PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000's)

			Allocation Per Docket No. DE 14-238					
Line	Description	Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds (February 2019 to January 2020)	$ 62,500	$ 31,362	$ 15,204	$ 12,277	$ 3,401	$ 255	Attachment ELM/DFB-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2019 to January 2020)	42,784	20,857	10,696	8,557	2,460	214	Attachment ELM/DFB-1, Page 2, Lines 2 + 3
3	Estimated January 31, 2019 SCRC under/(over) Recovery	1,519	741	380	304	87	8	
4	Total Updated SCRC Cost (L1+L2+L3)	$ 106,803	$ 52,960	$ 26,280	$ 21,138	$ 5,949	$ 477	
5	Total Updated SCRC Revenues (February 2019 to January 2020)	$ 96,511	47,049	24,128	19,302	5,549	483	
6	Total SCRC under/(over) Recovery (L4 - L5)	$ 10,292	$ 5,910	$ 2,152	$ 1,836	$ 400	$ (6)	
7	Forecasted Retail MWh Sales (August 2019 to January 2020)	3,939,642	1,640,775	831,256	781,339	669,760	16,511	Attachment ELM/DFB-1, Page 2
8	Average SCRC Rates - cents/kWh (L6 / L7) * 100		0.360	0.259	0.235	0.060	(0.035)	
9	Current Average SCRC Rates approved in DE 18-182 - cents/kWh		1.522	1.415	1.198	0.420	1.720	
10	Updated Average SCRC Rates - cents/kWh (L8 + L9)		1.882	1.674	1.433	0.480	1.685	
11	Updated RGGI Adder Rate - cents per kWh		(0.130)	(0.130)	(0.130)	(0.130)	(0.130)	Attachment ELM/DFB-3, Page 1
12	Proposed Average SCRC Rate Including RGGI Rebate - cents per kWh (L10 + L11)		1.752	1.544	1.303	0.350	1.555	

7/17/19 Revision Explanations:
ELM/DFB-1 Pg. 1, Line 7 revised to reflect Aug 2019-Jan 2020 sales forecast. Previously used Jul 2019-Dec 2019 sales forecast.
ELM/DFB-1 Pg. 1, Line 10 updated rate claculation based on change in Line 7
ELM/DFB-1 Pg. 1, Line 11 updated rate to reflect rate in ELM/DFB-3 Pg. 1, Line 9
ELM/DFB-1 Pg. 1, Line 12 updated rate to reflect rate changes in lines 10 and 11

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000's)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20	Source
1	SCRC Part 1 Costs	$ 6,943	$ 5,387	$ 5,368	$ 4,631	$ 4,595	$ 4,983	$ 5,742	$ 5,437	$ 4,697	$ 4,604	$ 4,696	$ 5,419	$ 62,500	Attachment ELM/DFB-1, Pg 3
2	SCRC Part 2 Costs	1,675	1,661	8,183	1,937	2,017	9,132	1,504	1,863	7,588	1,339	243	5,640	42,784	Attachment ELM/DFB-1, Pg 5
3	01/31/2019 Estimated SCRC Under(Over) Recovery	1,519	-	-	-	-	-	-	-	-	-	-	-	1,519	Attachment ELM/DFB-2, Pg 1
4	Total SCRC Cost	$ 10,137	$ 7,048	$ 13,551	$ 6,568	$ 6,612	$ 14,115	$ 7,245	$ 7,300	$ 12,285	$ 5,943	$ 4,939	$ 11,059	$ 106,803	
5	Total SCRC Revenues	8,869	6,960	7,138	7,058	8,036	9,257	8,767	7,575	7,424	7,570	8,732	9,125	96,511	
6	Total SCRC under/(over) Recovery (L4 - L5)	$ 1,268	$ 87	$ 6,413	$ (490)	$ (1,424)	$ 4,858	$ (1,521)	$ (275)	$ 4,862	$ (1,627)	$ (3,793)	$ 1,934	$ 10,292	
7	Retail MWh Sales	613,451	638,326	569,458	576,470	650,867	732,711	731,116	613,858	605,369	605,717	680,793	702,789	7,720,924	

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000's)

SCRC Part 1 Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total
1	**Rate R RRB Charge Payments**													
2	Rate R RRB Charge (cents/kWh)	1.338	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948	
3	Rate R Sales Forecast (MWh)	287,829	299,808	289,264	241,020	221,417	240,577	304,220	303,793	229,365	223,590	245,981	310,641	
4	Total Rate R RRB Charge Remittances	$ 3,825	$ 2,826	$ 2,726	$ 2,271	$ 2,099	$ 2,281	$ 2,884	$ 2,880	$ 2,174	$ 2,120	$ 2,332	$ 2,945	$ 31,362
5	**Rate G RRB Charge Payments**													
6	Rate G RRB Charge (cents/kWh)	1.207	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	0.872	
7	Rate G Sales Forecast (MWh)	130,892	149,692	151,701	133,530	135,400	149,069	162,425	158,468	136,705	131,293	129,335	128,591	
8	Total Rate G RRB Charge Remittances	$ 1,569	$ 1,298	$ 1,315	$ 1,157	$ 1,181	$ 1,300	$ 1,416	$ 1,382	$ 1,192	$ 1,145	$ 1,128	$ 1,121	$ 15,204
9	**Rate GV RRB Charge Payments**													
10	Rate GV RRB Charge (cents/kWh)	0.993	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	0.743	
11	Rate GV Sales Forecast (MWh)	126,578	134,371	140,677	129,299	137,575	147,264	152,524	95,912	138,691	138,190	127,350	144,757	
12	Total Rate GV RRB Charge Remittances	$ 1,248	$ 994	$ 1,039	$ 955	$ 1,022	$ 1,094	$ 1,133	$ 713	$ 1,030	$ 1,027	$ 946	$ 1,076	$ 12,277
13	**Rate LG RRB Charge Payments**													
14	Rate LG RRB Charge (cents/kWh)	0.371	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	0.258	
15	Rate LG Sales Forecast (MWh)	81,207	93,199	107,711	91,799	106,005	112,245	111,692	171,002	106,823	109,554	100,126	93,429	
16	Total Rate LG RRB Charge Remittances	$ 299	$ 241	$ 276	$ 235	$ 273	$ 290	$ 288	$ 441	$ 276	$ 283	$ 258	$ 241	$ 3,401
17	**Rate OL RRB Charge Payments**													
18	Rate OL RRB Charge (cents/kWh)	1.430	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
19	Rate OL Sales Forecast (MWh)	67	2,265	1,089	1,117	1,848	1,711	1,850	1,940	2,274	2,743	2,925	3,375	
20	Total Rate OL RRB Charge Remittances	$ 1	$ 29	$ 12	$ 12	$ 20	$ 18	$ 20	$ 21	$ 25	$ 30	$ 32	$ 36	$ 255
21	**Total RRB Charge Remittances**	**$ 6,943**	**$ 5,387**	**$ 5,368**	**$ 4,631**	**$ 4,595**	**$ 4,983**	**$ 5,742**	**$ 5,437**	**$ 4,697**	**$ 4,604**	**$ 4,696**	**$ 5,419**	**$ 62,500**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000's)

General & Excess Funds Account Balances

Line	Jan 31, 2019 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2020 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ 55,839	$ 62,500	$ (52,332)	$ (26,845)	$ (813)	$ -	$ 644	$ 38,992

Notes:
Col. A: Col. H prior year
Col. B: RRB Charge Remittances: Attachment ELM-1 Page 3, Line 4, 8, 12, 16, & 20
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the period ended 01/31/20
	Ongoing Costs													
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	$ 48	$ 49	$ 55	$ 49	$ 47	$ 42	$ 42	$ 43	$ 44	$ 43	$ 35	$ 30	$ 527
3	Non-Wood IPP Ongoing costs:													
4	IPP Cost	1,344	1,543	987	151	507	423	394	358	429	604	695	908	8,343
5	less: IPP at Market Cost	819	892	455	505	241	288	283	254	329	477	640	899	6,083
6	Above/(Below) Market IPP Cost	525	651	532	(354)	266	135	111	104	99	127	55	9	2,260
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	1,575	1,323	4,507	2,692	2,214	9,421	2,143	2,408	7,992	1,849	1,052	6,689	43,864
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	264	118	435	135	83	166	65	81	207	106	(10)	26	1,677
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	(248)	(247)	(211)	(193)	(230)	(276)	(506)	(408)	(393)	(425)	(510)	(708)	(4,353)
10	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	(299)	-	-	(113)	-	-	-	-	-	-	-	-	(412)
11	ISO-NE Other/Residual Hydro O&M	264	220	320	147	-	-	-	-	-	-	-	-	951
12	Seabrook costs / (credits)	-	-	(436)	-									(436)
13	EDIT	(457)	(457)	(457)	(457)	(387)	(387)	(387)	(387)	(387)	(387)	(387)	(401)	(4,933)
14	CSL Contract Settlement*	-	-	3,421	-	-	-	-	-	-	-	-	-	3,421
15	Total Part 2 Costs	$ 1,672	$ 1,658	$ 8,166	$ 1,908	$ 1,993	$ 9,101	$ 1,470	$ 1,841	$ 7,562	$ 1,313	$ 236	$ 5,645	$ 42,565
	Ongoing Costs - Return													
16	Return on Yankee Decommissioning													
17	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)
18	Return on SCRC deferred balance	6	6	19	31	26	33	36	25	28	28	9	(2)	244
19	Total Part 2 Return	$ 4	$ 3	$ 17	$ 29	$ 24	$ 31	$ 34	$ 23	$ 26	$ 26	$ 7	$ (5)	$ 219
20	Total Part 2 Ongoing Costs and Return	$ 1,675	$ 1,661	$ 8,183	$ 1,937	$ 2,017	$ 9,132	$ 1,504	$ 1,863	$ 7,588	$ 1,339	$ 243	$ 5,640	$ 42,784

Amounts shown above may not add due to rounding.

* In accordance with Docket DE 17-075, Order No. 26,238, dated April 25, 2019

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000'S)

Line	Description	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Twelve Months Ended 01/31/2020	Comment
1	Burgess Energy @ Contract	$ 3,212	$ 3,098	$ 2,934	$ 4,007	$ 3,441	$ 3,406	$ 3,406	$ 3,296	$ 2,235	$ 3,197	$ 3,299	$ 3,299	$ 38,828	
2	Burgess Energy @ Market	1,316	1,453	638	993	1,055	1,123	1,091	716	653	1,176	2,084	2,580	14,878	
3	Total Above/(Below) Market Energy	$ 1,896	$ 1,645	$ 2,296	$ 3,014	$ 2,386	$ 2,283	$ 2,315	$ 2,580	$ 1,581	$ 2,021	$ 1,215	$ 718	$ 23,950	Line 1 - Line 2
4	Burgess Capacity @ Contract	$ 288	$ 288	$ 288	$ 288	$ 288	$ 288	$ 288	$ 288	$ 288	$ 288	$ 297	$ 297	$ 3,472	
5	Burgess Capacity @ Market	609	610	609	609	460	460	460	460	460	460	460	460	6,115	
6	Total Above/(Below) Market Capacity	$ (321)	$ (322)	$ (322)	$ (322)	$ (172)	$ (172)	$ (172)	$ (172)	$ (172)	$ (172)	$ (162)	$ (162)	$ (2,643)	Line 4 - Line 5
7	Number of Delivered Burgess REC's	-	-	45,898	-	-	129,702	-	-	116,786	-	-	108,817	401,203	Q4 2018, Q1 2019, Q2 2019, & Q3 2019
8	Burgess Delivered REC's @ Contract	$ -	$ -	$ 55.17	$ -	$ -	$ 56.36	$ -	$ -	$ 56.36	$ -	$ -	$ 56.36		
9	Contract Costs of REC's	$ -	$ -	$ 2,532	$ -	$ -	$ 7,310	$ -	$ -	$ 6,582	$ -	$ -	$ 6,133	$ 22,557	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	$ 1,575	$ 1,323	$ 4,507	$ 2,692	$ 2,214	$ 9,421	$ 2,143	$ 2,408	$ 7,992	$ 1,849	$ 1,052	$ 6,689	$ 43,864	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	$ 305	$ 349	$ 336	$ 252	$ 207	$ 157	$ 155	$ 180	$ 310	$ 307	$ 312	$ 360	$ 3,229	
12	Lempster Energy @ Market	210	224	181	110	122	83	88	98	162	196	317	375	2,165	
13	Total Above/(Below) Market Energy	$ 94	$ 125	$ 155	$ 142	$ 85	$ 75	$ 67	$ 83	$ 148	$ 111	$ (5)	$ (15)	$ 1,064	Line 11 - Line 12
14	Lempster Capacity @ Contract	$ 67	$ 67	$ 67	$ 67	$ 17	$ 17	$ 17	$ 17	$ 47	$ 47	$ 47	$ 47	$ 524	
15	Lempster Capacity @ Market	74	74	74	74	19	19	19	19	52	52	52	52	579	
16	Total Above/(Below) Market Capacity	$ (7)	$ (7)	$ (7)	$ (7)	$ (2)	$ (2)	$ (2)	$ (2)	$ (5)	$ (5)	$ (5)	$ (5)	$ (55)	Line 14 - Line 15
17	Number of Delivered Lempster REC's	8,802	-	17,112	-	-	9,291	-	-	6,435	-	-	4,692	46,332	Q# 2018, Q4 2018, Q1 2019, Q2 2019, & Q3 2019
18	Lempster Delivered REC's @ Contract	$ 20.00	$ -	$ 16.78	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00	$ -	$ -	$ 10.00		
19	Contract Costs of REC's	$ 176	$ -	$ 287	$ -	$ -	$ 93	$ -	$ -	$ 64	$ -	$ -	$ 47	$ 667	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	$ 264	$ 118	$ 435	$ 135	$ 83	$ 166	$ 65	$ 81	$ 207	$ 106	$ (10)	$ 26	$ 1,677	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	287,775	286,306	237,625	223,824	266,708	320,173	312,261	252,141	242,869	262,140	314,627	321,588	3,328,038	Forecast
22	Class 1 Obligation (2019/2020)	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.90%		
23	Class 1 REC's Needed	23,598	23,477	20,103	18,354	21,870	26,254	25,605	20,676	19,915	21,495	25,799	28,621	275,768	Line 21 x Line 22
24	Energy Service Transfer Price	($10.50)	($10.50)	($10.50)	($10.50)	($10.50)	($10.50)	($19.75)	($19.75)	($19.75)	($19.75)	($19.75)	($24.75)		
25	Energy Service REC Revenues Transfer	$ (248)	$ (247)	$ (211)	$ (193)	$ (230)	$ (276)	$ (506)	$ (408)	$ (393)	$ (425)	$ (510)	$ (708)	$ (4,353)	Line 23 x Line 24 /1000
26	REC Sales Proceeds	$ (299)	$ -	$ -	$ (113)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (412)	
27	Total Burgess and Lempster Contract Costs	$ 1,292	$ 1,194	$ 4,731	$ 2,522	$ 2,067	$ 9,311	$ 1,703	$ 2,080	$ 7,805	$ 1,530	$ 533	$ 6,007	$ 40,776	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
ACTUALS FOR THE PERIOD ENDED JANUARY 31, 2019
($ in 000's)

Line	Description		Total Stranded Cost	Source
1	Part 1 - Rate Reduction Bonds	$	55,569	Attachment ELM/DFB-2, Page 3
2	Part 2 - Ongoing SCRC Costs		63,063	Attachment ELM/DFB-2, Page 5
3	December 31, 2017 SCRC under/(over) Recovery		(160)	Attachment ELM/DFB-2, Page 2
4	Total Updated SCRC Cost (L1+L2+L3)	$	118,472	
5	Total Updated SCRC Revenues		116,953	Attachment ELM/DFB-2, Page 2
6	Total SCRC under/(over) Recovery (L4 - L5)	$	1,519	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
ACTUALS FOR THE PERIOD ENDED JANUARY 31, 2019
($ in 000's)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the 13 month period ended 01/31/19	Source
1	SCRC Part 1 Costs	$ -	$ -	$ -	$ -	$ -	$ 4,265	$ 7,059	$ 7,812	$ 7,700	$ 9,001	$ 6,395	$ 5,076	$ 8,262	$ 55,569	Attachment ELM/DFB-2, Pg 3
2	SCRC Part 2 Costs	346	806	703	36,275	4,245	(371)	10,171	1,858	2,407	5,486	(1,066)	(1,786)	3,987	63,063	Attachment ELM/DFB-2, Pg 5
3	2017 Actual SCRC Under(Over) Recovery	(160)	-	-	-	-	-	-	-	-	-	-	-	-	(160)	
4	Total SCRC Cost	$ 186	$ 806	$ 703	$ 36,275	$ 4,245	$ 3,894	$ 17,230	$ 9,670	$ 10,107	$ 14,488	$ 5,329	$ 3,290	$ 12,249	$ 118,472	
5	Total SCRC Revenue (Current Rates)	735	1,209	949	7,271	11,948	10,013	12,933	13,052	11,865	11,022	10,821	12,164	12,970	$ 116,953	
6	SCRC Under/(Over) Recovery	$ (549)	$ (403)	$ (246)	$ 29,004	$ (7,703)	$ (6,119)	$ 4,297	$ (3,382)	$ (1,758)	$ 3,466	$ (5,491)	$ (8,874)	$ (721)	$ 1,519	
7	Retail MWh Sales	727,809	599,800	644,131	578,749	594,562	629,914	774,309	777,114	654,961	626,310	622,588	684,550	715,673	$ 8,630,470	

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
ACTUALS FOR THE PERIOD ENDED JANUARY 31, 2019
($ in 000's)

SCRC Part 1 Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total
1	**Rate R RRB Charge Payments**														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	-	1.338	1.338	1.338	1.338	1.338	1.338	1.338	1.338	
3	Rate R Sales Forecast (MWh)	-	-	-	-	-	155,165	246,054	302,240	308,594	330,853	231,961	195,816	318,719	
4	Total Rate R RRB Charge Remittances	$ -	$ -	$ -	$ -	$ -	$ 2,062	$ 3,270	$ 4,016	$ 4,101	$ 4,397	$ 3,083	$ 2,602	$ 4,256	$ 27,787
5	**Rate G RRB Charge Payments**														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	-	1.207	1.207	1.207	1.207	1.207	1.207	1.207	1.207	
7	Rate G Sales Forecast (MWh)	-	-	-	-	-	91,035	150,696	158,438	154,414	181,911	135,278	98,933	164,084	
8	Total Rate G RRB Charge Remittances	$ -	$ -	$ -	$ -	$ -	$ 1,091	$ 1,807	$ 1,899	$ 1,851	$ 2,181	$ 1,622	$ 1,186	$ 1,977	$ 13,614
9	**Rate GV RRB Charge Payments**														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	-	0.993	0.993	0.993	0.993	0.993	0.993	0.993	0.993	
11	Rate GV Sales Forecast (MWh)	-	-	-	-	-	88,488	152,879	149,765	139,715	181,888	133,598	99,145	158,555	
12	Total Rate GV RRB Charge Remittances	$ -	$ -	$ -	$ -	$ -	$ 873	$ 1,508	$ 1,477	$ 1,378	$ 1,794	$ 1,318	$ 978	$ 1,572	$ 10,897
13	**Rate LG RRB Charge Payments**														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	-	0.371	0.371	0.371	0.371	0.371	0.371	0.371	0.371	
15	Rate LG Sales Forecast (MWh)	-	-	-	-	-	61,514	125,812	110,422	100,145	163,272	96,637	80,181	118,030	
16	Total Rate LG RRB Charge Remittances	$ -	$ -	$ -	$ -	$ -	$ 227	$ 464	$ 407	$ 369	$ 602	$ 356	$ 295	$ 437	$ 3,157
17	**Rate OL RRB Charge Payments**														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	-	1.430	1.430	1.430	1.430	1.430	1.430	1.430	1.430	
19	Rate OL Sales Forecast (MWh)	-	-	-	-	-	845	822	872	45	2,009	1,177	1,008	1,345	
20	Total Rate OL RRB Charge Remittances	$ -	$ -	$ -	$ -	$ -	$ 12	$ 12	$ 12	$ 1	$ 29	$ 17	$ 14	$ 19	$ 115
21	**Total RRB Charge Remittances**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 4,265**	**$ 7,059**	**$ 7,812**	**$ 7,700**	**$ 9,001**	**$ 6,395**	**$ 5,076**	**$ 8,262**	**$ 55,569**

22 **Amounts shown above may not add due to rounding.**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
ACTUALS FOR THE PERIOD ENDED JANUARY 31, 2019
($ in 000's)

General & Excess Funds Account Balances

Line	May 1, 2018 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2019 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	$ -	$ 55,569	$ -	$ -	$ (12)	$ -	$ 282	$ 55,839

Notes:
Col. A: Col. H prior year
Col. B: RRB Charge Remittances: Attachment ELM-2 Page 3, Line 4, 8, 12, 16, & 20
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
ACTUALS FOR THE PERIOD ENDED JANUARY 31, 2019
($ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the period ended 01/31/19
	Ongoing Costs														
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	$ 27	$ 38	$ 38	$ 34	$ 56	$ 51	$ 46	$ 44	$ 44	$ 45	$ 42	$ 47	$ 43	$ 554
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,217	1,551	1,417	1,451	1,475	1,406	1,549	1,579	1,609	1,405	1,567	19,744
5	less: IPP at Market Cost	1,747	682	547	1,043	611	300	847	809	777	907	1,441	976	1,144	11,832
6	Above/(Below) Market IPP Cost	319	771	670	507	806	1,151	628	597	772	671	168	429	423	7,912
7	Burgess Above/(Below) Market Cost (Page 6, Line 10)	-	-	-	3,790	2,168	1,954	9,232	1,567	1,828	6,962	516	1,011	6,142	35,168
8	Lempster Above/(Below) Market Cost (Page 6, Line 20)	-	-	-	387	131	(224)	425	26	73	396	(57)	74	(25)	1,206
9	Energy Service REC Revenues Transfer (Page 6, Line 25)	-	-	-	(428)	(411)	(447)	(638)	(331)	(283)	(258)	(272)	(332)	(700)	(4,101)
10	Non-Scrubber Energy Service Under Recovery	-	-	-	24,801	-	-	824	-	-	-	-	-	-	25,625
11	REC Sales Proceeds/RPS True Up (Page 6, Line 26)	-	-	-	3,273	468	(4,951)	(406)	(145)	(400)	-	(496)	(13)	-	(2,670)
12	ISO-NE Other/Residual Hydro O&M	-	-	-	441	927	2,024	(5)	33	318	(912)	456	(1,549)	(1,020)	711
13	Seabrook costs / (credits)	-	-	-	(261)	-	-	-	-	-	-	-	-	-	(261)
14	Return on Thermal Stranded Costs	-	-	-	2,208	-	-	-	-	-	-	-	-	-	2,208
15	Scrubber Amortization (7 Year)	-	-	-	1,468	-	-	-	-	-	-	-	-	-	1,468
16	Excess Deferred Income Taxes	-	-	-	-	-	-	-	-	-	(1,476)	(1,476)	(1,476)	(885)	(5,312)
17	2018 SCRC True-up													10	10
18	Total Part 2 Costs	$ 346	$ 809	$ 708	$ 36,219	$ 4,144	$ (442)	$ 10,105	$ 1,791	$ 2,352	$ 5,428	$ (1,119)	$ (1,809)	$ 3,986	$ 62,518
	Ongoing Costs - Return														
19	Return on Yankee Decommissioning														
20	Obligations and CVEC, net of deferred taxes	1	1	0	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(12)
21	Return on SCRC deferred balance	(2)	(3)	(5)	57	102	72	66	68	57	60	55	25	3	557
22	Total Part 2 Return	$ (0)	$ (2)	$ (4)	$ 56	$ 101	$ 71	$ 65	$ 67	$ 56	$ 58	$ 54	$ 23	$ 1	$ 545
23	Total Part 2 Ongoing Costs and Return	$ 346	$ 806	$ 703	$ 36,275	$ 4,245	$ (371)	$ 10,171	$ 1,858	$ 2,407	$ 5,486	$ (1,066)	$ (1,786)	$ 3,987	$ 63,063

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 STRANDED COST RECOVERY RATE SETTING
ACTUALS FOR THE PERIOD ENDED JANUARY 31, 2019
($ in 000'S)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Thirteen Months Ended 01/31/2019	Comment
1	Burgess Energy @ Contract	$ -	$ -	$ -	$ 2,112	$ 2,889	$ 3,310	$ 3,701	$ 3,561	$ 2,939	$ 2,014	$ 2,301	$ 3,236	$ 3,549	$ 29,611	
2	Burgess Energy @ Market	-	-	-	820	488	1,122	1,556	1,647	765	966	1,565	1,903	2,375	13,207	
3	Total Above/(Below) Market Energy	$ -	$ -	$ -	$ 1,292	$ 2,401	$ 2,188	$ 2,145	$ 1,913	$ 2,174	$ 1,047	$ 736	$ 1,333	$ 1,174	$ 16,404	Line 1 - Line 2
4	Burgess Capacity @ Contract	$ -	$ -	$ -	$ 278	$ 278	$ 278	$ 278	$ 278	$ 278	$ 278	$ 278	$ 288	$ 288	$ 2,798	
5	Burgess Capacity @ Market	-	-	-	511	511	511	736	624	624	815	498	610	610	6,052	
6	Total Above/(Below) Market Capacity	$ -	$ -	$ -	$ (234)	$ (234)	$ (234)	$ (458)	$ (346)	$ (346)	$ (537)	$ (221)	$ (323)	$ (322)	$ (3,253)	Line 4 - Line 5
7	Number of Burgess REC's Delivered	-	-	-	50,417	-	-	136,764	-	-	116,942	-	-	95,877	400,000	Q4 2017, Q1 2018, Q2 2018, & Q3 2018
8	Burgess Delivered REC's @ Contract	$ -	$ -	$ -	$ 54.17	$ -	$ -	$ 55.17	$ -	$ -	$ 55.17	$ -	$ -	$ 55.17		
9	Contract Costs of REC's	$ -	$ -	$ -	$ 2,731	$ -	$ -	$ 7,545	$ -	$ -	$ 6,452	$ -	$ -	$ 5,290	$ 22,018	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	$ -	$ -	$ -	$ 3,790	$ 2,168	$ 1,954	$ 9,232	$ 1,567	$ 1,828	$ 6,962	$ 516	$ 1,011	$ 6,142	$ 35,168	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	$ -	$ -	$ -	$ 231	$ 265	$ 195	$ 166	$ 157	$ 173	$ 343	$ 322	$ 312	$ 393	$ 2,557	
12	Lempster Energy @ Market	-	-	-	183	129	390	110	129	97	258	304	231	411	2,241	
13	Total Above/(Below) Market Energy	$ -	$ -	$ -	$ 48	$ 136	$ (195)	$ 56	$ 28	$ 75	$ 86	$ 18	$ 81	$ (19)	$ 316	Line 11 - Line 12
14	Lempster Capacity @ Contract	$ -	$ -	$ -	$ 50	$ 51	$ 27	$ 27	$ 27	$ 27	$ 67	$ 56	$ 67	$ 67	$ 465	
15	Lempster Capacity @ Market	-	-	-	55	55	55	3	29	29	4	131	74	74	511	
16	Total Above/(Below) Market Capacity	$ -	$ -	$ -	$ (5)	$ (5)	$ (29)	$ 24	$ (3)	$ (3)	$ 63	$ (75)	$ (7)	$ (7)	$ (46)	Line 14 - Line 15
17	Number of Lempster REC's Delivered	-	-	-	17,177	-	-	17,253	-	-	12,354	-	-	-	46,784	Q4 2017, Q1 2018, & Q2 2018
18	Lempster Delivered REC's @ Contract	$ -	$ -	$ -	$ 20.00	$ -	$ -	$ 20.00	$ -	$ -	$ 20.00	$ -	$ -	$ -		
19	Contract Costs of REC's	$ -	$ -	$ -	$ 344	$ -	$ -	$ 345	$ -	$ -	$ 247	$ -	$ -	$ -	$ 936	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	$ -	$ -	$ -	$ 387	$ 131	$ (224)	$ 425	$ 26	$ 73	$ 396	$ (57)	$ 74	$ (25)	$ 1,206	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	-	-	-	232,949	223,812	243,230	347,344	315,572	269,529	245,732	258,749	316,419	338,213	2,791,550	
22	Class 1 Obligation (2018)	0.00%	0.00%	0.00%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	8.20%		Docket No. DE 18-002 Att FBW-4 Page 1
23	Class 1 REC's Needed	-	-	-	17,471	16,786	18,242	26,051	23,668	20,215	18,430	19,406	23,731	27,733	211,734	Line 21 x Line 22
24	Energy Service Transfer Price	$0.00	$0.00	$0.00	($24.50)	($24.50)	($24.50)	($24.50)	($14.00)	($14.00)	($14.00)	($14.00)	($14.00)	($25.25)		Docket No. DE 18-002 Att FBW-4 Page 1
25	Energy Service REC Revenues Transfer	$ -	$ -	$ -	$ (428)	$ (411)	$ (447)	$ (638)	$ (331)	$ (283)	$ (258)	$ (272)	$ (332)	$ (700)	$ (4,101)	Line 23 x Line 24 /1000
26	REC Sales Proceeds/RPS True Up	$ -	$ -	$ -	$ 3,273	$ 468	$ (4,951)	$ (406)	$ (145)	$ (400)	$ -	$ (496)	$ (13)	$ -	$ (2,670)	
27	Total Burgess and Lempster Contract Costs	$ -	$ -	$ -	$ 7,021	$ 2,356	$ (3,668)	$ 8,612	$ 1,117	$ 1,218	$ 7,099	$ (309)	$ 740	$ 5,416	$ 29,603	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000'S)

Line	Description	Total RGGI Cost	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	$ (9,291)	ELM/DFB-3 Page 2, Lines 7 + 10
2	January 31, 2019 Estimated Under/(Over) Recovery	(898)	ELM/DFB-3 Page 2, Line 9
3	Total Updated RGGI Costs	$ (10,189)	(L1 + L2)
4	Total Updated RGGI Revenue @ (0.134) cents / kWh	(10,346)	ELM/DFB-3 Page 2, Line 8
5	Total RGGI under/(over) Recovery	$ 157	(L3 - L4)
6	Forecasted Retail MWH Sales August 2019 - January 2020	3,939,642	ELM/DFB-3 Page 2, Line 12
7	Increase in RGGI Rate - cents/kWh	0.004	(L5 / L6) * 100
8	Current RGGI rate approved DE 18-182	(0.134)	Order No. 26,215
9	Updated RGGI Rate - cents/kWh	(0.130)	(L7 + L8)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
FORECAST FOR THE PERIOD ENDED JANUARY 31, 2020
($ in 000'S)

	RGGI Rebate	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Estimate June 2019	Estimate July 2019	Estimate August 2019	Estimate September 2019	Estimate October 2019	Estimate November 2019	Estimate December 2019	Estimate January 2020	Total for the twelve months ended 01/31/2020
	Auction Results													
1	Allowances Sold	-	740	-	-	760	-	-	760	-	-	760	-	3,021
2	Clearing Price	$ -	$ 5.27	$ -	$ -	$ 5.27	$ -	$ -	$ 5.27	$ -	$ -	$ 5.27	$ -	
3	Total RGGI Proceeds	$ -	$ 3,898	$ -	$ -	$ 4,008	$ -	$ -	$ 4,008	$ -	$ -	$ 4,008	$ -	$ 15,921
	Estimated Eversource Share		`											
4	Estimated Allocation													
5	All Core	$ -	$ -	$ (740)	$ -	$ (760)	$ -	$ -	$ (760)	$ -	$ -	$ (760)	$ -	$ (3,021)
6	All Utilities	-	-	(3,158)	-	(3,247)	-	-	(3,247)	-	-	(3,247)	-	(12,900)
7	Estimated Eversource Non-Core Share[1]	-	-	(2,266)	-	(2,338)	-	-	(2,338)	-	-	$ (2,338)	-	(9,281)
8	Total RGGI Revenues	$ (822)	$ (855)	$ (763)	$ (772)	$ (872)	$ (982)	$ (980)	$ (823)	$ (811)	$ (812)	$ (912)	$ (942)	$ (10,346)
9	January 31, 2019 RGGI under/(over) recovery	(898)	-	-	-	-	-	-	-	-	-	-	-	(898)
10	Carrying Charge on RGGI deferred balance	(2)	1	0	(1)	(2)	(3)	0	(1)	(2)	1	(0)	(1)	(10)
11	RGGI Under/(Over) Recovery	$ (78)	$ 857	$ (1,503)	$ 771	$ (1,469)	$ 979	$ 980	$ (1,517)	$ 809	$ 812	$ (1,426)	$ 941	157
12	Retail MWh sales	613,451	638,326	569,458	576,470	650,867	732,711	731,116	613,858	605,369	605,717	680,793	702,789	7,720,924

(1) Eversource used 71.75% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 43 (March 2019) rebate allocation.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
ACTUALS FOR THE PERIOD ENDING JANUARY 31, 2019
($ in 000's)

Line	Description	Total RGGI Cost	Source
1	Eversource Share Non-Core RGGI Proceeds	$ (7,746)	ELM-4 Page 2, Lines 7 + 10
2	December 31, 2017 Actual RGGI under/(over) Recovery	(1,765)	ELM-4 Page 2, Line 9
3	Total Updated RGGI Costs (L1 + L2)	$ (9,511)	
4	Total Updated RGGI Revenue	(8,613)	ELM-4 Page 2, Line 8
5	Total RGGI under/(over) Recovery (L3 - L4)	(898)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2019 RGGI RATE SETTING
ACTUALS FOR THE PERIOD ENDING JANUARY 31, 2019
($ in 000's)

	RGGI Rebate	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the thirteen months ended 01/31/2019
	Auction Results														
1	Allowances Sold	-	-	766	-	-	854	-	-	766	-	-	766	-	3,151
2	Clearing Price	$ -	$ -	$ 3.79	$ -	$ -	$ 4.02	$ -	$ -	$ 4.50	$ -	$ -	$ 5.35	$ -	
3	Total RGGI Proceeds	$ -	$ -	$ 2,903	$ -	$ -	$ 3,432	$ -	$ -	$ 3,446	$ -	$ -	$ 4,097	$ -	$ 13,878
	Estimated Eversource Share			`											
4	Estimated Allocation														
5	All Core	$ -	$ -	$ -	$ (766)	$ -	$ (854)	$ -	$ -	$ (766)	$ -	$ -	$ (766)	$ -	$ (3,151)
6	All Utilities	-	-	-	(2,137)	-	(2,578)	-	-	(2,680)	-	-	(3,331)	-	(10,727)
7	Estimated Eversource Non-Core Share	-	-	-	(1,539)	-	(1,857)	-	-	(1,930)	-	-	(2,399)	-	(7,725)
8	Total RGGI Revenues	$ (764)	$ (630)	$ (676)	$ (608)	$ (624)	$ (661)	$ (813)	$ (730)	$ (616)	$ (589)	$ (585)	$ (643)	$ (673)	$ (8,613)
9	2017 RGGI under/(over) recovery	$ (1,765)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	(1,765)
10	Carrying Charge on RGGI deferred balance	$ (4)	$ (2)	$ (0)	$ (0)	$ (1)	$ (2)	$ (2)	$ (0)	$ (1)	$ (2)	$ (0)	$ (2)	$ (4)	(21)
11	RGGI Under/(Over) Recovery	$ (1,005)	$ 628	$ 676	$ (932)	$ 623	$ (1,197)	$ 811	$ 730	$ (1,316)	$ 587	$ 585	$ (1,758)	$ 669	(898)
12	Retail MWh sales	727,809	599,800	644,131	578,749	594,562	629,914	774,309	777,114	654,961	626,310	622,588	684,550	715,673	8,630,470

Comparison of Rates Effective February 1, 2019 and Proposed Rates for Effect August 1, 2019
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2019	Customer charge (per month)	**$ 12.69**						**$ 12.69**
	Charge per kWh	**$ 0.04141**	**$ 0.02039**	**$ 0.01398**	$ 0.00586	$ -	**$ 0.09985**	**$ 0.18149**
August 1, 2019 (Proposed)	Customer charge (per month)	**$ 13.81**						**$ 13.81**
	Charge per kWh	**$ 0.04508**	**$ 0.02241**	**$ 0.01764**	$ 0.00586	$ -	**$ 0.08825**	**$ 0.17924**

Calculation of 550 kWh monthly bill, by rate component:

	02/01/2019	08/01/2019	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 35.47	$ 38.60	$ 3.13	8.8%	2.8%
Transmission	11.21	12.33	1.12	10.0%	1.0%
Stranded Cost Recovery Charge	7.69	9.70	2.01	26.1%	1.8%
System Benefits Charge	3.22	3.22	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 57.59	$ 63.85	$ 6.26	10.9%	5.6%
Energy Service	54.92	48.54	(6.38)	-11.6%	-5.7%
Total	$ 112.51	$ 112.39	$ (0.12)	-0.1%	-0.1%

Calculation of 600 kWh monthly bill, by rate component:

	02/01/2019	08/01/2019	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 37.54	$ 40.86	$ 3.32	8.9%	2.7%
Transmission	12.23	13.45	1.22	9.9%	1.0%
Stranded Cost Recovery Charge	8.39	10.58	2.19	26.1%	1.8%
System Benefits Charge	3.52	3.52	0.00	0.1%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 61.68	$ 68.41	$ 6.73	10.9%	5.5%
Energy Service	59.91	52.95	(6.96)	-11.6%	-5.7%
Total	$ 121.59	$ 121.36	$ (0.23)	-0.2%	-0.2%

Calculation of 650 kWh monthly bill, by rate component:

	02/01/2019	08/01/2019	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 39.61	$ 43.11	$ 3.50	8.8%	2.7%
Transmission	13.25	14.57	1.32	10.0%	1.0%
Stranded Cost Recovery Charge	9.09	11.47	2.38	26.2%	1.8%
System Benefits Charge	3.81	3.81	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 65.76	$ 72.96	$ 7.20	10.9%	5.5%
Energy Service	64.90	57.36	(7.54)	-11.6%	-5.8%
Total	$ 130.66	$ 130.32	$ (0.34)	-0.3%	-0.3%

Note: Highlighted cells indicate a change from the July 3, 2019 SCRC Filing.
Because the change was small, many rates/impacts did not change as a result of the revised filing.

Comparison of Rates Effective August 1, 2018 and Proposed Rates for Effect August 1, 2019
for Residential Service Rate R

(A) Effective Date	(B) Charge	(C) Distribution Charge	(D) Transmission Charge	(E) Stranded Cost Recovery Charge	(F) System Benefits Charge	(G) Electricity Consumption Tax	(H) Energy Service Charge	(I) Total Rate
August 1, 2018	Customer charge (per month)	**$ 12.69**						**$ 12.69**
	Charge per kWh	**$ 0.04141**	**$ 0.02039**	**$ 0.02067**	**$ 0.00455**	**$ 0.00055**	**$ 0.09412**	**$ 0.18169**
August 1, 2019 (Proposed)	Customer charge (per month)	**$ 13.81**						**$ 13.81**
	Charge per kWh	**$ 0.04508**	**$ 0.02241**	**$ 0.01764**	**$ 0.00586**	**$ -**	**$ 0.08825**	**$ 0.17924**

Calculation of 550 kWh monthly bill, by rate component:

	08/01/2018	08/01/2019	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 35.47	$ 38.60	$ 3.13	8.8%	2.8%
Transmission	11.21	12.33	1.12	10.0%	1.0%
Stranded Cost Recovery Charge	11.37	9.70	(1.67)	-14.7%	-1.5%
System Benefits Charge	2.50	3.22	0.72	28.8%	0.6%
Electricity Consumption Tax	0.30	-	(0.30)	-100.0%	-0.3%
Delivery Service	$ 60.85	$ 63.85	$ 3.00	4.9%	2.7%
Energy Service	51.77	48.54	(3.23)	-6.2%	-2.9%
Total	$ 112.62	$ 112.39	$ (0.23)	-0.2%	-0.2%

Calculation of 600 kWh monthly bill, by rate component:

	08/01/2018	08/01/2019	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 37.54	$ 40.86	$ 3.32	8.9%	2.7%
Transmission	12.23	13.45	1.22	9.9%	1.0%
Stranded Cost Recovery Charge	12.40	10.58	(1.82)	-14.7%	-1.5%
System Benefits Charge	2.73	3.52	0.79	28.9%	0.6%
Electricity Consumption Tax	0.33	-	(0.33)	-100.0%	-0.3%
Delivery Service	$ 65.23	$ 68.41	$ 3.18	4.9%	2.6%
Energy Service	56.47	52.95	(3.52)	-6.2%	-2.9%
Total	$ 121.70	$ 121.36	$ (0.34)	-0.3%	-0.3%

Calculation of 650 kWh monthly bill, by rate component:

	08/01/2018	08/01/2019	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 39.61	$ 43.11	$ 3.50	8.8%	2.7%
Transmission	13.25	14.57	1.32	10.0%	1.0%
Stranded Cost Recovery Charge	13.44	11.47	(1.97)	-14.7%	-1.5%
System Benefits Charge	2.96	3.81	0.85	28.7%	0.6%
Electricity Consumption Tax	0.36	-	(0.36)	-100.0%	-0.3%
Delivery Service	$ 69.62	$ 72.96	$ 3.34	4.8%	2.6%
Energy Service	61.18	57.36	(3.82)	-6.2%	-2.9%
Total	$ 130.80	$ 130.32	$ (0.48)	-0.4%	-0.4%

Note: Highlighted cells indicate a change from the July 3, 2019 SCRC Filing.
Because the change was small, many rates/impacts did not change as a result of the revised filing.

Rate Changes Proposed for Effect on August 01, 2019

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	5.4%	2.0%	3.6%	0.0%	0.0%	10.9%
General Service	5.0%	2.2%	3.1%	0.0%	0.0%	10.2%
Primary General Service	3.4%	3.2%	4.2%	0.0%	0.0%	10.8%
GV Rate B	6.8%	2.7%	2.0%	0.0%	0.0%	11.5%
Total Primary General Service	3.4%	3.2%	4.2%	0.0%	0.0%	10.8%
Large General Service	3.5%	3.9%	1.5%	0.0%	0.0%	8.9%
LG Rate B	4.3%	7.3%	1.7%	0.0%	0.0%	13.3%
Total Large General Service	3.6%	4.1%	1.6%	0.0%	0.0%	9.2%
Outdoor Lighting Rate OL	7.8%	0.5%	-0.1%	0.0%	0.0%	8.2%
Energy Efficient Outdoor Lt. Rate EOL	7.7%	0.5%	-0.1%	0.0%	0.0%	8.1%
Total Outdoor Lighting	7.7%	0.5%	-0.1%	0.0%	0.0%	8.1%
Total Retail	4.9%	2.4%	3.3%	0.0%	0.0%	10.5%

Note: Highlighted cells indicate a change from the July 3, 2019 SCRC Filing.
Because the change was small, many rates/impacts did not change as a result of the revised filing.

Rate Changes Proposed for Effect on August 01, 2019

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	2.7%	1.0%	1.8%	0.0%	0.0%	-5.8%	-0.3%
General Service	2.3%	1.0%	1.4%	0.0%	0.0%	-6.3%	-1.5%
Primary General Service	1.1%	1.0%	1.3%	0.0%	0.0%	-17.9%	-14.5%
GV Rate B	4.4%	1.7%	1.3%	0.0%	0.0%	-9.2%	-1.8%
Total Primary General Service	1.1%	1.0%	1.3%	0.0%	0.0%	-17.9%	-14.5%
Large General Service	0.9%	1.0%	0.4%	0.0%	0.0%	-19.7%	-17.5%
LG Rate B	1.4%	2.3%	0.5%	0.0%	0.0%	-17.9%	-13.8%
Total Large General Service	0.9%	1.0%	0.4%	0.0%	0.0%	-19.6%	-17.3%
Outdoor Lighting Rate OL	5.8%	0.3%	-0.1%	0.0%	0.0%	-2.9%	3.2%
Energy Efficient Outdoor Lt. Rate EOL	5.5%	0.4%	-0.1%	0.0%	0.0%	-3.2%	2.6%
Total Outdoor Lighting	5.7%	0.4%	-0.1%	0.0%	0.0%	-3.1%	2.9%
Total Retail	2.1%	1.0%	1.4%	0.0%	0.0%	-10.3%	-5.8%

Note: Highlighted cells indicate a change in the dollars or percent impacts from the July 3, 2019 SCRC Filing.
Because the change was small, many rates/impacts did not change as a result of the revised filing.