REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2020 THROUGH JULY 31, 2020
SMALL CUSTOMERS (RATES R, G AND OL)

Line	Small Customers (Rate R, G, & OL) Weighted Average Energy Service Rate Calculation	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Total	Comment
1	Forecasted Small Customer Wholesale Energy Service Load (MWhs)	295,201	286,979	241,900	239,133	268,829	337,461	1,669,503	FBW-3 Page 1
2	Loss Factor	[redacted]							Company Records
3	Forecasted Small Customer Retail Energy Service Load (MWhs)	[redacted]							Line 1 / Line 2
4	Wholesale Contract Price ($/MWh)	[redacted]							FBW-2 Page 1
5	Base Small Customer Energy Service Rate ($/kWh)	$0.10460	$0.08035	$0.07411	$0.06599	$0.05851	$0.05996		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor ($/kWh) **(A)**	($0.00036)	($0.00036)	($0.00036)	($0.00036)	($0.00036)	($0.00036)		ELM-2 Page 1
7	Renewable Portfolio Standard Adjustment Factor ($/kWh)	$0.00779	$0.00779	$0.00779	$0.00779	$0.00779	$0.00779		FBW-4 Page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor ($/kWh) **(B)**	($0.00008)	($0.00008)	($0.00008)	($0.00008)	($0.00008)	($0.00008)		ELM-2 Page 4
9	A&G Adjustment Factor ($/kWh)	$0.00095	$0.00095	$0.00095	$0.00095	$0.00095	$0.00095		ELM-1 Page 3
10	Hydro Adjuster Reconciliation Factor **(C)**	$0.00072	$0.00072	$0.00072	$0.00072	$0.00072	$0.00072		
11	Total Small Customer Monthly Calculated Energy Service Rate ($/kWh)	$0.11362	$0.08937	$0.08313	$0.07501	$0.06753	$0.06898		Sum Lines 5 through 10
12	Forecasted Small Customer Total Energy Service Cost	[redacted]						$ 128,692,943	Line 3 x Line 11
13	**Weighted Average Small Customer Energy Service Rate for the Period February 1, 2020 through July 31, 2020 ($/kWh)**							**$ 0.08306**	**Line 12 / Line 3**

14 **(A)** From Docket DE 19-082, June 6, 2019 Filing, Attachment ELM-2, Page 1, Line 29
15 **(B)** From Docket DE 19-082, June 6, 2019 Filing, Attachment ELM-2, Page 4, Line 23
16 **(C)** From Docket DE 19-082, June 6, 2019 Filing, Attachment ELM-3, Page 1, Line 22

REDACTED

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2020 THROUGH JULY 31, 2020
LARGE CUSTOMERS (RATES LG AND GV)

Line	Large C&I (Rate LG & GV) Monthly Energy Service Rate Calculation	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Total	Comment
1	Forecasted Large C&I Wholesale Energy Service Load (MWhs)	14,899	14,484	12,209	12,069	13,568	17,031	84,260	FBW-3 Page 1
2	Loss Factor	[redacted]							Company Records
3	Forecasted Large C&I Retail Energy Service Load (MWhs)								Line 1 / Line 2
4	Wholesale Contract Price ($/MWh)	[redacted]							FBW-2 Page 1
5	Base Large C&I Energy Service Rate ($/kWh)	$0.10228	$0.07674	$0.07127	$0.06143	$0.05384	$0.05830		Line 2 x Line 4
6	Energy Service Reconciliation Adjustment Factor ($/kWh) **(A)**	$0.00131	$0.00131	$0.00131	$0.00131	$0.00131	$0.00131		ELM-2 Page 2
7	Renewable Portfolio Standard Adjustment Factor ($/kWh)	$0.00779	$0.00779	$0.00779	$0.00779	$0.00779	$0.00779		FBW-4 Page 1
8	Renewable Portfolio Standard Reconciliation Adjustment Factor ($/kWh) **(B)**	($0.00008)	($0.00008)	($0.00008)	($0.00008)	($0.00008)	($0.00008)		ELM-2 Page 4
9	A&G Adjustment Factor ($/kWh)	$0.00095	$0.00095	$0.00095	$0.00095	$0.00095	$0.00095		ELM-1 Page 3
10	Hydro Adjuster Reconciliation Factor **(C)**	$0.00072	$0.00072	$0.00072	$0.00072	$0.00072	$0.00072		
11	**Total Large C&I Monthly Energy Service Rates ($/kWh)**	**$0.11297**	**$0.08743**	**$0.08196**	**$0.07212**	**$0.06453**	**$0.06899**		**Sum Lines 5 through 10**

12 **(A)** From Docket DE 19-082, June 6, 2019 Filing, Attachment ELM-2, Page 2, Line 29
13 **(B)** From Docket DE 19-082, June 6, 2019 Filing, Attachment ELM-2, Page 4, Line 23
14 **(C)** From Docket DE 19-082, June 6, 2019 Filing, Attachment ELM-3, Page 1, Line 22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
FORECASTED ADMINSTRATIVE AND GENERAL EXPENSES
ENERGY SERVICE RATE SETTING FEBRUARY 1, 2020 THROUGH JULY 31, 2020
($ in 000's)

Line	Description	Estimate February 2020	Estimate March 2020	Estimate April 2020	Estimate May 2020	Estimate June 2020	Estimate July 2020	Total	Comment
1	Internal Company Administrative	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 142	Company Forecast
2	Bad Debt Expense	369	397	298	291	333	408	2,097	Company Forecast (65% to ES) Per DE 09-035
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(689)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	5	$10k / 12 months per DE 14-347
5	Other	-	-	-	-	-	-	-	
6	Total A&G Expenses	$ 279	$ 307	$ 207	$ 201	$ 243	$ 318	$ 1,556	Sum Lines 1 through 5
7	Forecasted Energy Service Sales February 2020 through July 2020 (MWhs)							1,628,981	ELM-1 Page 1 Line 3 + ELM-1 Page 2 Line 3
8	**A&G Adjustment Factor ($/kWh)**							**$ 0.00095**	**Line 6 / Line 7**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
APRIL 1, 2018 THROUGH JULY 31, 2019
($ in 000's)

Line	Description	Balance 3/31/2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Comment
1	Energy Service Revenues		$ 16,427	$ 13,179	$ 16,553	$ 23,638	$ 26,177	$ 24,448	$ 20,883	$ 22,317	Company Actuals
2	Energy Expense		$ 16,229	$ 15,404	$ 17,237	$ 23,572	$ 22,469	$ 18,219	$ 18,885	$ 20,036	Company Actuals
3	A&G Expense		189	190	213	194	292	242	191	217	ELM-2, Page 3, Line 9
4	Total Energy Service Expense		$ 16,418	$ 15,593	$ 17,449	$ 23,766	$ 22,761	$ 18,461	$ 19,076	$ 20,253	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		(8)	2,414	897	129	(3,416)	(5,987)	(1,808)	(2,064)	Line 4 - Line 1
6	Beginning Monthly Balance		$ -	$ (8)	$ 2,406	$ 3,302	$ 3,431	$ 15	$ (5,971)	$ (7,779)	Prior Month Line 7
7	Ending Monthly Balance	$ -	(8)	2,406	3,302	3,431	15	(5,971)	(7,779)	(9,843)	Line 5 + Line 6
8	Average Monthly Balance		$ (4)	$ 1,199	$ 2,854	$ 3,367	$ 1,723	$ (2,978)	$ (6,875)	$ (8,811)	(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(1)	327	777	917	469	(811)	(1,873)	(2,400)	Line 8 x ADIT (2018 = 27.241%, 2019 = 27.083%)
10	Average Monthly Balance Less ADIT		$ (3)	$ 872	$ 2,077	$ 2,450	$ 1,254	$ (2,167)	$ (5,002)	$ (6,411)	Line 8 - Line 9
11	Carrying Charge (Prime Rate)		0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%	Prime Rate/12
12	Monthly Carrying Charge		$ (0)	$ 3	$ 9	$ 10	$ 5	$ (9)	$ (22)	$ (28)	Line 10 x Line 11
13	Retail MWH Sales		209,647	208,720	227,321	324,409	302,348	255,273	230,203	246,041	Company Actuals

	Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	16 Months Total April 2018 -- July 2019	
14	Energy Service Revenues	$ 27,333	$ 28,878	$ 26,081	$ 26,872	$ 21,887	$ 20,676	$ 22,741	$ 32,609	$ 370,699	Company Actuals
15	Energy Expense	$ 28,464	$ 36,815	$ 38,094	$ 29,555	$ 20,714	$ 18,424	$ 19,057	$ 25,767	$ 368,940	Company Actuals
16	A&G Expense	254	300	250	236	203	193	228	267	3,658	ELM-2, Page 3, Line 20
17	Total Energy Service Expense	$ 28,719	$ 37,115	$ 38,343	$ 29,791	$ 20,917	$ 18,617	$ 19,285	$ 26,034	$ 372,599	Line 15 + Line 16
18	Monthly (Over)/Under Recovery	1,385	8,236	12,262	2,919	(970)	(2,059)	(3,456)	(6,575)	1,899	Line 17 - Line 14
19	Beginning Monthly Balance	$ (9,843)	$ (8,458)	$ (222)	$ 12,041	$ 14,960	$ 13,990	$ 11,931	$ 8,474		Prior Month Line 20
20	Ending Monthly Balance	(8,458)	(222)	12,041	14,960	13,990	11,931	8,474	1,899		Line 18 + Line 19
21	Average Monthly Balance	$ (9,150)	$ (4,340)	$ 5,910	$ 13,500	$ 14,475	$ 12,960	$ 10,203	$ 5,187		(Line 19 + Line 20) / 2
22	Accumulated Deferred Income Tax (ADIT)	(2,493)	(1,175)	1,600	3,656	3,920	3,510	2,763	1,405		Line 21 x ADIT (2018 = 27.241%, 2019 = 27.083%)
23	Average Monthly Balance Less ADIT	$ (6,658)	$ (3,164)	$ 4,309	$ 9,844	$ 10,554	$ 9,450	$ 7,439	$ 3,782		Line 21 - Line 22
24	Carrying Charge (Prime Rate)	0.44%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%		Prime Rate/12
25	Monthly Carrying Charge	$ (29)	$ (15)	$ 20	$ 45	$ 48	$ 43	$ 34	$ 17	$ 132	Line 23 x Line 24
26	Retail MWH Sales	301,325	318,320	273,252	271,449	225,469	212,917	234,139	335,955		Company Actuals
27	(Over)/Under Recovery plus Carrying Charge									$ 2,032	Line 18 + Line 25

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES GV AND LG)
APRIL 1, 2018 THROUGH JULY 31, 2019
($ in 000's)

Line	Description	Balance 3/31/2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Comment
1	Energy Service Revenues		$ 2,225	$ 1,069	$ 1,169	$ 1,739	$ 1,001	$ 1,089	$ 1,355	$ 1,140	Company Actuals
2	Energy Expense		$ 1,513	$ 1,203	$ 1,140	$ 991	$ 1,523	$ 1,502	$ 1,392	$ 1,126	Company Actuals
3	A&G Expense		21	14	15	14	13	14	13	11	ELM-2, Page 3, Line 10
4	Total Energy Service Expense		$ 1,534	$ 1,216	$ 1,155	$ 1,005	$ 1,536	$ 1,515	$ 1,405	$ 1,137	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		(691)	147	(14)	(734)	535	426	50	(3)	Line 4 - Line 1
6	Beginning Monthly Balance		$ -	$ (691)	$ (544)	$ (558)	$ (1,292)	$ (758)	$ (332)	$ (282)	Prior Month Line 7
7	Ending Monthly Balance	$ -	(691)	(544)	(558)	(1,292)	(758)	(332)	(282)	(284)	Line 5 + Line 6
8	Average Monthly Balance		$ (346)	$ (618)	$ (551)	$ (925)	$ (1,025)	$ (545)	$ (307)	$ (283)	(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(94)	(168)	(150)	(252)	(279)	(148)	(84)	(77)	Line 8 x ADIT (2018 = 27.241%, 2019 = 27.083%)
10	Average Monthly Balance Less ADIT		$ (252)	$ (449)	$ (401)	$ (673)	$ (746)	$ (396)	$ (223)	$ (206)	Line 8 - Line 9
11	Carrying Charge (Prime Rate)		0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%	Prime Rate/12
12	Monthly Carrying Charge		$ (1)	$ (2)	$ (2)	$ (3)	$ (3)	$ (2)	$ (1)	$ (1)	Line 10 x Line 11
13	Retail MWH Sales		23,303	15,093	15,908	22,934	13,224	14,255	15,529	12,708	Company Actuals

	Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	16 Months Total April 2018 -- July 2019	
14	Energy Service Revenues	$ 1,403	$ 2,301	$ 2,316	$ 2,368	$ 1,356	$ 1,126	$ 1,320	$ 1,234	$ 24,210	Company Actuals
15	Energy Expense	$ 1,571	$ 2,404	$ 2,671	$ 2,171	$ 1,375	$ 1,065	$ 937	$ 1,351	$ 23,934	Company Actuals
16	A&G Expense	13	19	13	13	11	10	13	11	216	ELM-2, Page 3, Line 21
17	Total Energy Service Expense	$ 1,583	$ 2,422	$ 2,684	$ 2,184	$ 1,386	$ 1,075	$ 950	$ 1,362	$ 24,149	
18	Monthly (Over)/Under Recovery	180	121	368	(183)	30	(51)	(370)	128	(61)	Line 17 - Line 14
19	Beginning Monthly Balance	$ (284)	$ (104)	$ 17	$ 385	$ 202	$ 232	$ 181	$ (189)		Prior Month Line 20
20	Ending Monthly Balance	(104)	17	385	202	232	181	(189)	(61)		Line 5 + Line 6
21	Average Monthly Balance	$ (194)	$ (44)	$ 201	$ 294	$ 217	$ 207	$ (4)	$ (125)		(Line 19 + Line 20) / 2
22	Accumulated Deferred Income Tax (ADIT)	(53)	(12)	54	80	59	56	(1)	(34)		Line 21 x ADIT (2018 = 27.241%, 2019 = 27.083%)
23	Average Monthly Balance Less ADIT	$ (141)	$ (32)	$ 147	$ 214	$ 158	$ 151	$ (3)	$ (91)		Line 21 - Line 22
24	Carrying Charge (Prime Rate)	0.44%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%		Prime Rate/12
25	Monthly Carrying Charge	$ (1)	$ (0)	$ 1	$ 1	$ 1	$ 1	$ (0)	$ (0)	$ (12)	Line 23 x Line 24
26	Retail MWH Sales	15,095	19,893	14,523	14,857	12,156	10,907	13,366	13,319		Company Actuals
27	(Over)/Under Recovery plus Carrying Charge									$ (73)	Line 18 + Line 25

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ADMINSTRATIVE AND GENERAL EXPENSES
APRIL 1, 2018 THROUGH JULY 31, 2019
($ in 000's)

Line	Description	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Comment
1	Internal Company Administrative	$ -	$ 6	$ 6	$ 6	$ 17	$ 16	$ 11	$ 15	Company Actuals
2	Bad Debt Expense	324	311	335	315	402	354	307	327	Company Forecast (65% to ES) Per DE 09-035
3	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	Per DE 09-035
4	PUC Assessment	1	1	1	1	1	1	1	1	$10k / 12 months per DE 14-347
5	Other	-	-	-	-	-	-	-	-	
6	Total A&G Expenses	210	203	228	207	305	256	204	228	Sum Lines 1 through 5
7	Small Customer Retail MWH Sales Ratio*	90.00%	93.26%	93.46%	93.40%	95.81%	94.71%	93.68%	95.09%	Company Actuals
8	Large Customer Retail MWH Sales Ratio**	10.00%	6.74%	6.54%	6.60%	4.19%	5.29%	6.32%	4.91%	Company Actuals
9	Small Customer A&G Expenses	$ 189	$ 190	$ 213	$ 194	$ 292	$ 242	$ 191	$ 217	Line 6 x Line 7
10	Large Customer A&G Expenses	21	14	15	14	13	14	13	11	Line 6 x Line 8
11	Total A&G Expenses	210	203	228	207	305	256	204	228	Line 9 + Line 10

	Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	16 Months Total April 2018 -- July 2019	
12	Internal Company Administrative	$ 28	18	15	18	20	20	39	21	$ 255	Company Actuals
13	Bad Debt Expense	353	414	362	345	308	298	316	371	5,443	Company Forecast (65% to ES) Per DE 09-035
14	Company Usage	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,837)	Per DE 09-035
15	PUC Assessment	1	1	1	1	1	1	1	1	13	$10k / 12 months per DE 14-347
16	Other	-	-	-	-	-	-	-	-	-	
17	Total A&G Expenses	267	319	263	249	214	203	241	278	3,874	Sum Lines 12 through 16
18	Small Customer Retail MWH Sales Ratio***	95.23%	94.12%	94.95%	94.81%	94.88%	95.13%	94.60%	96.19%		Company Actuals
19	Large Customer Retail MWH Sales Ratio****	4.77%	5.88%	5.05%	5.19%	5.12%	4.87%	5.40%	3.81%		Company Actuals
20	Small Customer A&G Expenses	$ 254	$ 300	$ 250	$ 236	$ 203	$ 193	$ 228	$ 267	$ 3,658	Line 17 x Line 18
21	Large Customer A&G Expenses	13	19	13	13	11	10	13	11	216	Line 17 x Line 19
22	Total A&G Expenses	267	319	263	249	214	203	241	278	$ 3,874	Line 20 + Line 21

23 * ELM-2, Page 1, Line 13 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.
24 ** ELM-2, Page 2, Line 13 divided by the sum of ELM-2, Page 1, Line 13 plus ELM-2, Page 2, Line 13.
25 *** ELM-2, Page 1, Line 26 divided by the sum of ELM-2, Page 1, Line 26 plus ELM-2, Page 2, Line 26.
26 **** ELM-2, Page 2, Line 26 divided by the sum of ELM-2, Page 1, Line 26 plus ELM-2, Page 2, Line 26.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
APRIL 1, 2018 THROUGH JULY 31, 2019
($ in 000's)

Line	Description	Balance 3/31/2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Comment
1	RPS Revenues		$ 1,251	$ 1,202	$ 1,306	$ 1,865	$ 1,164	$ 995	$ 907	$ 955	Company Actuals
2	RPS Expense		$ 1,371	$ 1,371	$ 1,371	$ 1,371	$ 941	$ 941	$ 941	$ 941	Company Actuals
3	Monthly (Over)/Under Recovery		120	169	64	(495)	(223)	(53)	35	(13)	Line 2 - Line 1
4	Beginning Monthly Balance		$ -	$ 120	$ 288	$ 353	$ (142)	$ (365)	$ (418)	$ (384)	Prior Month Line 5
5	Ending Monthly Balance	$ -	120	288	353	(142)	(365)	(418)	(384)	(397)	Line 3 + Line 4
6	Average Monthly Balance		$ 60	$ 204	$ 320	$ 105	$ (254)	$ (392)	$ (401)	$ (390)	(Line 4 + Line 5) / 2
7	Accumulated Deferred Income Tax (ADIT)		16	56	87	29	(69)	(107)	(109)	(106)	Line 6 x ADIT (2018 = 27.241%, 2019 = 27.083%)
8	Average Monthly Balance Less ADIT		$ 44	$ 148	$ 233	$ 77	$ (185)	$ (285)	$ (292)	$ (284)	Line 6 - Line 7
9	Carrying Charge (Prime Rate)		0.40%	0.40%	0.42%	0.42%	0.42%	0.44%	0.44%	0.44%	Prime Rate/12
10	Monthly Carrying Charge		$ 0	$ 1	$ 1	$ 0	$ (1)	$ (1)	$ (1)	$ (2)	Line 6 x Line 9

	Description	Actual December 2018	Actual January 2019	Actual February 2019	Actual March 2019	Actual April 2019	Actual May 2019	Actual June 2019	Actual July 2019	16 Months Total April 2018 -- July 2019	
11	RPS Revenues	$ 1,168	$ 1,248	$ 791	$ 787	$ 653	$ 616	$ 681	$ 961	$ 16,549	Company Actuals
12	RPS Expense	$ 941	$ 1,620	$ 753	$ 755	$ 642	$ 647	$ (7,755)	$ 864	$ 7,715	Company Actuals
13	Monthly (Over)/Under Recovery	(226)	372	(38)	(32)	(11)	31	(8,436)	(96)	(8,834)	Line 12 - Line 11
14	Beginning Monthly Balance	$ (397)	$ (623)	$ (251)	$ (289)	$ (321)	$ (333)	$ (301)	$ (8,737)		Prior Month Line 15
15	Ending Monthly Balance	(623)	(251)	(289)	(321)	(333)	(301)	(8,737)	(8,834)		Line 13 + Line 14
16	Average Monthly Balance	$ (510)	$ (437)	$ (270)	$ (305)	$ (327)	$ (317)	$ (4,519)	$ (8,786)		(Line 14 + Line 15) / 2
17	Accumulated Deferred Income Tax (ADIT)	(139)	(118)	(73)	(83)	(89)	(86)	(1,224)	(2,379)		Line 16 x ADIT (2018 = 27.241%, 2019 = 27.083%)
18	Average Monthly Balance Less ADIT	$ (371)	$ (319)	$ (197)	$ (223)	$ (238)	$ (231)	$ (3,295)	$ (6,406)		Line 16 - Line 17
19	Carrying Charge (Prime Rate)	0.44%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%	0.46%		Prime Rate/12
20	Monthly Carrying Charge	$ (2)	$ (2)	$ (1)	$ (1)	$ (1)	$ (1)	$ (21)	$ (40)	$ (74)	Line 16 x Line 19
21	(Over)/Under Recovery plus Carrying Charge									$ (8,907)	Line 13 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
SMALL CUSTOMERS (RATES R, G, AND OL)
AUGUST 1, 2019 THROUGH JULY 31, 2020
($ in 000's)

Line	Description	Balance 7/31/2019 *	Actual August 2019	Actual September 2019	Actual October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Total	Comment
1	Energy Service Revenues		$ 25,610	$ 17,393	$ 17,943										$ 60,945	Company Actuals
2	Energy Expense		$ 19,442	$ 15,635	$ 15,749										$ 50,826	Company Actuals
3	A&G Expense		354	250	228										832	ELM 3, Page 3, Line 9
4	Total Energy Service Expense		$ 19,796	$ 15,885	$ 15,977										$ 51,658	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	2,032	(5,814)	(1,508)	(1,966)										(7,256)	Line 4 - Line 1
6	Beginning Monthly Balance		2,032	(3,782)	(5,290)											Prior Month Line 7
7	Ending Monthly Balance		(3,782)	(5,290)	(7,256)											Line 5 + Line 6
8	Average Monthly Balance		$ (875)	$ (4,536)	$ (6,273)											(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(237)	(1,229)	(1,699)											Line 8 x ADIT (2019 = 27.083%)
10	Average Monthly Balance Less ADIT		$ (638)	$ (3,308)	$ (4,574)											Line 8 - Line 9
11	Carrying Charge (Prime Rate)		0.44%	0.44%	0.42%											Prime Rate/12
12	Monthly Carrying Charge		$ (3)	$ (14)	$ (19)										$ (36)	Line 10 x Line 11
13	Retail MWH Sales		301,385	224,472	218,777											Company Actuals
14	(Over)/Under Recovery plus Carrying Charge														$ (7,292)	Line 5 + Line 12

15 * ELM-2 Page 1 Line 27

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ENERGY SERVICE REVENUES AND EXPENSES RECONCILIATION
LARGE CUSTOMERS (RATES GV AND LG)
AUGUST 1, 2019 THROUGH JULY 31, 2020
($ in 000's)

Line	Description	Balance 7/31/2019 *	Actual August 2019	Actual September 2019	Actual October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Total	Comment
1	Energy Service Revenues		$ 1,046	$ 666	$ 860										$ 2,572	Company Actuals
2	Energy Expense		$ 898	$ 913	$ 1,007										$ 2,819	Company Actuals
3	A&G Expense		16	12	13										41	ELM 3, Page 3, Line 10
4	Total Energy Service Expense		$ 914	$ 925	$ 1,020										$ 2,859	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	(73)	(132)	260	160										214	Line 4 - Line 1
6	Beginning Monthly Balance		(73)	(205)	54											Prior Month Line 7
7	Ending Monthly Balance		(205)	54	214											Line 5 + Line 6
8	Average Monthly Balance		$ (139)	$ (75)	$ 134											(Line 6 + Line 7) / 2
9	Accumulated Deferred Income Tax (ADIT)		(38)	(20)	36											Line 8 x ADIT (2019 = 27.083%)
10	Average Monthly Balance Less ADIT		$ (101)	$ (55)	$ 98											Line 8 - Line 9
11	Carrying Charge (Prime Rate)		0.44%	0.44%	0.42%											Prime Rate/12
12	Monthly Carrying Charge		$ (0)	$ (0)	$ 0										$ (0)	Line 10 x Line 11
13	Retail MWH Sales		13,544	10,895	12,052											Company Actuals
14	(Over)/Under Recovery plus Carrying Charge														$ 214	Line 5 + Line 12

15 * ELM-2 Page 2 Line 27

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
ADMINSTRATIVE AND GENERAL EXPENSES
AUGUST 1, 2019 THROUGH JULY 31, 2020
($ in 000's)

Line	Description	Actual August 2019	Actual September 2019	Actual October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Total	Comment
1	Internal Company Administrative	$ 26	$ 12	$ 20										$ 58	Company Actuals
2	Bad Debt Expense	458	364	335										1,156	Company Forecast (65% to ES) Per DE 09-035
3	Company Usage	(115)	(115)	(115)										(344)	Per DE 09-035
4	PUC Assessment	1	1	1										3	$10k / 12 months per DE 14-347
5	Other	-	-	-										-	
6	Total A&G Expenses	369	262	241										872	Sum Lines 1 through 5
7	Small Customer Retail MWH Sales Ratio*	95.70%	95.37%	94.78%											Company Actuals
8	Large Customer Retail MWH Sales Ratio**	4.30%	4.63%	5.22%											Company Actuals
9	Small Customer A&G Expenses	$ 354	$ 250	$ 228											Line 6 x Line 7
10	Large Customer A&G Expenses	16	12	13											Line 6 x Line 8
11	Total A&G Expenses	369	262	241											Line 9 + Line 10

12 * ELM-3, Page 1, Line 13 divided by the sum of ELM-3, Page 1, Line 13 plus ELM-3, Page 2, Line 13.
13 ** ELM-3, Page 2, Line 13 divided by the sum of ELM-3, Page 1, Line 13 plus ELM-3, Page 2, Line 13.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
RPS REVENUES AND EXPENSES RECONCILIATION
AUGUST 1, 2019 THROUGH JULY 31, 2020
($ in 000's)

Line	Description	Balance 7/31/2019 *	Actual August 2019	Actual September 2019	Actual October 2019	November 2019	December 2019	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020	Total	Comment
1	RPS Revenues		$ 1,757	$ 1,313	$ 1,288										$ 4,359	Company Actuals
2	RPS Expense		$ 1,845	$ 1,490	$ 1,435										$ 4,771	Company Actuals
3	Monthly (Over)/Under Recovery	(8,907)	88	177	147										(8,495)	Line 2 - Line 1
4	Beginning Monthly Balance		-	88	265											Prior Month Line 5
5	Ending Monthly Balance		88	265	412											Line 3 + Line 4
6	Average Monthly Balance		$ 44	$ 176	$ 338											(Line 4 + Line 5) / 2
7	Accumulated Deferred Income Tax (ADIT)		12	48	92											Line 6 x ADIT (2019 = 27.083%)
8	Average Monthly Balance Less ADIT		$ 32	$ 129	$ 247											Line 6 - Line 7
9	Carrying Charge (Prime Rate)		0.44%	0.44%	0.42%											Prime Rate
10	Monthly Carrying Charge		$ 0	$ 1	$ 1										$ 2	Line 6 x Line 9
11	(Over)/Under Recovery plus Carrying Charge														$ (8,494)	Line 3 + Line 10

12 * ELM-2 Page 4 Line 21

Comparison of Rates Effective August 1, 2019 and Proposed Rates for Effect February 1, 2020 for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2019	Customer charge (per month)	$ 13.81						$ 13.81
	Charge per kWh	$ 0.04508	$ 0.02241	$ 0.01764	$ 0.00586	$ -	**$ 0.08825**	**$ 0.17924**
February 1, 2020 (Proposed)	Customer charge (per month)	$ 13.81						$ 13.81
	Charge per kWh	$ 0.04508	$ 0.02241	$ 0.01764	$ 0.00586	$ -	**$ 0.08306**	**$ 0.17405**

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2019	2/1/2020	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 38.60	$ 38.60	$ -	0.0%	0.0%
Transmission	12.33	12.33	-	0.0%	0.0%
Stranded Cost Recovery Charge	9.70	9.70	-	0.0%	0.0%
System Benefits Charge	3.22	3.22	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 63.85	$ 63.85	$ -	0.0%	0.0%
Energy Service	48.54	45.68	(2.86)	-5.9%	-2.5%
Total	$ 112.39	$ 109.53	$ (2.86)	-2.5%	-2.5%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2019	2/1/2020	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 40.86	$ 40.86	$ -	0.0%	0.0%
Transmission	$ 13.45	13.45	-	0.0%	0.0%
Stranded Cost Recovery Charge	$ 10.58	10.58	-	0.0%	0.0%
System Benefits Charge	$ 3.52	3.52	-	0.0%	0.0%
Electricity Consumption Tax	$ -	-	-	0.0%	0.0%
Delivery Service	$ 68.41	$ 68.41	$ -	0.0%	0.0%
Energy Service	52.95	49.84	(3.11)	-5.9%	-2.6%
Total	$ 121.36	$ 118.25	$ (3.11)	-2.6%	-2.6%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2019	2/1/2020	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 43.11	$ 43.11	$ -	0.0%	0.0%
Transmission	14.57	14.57	-	0.0%	0.0%
Stranded Cost Recovery Charge	11.47	11.47	-	0.0%	0.0%
System Benefits Charge	3.81	3.81	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 72.96	$ 72.96	$ -	0.0%	0.0%
Energy Service	57.36	53.99	(3.37)	-5.9%	-2.6%
Total	$ 130.32	$ 126.95	$ (3.37)	-2.6%	-2.6%

Comparison of Rates Effective February 1, 2019 and Proposed Rates for Effect February 1, 2020
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Effective Date	Charge	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2019	Customer charge (per month)	**$ 12.69**						**$ 12.69**
	Charge per kWh	**$ 0.04141**	**$ 0.02039**	**$ 0.01398**	$ 0.00586	$ -	**$ 0.09985**	**$ 0.18149**
February 1, 2020 (Proposed)	Customer charge (per month)	**$ 13.81**						**$ 13.81**
	Charge per kWh	**$ 0.04508**	**$ 0.02241**	**$ 0.01764**	$ 0.00586	$ -	**$ 0.08306**	**$ 0.17405**

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2019	2/1/2020	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 35.47	$ 38.60	$ 3.13	8.8%	2.8%
Transmission	11.21	12.33	1.12	10.0%	1.0%
Stranded Cost Recovery Charge	7.69	9.70	2.01	26.1%	1.8%
System Benefits Charge	3.22	3.22	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 57.59	$ 63.85	$ 6.26	10.9%	5.6%
Energy Service	54.92	45.68	(9.24)	-16.8%	-8.2%
Total	$ 112.51	$ 109.53	$ (2.98)	-2.6%	-2.6%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2019	2/1/2020	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 37.54	$ 40.86	$ 3.32	8.8%	2.7%
Transmission	12.23	13.45	1.22	10.0%	1.0%
Stranded Cost Recovery Charge	8.39	10.58	2.19	26.1%	1.8%
System Benefits Charge	3.52	3.52	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 61.68	$ 68.41	$ 6.73	10.9%	5.5%
Energy Service	59.91	49.84	(10.07)	-16.8%	-8.3%
Total	$ 121.59	$ 118.25	$ (3.34)	-2.7%	-2.7%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2019	2/1/2020	$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	$ 39.61	$ 43.11	$ 3.50	8.8%	2.7%
Transmission	13.25	14.57	1.32	10.0%	1.0%
Stranded Cost Recovery Charge	9.09	11.47	2.38	26.2%	1.8%
System Benefits Charge	3.81	3.81	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	$ 65.76	$ 72.96	$ 7.20	10.9%	5.5%
Energy Service	64.90	53.99	(10.91)	-16.8%	-8.4%
Total	$ 130.66	$ 126.95	$ (3.71)	-2.8%	-2.8%

Rate Changes Proposed for Effect on February 1, 2020

Impact of Each Change on Bills including Energy Service

Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Transmission	SCRC	System Benefits	Consumption Tax	Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	-2.7%	-2.7%
General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-2.9%	-2.9%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-6.2%	-6.2%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	-2.7%	-2.7%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-6.2%	-6.2%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-7.1%	-7.1%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.0%	-6.1%	-6.1%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.0%	-7.1%	-7.1%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.0%	-1.3%	-1.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.0%	-1.4%	-1.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.0%	-1.4%	-1.4%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.0%	-3.9%	-3.9%

Note:
Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
Base Rate	10.228¢	7.674¢	7.127¢	6.143¢	5.384¢	5.830¢
Reconciliation Adjustment	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢
Renewable Portfolio Standard	0.779¢	0.779¢	0.779¢	0.779¢	0.779¢	0.779¢
Administrative & General	0.095¢	0.095¢	0.095¢	0.095¢	0.095¢	0.095¢
Total Rate Per Month	11.297¢	8.743¢	8.196¢	7.212¢	6.453¢	6.899¢

Applicable to all other customers:

February 2020 – July 2020
Per Kilowatt-Hour

Base Rate	7.404¢
Reconciliation Adjustment	0.028¢
Renewable Portfolio Standard	0.779¢
Administrative & General	0.095¢
Total Rate Per Month	8.306¢

Issued: December 5, 2019

Issued by: /s/ William J. Quinlan
William J. Quinlan

Effective: February 1, 2020

Title: President and Chief Operating Officer

NHPUC NO. 9 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

109th Revised Page 90
Superseding ~~98th~~ Revised Page 90
Rate DE

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Default Energy Service in conjunction with the applicable Delivery Service Rate Schedule. It is available to Customers who are not receiving Supplier Service or Self-Supply Service.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

Applicable to customers receiving Delivery Service under Primary General Delivery Service Rate GV, Large General Delivery Service Rate LG and Backup Delivery Service Rate B, including any outdoor area lighting taken in conjunction with these accounts under Outdoor Lighting Delivery Service Rate OL:

Per Kilowatt-Hour

	~~August 2019~~	~~September 2019~~	~~October 2019~~	~~November 2019~~	~~December 2019~~	~~January 2020~~
Base Rate	~~6.695¢~~	~~6.665¢~~	~~6.956¢~~	~~7.722¢~~	~~9.806¢~~	~~11.087¢~~
Reconciliation Adjustment	~~0.195¢~~	~~0.195¢~~	~~0.195¢~~	~~0.195¢~~	~~0.195¢~~	~~0.195¢~~
Renewable Portfolio Standard	~~0.566¢~~	~~0.566¢~~	~~0.566¢~~	~~0.566¢~~	~~0.566¢~~	~~0.566¢~~
Administrative & General	~~0.107¢~~	~~0.107¢~~	~~0.107¢~~	~~0.107¢~~	~~0.107¢~~	~~0.107¢~~
Total Rate Per Month	~~7.563¢~~	~~7.533¢~~	~~7.824¢~~	~~8.590¢~~	~~10.674¢~~	~~11.955¢~~

	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
Base Rate	10.228¢	7.674¢	7.127¢	6.143¢	5.384¢	5.830¢
Reconciliation Adjustment	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢	0.195¢
Renewable Portfolio Standard	0.779¢	0.779¢	0.779¢	0.779¢	0.779¢	0.779¢
Administrative & General	0.095¢	0.095¢	0.095¢	0.095¢	0.095¢	0.095¢
Total Rate Per Month	11.297¢	8.743¢	8.196¢	7.212¢	6.453¢	6.899¢

Applicable to all other customers:

February~~August~~ 2020~~2019~~ – July~~January~~ 2020
Per Kilowatt-Hour

Base Rate	7.404~~8.124~~¢
Reconciliation Adjustment	0.028¢
Renewable Portfolio Standard	0.779~~0.566~~¢
Administrative & General	0.095~~0.107~~¢
Total Rate Per Month	8.306~~8.825~~¢

~~Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019.~~

Issued:	December 5~~July 3~~, 2019	Issued by:	/s/ William J. Quinlan William J. Quinlan
Effective:	February~~August~~ 1, 2020~~19~~	Title:	President and Chief Operating Officer

~~Authorized by NHPUC Order No. 26,260 in Docket No. DE 19-082 dated June 13, 2019.~~