

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2020 to January 2021)	\$ 63,822	\$ 31,791	\$ 15,629	\$ 12,558	\$ 3,513	\$ 332	Attachment ELM-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2020 to January 2021)	918	448	230	184	53	5	Attachment ELM-1, Page 2, Line 2 * Allocation percentage
3	Estimated January 31, 2020 SCRC under/(over) Recovery	(19,871)	(9,687)	(4,968)	(3,974)	(1,143)	(99)	Attachment ELM-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 44,869	\$ 22,551	\$ 10,891	\$ 8,767	\$ 2,423	\$ 237	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2020 to January 2021)	7,716,356	3,183,531	1,672,435	1,622,477	1,209,875	28,037	Company forecast
6	Average SCRC Rates - cents/kWh		0.708	0.651	0.540	0.200	0.845	(Line 4 / Line 5) * 100
7	Ch. 340 Adder Rate - cents per kWh		0.435	0.435	0.435	0.435	0.435	Attachment ELM-5, Page 1
8	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		1.143	1.086	0.975	0.635	1.280	Line 6 + Line 7
9	RGGI Adder Rate - cents per kWh		(0.132)	(0.132)	(0.132)	(0.132)	(0.132)	Attachment ELM-3, Page 1
10	Proposed Average SCRC Rate Including RGGI Rebate - cents per kWh		1.011	0.954	0.843	0.503	1.148	Line 8 + Line 9

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FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
1	SCRC Part 1 Costs	\$ 5,692	\$ 5,373	\$ 5,366	\$ 4,760	\$ 4,724	\$ 5,160	\$ 6,130	\$ 5,993	\$ 4,977	\$ 4,912	\$ 4,964	\$ 5,771	\$ 63,822	Attachment ELM-1, Pg 3
2	SCRC Part 2 Costs	(2,696)	(1,936)	1,192	(1,661)	(1,736)	5,537	(2,015)	(1,759)	5,140	(1,727)	(1,644)	4,224	918	Attachment ELM-1, Pg 5
3	01/31/2020 Estimated SCRC Under/(Over) Recovery	(19,871)	-	-	-	-	-	-	-	-	-	-	-	(19,871)	Attachment ELM-2, Pg 1
4	Total SCRC Cost	\$ (16,875)	\$ 3,437	\$ 6,559	\$ 3,099	\$ 2,988	\$ 10,696	\$ 4,114	\$ 4,234	\$ 10,117	\$ 3,185	\$ 3,320	\$ 9,995	\$ 44,869	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	3,754	3,748	3,323	3,296	3,601	4,281	4,185	3,473	3,427	3,466	4,034	4,256	44,845	Company forecast
6	Total SCRC under/(over) Recovery	\$ (20,629)	\$ (311)	\$ 3,235	\$ (197)	\$ (613)	\$ 6,415	\$ (71)	\$ 761	\$ 6,691	\$ (281)	\$ (713)	\$ 5,739	\$ 24	Line 4 - Line 5
7	Retail MWh Sales	637,112	640,727	570,953	580,596	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,716,356	Company forecast

8 Amounts shown above may not add due to rounding.

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FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.948	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	1.005	
3	Rate R Sales Forecast (MWh)	332,839	276,087	269,035	231,428	214,706	243,304	312,857	298,349	228,582	220,857	243,265	310,822	
4	Total Rate R RRB Charge Remittances	\$ 3,155	\$ 2,775	\$ 2,704	\$ 2,326	\$ 2,158	\$ 2,445	\$ 3,144	\$ 2,998	\$ 2,297	\$ 2,220	\$ 2,445	\$ 3,124	\$ 31,791
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.872	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	
7	Rate G Sales Forecast (MWh)	148,793	138,586	141,975	127,083	129,708	139,706	158,415	158,165	138,130	132,749	127,776	130,724	
8	Total Rate G RRB Charge Remittances	\$ 1,297	\$ 1,304	\$ 1,336	\$ 1,196	\$ 1,221	\$ 1,315	\$ 1,491	\$ 1,488	\$ 1,300	\$ 1,249	\$ 1,202	\$ 1,230	\$ 15,629
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.743	0.777	0.777	0.777	0.777	0.777	0.777	0.777	0.777	0.777	0.777	0.777	
11	Rate GV Sales Forecast (MWh)	131,624	127,923	130,403	123,312	131,699	137,895	148,310	148,191	135,058	138,793	125,701	143,015	
12	Total Rate GV RRB Charge Remittances	\$ 978	\$ 994	\$ 1,013	\$ 958	\$ 1,023	\$ 1,071	\$ 1,152	\$ 1,151	\$ 1,049	\$ 1,078	\$ 977	\$ 1,111	\$ 12,558
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.258	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	
15	Rate LG Sales Forecast (MWh)	88,513	91,909	96,830	87,037	102,727	105,210	109,697	113,852	104,047	113,415	104,649	91,617	
16	Total Rate LG RRB Charge Remittances	\$ 228	\$ 269	\$ 284	\$ 255	\$ 301	\$ 308	\$ 321	\$ 334	\$ 305	\$ 332	\$ 307	\$ 268	\$ 3,513
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.081	1.196	1.196	1.196	1.196	1.196	1.196	1.196	1.196	1.196	1.196	1.196	
19	Rate OL Sales Forecast (MWh)	3,046	2,606	2,484	2,092	1,756	1,673	1,756	1,806	2,185	2,694	2,799	3,128	
20	Total Rate OL RRB Charge Remittances	\$ 33	\$ 31	\$ 30	\$ 25	\$ 21	\$ 20	\$ 21	\$ 22	\$ 26	\$ 32	\$ 33	\$ 37	\$ 332
21	Total RRB Charge Remittances	\$ 5,692	\$ 5,373	\$ 5,366	\$ 4,760	\$ 4,724	\$ 5,160	\$ 6,130	\$ 5,993	\$ 4,977	\$ 4,912	\$ 4,964	\$ 5,771	\$ 63,822

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: February 2020 RRB rates per January 7, 2019 Annual True-Up Filing and March 2020 - January 2021 RRB rates per January 7, 2020 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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General & Excess Funds Account Balances

Line	Jan 31, 2020 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2021 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,930	\$ 63,822	\$ (43,210)	\$ (20,249)	\$ (661)	\$ -	\$ 529	\$ 38,162

Notes:

- Col. A: Col. H from ELM-2, Page 4
- Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20
- Col. C: RRB principal payments made on February 1 and August 1
- Col. D: RRB interest payments made on February 1 and August 1
- Col. E: Ongoing costs: Trustee, Admin, etc
- Col. F: Replenishment of Capital Account Drawdown
- Col. G: Interest earned on General and Excess Funds accounts
- Col. H: Sum of Cols. A to G.

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FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
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(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the period ended 01/31/21	Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 35	\$ 44	\$ 51	\$ 54	\$ 48	\$ 44	\$ 43	\$ 43	\$ 45	\$ 45	\$ 39	\$ -	\$ 490	Company forecast
3	Non-Wood IPP Ongoing costs:														
4	IPP Cost	673	701	693	580	399	379	360	329	381	567	635	845	6,542	Company forecast
5	less: IPP at Market Cost	614	567	518	397	265	281	253	229	278	450	579	832	5,263	Company forecast
6	Above/(Below) Market IPP Cost	59	134	175	183	134	98	107	100	103	117	56	13	1,279	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	(1,171)	(601)	2,220	(601)	(488)	7,023	(488)	(488)	6,201	(488)	(39)	5,803	16,884	Attachment ELM-1, Page 6, Line 10
8	Lempster Above/(Below) Market Cost	24	102	191	131	107	148	71	88	223	92	1	26	1,202	Attachment ELM-1, Page 6, Line 20
9	Energy Service REC Revenues Transfer	(1,077)	(1,047)	(882)	(872)	(980)	(1,231)	(1,217)	(973)	(918)	(993)	(1,199)	(1,130)	(12,518)	Attachment ELM-1, Page 6, Line 25
10	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Attachment ELM-1, Page 6, Line 26
11	ISO-NE/Other Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	Residual Generation O&M	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	Excess Deferred Income Taxes (EDIT)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(481)	(477)	(5,763)	Company forecast
14	Total Part 2 Costs	\$ (2,610)	\$ (1,848)	\$ 1,274	\$ (1,586)	\$ (1,660)	\$ 5,601	\$ (1,965)	\$ (1,710)	\$ 5,173	\$ (1,707)	\$ (1,622)	\$ 4,236	\$ 1,574	Sum of Lines 2, 6, 7, 8, 9, 10, 11, 12, 13
Ongoing Costs - Return															
15	Return on Yankee Decommissioning														
16	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
17	Return on SCRC deferred balance	(84)	(86)	(79)	(73)	(74)	(62)	(48)	(47)	(31)	(18)	(20)	(9)	(630)	Company calculation
18	Total Part 2 Return	\$ (86)	\$ (88)	\$ (82)	\$ (75)	\$ (76)	\$ (64)	\$ (50)	\$ (49)	\$ (33)	\$ (20)	\$ (22)	\$ (11)	\$ (656)	Line 16 + Line 17
19	Total Part 2 Ongoing Costs and Return	\$ (2,696)	\$ (1,936)	\$ 1,192	\$ (1,661)	\$ (1,736)	\$ 5,537	\$ (2,015)	\$ (1,759)	\$ 5,140	\$ (1,727)	\$ (1,644)	\$ 4,224	\$ 918	Line 14 + Line 18
20	Amounts shown above may not add due to rounding.														

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Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Twelve Months Ended 01/31/2021	Source
1	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Company forecast
1a	Burgess Excess MWh Reduction	(570)	-	-	-	-	-	-	-	-	-	-	-	(570)	Company forecast
1b	Burgess Operating Year 6 CRF Reduction	(439)	(439)	(439)	(439)	(439)	(439)	(439)	(439)	(439)	(439)	-	-	(4,389)	Company forecast
2	Burgess Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
3	Total Above/(Below) Market Energy	\$ (1,009)	\$ (439)	\$ (439)	\$ (439)	\$ (439)	\$ (439)	\$ (439)	\$ (439)	\$ (439)	\$ (439)	\$ -	\$ -	\$ (4,959)	Line 1+Line 1a+Line 1b-Line 2
4	Burgess Capacity @ Contract	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 297	\$ 307	\$ 307	3,589	Company forecast
5	Burgess Capacity @ Market	460	460	460	460	346	346	346	346	346	346	346	346	4,609	Company forecast
6	Total Above/(Below) Market Capacity	\$ (162)	\$ (162)	\$ (162)	\$ (162)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (49)	\$ (39)	\$ (39)	\$ (1,020)	Line 4 - Line 5
7	Number of Delivered Burgess REC's	-	-	50,053	-	-	131,144	-	-	116,786	-	-	102,017	400,000	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 57.27	\$ -	\$ -	\$ 57.27	\$ -	\$ -	\$ 57.27	-	Contract rates
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,821	\$ -	\$ -	\$ 7,511	\$ -	\$ -	\$ 6,688	\$ -	\$ -	\$ 5,843	22,862	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ (1,171)	\$ (601)	\$ 2,220	\$ (601)	\$ (488)	\$ 7,023	\$ (488)	\$ (488)	\$ 6,201	\$ (488)	\$ (39)	\$ 5,803	\$ 16,884	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 301	\$ 344	\$ 267	\$ 240	\$ 197	\$ 134	\$ 145	\$ 189	\$ 308	\$ 305	\$ 312	\$ 344	3,086	Company records
12	Lempster Energy @ Market	272	237	160	104	89	76	73	100	148	209	307	359	2,134	Company records
13	Total Above/(Below) Market Energy	\$ 29	\$ 107	\$ 107	\$ 136	\$ 108	\$ 58	\$ 72	\$ 89	\$ 160	\$ 96	\$ 5	\$ (15)	952	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 47	\$ 47	\$ 47	\$ 47	\$ 11	\$ 11	\$ 11	\$ 11	\$ 36	\$ 36	\$ 36	\$ 36	373	Company records
15	Lempster Capacity @ Market	52	52	52	52	12	12	12	12	40	40	40	40	414	Company records
16	Total Above/(Below) Market Capacity	\$ (5)	\$ (5)	\$ (5)	\$ (5)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (41)	Line 14 - Line 15
17	Number of Delivered Lempster REC's	-	-	8,847	-	-	9,075	-	-	6,716	-	-	4,461	29,099	Q4 2019, Q1 2020, Q2 2020, & Q3 2020
18	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	-	Contract rates
19	Contract Costs of REC's	\$ -	\$ -	\$ 88	\$ -	\$ -	\$ 91	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 45	291	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ 24	\$ 102	\$ 191	\$ 131	\$ 107	\$ 148	\$ 71	\$ 88	\$ 223	\$ 92	\$ 1	\$ 26	\$ 1,202	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	288,035	280,014	236,029	233,329	262,304	329,270	321,012	256,590	242,185	261,783	316,118	326,885	3,353,553	Company Forecast
22	Class I Obligation (2020/2021)	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	8.90%	9.60%	-	DE 19-082, FBW-4, Page 1
23	Class I REC's Needed	25,635	24,921	21,007	20,766	23,345	29,305	28,570	22,836	21,554	23,299	28,134	31,381	300,754	Line 21 x Line 22
24	Energy Service Transfer Price	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.00)	(\$42.60)	(\$42.60)	(\$42.60)	(\$42.60)	(\$42.60)	(\$36.00)	-	Line 23 x Line 24 /1000
25	Energy Service REC Revenues Transfer	\$ (1,077)	\$ (1,047)	\$ (882)	\$ (872)	\$ (980)	\$ (1,231)	\$ (1,217)	\$ (973)	\$ (918)	\$ (993)	\$ (1,199)	\$ (1,130)	\$ (12,518)	Line 23 x Line 24 /1000
26	REC Sales Proceeds	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
27	Total Burgess and Lempster Contract Costs	\$ (2,224)	\$ (1,546)	\$ 1,528	\$ (1,342)	\$ (1,361)	\$ 5,940	\$ (1,634)	\$ (1,373)	\$ 5,506	\$ (1,388)	\$ (1,237)	\$ 4,699	\$ 5,568	Line 10 + Line 20 + Line 25 + Line 26

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Line	Description	Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	\$ 61,553	Attachment ELM-2, Page 3
2	Part 2 - Ongoing SCRC Costs	24,440	Attachment ELM-2, Page 5
3	January 31, 2019 SCRC under/(over) Recovery	1,519	Attachment ELM-2, Page 2
4	Total Updated SCRC Cost	\$ 87,512	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues	107,384	Attachment ELM-2, Page 2
6	Total SCRC under/(over) Recovery	\$ (19,871)	Line 4 - Line 5

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Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Estimate December 2019	Estimate January 2020	Total for the 12 month period ended 01/31/20	Source
1	SCRC Part 1 Costs	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 3,607	\$ 4,659	\$ 5,444	\$ 61,553	Attachment ELM-2, Pg 3, Line 21
2	SCRC Part 2 Costs	1,675	1,224	8,619	1,938	383	5,463	(1,732)	1,409	7,804	(815)	(3,780)	2,252	24,440	Attachment ELM-2, Pg 5, Line 22
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	
4	Total SCRC Cost	\$ 10,137	\$ 6,611	\$ 13,986	\$ 6,569	\$ 4,463	\$ 10,315	\$ 3,746	\$ 6,882	\$ 13,438	\$ 2,792	\$ 879	\$ 7,695	\$ 87,512	Line 1 + Line 2 + Line 3
5	Total SCRC Revenue (Current Rates)	8,869	6,960	7,138	7,058	7,664	10,069	10,272	9,535	8,780	9,249	10,672	11,117	107,384	Company actuals/forecast
6	SCRC Under/(Over) Recovery	\$ 1,268	\$ (350)	\$ 6,848	\$ (490)	\$ (3,201)	\$ 246	\$ (6,526)	\$ (2,653)	\$ 4,658	\$ (6,457)	\$ (9,793)	\$ (3,422)	\$ (19,871)	Line 4 - Line 5
7	Retail MWh Sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	610,417	688,441	704,815	\$ 7,674,258	Company actuals/forecast

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SCRC Part 1

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Actual December 2019	Estimate January 2020	Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales Forecast (MWh)	<u>287,829</u>	<u>299,808</u>	<u>289,264</u>	<u>241,020</u>	<u>208,859</u>	<u>235,698</u>	<u>294,542</u>	<u>307,020</u>	<u>277,778</u>	<u>184,792</u>	<u>233,579</u>	<u>312,218</u>	
4	Total Rate R RRB Charge Remittances	\$ 3,825	\$ 2,826	\$ 2,726	\$ 2,271	\$ 1,968	\$ 2,221	\$ 2,776	\$ 2,893	\$ 2,618	\$ 1,741	\$ 2,201	\$ 2,960	\$ 31,025
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	<u>130,892</u>	<u>149,692</u>	<u>151,701</u>	<u>133,530</u>	<u>119,325</u>	<u>143,190</u>	<u>156,613</u>	<u>152,321</u>	<u>165,826</u>	<u>104,812</u>	<u>131,827</u>	<u>131,311</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,569	\$ 1,298	\$ 1,315	\$ 1,157	\$ 1,034	\$ 1,241	\$ 1,357	\$ 1,320	\$ 1,437	\$ 908	\$ 1,143	\$ 1,145	\$ 14,926
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales Forecast (MWh)	<u>126,578</u>	<u>134,371</u>	<u>140,677</u>	<u>129,299</u>	<u>115,717</u>	<u>146,049</u>	<u>143,651</u>	<u>136,552</u>	<u>165,660</u>	<u>101,762</u>	<u>139,148</u>	<u>143,657</u>	
12	Total Rate GV RRB Charge Remittances	\$ 1,248	\$ 994	\$ 1,039	\$ 955	\$ 855	\$ 1,079	\$ 1,061	\$ 1,008	\$ 1,223	\$ 752	\$ 1,028	\$ 1,067	\$ 12,309
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales Forecast (MWh)	<u>81,207</u>	<u>93,199</u>	<u>107,711</u>	<u>91,799</u>	<u>86,737</u>	<u>114,798</u>	<u>103,424</u>	<u>97,544</u>	<u>130,899</u>	<u>75,252</u>	<u>107,014</u>	<u>92,029</u>	
16	Total Rate LG RRB Charge Remittances	\$ 299	\$ 241	\$ 276	\$ 235	\$ 222	\$ 294	\$ 265	\$ 250	\$ 336	\$ 193	\$ 274	\$ 237	\$ 3,124
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales Forecast (MWh)	<u>67</u>	<u>2,265</u>	<u>1,089</u>	<u>1,117</u>	<u>39</u>	<u>1,535</u>	<u>1,752</u>	<u>45</u>	<u>1,904</u>	<u>1,142</u>	<u>1,225</u>	<u>3,142</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 29	\$ 12	\$ 12	\$ 0	\$ 16	\$ 19	\$ 0	\$ 20	\$ 12	\$ 13	\$ 34	\$ 170
21	Total RRB Charge Remittances	\$ 6,943	\$ 5,387	\$ 5,368	\$ 4,631	\$ 4,080	\$ 4,852	\$ 5,478	\$ 5,472	\$ 5,634	\$ 3,607	\$ 4,659	\$ 5,444	\$ 61,553

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: February 2019 RRB rates per May 4, 2018 Issuance Advice Letter and March 2019 - January 2020 RRB rates per January 7, 2019 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company records and forecasts

26 Lines 4, 8, 12, 16, 20: Company records and forecasts

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

General & Excess Funds Account Balances

	Feb 1, 2019			Less:	Less:				Jan 31, 2020	
	General &		Plus:	RRB	RRB	Less:	Less:	Plus:	General &	
Line	Excess Funds		Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds	
	Account Balances		Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances	
	Col. A		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
1	\$	55,839	\$	61,553	\$ (52,332)	\$ (26,845)	\$ (813)	\$ -	\$ 529	\$ 37,930

Notes:

Col. A: Col. H prior year

Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20	Source
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 48	\$ 49	\$ 55	\$ 49	\$ 47	\$ 45	\$ 45	\$ 45	\$ 48	\$ 47	\$ 45	\$ 34	\$ 559	Company records
3	IPP Ongoing costs:														
4	IPP Cost	1,344	1,543	987	151	131	151	106	90	102	166	617	746	6,134	Company records
5	less: IPP at Market Cost	819	892	455	505	204	23	165	139	163	367	524	656	4,912	Company records
6	Above/(Below) Market IPP Cost	525	651	532	(354)	(73)	128	(59)	(49)	(61)	(201)	93	90	1,222	Line 4 - Line 5
7	Burgess Above/(Below) Market Cost	1,575	1,323	4,507	2,692	2,591	10,056	2,115	2,537	9,603	2,339	(1,171)	3,278	41,445	ELM-2, Page 6, Line 10
8	Lempster Above/(Below) Market Cost	264	118	435	135	59	278	71	132	212	146	61	90	2,001	ELM-2, Page 6, Line 20
9	Energy Service REC Revenues Transfer	(248)	(246)	(211)	(193)	(213)	(301)	(510)	(381)	(374)	(418)	(533)	(717)	(4,345)	ELM-2, Page 6, Line 25
10	REC Sales Proceeds/RPS True Up	(299)	-	-	(113)	-	-	(2,711)	-	-	(1,323)	-	-	(4,446)	ELM-2, Page 6, Line 26
11	ISO-NE/Other Costs	21	(19)	33	37	8	29	27	23	22	19	-	-	200	Company records
12	Residual Generation O&M	243	239	287	111	(1,601)	(4,331)	(236)	(404)	(176)	(900)	-	-	(6,770)	Company records
13	Seabrook costs / (credits)	-	(436)	-	-	-	-	-	-	-	-	-	-	(436)	Company records
14	DOE Cash Refund	-	-	-	-	-	-	-	-	-	-	(1,428)	-	(1,428)	Company records
15	Excess Deferred Income Taxes (EDIT)	(457)	(457)	(457)	(457)	(457)	(457)	(476)	(476)	(1,457)	(507)	(796)	(481)	(6,933)	Company records
16	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421	Company records
17	Total Part 2 Costs	\$ 1,672	\$ 1,221	\$ 8,603	\$ 1,908	\$ 361	\$ 5,448	\$ (1,734)	\$ 1,426	\$ 7,817	\$ (798)	\$ (3,729)	\$ 2,295	\$ 24,490	Sum of Lines 2 and 6 through 16
Ongoing Costs - Return															
18	Return on Yankee Decommissioning														
19	Obligations and CVEC, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(25)	Company records
20	Return on SCRC deferred balance	6	5	18	32	24	17	4	(15)	(11)	(15)	(48)	(41)	(25)	Company calculation
21	Total Part 2 Return	\$ 4	\$ 2	\$ 16	\$ 29	\$ 22	\$ 15	\$ 2	\$ (17)	\$ (13)	\$ (17)	\$ (50)	\$ (43)	\$ (50)	Line 19 + Line 20
22	Total Part 2 Ongoing Costs and Return	\$ 1,675	\$ 1,224	\$ 8,619	\$ 1,938	\$ 383	\$ 5,463	\$ (1,732)	\$ 1,409	\$ 7,804	\$ (815)	\$ (3,780)	\$ 2,252	\$ 24,440	Line 17 + Line 21
23	Amounts shown above may not add due to rounding.														

24 * In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
(\$ in 000's)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Estimate December 2019	Estimate January 2020	Twelve Months Ended 01/31/2020	Source
1	Burgess Energy @ Contract	\$ 3,212	\$ 3,098	\$ 2,934	\$ 4,007	\$ 3,884	\$ 3,506	\$ 3,324	\$ 3,432	\$ 2,466	\$ 3,584	\$ -	\$ -	\$ 33,448	Company records
1a	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	(570)	(570)	(1,140)	Company records
1b	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	(439)	(439)	(878)	Company records
2	Burgess Energy @ Market	1,316	1,453	638	993	971	1,264	1,038	724	361	1,073	-	-	9,831	Company records
3	Total Above/(Below) Market Energy	\$ 1,896	\$ 1,645	\$ 2,296	\$ 3,014	\$ 2,913	\$ 2,241	\$ 2,287	\$ 2,708	\$ 2,105	\$ 2,511	\$ (1,009)	\$ (1,009)	\$ 21,599	Line 1 + Line 1a + Line 1b - Line 2
4	Burgess Capacity @ Contract	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 288	\$ 297	\$ 297	\$ 3,472	Company records
5	Burgess Capacity @ Market	609	610	609	609	609	310	460	460	460	460	460	460	6,115	Company records
6	Total Above/(Below) Market Capacity	\$ (321)	\$ (322)	\$ (322)	\$ (322)	\$ (322)	\$ (22)	\$ (172)	\$ (172)	\$ (172)	\$ (172)	\$ (162)	\$ (162)	\$ (2,643)	Line 4 - Line 5
7	Number of Burgess REC's Delivered	-	-	45,898	-	-	139,057	-	-	136,098	-	-	78,947	400,000	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	\$ -	\$ -	\$ 56.36	-	Contract price
9	Contract Costs of REC's	\$ -	\$ -	\$ 2,532	\$ -	\$ -	\$ 7,837	\$ -	\$ -	\$ 7,670	\$ -	\$ -	\$ 4,449	\$ 22,489	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ 1,575	\$ 1,323	\$ 4,507	\$ 2,692	\$ 2,591	\$ 10,056	\$ 2,115	\$ 2,537	\$ 9,603	\$ 2,339	\$ (1,171)	\$ 3,278	\$ 41,445	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ 305	\$ 349	\$ 336	\$ 252	\$ 206	\$ 123	\$ 151	\$ 229	\$ 310	\$ 317	\$ 312	\$ 307	\$ 3,196	Company records
12	Lempster Energy @ Market	210	224	181	110	92	79	78	95	129	201	246	259	1,904	Company records
13	Total Above/(Below) Market Energy	\$ 94	\$ 125	\$ 155	\$ 142	\$ 114	\$ 44	\$ 73	\$ 134	\$ 181	\$ 116	\$ 66	\$ 48	\$ 1,292	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ 67	\$ 67	\$ 67	\$ 67	\$ 19	\$ 19	\$ 19	\$ 19	\$ 52	\$ 52	\$ 47	\$ 47	\$ 544	Company records
15	Lempster Capacity @ Market	74	74	74	74	74	(32)	21	21	21	94	52	52	599	Company records
16	Total Above/(Below) Market Capacity	\$ (7)	\$ (7)	\$ (7)	\$ (7)	\$ (55)	\$ 51	\$ (2)	\$ (2)	\$ 31	\$ (41)	\$ (5)	\$ (5)	\$ (55)	Line 14 - Line 15
17	Number of Lempster REC's Delivered	8,802	-	17,112	-	-	18,317	-	-	-	7,122	-	4,692	56,045	Q3 2018, Q4 2018, Q1 2019, Q2 2019 & Q3 2019
18	Lempster Delivered REC's @ Contract	\$ 20.00	\$ -	\$ 16.78	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	-	Contract price
19	Contract Costs of REC's	\$ 176	\$ -	\$ 287	\$ -	\$ -	\$ 183	\$ -	\$ -	\$ -	\$ 71	\$ -	\$ 47	\$ 764	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ 264	\$ 118	\$ 435	\$ 135	\$ 59	\$ 278	\$ 71	\$ 132	\$ 212	\$ 146	\$ 61	\$ 90	\$ 2,001	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	287,764	286,287	237,625	223,824	247,504	349,274	314,862	235,367	230,829	257,857	329,296	325,517	3,326,008	Company records
22	Class I Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%	-	Docket Nos. DE 18-002 and DE 19-082, Att FBW-4 Pg 1
23	Class I REC's Needed	23,597	23,476	20,103	18,354	20,295	28,640	25,819	19,300	18,928	21,144	27,002	28,971	275,629	Line 21 x Line 22
24	Energy Service Transfer Price	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$10.50)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$19.75)	(\$24.75)	-	Docket Nos. DE 18-002 and DE 19-082, Att FBW-4 Pg 1
25	Energy Service REC Revenues Transfer	\$ (248)	\$ (246)	\$ (211)	\$ (193)	\$ (213)	\$ (301)	\$ (510)	\$ (381)	\$ (374)	\$ (418)	\$ (533)	\$ (717)	\$ (4,345)	Line 23 x Line 24 /1000
26	REC Sales Proceeds/RPS True Up	\$ (299)	\$ -	\$ -	\$ (113)	\$ -	\$ -	\$ (2,711)	\$ -	\$ -	\$ (1,323)	\$ -	\$ -	\$ (4,446)	Company records
27	Total Burgess and Lempster Contract Costs	\$ 1,292	\$ 1,194	\$ 4,731	\$ 2,522	\$ 2,437	\$ 10,034	\$ (1,035)	\$ 2,287	\$ 9,442	\$ 744	\$ (1,643)	\$ 2,651	\$ 34,655	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	\$ (9,726)	ELM-3 Page 2, Lines 7 + 10
2	January 31, 2020 Estimated Under/(Over) Recovery	<u>(435)</u>	ELM-3 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,161)	(Line 1 + Line 2)
4	Forecasted Retail MWH Sales February 2020 - January 2021	<u>7,716,356</u>	ELM-3 Page 2, Line 12
5	Forecasted RGGI Rate - cents/kWh	(0.132)	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000'S)

RGGI Rebate	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Total for the twelve months ended 01/31/2021	Source
<u>Auction Results</u>														
1 Allowances Sold	-	734	-	-	734	-	-	734	-	-	734	-	2,937	Per NH DES Budget
2 Clearing Price	\$ -	\$ 5.61	\$ -	\$ -	\$ 5.61	\$ -	\$ -	\$ 5.61	\$ -	\$ -	\$ 5.61	\$ -		Forecast using latest auction price
3 Total RGGI Proceeds	\$ -	\$ 4,120	\$ -	\$ -	\$ 4,120	\$ -	\$ -	\$ 4,120	\$ -	\$ -	\$ 4,120	\$ -	\$ 16,479	Line 1 * Line 2
Estimated Eversource Share														
4 <u>Estimated Allocation</u>														
5 All Core	\$ -	\$ (734)	\$ -	\$ -	\$ (734)	\$ -	\$ -	\$ (734)	\$ -	\$ -	\$ (734)	\$ -	\$ (2,937)	Line 1 * -1
6 All Utilities	-	(3,385)	-	-	(3,385)	-	-	(3,385)	-	-	(3,385)	-	(13,541)	(Line 3 * -1) - Line 5
7 Estimated Eversource Non-Core Share ¹	-	(2,429)	-	-	(2,429)	-	-	(2,429)	-	-	(2,429)	-	(9,716)	Line 6 * 71.75% (1)
8 Total RGGI Revenues	\$ (841)	\$ (846)	\$ (754)	\$ (766)	\$ (829)	\$ (965)	\$ (951)	\$ (803)	\$ (803)	\$ (798)	\$ (897)	\$ (934)	\$ (10,186)	Line 12 * RGGI Rebate rate estimate
9 January 31, 2020 RGGI under/(over) recovery	(435)	-	-	-	-	-	-	-	-	-	-	-	(435)	ELM-4, Page 2, Line 11
10 Carrying Charge on RGGI deferred balance	(0)	(1)	(2)	(0)	(1)	(2)	1	(0)	(2)	1	(0)	(1)	(10)	Company calculation
11 RGGI Under/(Over) Recovery	\$ 406	\$ (1,584)	\$ 751	\$ 766	\$ (1,602)	\$ 963	\$ 951	\$ (1,627)	\$ 802	\$ 798	\$ (1,533)	\$ 933	25	Line 7 - Line 8 + Line 9 + Line 10
12 Retail MWh sales	637,112	640,727	570,953	580,596	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,716,356	ELM-1, Page 2, Line 7

13 (1) Eversource used 71.75% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 45 (September 2019) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	\$ (9,679)	ELM-4 Page 2, Lines 7 + 10
2	January 31, 2019 Actual RGGI under/(over) Recovery	<u>(898)</u>	ELM-4 Page 2, Line 9
3	Total Updated RGGI Costs	\$ (10,577)	Line 1 + Line 2
4	Total Updated RGGI Revenue	<u>(10,142)</u>	ELM-4 Page 2, Line 8
5	Total RGGI under/(over) Recovery	(435)	Line 3 - Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2020
(\$ in 000's)

	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	Actual August 2019	Actual September 2019	Actual October 2019	Actual November 2019	Estimate December 2019	Estimate January 2020	Total for the thirteen months ended 01/31/2020	Source
RGGI Rebate														
Auction Results														
1 Allowances Sold	-	740	-	-	825	-	-	740	-	-	740	-	3,044	Company records
2 Clearing Price	\$ -	\$ 5.27	\$ -	\$ -	\$ 5.62	\$ -	\$ -	\$ 5.20	\$ -	\$ -	\$ 5.61	\$ -		RGGI auction results
3 Total RGGI Proceeds	\$ -	\$ 3,898	\$ -	\$ -	\$ 4,638	\$ -	\$ -	\$ 3,846	\$ -	\$ -	\$ 4,149	\$ -	\$ 16,531	Line 1 * Line 2
Estimated Eversource Share														
4 Estimated Allocation														
5 All Core	\$ -	\$ -	\$ (740)	\$ -	\$ (825)	\$ -	\$ -	\$ -	\$ (740)	\$ -	\$ -	\$ (740)	\$ (3,044)	Line 1 * -1
6 All Utilities	-	-	(3,158)	-	(3,813)	-	-	-	(3,106)	-	-	(3,409)	(13,487)	(Line 3 * -1) - Line 5
7 Estimated Eversource Non-Core Share ¹	-	-	(2,266)	-	(2,736)	-	-	-	(2,229)	-	-	(2,446)	(9,676)	Company records or Line 6 * 71.75% (1)
8 Total RGGI Revenues	\$ (822)	\$ (855)	\$ (763)	\$ (772)	\$ (819)	\$ (1,046)	\$ (910)	\$ (776)	\$ (759)	\$ (794)	\$ (895)	\$ (930)	\$ (10,142)	Company records or Line 12 * RGGI Rebate rate estimate
9 January 31, 2019 RGGI under/(over) recovery	\$ (898)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (898)	Docket No. DE 19-108 (7/3/19), ELM/DFB-3, Pg. 2, Line 9
10 Carrying Charge on RGGI deferred balance	\$ (2)	\$ 1	\$ 0	\$ (1)	\$ (3)	\$ (5)	\$ (1)	\$ 1	\$ 0	\$ (1)	\$ 2	\$ 4	(3)	Company calculation
11 RGGI Under/(Over) Recovery	\$ (78)	\$ 857	\$ (1,503)	\$ 771	\$ (1,920)	\$ 1,042	\$ 909	\$ 778	\$ (1,469)	\$ 793	\$ 897	\$ (1,511)	(435)	Line 7 - Line 8 + Line 9 + Line 10
12 Retail MWh sales	613,451	638,326	569,458	576,470	611,066	780,879	699,989	597,299	583,647	610,417	688,441	704,815	7,674,258	Company records or ELM-2, Page 2, Line 7

13 (1) Eversource used 71.75% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 45 (September 2019) rebate allocation.

14 RGGI auction results: <https://www.rggi.org/auctions/auction-results>

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2021
(\$ in 000's)

Line	Description	Total Ch. 340 Cost	Source
1	Ch. 340 Costs Exceeding \$100 million cap - Operating Year 6	\$ 5,267	Company records
2	Estimated Ch. 340 Costs Exceeding \$100 million cap - Dec 2019 - Jan 2021	\$ 28,309	Attachment ELM-5, Page 2, Line 6
3	Total Ch. 340 Costs	\$ 33,576	Line 1 + Line 2
4	Forecasted Retail MWh Sales (February 2020 to January 2021)	<u>7,716,356</u>	ELM-1 Page 2, Line 7
5	Forecasted Ch. 340 Adder Rate - cents/kWh	0.4351	(Line 3 / Line 4) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2020 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2021
(\$ in 000's)

Line	Description	Estimate December 2019	Estimate January 2020	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Estimate August 2020	Estimate September 2020	Estimate October 2020	Estimate November 2020	Estimate December 2020	Estimate January 2021	Fourteen Months Ended 01/31/2021	Source
1	Burgess Energy @ Contract	\$ 3,821	\$ 3,442	\$ 3,220	\$ 3,437	\$ 2,220	\$ 3,442	\$ 3,331	\$ 3,442	\$ 3,442	\$ 3,331	\$ 2,331	\$ 3,335	\$ 3,442	\$ 3,477	\$ 45,711	Company forecast
2	Burgess Energy @ Market	1,667	1,778	1,663	1,395	679	547	795	1,208	1,050	633	554	1,135	2,019	2,468	17,591	Company forecast
3	Total Above/(Below) Market Energy	\$ 2,154	\$ 1,664	\$ 1,557	\$ 2,042	\$ 1,541	\$ 2,895	\$ 2,536	\$ 2,234	\$ 2,392	\$ 2,698	\$ 1,777	\$ 2,200	\$ 1,423	\$ 1,009	\$ 28,120	Line 1 - Line 2
4	Total Ch. 340 Adder Revenue			\$ (2,772)	\$ (2,788)	\$ (2,484)	\$ (2,526)	\$ (2,732)	\$ (3,181)	\$ (3,134)	\$ (2,646)	\$ (2,648)	\$ (2,629)	\$ (2,956)	\$ (3,080)	(33,576)	MWH Sales * Ch. 340 Adder Rate
5	Return on Ch. 340 Adder Deferral Balance	5	15	18	16	14	15	17	16	15	15	15	14	11	4	189	Company calculation
6	Ch. 340 Adder Under/(Over) Recovery	\$ 2,159	\$ 1,679	\$ 1,574	\$ 2,058	\$ 1,555	\$ 2,909	\$ 2,552	\$ 2,250	\$ 2,406	\$ 2,712	\$ 1,792	\$ 2,214	\$ 1,434	\$ 1,013	28,309	Line 3 + Line 5
7	Retail MWh sales			637,112	640,727	570,953	580,596	627,789	731,036	720,362	608,001	608,508	604,191	679,307	707,777	7,716,356	Attachment ELM-1, Page 2, Line 7

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**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2020**

Rate	Blocks	(A) Current Rates Effective 08/01/2019	(B) Proposed Rates Effective 02/01/2020
R	All KWH	\$ 0.01764	\$ 0.01018
Rate R - UWH	All KWH	\$ 0.01764	\$ 0.01018
Rate R - CWH	All KWH	\$ 0.01058	\$ 0.00590
LCS	Radio-controlled option	\$ 0.01058	\$ 0.00590
	8-hour option	0.01058	0.00590
	10 or 11-hour option	0.01058	0.00590
R-OTOD	All KWH	\$ 0.01529	\$ 0.00876
G	Load charge (over 5 KW)	\$ 1.14	\$ 0.74
	All KWH	\$ 0.01293	\$ 0.00791
Rate G - UWH	All KWH	\$ 0.01611	\$ 0.00997
Rate G - CWH	All KWH	\$ 0.00963	\$ 0.00577
Space Heating	All KWH	\$ 0.01999	\$ 0.01249
G-OTOD	Load charge	\$ 0.57	\$ 0.37
	All KWH	0.00963	0.00577
LCS	Radio-controlled option	\$ 0.00963	\$ 0.00577
	8-hour option	0.00963	0.00577
	10 or 11-hour option	0.00963	0.00577
GV	Demand charge	\$ 0.99	\$ 0.67
	All KWH	0.01047	0.00669
GV Backup	Demand charge	\$ 0.49	\$ 0.33
LG	Demand charge	\$ 0.34	\$ 0.45
	On-peak KWH	0.00316	0.00458
	Off-peak KWH	0.00219	0.00330
LG Backup	Demand charge	\$ 0.17	\$ 0.22
OL, EOL	All KWH	\$ 0.01565	\$ 0.01156

Detail for SCRC Rates for Effect February 1, 2020

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 08/01/2019			SCRC Rates Effective 02/01/2020		
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Rate	Blocks							
Residential Rate R	All KWH	0.60733	\$ 0.01894	\$ (0.00130)	\$ 0.01764	\$ 0.01150	\$ (0.00132)	\$ 0.01018
R - Uncontrolled Water Heating	All KWH	0.60733	0.01894	(0.00130)	0.01764	0.01150	(0.00132)	0.01018
R - Controlled Water Heating	All KWH	0.60733	0.01188	(0.00130)	0.01058	0.00722	(0.00132)	0.00590
R - LCS	Radio-controlled option	0.60733	0.01188	(0.00130)	0.01058	0.00722	(0.00132)	0.00590
	8-hour option	0.60733	0.01188	(0.00130)	0.01058	0.00722	(0.00132)	0.00590
	10 or 11-hour option	0.60733	0.01188	(0.00130)	0.01058	0.00722	(0.00132)	0.00590
Residential Rate R-OTOD	All KWH	0.60733	0.01659	(0.00130)	0.01529	0.01008	(0.00132)	0.00876
General Service Rate G	Load charge (over 5 KW)	0.64875	1.14	-	1.14	0.74	-	0.74
	All KWH	0.64875	0.01423	(0.00130)	0.01293	0.00923	(0.00132)	0.00791
G - Uncontrolled Water Heating	All KWH	0.64875	0.01741	(0.00130)	0.01611	0.01129	(0.00132)	0.00997
G - Controlled Water Heating	All KWH	0.64875	0.01093	(0.00130)	0.00963	0.00709	(0.00132)	0.00577
G - LCS	Radio-controlled option	0.64875	0.01093	(0.00130)	0.00963	0.00709	(0.00132)	0.00577
	8-hour option	0.64875	0.01093	(0.00130)	0.00963	0.00709	(0.00132)	0.00577
	10 or 11-hour option	0.64875	0.01093	(0.00130)	0.00963	0.00709	(0.00132)	0.00577
G - Space Heating	All KWH	0.64875	0.02129	(0.00130)	0.01999	0.01381	(0.00132)	0.01249
General Service Rate G-OTOD	Load charge	0.64875	0.57	-	0.57	0.37	-	0.37
	All KWH	0.64875	0.01093	(0.00130)	0.00963	0.00709	(0.00132)	0.00577
Primary General Service Rate GV	Demand charge	0.68039	0.99	-	0.99	0.67	-	0.67
	All KWH	0.68039	0.01177	(0.00130)	0.01047	0.00801	(0.00132)	0.00669
GV - Backup Service Rate B	Demand charge	0.68039	0.49	-	0.49	0.33	-	0.33
	All KWH	0.68039	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	0.68039	0.01836	(0.00130)	0.01706	0.01249	(0.00132)	0.01117
Large General Service Rate LG	Demand charge	1.32292	0.34	-	0.34	0.45	(0.00132)	0.45
	On-peak KWH	1.32292	0.00446	(0.00130)	0.00316	0.00590	(0.00132)	0.00458
	Off-peak KWH	1.32292	0.00349	(0.00130)	0.00219	0.00462	(0.00132)	0.00330
LG - Backup Service Rate B	Demand charge	1.32292	0.17	-	0.17	0.22	-	0.22
	All KWH	1.32292	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	0.75964	0.01695	(0.00130)	0.01565	0.01288	(0.00132)	0.01156

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	08/01/2019	08/01/2019	02/01/2020	02/01/2020	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.01882	\$ (0.00130)	\$ 0.01143	\$ (0.00132)	0.60733
General Service	0.01674	(0.00130)	0.01086	(0.00132)	0.64875
Primary General Service	0.01433	(0.00130)	0.00975	(0.00132)	0.68039
Large General Service	0.00480	(0.00130)	0.00635	(0.00132)	1.32292
Outdoor Lighting Service	0.01685	(0.00130)	0.01280	(0.00132)	0.75964

**Comparison of Rates Effective August 1, 2019 and Proposed Rates for Effect February 1, 2020
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2019	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01764	\$ 0.00586	\$ -	\$ 0.08825	\$ 0.17924
February 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 38.60	\$ 38.60	\$ -	0.0%	0.0%
Transmission	12.33	12.33	-	0.0%	0.0%
Stranded Cost Recovery Charge	9.70	5.60	(4.10)	-42.3%	-3.6%
System Benefits Charge	3.22	4.09	0.87	27.0%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 63.85	\$ 60.62	\$ (3.23)	-5.1%	-2.9%
Energy Service	48.54	45.68	(2.86)	-5.9%	-2.5%
Total	\$ 112.39	\$ 106.30	\$ (6.09)	-5.4%	-5.4%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 40.86	\$ 40.86	\$ -	0.0%	0.0%
Transmission	13.45	13.45	-	0.0%	0.0%
Stranded Cost Recovery Charge	10.58	6.11	(4.47)	-42.2%	-3.7%
System Benefits Charge	3.52	4.46	0.94	26.7%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 68.41	\$ 64.88	\$ (3.53)	-5.2%	-2.9%
Energy Service	52.95	49.84	(3.11)	-5.9%	-2.6%
Total	\$ 121.36	\$ 114.72	\$ (6.64)	-5.5%	-5.5%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.11	\$ 43.11	\$ -	0.0%	0.0%
Transmission	14.57	14.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	11.47	6.62	(4.85)	-42.3%	-3.7%
System Benefits Charge	3.81	4.83	1.02	26.8%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.96	\$ 69.13	\$ (3.83)	-5.2%	-2.9%
Energy Service	57.36	53.99	(3.37)	-5.9%	-2.6%
Total	\$ 130.32	\$ 123.12	\$ (7.20)	-5.5%	-5.5%

**Comparison of Rates Effective February 1, 2019 and Proposed Rates for Effect February 1, 2020
for Residential Service Rate R**

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
February 1, 2019	Customer charge (per month)	\$ 12.69						\$ 12.69
	Charge per kWh	\$ 0.04141	\$ 0.02039	\$ 0.01398	\$ 0.00586	\$ -	\$ 0.09985	\$ 0.18149
February 1, 2020 (Proposed)	Customer charge (per month)	\$ 13.81						\$ 13.81
	Charge per kWh	\$ 0.04508	\$ 0.02241	\$ 0.01018	\$ 0.00743	\$ -	\$ 0.08306	\$ 0.16816

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 35.47	\$ 38.60	\$ 3.13	8.8%	2.8%
Transmission	11.21	12.33	1.12	10.0%	1.0%
Stranded Cost Recovery Charge	7.69	5.60	(2.09)	-27.2%	-1.9%
System Benefits Charge	3.22	4.09	0.87	27.0%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 57.59	\$ 60.62	\$ 3.03	5.3%	2.7%
Energy Service	54.92	45.68	(9.24)	-16.8%	-8.2%
Total	\$ 112.51	\$ 106.30	\$ (6.21)	-5.5%	-5.5%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 37.54	\$ 40.86	\$ 3.32	8.8%	2.7%
Transmission	12.23	13.45	1.22	10.0%	1.0%
Stranded Cost Recovery Charge	8.39	6.11	(2.28)	-27.2%	-1.9%
System Benefits Charge	3.52	4.46	0.94	26.7%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 61.68	\$ 64.88	\$ 3.20	5.2%	2.6%
Energy Service	59.91	49.84	(10.07)	-16.8%	-8.3%
Total	\$ 121.59	\$ 114.72	\$ (6.87)	-5.7%	-5.7%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2019	02/01/2020	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 39.61	\$ 43.11	\$ 3.50	8.8%	2.7%
Transmission	13.25	14.57	1.32	10.0%	1.0%
Stranded Cost Recovery Charge	9.09	6.62	(2.47)	-27.2%	-1.9%
System Benefits Charge	3.81	4.83	1.02	26.8%	0.8%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.76	\$ 69.13	\$ 3.37	5.1%	2.6%
Energy Service	64.90	53.99	(10.91)	-16.8%	-8.3%
Total	\$ 130.66	\$ 123.12	\$ (7.54)	-5.8%	-5.8%

Rate Changes Proposed for Effect on February 1, 2020

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	-6.9%	1.5%	0.0%	-5.5%
General Service	0.0%	0.0%	-6.6%	1.7%	0.0%	-4.8%
Primary General Service	0.0%	0.0%	-7.7%	0.0%	0.0%	-5.1%
GV Rate B	0.0%	0.0%	-3.6%	0.6%	0.0%	-3.0%
Total Primary General Service	0.0%	0.0%	-7.7%	2.6%	0.0%	-5.1%
Large General Service	0.0%	0.0%	3.2%	3.4%	0.0%	6.5%
LG Rate B	0.0%	0.0%	3.4%	2.3%	0.0%	5.7%
Total Large General Service	0.0%	0.0%	3.2%	3.3%	0.0%	6.5%
Outdoor Lighting Rate OL	0.0%	0.0%	-1.3%	0.5%	0.0%	-0.8%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-1.5%	0.6%	0.0%	-0.9%
Total Outdoor Lighting	0.0%	0.0%	-1.4%	0.5%	0.0%	-0.8%
Total Retail	0.0%	0.0%	-5.9%	1.9%	0.0%	-4.1%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on February 1, 2020

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	-3.9%	0.8%	0.0%	-2.7%	-5.8%
General Service	0.0%	0.0%	-3.4%	0.9%	0.0%	-3.0%	-5.5%
Primary General Service	0.0%	0.0%	-3.3%	1.1%	0.0%	-6.3%	-8.5%
GV Rate B	0.0%	0.0%	-2.7%	0.5%	0.0%	-2.7%	-5.0%
Total General Service	0.0%	0.0%	-3.3%	1.1%	0.0%	-6.3%	-8.5%
Large General Service	0.0%	0.0%	1.2%	1.2%	0.0%	-6.9%	-4.6%
LG Rate B	0.0%	0.0%	1.5%	1.1%	0.0%	-6.0%	-3.4%
Total Large General Service	0.0%	0.0%	1.2%	1.2%	0.0%	-6.9%	-4.5%
Outdoor Lighting Rate OL	0.0%	0.0%	-1.0%	0.4%	0.0%	-1.3%	-1.9%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	-1.1%	0.4%	0.0%	-1.4%	-2.1%
Total Outdoor Lighting	0.0%	0.0%	-1.1%	0.4%	0.0%	-1.4%	-2.0%
Total Retail	0.0%	0.0%	-3.0%	0.9%	0.0%	-4.0%	-6.0%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

NHPUC NO. 9 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

4th Revised Page 21A
Superseding 3rd Revised Page 21A
Terms and Conditions

The revenue requirement necessary to recover all Part 1 and Part 2 stranded costs will be allocated among rate classes as follows:

Rate Class	Percentage of Total Revenue Requirement
Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective February 1, 2020 through July 31, 2020 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	Ch. 340 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	1.005	-0.297	0.435	-0.132	1.011
General Service	0.941	-0.290	0.435	-0.132	0.954
Primary General Service	0.777	-0.237	0.435	-0.132	0.843
Large General Service	0.293	-0.093	0.435	-0.132	0.503
Outdoor Lighting Service	1.196	-0.351	0.435	-0.132	1.148

Issued: January 17, 2020

Issued by: /s/ Joseph A. Purington
Joseph A. Purington

Effective: February 1, 2020

Title: President, NH Electric Operations

NHPUC NO. 9 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE Superseding ~~3rd~~ ^{4th} Revised Page 21A
DBA EVERSOURCE ENERGY Terms and Conditions

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Residential Service (R, R-OTOD)	48.75
General Service (G, G-OTOD)	25.00
Primary General Service (GV, B*)	20.00
Large General Service (LG, B**)	5.75
Outdoor Lighting Service (OL, EOL)	0.50

*Rate B customers who would qualify for Rate GV except for their own generation.

**Rate B customers who would qualify for Rate LG except for their own generation.

The actual SCRC will vary by the rate schedule, may vary by separately metered rate options contained in certain rate schedules, may vary by time of use, and may include demand- as well as kWh-based charges. The Company, every six months, shall compare the amount to be recovered through the SCRC, as defined under the Settlement Agreement with the revenue received from the billing of the SCRC. Any difference between the amount to be recovered by Part 2 of the SCRC during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Part 2 of the SCRC for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement.

If any customer class is materially reduced or consolidated to zero, its applicable allocation factor will be reallocated on a pro-rata basis between remaining rate classes based on the then current allocation responsibility.

The SCRC also includes the Regional Greenhouse Gas Initiative (“RGGI”) refund as required by RSA 125-O:23,II and Order No. 25,664 dated May 9, 2014, which directs the Company to refund RGGI auction revenue it receives to its Customers through the SCRC.

The overall average SCRC by rate class and by component effective ~~February 1, 2020~~ ^{August 1, 2019} through ~~July~~ ^{January} 31, 2020 are as follows:

Rate Class	Part 1 ¢/kWh	Part 2 ¢/kWh	RGGI ¢/kWh	Total ¢/kWh
Residential Service	—0.948	—0.934	—0.130	—1.752
General Service	—0.872	—0.802	—0.130	—1.544
Primary General Service	—0.743	—0.690	—0.130	—1.303
Large General Service	—0.258	—0.222	—0.130	—0.350
Outdoor Lighting Service	—1.081	—0.604	—0.130	—1.555

<u>Rate Class</u>	<u>Part 1 ¢/kWh</u>	<u>Part 2 ¢/kWh</u>	<u>Ch. 340 ¢/kWh</u>	<u>RGGI ¢/kWh</u>	<u>Total ¢/kWh</u>
<u>Residential Service</u>	<u>1.005</u>	<u>-0.297</u>	<u>0.435</u>	<u>-0.132</u>	<u>1.011</u>
<u>General Service</u>	<u>0.941</u>	<u>-0.290</u>	<u>0.435</u>	<u>-0.132</u>	<u>0.954</u>
<u>Primary General Service</u>	<u>0.777</u>	<u>-0.237</u>	<u>0.435</u>	<u>-0.132</u>	<u>0.843</u>
<u>Large General Service</u>	<u>0.293</u>	<u>-0.093</u>	<u>0.435</u>	<u>-0.132</u>	<u>0.503</u>
<u>Outdoor Lighting Service</u>	<u>1.196</u>	<u>-0.351</u>	<u>0.435</u>	<u>-0.132</u>	<u>1.148</u>

Issued: January 17, 2020~~August 9, 2019~~
Quinlan

Issued by: /s/ Joseph A. Purington~~William J.~~

Joseph A. Purington~~William J.~~

Quinlan

Effective: February 1, 2020~~August 1, 2019~~
Officer

Title: President, NH Electric Operations and Chief Operating