00678	-	0.07838	0.07193		
М	All kWh	\$	-	0.00008	0.00008	0.01520	(0.00072)	-	0.00678	-	0.02134	0.07193		
Т	Customer Charge	\$	14.74		14.74						14.74		\$	14.7 4
1	All kWh	\$	0.04067	0.00008	0.04075	0.02620	(0.00073)	-	0.00678	-	0.07300	0.07193	\$	0.14493
V	Minimum Charge	\$	14.74		14.74						14.74		\$	14.74
v	All kWh	\$	0.04805	0.00008	0.04813	0.02501	(0.00072)	-	0.00678	-	0.07920	0.07193	\$	0.15113

¹ Rate is a subset of Domestic Rate D

Dated:May 15, 2020Issued by: /s/Susan L. FleckEffective:May 1, 2020Title:PresidentPresident