

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SUMMARY OF EXHIBITS

Exhibit No.	Description/Summary
1.	Direct testimony of Erica L. Menard • Attachment ELM-1 – Summary of Energy Service and Stranded Cost Recovery Reconciliation Exhibits and Testimonies • Attachment ELM-2 – Summary of Energy Service Costs and Revenues for the period January 2018 - March 2018 • Attachment ELM-3 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2018 – January 2019
2.	Direct testimony of Frederick B. White • Generation Resources and Energy Requirements
3.	Direct testimony of William H. Smagula • Fossil Outages

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE RECONCILIATION

FOR THE 3 MONTHS ENDED MARCH 31, 2018
(Dollars in 000s)

9 ACTUAL ENERGY SERVICE				
10 REVENUES AND COSTS	January	February	March	Total for the
11	2018	2018	2018	three months
12 <u>Energy Service Revenue</u>				ended 03/31/18
13				
14 Residential	\$ 29,719	23,945	\$ 21,880	\$ 75,544
15 Commercial	9,383	8,628	8,003	26,014
16 Manufacturing	908	870	876	2,655
17 Public street lights	72	44	54	170
18 Sub-total	40,082	33,489	30,812	104,383
19				
20 Unbilled ES accrual	21,505	16,924	17,386	55,816
21 Prior month reversal	(22,233)	(21,505)	(16,924)	(60,663)
22 Net ES unbilled	(728)	(4,581)	462	(4,847)
23				
24 Net Energy Service Revenue	\$ 39,355	\$ 28,907	\$ 31,274	\$ 99,536
25				
26				
27 <u>Energy Service Cost</u>				
28				
29 Fossil energy costs	\$ 15,211	\$ 329	\$ (662)	\$ 14,878
30 F/H O&M depr. & taxes	6,515	1,375	1,304	9,194
31 Return on rate base	3,184	2,578	2,578	8,340
32 Burgess BioPower	3,516	3,134	2,995	9,645
33 Vermont Yankee	5	2	1	8
34 Seabrook costs / (credits)	-	-	-	-
35 IPP Costs (1)	1,749	684	547	2,980
36 Purchases	16,009	17,598	10,015	43,622
37 Sales	(18,442)	(475)	(765)	(19,682)
38 ISO-NE Ancillary	(137)	862	494	1,219
39 Capacity Costs	3,859	6,107	5,946	15,912
40 NH RPS	2,460	4,163	2,561	9,183
41 RGGI Costs	357	-	-	357
42 ES Return	60	47	58	165
43 2017 ES True-up	(2,017)			(2,017)
44				
45 Total Energy Service Cost	\$ 32,330	\$ 36,403	\$ 25,071	\$ 93,803
46				
47 Net Energy Service	\$ (7,025)	\$ 7,495	\$ (6,203)	\$ (5,733)
48 under (over) recovery (L45 - L24)				

50 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

54 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
000s

Stranded Cost (SC) Balances

	01/01/18 Stranded Cost Balance	(Decr)/Incr for the thirteen months ended 01/31/19	01/31/19 Stranded Cost Balance
1 Part 1 - Rate recovery bonds (RRB)	\$ -	\$ 635,663	\$ 635,663
2 Part 2 - IPP Bio-energy Savings	\$ -	\$ -	\$ -
3 IPP Buyouts/Buydowns & Savings	1,692	(611)	1,081
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	(160)	5,263	5,103
6 Total Part 2 (L2+L3+L4+L5)	1,532	4,652	6,184
7 Total stranded cost (L1+L6)	\$ 1,532	\$ 640,315	\$ 641,847

Stranded Cost Recovery Charge (SCRC)

	Total for the thirteen months ended 01/31/19
8 Revenues:	
9 Stranded Cost Recovery Revenues	\$ 116,953
10 Cost:	
11 Part 2 - Ongoing cost	122,216
12 Net SCRC (Over)/Under Recovery (L11-L9)	\$ 5,263

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
000s

Stranded Cost (SC) Balances		Reference	01/01/18														
Line			Stranded Cost Balance	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Stranded Cost Balance
1	Part 1 - Rate recovery bonds (RRB)		-	-	-	-	-	635,663								-	635,663
2	Part 2 - IPP Bio-energy Savings																-
3	IPP Buyouts/Buydowns & Savings		1,692	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	1,081
4	Cumulative SCRC (Over)/Under Recovery L9		(160)	(388)	(402)	(245)	32,430	(7,687)	(6,104)	4,312	(3,368)	(1,743)	3,481	(5,477)	(8,856)	(688)	5,103
5	Total stranded cost		\$ 1,532	\$ (435)	\$ (449)	\$ (292)	\$ 32,383	\$ (7,734)	\$ (6,151)	\$ 4,265	\$ (3,415)	\$ (1,790)	\$ 3,434	\$ (5,524)	\$ (8,903)	\$ (735)	\$ 6,184

Line	Description		January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total for the 13 month period ended 01/31/19
6	SCRC Part 1 Costs	Page 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,265	\$ 7,059	\$ 7,812	\$ 7,700	\$ 9,001	\$ 6,395	\$ 5,076	\$ 8,262	\$ 55,569
7	SCRC Part 2 Costs	Page 6	346	807	704	39,701	4,260	(355)	10,186	1,872	2,422	5,501	(1,051)	(1,768)	4,020	66,647
8	Total SCRC Cost		\$ 346	\$ 807	\$ 704	\$ 39,701	\$ 4,260	\$ 3,909	\$ 17,245	\$ 9,685	\$ 10,122	\$ 14,503	\$ 5,344	\$ 3,308	\$ 12,282	\$ 122,216
9	Total SCRC Revenue (Current Rates)		735	1,209	949	7,271	11,948	10,013	12,933	13,052	11,865	11,022	10,821	12,164	12,970	116,953
10	SCRC Under/(Over) Recovery		\$ (388)	\$ (402)	\$ (245)	\$ 32,430	\$ (7,687)	\$ (6,104)	\$ 4,312	\$ (3,368)	\$ (1,743)	\$ 3,481	\$ (5,477)	\$ (8,856)	\$ (688)	\$ 5,263

11 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
000s

Revenue By Class

	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	Total January 2018 - January 2019
1 <u>Stranded Cost Revenue</u>														
2 Residential	\$ (121)	\$ 135	\$ 124	\$ 2,354	\$ 3,828	\$ 4,296	\$ 5,582	\$ 6,456	\$ 6,195	\$ 4,549	\$ 4,885	\$ 6,033	\$ 6,420	\$ 50,736
3 Commercial	(112)	112	103	1,838	3,507	3,896	4,303	4,816	4,834	4,008	3,973	4,361	4,395	40,032
4 Manufacturing	(44)	39	38	443	924	1,009	1,005	1,192	1,201	1,049	1,021	1,032	982	9,891
5 Public street lights	0	1	1	20	17	16	17	18	27	26	25	30	30	227
6 Subtotal	(277)	287	266	4,654	8,277	9,218	10,906	12,482	12,257	9,632	9,904	11,456	11,826	100,887
7 Unbilled SCRC accrual	(143)	150	157	2,166	5,213	5,347	6,561	6,401	5,394	6,195	6,526	6,591	7,063	57,618
8 Prior month reversal	391	143	(150)	(157)	(2,166)	(5,213)	(5,347)	(6,561)	(6,401)	(5,394)	(6,195)	(6,526)	(6,591)	(50,164)
9 Net SCRC Unbilled	248	293	7	2,009	3,047	134	1,214	(160)	(1,007)	801	331	65	472	7,454
10 Net SCRC Revenue and RGGI Auction Revenue	\$ (29)	\$ 580	\$ 273	\$ 6,663	\$ 11,323	\$ 9,352	\$ 12,120	\$ 12,322	\$ 11,249	\$ 10,433	\$ 10,235	\$ 11,521	\$ 12,298	\$ 108,341
11 Less RGGI Auction Revenue	(764)	(630)	(676)	(608)	(624)	(661)	(813)	(730)	(616)	(589)	(585)	(643)	(673)	(8,613)
12 Net SCRC Revenue	\$ 735	\$ 1,209	\$ 949	\$ 7,271	\$ 11,948	\$ 10,013	\$ 12,933	\$ 13,052	\$ 11,865	\$ 11,022	\$ 10,821	\$ 12,165	\$ 12,970	\$ 116,954

	January 2018	February 2018	March 2018	Total January 2018 - March 2018
13 <u>Energy Service Revenue</u>				
14 Residential	\$ 29,719	\$ 23,945	\$ 21,880	\$ 75,544
15 Commercial	9,383	8,628	8,003	26,014
16 Manufacturing	908	870	876	2,655
17 Public street lights	72	44	54	170
18 Subtotal	40,082	33,489	30,812	104,383
19 Unbilled ES accrual	21,505	16,924	17,386	55,816
20 Prior month reversal	(22,233)	(21,505)	(16,924)	(60,663)
21 Net ES Unbilled	(728)	(4,581)	462	(4,847)
22 Net ES Revenue	\$ 39,355	\$ 28,907	\$ 31,274	\$ 99,536

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
000s

SCRC Part 1

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total
1	<u>Rate R RRB Charge Payments</u>														
2	Rate R RRB Charge (cents/kWh)	-	-	-	-	-	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	
3	Rate R Sales Forecast (MWh)	-	-	-	-	-	155,165	246,054	302,240	308,594	330,853	231,961	195,816	318,719	
4	Total Rate R RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,062	\$ 3,270	\$ 4,016	\$ 4,101	\$ 4,397	\$ 3,083	\$ 2,602	\$ 4,256	\$ 27,787
5	<u>Rate G RRB Charge Payments</u>														
6	Rate G RRB Charge (cents/kWh)	-	-	-	-	-	1,207	1,207	1,207	1,207	1,207	1,207	1,207	1,207	
7	Rate G Sales Forecast (MWh)	-	-	-	-	-	91,035	150,696	158,438	154,414	181,911	135,278	98,933	164,084	
8	Total Rate G RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,091	\$ 1,807	\$ 1,899	\$ 1,851	\$ 2,181	\$ 1,622	\$ 1,186	\$ 1,977	\$ 13,614
9	<u>Rate GV RRB Charge Payments</u>														
10	Rate GV RRB Charge (cents/kWh)	-	-	-	-	-	0.993	0.993	0.993	0.993	0.993	0.993	0.993	0.993	
11	Rate GV Sales Forecast (MWh)	-	-	-	-	-	88,488	152,879	149,765	139,715	181,888	133,598	99,145	158,555	
12	Total Rate GV RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 873	\$ 1,508	\$ 1,477	\$ 1,378	\$ 1,794	\$ 1,318	\$ 978	\$ 1,572	\$ 10,897
13	<u>Rate LG RRB Charge Payments</u>														
14	Rate LG RRB Charge (cents/kWh)	-	-	-	-	-	0.371	0.371	0.371	0.371	0.371	0.371	0.371	0.371	
15	Rate LG Sales Forecast (MWh)	-	-	-	-	-	61,514	125,812	110,422	100,145	163,272	96,637	80,181	118,030	
16	Total Rate LG RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 227	\$ 464	\$ 407	\$ 369	\$ 602	\$ 356	\$ 295	\$ 437	\$ 3,157
17	<u>Rate OL RRB Charge Payments</u>														
18	Rate OL RRB Charge (cents/kWh)	-	-	-	-	-	1,430	1,430	1,430	1,430	1,430	1,430	1,430	1,430	
19	Rate OL Sales Forecast (MWh)	-	-	-	-	-	845	822	872	45	2,009	1,177	1,008	1,345	
20	Total Rate OL RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12	\$ 12	\$ 12	\$ 1	\$ 29	\$ 17	\$ 14	\$ 19	\$ 115
21	Total RRB Charge Remittances	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,265	\$ 7,059	\$ 7,812	\$ 7,700	\$ 9,001	\$ 6,395	\$ 5,076	\$ 8,262	\$ 55,569

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
000s

General & Excess Funds Account Balances

Line	May 1, 2018 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2019 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ -	\$ 55,569	\$ -	\$ -	\$ (12)	\$ -	\$ 282	\$ 55,839

Notes:

Col. A: Col. H prior year

Col. B: RRB Charge Remittances: Attachment ELM-3 Page 4, Line 4, 8, 12, 16, & 20

Col. C: RRB principal payments made on February 1 and August 1

Col. D: RRB interest payments made on February 1 and August 1

Col. E: Ongoing costs: Trustee, Admin, etc

Col. F: Replenishment of Capital Account Drawdown

Col. G: Interest earned on General and Excess Funds accounts

Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
000s

Line	SCRC Part 2 (Ongoing Costs) Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Total for the period ended 01/31/19
Ongoing Costs															
1	Amortization and return on IPP														
2	Buydown/Buyout Savings	\$ 27	\$ 38	\$ 38	\$ 34	\$ 56	\$ 51	\$ 46	\$ 44	\$ 44	\$ 45	\$ 42	\$ 47	\$ 43	\$ 554
3	IPP Ongoing costs:														
4	IPP Cost	2,065	1,453	1,217	1,551	1,417	1,451	1,475	1,406	1,549	1,579	1,609	1,405	1,567	19,744
5	less: IPP at Market Cost	1,747	682	547	1,043	611	300	847	809	777	907	1,441	976	1,144	11,832
6	Above/(Below) Market IPP Cost	319	771	670	507	806	1,151	628	597	772	671	168	429	423	7,912
7	Burgess Above/(Below) Market Cost (Page 7, Line 10)	-	-	-	3,790	2,168	1,954	9,232	1,567	1,828	6,962	516	1,011	6,142	35,168
8	Lempster Above/(Below) Market Cost (Page 7, Line 20)	-	-	-	387	131	(224)	425	26	73	396	(57)	74	(25)	1,206
9	Energy Service REC Revenues Transfer (Page 7, Line 25)	-	-	-	(428)	(411)	(447)	(638)	(331)	(283)	(258)	(272)	(329)	(675)	(4,073)
10	Non-Scrubber Energy Service Under Recovery	-	-	-	28,219	-	-	824	-	-	-	-	-	-	29,043
11	REC Sales Proceeds/RPS True Up (Page 7, Line 26)	-	-	-	3,273	468	(4,951)	(406)	(145)	(400)	-	(496)	(13)	-	(2,670)
12	ISO-NE Other/Residual Hydro O&M	-	-	-	441	927	2,024	(5)	33	318	(912)	456	(1,549)	(1,020)	711
					(261)	-	-	-	-	-	-	-	-	-	(261)
13	Return on Thermal Stranded Costs	-	-	-	2,208	-	-	-	-	-	-	-	-	-	2,208
14	Scrubber Amortization (7 Year)	-	-	-	1,468	-	-	-	-	-	-	-	-	-	1,468
15	Excess Deferred Income Taxes	-	-	-	-	-	-	-	-	-	(1,476)	(1,476)	(1,476)	(885)	(5,312)
16	2018 SCRC True-up	-	-	-	-	-	-	-	-	-	-	-	-	10	10
17	Total Part 2 Costs	\$ 346	\$ 809	\$ 708	\$ 39,637	\$ 4,144	\$ (442)	\$ 10,105	\$ 1,791	\$ 2,352	\$ 5,428	\$ (1,119)	\$ (1,806)	\$ 4,011	\$ 66,224
Ongoing Costs - Return															
18	Return on Yankee Decommissioning														
19	Obligations and CVEC, net of deferred taxes	1	1	0	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(12)
20	Return on SCRC deferred balance	(1)	(3)	(4)	65	117	87	81	83	72	75	70	40	11	695
21	Total Part 2 Return	\$ 0	\$ (2)	\$ (4)	\$ 64	\$ 117	\$ 86	\$ 80	\$ 82	\$ 71	\$ 73	\$ 68	\$ 38	\$ 9	\$ 683
22	Total Part 2 Ongoing Costs and Return	\$ 346	\$ 807	\$ 704	\$ 39,701	\$ 4,260	\$ (355)	\$ 10,186	\$ 1,872	\$ 2,422	\$ 5,501	\$ (1,051)	\$ (1,768)	\$ 4,020	\$ 66,907

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
SUMMARY FOR THE 13 MONTHS ENDED JANUARY 31, 2019
(\$ in 000'S)

Line	Description	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Actual October 2018	Actual November 2018	Actual December 2018	Actual January 2019	Thirteen Months Ended 01/31/2019	Comment
1	Burgess Energy @ Contract	\$ -	\$ -	\$ -	\$ 2,112	\$ 2,889	\$ 3,310	\$ 3,701	\$ 3,561	\$ 2,939	\$ 2,014	\$ 2,301	\$ 3,236	\$ 3,549	\$ 29,611	
2	Burgess Energy @ Market	-	-	-	820	488	1,122	1,556	1,647	765	966	1,565	1,903	2,375	13,207	
3	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ 1,292	\$ 2,401	\$ 2,188	\$ 2,145	\$ 1,913	\$ 2,174	\$ 1,047	\$ 736	\$ 1,333	\$ 1,174	\$ 16,404	Line 1 - Line 2
4	Burgess Capacity @ Contract	\$ -	\$ -	\$ -	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 278	\$ 288	\$ 288	\$ 2,798	
5	Burgess Capacity @ Market	-	-	-	511	511	511	736	624	624	815	498	610	610	6,052	
6	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ (234)	\$ (234)	\$ (234)	\$ (458)	\$ (346)	\$ (346)	\$ (537)	\$ (221)	\$ (323)	\$ (322)	\$ (3,253)	Line 4 - Line 5
7	Number of Burgess REC's Delivered	-	-	-	50,417	-	-	136,764	-	-	116,942	-	-	95,877	400,000	Q4 2017, Q1 2018, Q2 2018, & Q3 2018
8	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 54.17	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.17	\$ -	\$ -	\$ 55.17		
9	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 2,731	\$ -	\$ -	\$ 7,545	\$ -	\$ -	\$ 6,452	\$ -	\$ -	\$ 5,290	\$ 22,018	Line 7 x Line 8
10	Total Burgess PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ 3,790	\$ 2,168	\$ 1,954	\$ 9,232	\$ 1,567	\$ 1,828	\$ 6,962	\$ 516	\$ 1,011	\$ 6,142	\$ 35,168	Line 3 + Line 6 + Line 9
11	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ 231	\$ 265	\$ 195	\$ 166	\$ 157	\$ 173	\$ 343	\$ 322	\$ 312	\$ 393	\$ 2,557	
12	Lempster Energy @ Market	-	-	-	183	129	390	110	129	97	258	304	231	411	2,241	
13	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ 48	\$ 136	\$ (195)	\$ 56	\$ 28	\$ 75	\$ 86	\$ 18	\$ 81	\$ (19)	\$ 316	Line 11 - Line 12
14	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ 50	\$ 51	\$ 27	\$ 27	\$ 27	\$ 27	\$ 67	\$ 56	\$ 67	\$ 67	\$ 465	
15	Lempster Capacity @ Market	-	-	-	55	55	55	3	29	29	4	131	74	74	511	
16	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ (5)	\$ (5)	\$ (29)	\$ 24	\$ (3)	\$ (3)	\$ 63	\$ (75)	\$ (7)	\$ (7)	\$ (46)	Line 14 - Line 15
17	Number of Lempster REC's Delivered	-	-	-	17,177	-	-	17,253	-	-	12,354	-	-	-	46,784	Q4 2017, Q1 2018, Q2 2018
18	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ 20.00	\$ -	\$ -	\$ -		
19	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ 344	\$ -	\$ -	\$ 345	\$ -	\$ -	\$ 247	\$ -	\$ -	\$ -	\$ 936	Line 17 x Line 18
20	Total Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ 387	\$ 131	\$ (224)	\$ 425	\$ 26	\$ 73	\$ 396	\$ (57)	\$ 74	\$ (25)	\$ 1,206	Line 13 + Line 16 + Line 19
21	Total Energy Service MWh	-	-	-	232,949	223,812	243,230	347,344	315,572	269,529	245,732	258,749	313,674	326,033	2,776,624	
22	Class 1 Obligation (2018)	0.00%	0.00%	0.00%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	7.50%	8.20%		Docket No. DE 18-002 Att FBW-4 Page 1
23	Class 1 REC's Needed	-	-	-	17,471	16,786	18,242	26,051	23,668	20,215	18,430	19,406	23,526	26,735	210,529	Line 21 x Line 22
24	Energy Service Transfer Price	\$0.00	\$0.00	\$0.00	(\$24.50)	(\$24.50)	(\$24.50)	(\$24.50)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$14.00)	(\$25.25)	Docket No. DE 18-002 Att FBW-4 Page 1
25	Energy Service REC Revenues Transfer	\$ -	\$ -	\$ -	\$ (428)	\$ (411)	\$ (447)	\$ (638)	\$ (331)	\$ (283)	\$ (258)	\$ (272)	\$ (329)	\$ (675)	\$ (4,073)	Line 23 x Line 24 /1000
26	REC Sales Proceeds/RPS True Up	\$ -	\$ -	\$ -	\$ 3,273	\$ 468	\$ (4,951)	\$ (406)	\$ (145)	\$ (400)	\$ -	\$ (496)	\$ (13)	\$ -	\$ (2,670)	
27	Total Burgess and Lempster Contract Costs	\$ -	\$ -	\$ -	\$ 7,021	\$ 2,356	\$ (3,668)	\$ 8,612	\$ 1,117	\$ 1,218	\$ 7,099	\$ (309)	\$ 743	\$ 5,441	\$ 29,631	Line 10 + Line 20 + Line 25 + Line 26

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018
000s

Energy Service Charge (ES)

		01/01/18	January	February	March	Total
		ES Balance	2018	2018	2018	2018
1 Revenues:						
2 Energy Service	Page 3		\$ 39,355	\$ 28,907	\$ 31,274	\$ 99,536
3 Cost:						
4 Part 2 - Ongoing costs						
5 - IPP at market	Page 9		1,749	684	547	2,980
6 - 2017 ES True-up	Page 9		(2,017)	-	-	(2,017)
7 - Generation Costs	Page 10		32,537	35,672	24,466	92,676
8 - Return on ES Deferral, net of deferred taxes			60	47	58	165
9 Total Costs (L5 + L6 + L7+L8)			\$ 32,330	\$ 36,403	\$ 25,071	\$ 93,803
10 Net ES (Over)/Under Recovery (L9 - L2)		\$ 133,631	\$ (7,025)	\$ 7,495	\$ (6,203)	\$ 127,898

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018
000s

<u>Part 2 Ongoing Cost Activity</u>	January 2018	February 2018	March 2018	Total 2018
1 Energy Service Ongoing Costs				
2 IPPs at Market Costs (1)	\$ 1,749	\$ 684	\$ 547	\$ 2,980
3 2017 ES true-up	(2,017)	-	-	(2,017)
4 Total Ongoing Cost Applicable to Energy Service	<u>\$ (268)</u>	<u>\$ 684</u>	<u>\$ 547</u>	<u>\$ 962</u>

(1) IPP ongoing costs are supported on page 17.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018
000s

<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2018</u>	<u>February 2018</u>	<u>March 2018</u>	<u>Total 2018</u>
1 <u>Generation Cost</u>					
2 Fossil energy costs	Page 11	\$ 15,211	\$ 329	\$ (662)	\$ 14,878
3 F/H O&M, depr. & taxes	Page 14	6,515	1,375	1,458	9,347
4 Return on rate base	Page 13	3,184	2,578	2,578	8,340
5 Seabrook costs / (credits)		-	-	(154)	(154)
6 Vermont Yankee		5	2	1	8
7 Purchases and sales	Page 12	(2,433)	17,123	9,250	23,940
8 Burgess BioPower	Page 12	3,516	3,134	2,995	9,645
9 ISO -NE Ancillary	Page 12	(137)	862	494	1,219
10 Capacity Costs	Page 12	3,859	6,107	5,946	15,912
11 NH RPS	Page 12	2,460	4,163	2,561	9,183
12 RGGI Costs	Page 12	357	-	-	357
13 Total		\$ 32,537	\$ 35,672	\$ 24,466	\$ 92,676

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018
000s

<u>Fossil Energy Costs by Station</u>	January 2018	February 2018	March 2018	Total 2018
1 <u>Fossil Steam</u>				
2 Merrimack	\$ 4,014	\$ 366	\$ (556)	\$ 3,824
3 Schiller	1,778	(39)	(109)	1,631
4 Newington	9,418	1	3	9,423
5 Wyman No. 4	-	-	-	-
6 SO ₂ allowance / NO _x	-	-	-	-
7 Other	-	-	-	-
8 Total Fossil Steam	\$ 15,211	\$ 329	\$ (662)	14,878
9 <u>Internal Combustion</u>				
10 C.T.'s: Lost Nation	1	-	-	1
11 Merrimack	-	-	-	-
12 Schiller	-	-	-	-
13 White Lake	-	-	-	-
14 Total Internal Combustion	\$ 1	\$ -	\$ -	1
15 Total Fossil Energy Costs (L8 + L14)	\$ 15,211	\$ 329	\$ (662)	14,878

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018
000s

<u>Purchases and Sales</u>	January 2018	February 2018	March 2018	Total 2018
1 Purchases	\$ 16,009	\$ 17,598	\$ 10,015	\$ 43,622
2 Burgess Bio-Power	3,516	3,134	2,995	9,645
3 Sales	(18,442)	(475)	(765)	(19,682)
4 ISO -NE Ancillary	(137)	862	494	1,219
5 Capacity Costs	3,859	6,107	5,946	15,912
6 NH RPS	2,460	4,163	2,561	9,183
7 RGGI Costs	357	-	-	357
8 Total	\$ 7,623	\$ 31,389	\$ 21,244	\$ 60,256

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018

000s

	January 2018	February 2018	March 2018	Total 2018
1 Return on Rate Base				
2 Rate base - Thermal				
3 Net Plant	537,049	537,049	537,049	
4 Fossil Fuel Inventory	76,447	76,447	76,447	
5 Mat'ls and Supplies	71,089	71,089	71,089	
6 Deferred Taxes	(138,160)	(138,160)	(138,160)	
7 Other Regulatory Obligations	(37,679)	(37,679)	(37,679)	
8 Sales Proceeds from Thermals	(133,930)	(133,930)	(133,930)	
9 Total Rate Base (L3 thru L8)	374,816	374,816	374,816	
10 Average Rate Base (prev + curr month)	451,575	374,816	374,816	
11 x Return	0.6598%	0.5874%	0.5874%	
12 Return - Thermal (L10 x L11)	\$ 2,811	\$ 2,202	\$ 2,202	\$ 7,214
13 Rate base - Hydro				
14 Net Plant	53,364	53,353	53,295	
15 Working Capital Allow. (45 days of O&M)	1,067	1,067	1,067	
16 Mat'ls and Supplies	306	306	306	
17 Deferred Taxes	(7,949)	(7,949)	(7,949)	
18 Total Rate Base (L14 thru L17)	46,788	46,776	46,718	
19 Average Rate Base (prev + curr month)	46,359	46,782	46,747	
20 x Return	0.8046%	0.8046%	0.8046%	
21 Return - Hydro (L19 x L20)	\$ 373	\$ 376	\$ 376	\$ 1,125
22 Total Return (L12 + L21)	\$ 3,184	\$ 2,578	\$ 2,578	\$ 8,340

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 3 MONTHS ENDED MARCH 31, 2018
000s

	January 2018	February 2018	March 2018	Total 2018
1 <u>Fossil / Hydro O&M, Depr. & Taxes</u>				
2 F/H Operation & Maintenance Cost	\$ 4,597	\$ 2,062	\$ 544	\$ 7,204
3 F/H Depreciation Cost	1,038	100	100	1,237
4 F/H Property Taxes	421	(838)	898	481
5 F/H Payroll Taxes	437	48	(86)	399
6 Amortization of Asset Retirement Obligation	21	2	2	26
7 Total F/H O&M, Depr. and Taxes	<u>\$ 6,515</u>	<u>\$ 1,375</u>	<u>\$ 1,458</u>	<u>\$ 9,347</u>

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
APRIL 1, 2018 THROUGH JANUARY 31, 2019
(Dollars in 000s)

Line	Hydro Fleet Cost	April 2018 Actual	May 2018 Actual	June 2018 Actual	July 2018 Actual	August 2018 Actual	September 2018 Actual	October 2018 Actual	November 2018 Actual	December 2018 Actual	January 2019 Actual	Total
1	Hydro Revenues	\$ 189	\$ 181	\$ 197	\$ 281	\$ (88)	\$ (75)	\$ (69)	\$ (72)	\$ (89)	\$ (95)	\$ 360
2	Hydro O&M	\$ 1,213	\$ 945	\$ 203	\$ 1,560	\$ 1,535	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,456
3	Hydro Depreciation	107	107	108	108	87	-	-	-	-	-	517
4	Hydro Property Taxes	(201)	550	844	(189)	383	-	-	-	-	-	1,388
5	Hydro Payroll and Other Taxes	(6)	28	27	20	23	-	-	-	-	-	91
6	Hydro ARO Amortization	2	2	-	-	-	-	-	-	-	-	5
7	Return on rate base	400	395	398	398	198	-	-	-	-	-	1,790
8	Energy Sales	(1,837)	(750)	(350)	(553)	(848)	-	-	-	-	-	(4,339)
9	ISO-NE ancillary	(4)	(4)	(4)	(4)	(4)	-	-	-	-	-	(21)
10	Capacity	(427)	(427)	(427)	(516)	(380)	-	-	-	-	-	(2,177)
11	Return on deferral	(1)	(2)	0	2	4	6	7	9	10	11	46
12	Total Hydro Expenses	\$ (754)	\$ 844	\$ 799	\$ 825	\$ 998	\$ 6	\$ 7	\$ 9	\$ 10	\$ 11	\$ 2,755
13	Monthly (Over)/Under Recovery	\$ (942)	\$ 663	\$ 602	\$ 544	\$ 1,086	\$ 82	\$ 75	\$ 82	\$ 99	\$ 105	\$ 2,395

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
JANUARY 1, 2018 THROUGH JANUARY 31, 2019 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
APRIL 1, 2018 THROUGH AUGUST 31, 2019
HYDRO RETURN ON RATE BASE
(Dollars in 000s)

Line	Return on Rate Base	April 2018 Actual	May 2018 Actual	June 2018 Actual	July 2018 Actual	August 2018 Actual	Total
1	Hydro Net Plant	56,211	56,162	57,155	55,958	-	
2	Working Capital Allow. (45 days of O&M)	1,614	1,614	1,614	1,614	-	
3	Mat'ls and Supplies	307	311	150	152	-	
4	Deferred Taxes	(7,507)	(7,507)	(7,507)	(7,507)	-	
5	Total Rate Base (L1 thru L4)	50,625	50,580	51,413	50,217	-	
6	Average Rate Base (prev + curr month)	51,227	50,603	50,997	50,815	25,290	
7	x Return	0.7807%	0.7807%	0.7807%	0.7838%	0.7838%	
8	Return (L6 x L7)	\$ 400	\$ 395	\$ 398	\$ 398	\$ 198	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	93,786	\$ 15,282.08	\$ 2,867.95	16.29	19.32	\$ 18,150.03
011	Milton Mills Hydro	388,239	20878.23	6341.29	5.38	6.98	27,219.52
014	Sunapee Hydro	313,417	29692.55	1971.16	9.47	10.07	31,663.71
052	Briar Hydro	901,994	105349.27	22116.1	11.68	14.10	127,465.37
054	Pennacook Upper Falls	670,061	78773.53	15562.48	11.76	14.05	94,336.01
070	Monadnock Paper Mills	168,760	9933.55	0	5.89	5.86	9,933.55
091	Noone Falls	0	0	531.62	0	0.00	531.62
106	Otter Lane Hydro	22,150	2439.8	208.7	11.01	11.93	2,648.50
107	Peterborough Lower Hydro	115,864	14090.51	1419.42	12.16	13.39	15,509.93
171	Pettyboro Hydro	0	0	28.2	0	0.00	28.20
189	Errol Dam	1,775,451	145837	13724.19	8.21	8.96	159,561.19
440	WES Concord MSW	8,561,219	1161514.74	123590.83	13.57	15.01	1,285,105.57
440A	WES Concord MSW ST	0	0	0	0	0.00	-
496	Turnkey Rochester	762,576	99685.09	8523.18	13.07	14.16	108,208.27
564	Four Hills Landfill	1,184,439	121105.26	1389.59	10.22	10.31	122,494.85
631	Bath Electric Hydro	40,795	6087.81	1616.94	14.92	18.86	7,704.75
636	Peterborough Upper Hydro	116,730	14193.26	1492.58	12.16	13.44	15,685.84
642	Spaulding Pond Hydro	48,872	3386.33	1078.22	6.93	9.11	4,464.55
1080	UNH Turbine	326,299	22137.68	13990	6.78	11.04	36,127.68
N2123	Wire Belt - PV N2123	387	37.38	0	9.66	9.63	37.38
2373	Manch-Boston Airport PV	9	0.34	0	3.78	3.78	0.34
2470	Favorite Foods	143	15.54	0	10.87	10.84	15.54
N5465	Portsmouth School - PV N5465	-	0	0	0	0.00	-
N5465A	Portsmouth School - PV N5465A	19	2.51	0	13.21	13.16	2.51
N5466	Portsmouth DPW - PV N5466	444	26.64	0	6	5.97	26.64
N5486	Rochester - PV N5486	1,195	104.37	0	8.73	8.70	104.37
N5606	34 Cellu/Worthen - PV N5606	7,923	496.12	0	6.26	6.23	496.12
GRAND TOTAL		15,500,772	1,851,070	216,452	11.94	13.34	2,067,522

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING FEBRUARY 28, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	0	\$ 0.00	\$ 2,867.95	0.00	0.00	\$ 2,867.95
011	Milton Mills Hydro	1,239,658	83,064.72	6,239.37	6.70	7.20	89,304.09
014	Sunapee Hydro	234,131	8,885.69	1,971.16	3.80	4.64	10,856.85
052	Briar Hydro	0	(17,700.63)	(2,457.34)	0.00	0.00	(20,157.97)
054	Pennacook Upper Falls	0	(11,333.36)	(1,729.16)	0.00	0.00	(13,062.52)
070	Monadnock Paper Mills	182,174	5,539.54	0.00	3.04	3.04	5,539.54
091	Noone Falls	0	0.00	531.62	0.00	0.00	531.62
106	Otter Lane Hydro	43,007	1,481.85	191.55	3.45	3.89	1,673.40
107	Peterborough Lower Hydro	156,978	19,211.76	1,419.42	12.24	13.14	20,631.18
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	1,504,064	40,079.99	13,724.19	2.66	3.58	53,804.18
440	WES Concord MSW	7,907,642	1,061,185.21	123,590.83	13.42	14.98	1,184,776.04
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	532,587	19,169.87	8,523.18	3.60	5.20	27,693.05
564	Four Hills Landfill	1,211,490	43,045.39	973.09	3.55	3.63	44,018.48
631	Bath Electric Hydro	32,721	944.49	1,580.68	2.89	7.72	2,525.17
636	Peterborough Upper Hydro	163,520	19,982.22	1,492.58	12.22	13.13	21,474.80
642	Spaulding Pond Hydro	71,029	2,498.40	1,078.22	3.52	5.04	3,576.62
1080	UNH Turbine	81,805	4,175.11	13,990.00	5.10	22.21	18,165.11
N2123	Wire Belt - PV N2123	(636)	(28.61)	0.00	0.00	0.00	(28.61)
2373	Manch-Boston Airport PV	852	13.19	0.00	1.55	1.55	13.19
2470	Favorite Foods	251	4.75	0.00	1.89	1.89	4.75
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	1	0.05	0.00	5.00	5.00	0.05
N5466	Portsmouth DPW - PV N5466	1,170	31.26	0.00	2.67	2.67	31.26
N5486	Rochester - PV N5486	2,421	40.60	0.00	1.68	1.68	40.60
N5606	34 Cellu/Worthen - PV N5606	6,816	272.30	0.00	4.00	4.00	272.30
GRAND TOTAL		13,371,681	1,280,564	174,016	9.58	10.88	1,454,579

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	197,946	\$6,546.71	\$2,867.95	3.31	4.76	\$9,414.66
011	Milton Mills Hydro	906,248	29,044.48	6,218.57	3.20	3.89	35,263.05
014	Sunapee Hydro	380,994	13,205.52	1,971.16	3.47	3.98	15,176.68
052	Briar Hydro		(10,912.42)	(2,457.34)	0.00	0.00	(13,369.76)
054	Pennacook Upper Falls		(8,829.02)	(1,729.16)	0.00	0.00	(10,558.18)
070	Monadnock Paper Mills	242,047	6,847.92	0.00	2.83	2.83	6,847.92
091	Noone Falls	0	0.00	531.62	0.00	0.00	531.62
106	Otter Lane Hydro	53,324	1,754.42	188.05	3.29	3.64	1,942.47
107	Peterborough Lower Hydro	158,717	19,413.68	1,419.42	12.23	13.13	20,833.10
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	1,401,019	37,540.07	13,724.19	2.68	3.66	51,264.26
440	WES Concord MSW	6,355,116	853,803.61	123,590.83	13.43	15.38	977,394.44
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	580,674	18,696.83	8,523.18	3.22	4.69	27,220.01
564	Four Hills Landfill	1,480,333	48,543.94	888.09	3.28	3.34	49,432.03
631	Bath Electric Hydro	122,295	3,932.80	1,573.28	3.22	4.50	5,506.08
636	Peterborough Upper Hydro	168,336	20,663.37	1,492.58	12.28	13.16	22,155.95
642	Spaulding Pond Hydro	87,903	2,736.38	1,078.22	3.11	4.34	3,814.60
1080	UNH Turbine	111	3.42	13,990.00	3.08	12,606.68	13,993.42
N2123	Wire Belt - PV N2123	899	12.20	0.00	1.36	1.36	12.20
2373	Manch-Boston Airport PV	3,855	109.80	0.00	2.85	2.85	109.80
2470	Favorite Foods	398	5.51	0.00	1.38	1.38	5.51
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	119	1.63	0.00	1.37	1.37	1.63
N5466	Portsmouth DPW - PV N5466	2,385	71.05	0.00	2.98	2.98	71.05
N5486	Rochester - PV N5486	3,581	60.93	0.00	1.70	1.70	60.93
N5606	34 Cellu/Worthen - PV N5606	7,686	117.41	0.00	1.53	1.53	117.41
GRAND TOTAL		12,153,986	\$ 1,043,370.24	\$ 173,898.84	8.58	10.02	\$ 1,217,269.08

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	277,099	\$12,559.12	\$2,872.87	4.53	5.57	\$15,431.99
011	Milton Mills Hydro	840,433	36,062.49	6,262.80	4.29	5.04	42,325.29
014	Sunapee Hydro	194,360	7,841.81	1,974.09	4.03	5.05	9,815.90
052	Briar Hydro		(14,788.52)	(2,461.56)	0.00	0.00	(17,250.08)
054	Pennacook Upper Falls		(10,092.03)	(1,732.13)	0.00	0.00	(11,824.16)
070	Monadnock Paper Mills	381,017	16,585.07	0.00	4.35	4.35	16,585.07
091	Noone Falls	0	0.00	532.53	0.00	0.00	532.53
106	Otter Lane Hydro	62,476	2,784.24	193.97	4.46	4.77	2,978.21
107	Peterborough Lower Hydro	174,532	21,424.09	1,419.42	12.28	13.09	22,843.51
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	1,108,136	33,530.28	13,747.73	3.03	4.27	47,278.01
440	WES Concord MSW	8,591,239	1,160,475.90	123,590.83	13.51	14.95	1,284,066.73
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	530,148	23,180.37	8,531.70	4.37	5.98	31,712.07
564	Four Hills Landfill	1,218,769	52,368.44	1,026.77	4.30	4.38	53,395.21
631	Bath Electric Hydro	127,125	5,853.12	1,587.92	4.60	5.85	7,441.04
636	Peterborough Upper Hydro	171,586	21,066.40	1,492.58	12.28	13.15	22,558.98
642	Spaulding Pond Hydro	54,028	2,449.71	1,079.85	4.53	6.53	3,529.56
1080	UNH Turbine	108,105	3,748.87	14,014.00	3.47	16.43	17,762.87
N2123	Wire Belt - PV N2123	3,707	96.39	0.00	2.60	2.60	96.39
2373	Manch-Boston Airport PV	9,627	284.30	0.00	2.95	2.95	284.30
2470	Favorite Foods	1,608	49.84	0.00	3.10	3.10	49.84
N5465	Portsmouth School - PV N5465	697	6.08	0.00	0.87	0.87	6.08
N5465A	Portsmouth School - PV N5465A	996	16.28	0.00	1.63	1.63	16.28
N5466	Portsmouth DPW - PV N5466	3,019	80.09	0.00	2.65	2.65	80.09
N5486	Rochester - PV N5486	10,175	253.66	0.00	2.49	2.49	253.66
N5606	34 Cellu/Worthen - PV N5606	22,443	534.10	0.00	2.38	2.38	534.10
GRAND TOTAL		13,891,325	\$ 1,376,370.10	\$ 174,161.57	9.91	11.16	\$ 1,550,531.67

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	310,341	\$7,405.58	\$2,882.71	2.39	3.32	\$10,288.29
011	Milton Mills Hydro	570,603	17,050.24	6,392.86	2.99	4.11	23,443.10
014	Sunapee Hydro	202,011	4,698.83	1,979.95	2.33	3.31	6,678.78
052	Briar Hydro		(3,586.61)	(2,377.24)	0.00	0.00	(5,963.85)
054	Pennacook Upper Falls		(2,813.78)	(1,684.09)	0.00	0.00	(4,497.87)
070	Monadnock Paper Mills	31,490	563.66	0.00	1.79	1.79	563.66
091	Noone Falls	0	0.00	534.35	0.00	0.00	534.35
106	Otter Lane Hydro	18,275	377.24	212.81	2.06	3.23	590.05
107	Peterborough Lower Hydro	74,036	9,167.26	1,419.42	12.38	14.30	10,586.68
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	1,427,851	23,614.42	13,800.05	1.65	2.62	37,414.47
440	WES Concord MSW	8,092,075	1,092,416.79	123,590.83	13.50	15.03	1,216,007.62
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	517,545	12,328.59	8,548.74	2.38	4.03	20,877.33
564	Four Hills Landfill	1,359,720	32,455.91	1,474.13	2.39	2.50	33,930.04
631	Bath Electric Hydro	176,149	4,469.14	1,632.00	2.54	3.46	6,101.14
636	Peterborough Upper Hydro	92,467	11,419.22	1,492.58	12.35	13.96	12,911.80
642	Spaulding Pond Hydro	23,021	471.23	1,083.11	2.05	6.75	1,554.34
1080	UNH Turbine	1,017,619	29,855.34	14,062.00	2.93	4.32	43,917.34
N2123	Wire Belt - PV N2123	8,272	190.98	0.00	2.31	2.31	190.98
2373	Manch-Boston Airport PV	24,644	518.40	0.00	2.10	2.10	518.40
2470	Favorite Foods	672	11.20	0.00	1.67	1.67	11.20
N5465	Portsmouth School - PV N5465	355	5.95	0.00	1.68	1.68	5.95
N5465A	Portsmouth School - PV N5465A	690	9.46	0.00	1.37	1.37	9.46
N5466	Portsmouth DPW - PV N5466	4,334	84.29	0.00	1.94	1.94	84.29
N5486	Rochester - PV N5486	8,913	188.61	0.00	2.12	2.12	188.61
N5606	34 Cellu/Worthen - PV N5606	33,339	652.09	0.00	1.96	1.96	652.09
GRAND TOTAL		13,994,422	\$ 1,241,554.04	\$ 175,072.41	8.87	10.12	\$ 1,416,626.45

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	103,982	\$2,955.05	\$3,549.25	2.84	6.26	\$6,504.30
011	Milton Mills Hydro	104,196	2,743.58	3,568.33	2.63	6.06	6,311.91
014	Sunapee Hydro	70,391	1,850.16	963.64	2.63	4.00	2,813.80
052	Briar Hydro		(524.03)	(1,074.32)	0.00	0.00	(1,598.35)
054	Pennacook Upper Falls		(590.67)	(1,001.81)	0.00	0.00	(1,592.48)
070	Monadnock Paper Mills	7,589	267.63	0.00	3.53	3.53	267.63
091	Noone Falls	0	0.00	(149.37)	0.00	0.00	(149.37)
106	Otter Lane Hydro	0	0.00	71.39	0.00	0.00	71.39
107	Peterborough Lower Hydro	13,845	1,732.49	1,419.42	12.51	22.77	3,151.91
171	Pettyboro Hydro	0	0.00	(14.80)	0.00	0.00	(14.80)
189	Errol Dam	986,146	20,836.13	15,851.42	2.11	3.72	36,687.55
440	WES Concord MSW	8,449,876	1,139,736.29	123,590.83	13.49	14.95	1,263,327.12
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	482,482	12,624.12	8,957.67	2.62	4.47	21,581.79
564	Four Hills Landfill	1,084,033	28,826.94	3,387.06	2.66	2.97	32,214.00
631	Bath Electric Hydro	134,625	3,764.27	2,232.59	2.80	4.45	5,996.86
636	Peterborough Upper Hydro	15,716	1,942.61	1,492.58	12.36	21.86	3,435.19
642	Spaulding Pond Hydro	0	0.00	200.36	0.00	0.00	200.36
1080	UNH Turbine	1,900,692	50,129.09	19,082.00	2.64	3.64	69,211.09
N2123	Wire Belt - PV N2123	15,686	364.86	0.00	2.33	2.33	364.86
2373	Manch-Boston Airport PV	24,898	588.37	0.00	2.36	2.36	588.37
2470	Favorite Foods	505	6.90	0.00	1.37	1.37	6.90
N5465	Portsmouth School - PV N5465	1,518	26.67	0.00	1.76	1.76	26.67
N5465A	Portsmouth School - PV N5465A	1,667	31.41	0.00	1.88	1.88	31.41
N5466	Portsmouth DPW - PV N5466	2,481	52.15	0.00	2.10	2.10	52.15
N5486	Rochester - PV N5486	13,841	364.21	0.00	2.63	2.63	364.21
N5606	34 Cellu/Worthen - PV N5606	48,992	1,229.55	0.00	2.51	2.51	1,229.55
GRAND TOTAL		13,463,161	\$ 1,268,957.78	\$ 182,126.24	9.43	10.78	\$ 1,451,084.02

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 31, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	105,642	\$3,919.91	\$3,549.25	3.71	7.07	\$7,469.16
011	Milton Mills Hydro	(1,650)	589.47	3,568.33	0.00	0.00	4,157.80
014	Sunapee Hydro	0	0.00	963.64	0.00	0.00	963.64
052	Briar Hydro		(349.16)	(1,074.32)	0.00	0.00	(1,423.48)
054	Pennacook Upper Falls		(1,125.43)	(1,001.81)	0.00	0.00	(2,127.24)
070	Monadnock Paper Mills	6,889	186.35	0.00	2.71	2.71	186.35
091	Noone Falls	0	0.00	(147.55)	0.00	0.00	(147.55)
106	Otter Lane Hydro	0	0.00	71.39	0.00	0.00	71.39
107	Peterborough Lower Hydro	30,897	3,776.68	1,419.42	12.22	16.82	5,196.10
171	Pettyboro Hydro	0	0.00	(14.80)	0.00	0.00	(14.80)
189	Errol Hydro	1,172,206	33,510.79	15,922.04	2.86	4.22	49,432.83
440	WES Concord MSW	8,483,667	1,139,300.60	123,590.83	13.43	14.89	1,262,891.43
496	Turnkey Rochester	499,219	16,848.36	8,957.67	3.37	5.17	25,806.03
564	Four Hills Landfill	1,346,847	45,224.65	3,387.06	3.36	3.61	48,611.71
631	Bath Electric Hydro	95,661	3,410.51	2,232.59	3.57	5.90	5,643.10
636	Peterborough Upper Hydro	36,285	4,422.38	1,492.58	12.19	16.30	5,914.96
642	Spaulding Pond Hydro	4	0.09	200.36	2.25	5,011.25	200.45
1080	UNH Turbine	1,181,411	38,163.85	19,154.00	3.23	4.85	57,317.85
N2123	Wire Belt - PV N2123	11,881	375.80	0.00	3.16	3.16	375.80
2373	Manch-Boston Airport PV	33,064	1,100.91	0.00	3.33	3.33	1,100.91
2470	Favorite Foods	218	4.67	0.00	2.14	2.14	4.67
N5465	Portsmouth School - PV N5465	958	24.14	0.00	2.52	2.52	24.14
N5465A	Portsmouth School - PV N5465A	1,494	35.36	0.00	2.37	2.37	35.36
N5466	Portsmouth DPW - PV N5466	3,249	107.18	0.00	3.30	3.30	107.18
N5486	Rochester - PV N5486	20,366	758.74	0.00	3.73	3.73	758.74
N5606	34 Cellu/Worthen - PV N5606	55,332	2,166.96	0.00	3.92	3.92	2,166.96
GRAND TOTAL		13,083,640	\$ 1,292,452.81	\$ 182,270.68	9.88	11.27	\$ 1,474,723.49

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING AUGUST 31, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	138,214	\$5,125.20	\$3,549.25	3.71	6.28	\$8,674.45
011	Milton Mills Hydro	313,224	12,776.65	3,568.33	4.08	5.22	16,344.98
014	Sunapee Hydro	0	0.00	963.64	0.00	0.00	963.64
052	Briar Hydro		0.00	(1,074.32)	0.00	0.00	(1,074.32)
054	Pennacook Upper Falls		(7,048.75)	(1,001.81)	0.00	0.00	(8,050.56)
070	Monadnock Paper Mills	166,404	5,312.89	0.00	3.19	3.19	5,312.89
091	Noone Falls	0	0.00	(147.55)	0.00	0.00	(147.55)
106	Otter Lane Hydro	0	0.00	71.39	0.00	0.00	71.39
107	Peterborough Lower Hydro	152,271	18,749.72	1,419.42	12.31	13.25	20,169.14
171	Pettyboro Hydro	0	0.00	(14.80)	0.00	0.00	(14.80)
189	Errol Hydro	1,236,226	40,609.15	15,851.42	3.28	4.57	56,460.57
440	WES Concord MSW	7,338,802	990,577.27	123,590.83	13.50	15.18	1,114,168.10
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	494,772	19,493.16	8,957.67	3.94	5.75	28,450.83
564	Four Hills Landfill	1,056,742	41,749.58	3,387.06	3.95	4.27	45,136.64
631	Bath Electric Hydro	91,035	3,788.48	2,232.59	4.16	6.61	6,021.07
636	Peterborough Upper Hydro	160,859	19,801.74	1,492.58	12.31	13.24	21,294.32
642	Spaulding Pond Hydro	3,035	171.62	200.36	5.65	12.26	371.98
1080	UNH Turbine	1,934,568	70,060.08	19,082.00	3.62	4.61	89,142.08
N2123	Wire Belt - PV N2123	10,138	428.15	0.00	4.22	4.22	428.15
2373	Manch-Boston Airport PV	24,760	1,039.59	0.00	4.20	4.20	1,039.59
2470	Favorite Foods	186	4.62	0.00	2.48	2.48	4.62
N5465	Portsmouth School - PV N5465	438	12.34	0.00	2.82	2.82	12.34
N5465A	Portsmouth School - PV N5465A	354	9.28	0.00	2.62	2.62	9.28
N5466	Portsmouth DPW - PV N5466	2,578	102.57	0.00	3.98	3.98	102.57
N5486	Rochester - PV N5486	10,579	423.44	0.00	4.00	4.00	423.44
N5606	34 Cellu/Worthen - PV N5606	28,942	962.52	0.00	3.33	3.33	962.52
GRAND TOTAL		13,164,127	\$ 1,224,149.30	\$ 182,128.06	9.30	10.68	\$ 1,406,277.36

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	39,115	\$1,509.72	\$3,549.25	3.86	12.93	\$5,058.97
011	Milton Mills Hydro	231,481	8,124.84	3,568.33	3.51	5.05	11,693.17
052	Briar Hydro		0.00	(1,074.32)	0.00	0.00	(1,074.32)
054	Pennacook Upper Falls		(3,640.21)	(1,001.81)	0.00	0.00	(4,642.02)
070	Monadnock Paper Mills	170,777	4,675.90	0.00	2.74	2.74	4,675.90
091	Noone Falls	0	0.00	(147.55)	0.00	0.00	(147.55)
106	Otter Lane Hydro	0	0.00	71.39	0.00	0.00	71.39
107	Peterborough Lower Hydro	108,547	13,297.24	1,419.42	12.25	13.56	14,716.66
171	Pettyboro Hydro	0	0.00	(14.80)	0.00	0.00	(14.80)
189	Errol Hydro	1,031,752	38,792.98	15,851.42	3.76	5.30	54,644.40
440	WES Concord MSW	8,590,696	1,145,046.09	123,590.83	13.33	14.77	1,268,636.92
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	489,377	20,229.21	8,957.67	4.13	5.96	29,186.88
564	Four Hills Landfill	1,335,806	57,815.14	3,387.06	4.33	4.58	61,202.20
631	Bath Electric Hydro	8,610	580.32	2,232.59	6.74	32.67	2,812.91
636	Peterborough Upper Hydro	116,171	14,236.72	1,492.58	12.25	13.54	15,729.30
642	Spaulding Pond Hydro	0	0.00	200.36	0.00	0.00	200.36
1080	UNH Turbine	1,361,400	64,730.13	19,082.00	4.75	6.16	83,812.13
N2123	Wire Belt - PV N2123	7,608	215.13	0.00	2.83	2.83	215.13
2373	Manch-Boston Airport PV	13,916	513.35	0.00	3.69	3.69	513.35
2470	Favorite Foods	400	8.47	0.00	2.12	2.12	8.47
N5465	Portsmouth School - PV N5465	1,113	40.47	0.00	3.64	3.64	40.47
N5465A	Portsmouth School - PV N5465A	793	30.08	0.00	3.79	3.79	30.08
N5466	Portsmouth DPW - PV N5466	2,734	84.02	0.00	3.07	3.07	84.02
N5486	Rochester - PV N5486	8,453	379.71	0.00	4.49	4.49	379.71
N5606	34 Cellu/Worthen - PV N5606	27,866	1,608.63	0.00	5.77	5.77	1,608.63
GRAND TOTAL		13,546,615	\$ 1,368,277.94	\$ 181,164.42	10.10	11.44	\$ 1,549,442.36

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING OCTOBER 31, 2018

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	126,044	\$5,009.68	\$3,819.15	3.97	7.00	\$8,828.83
011	Milton Mills Hydro	792,924	31,776.49	7,805.97	4.01	4.99	39,582.46
052	Briar Hydro		0.00	(2,623.51)	0.00	0.00	(2,623.51)
054	Pennacook Upper Falls		(7,137.55)	(1,946.10)	0.00	0.00	(9,083.65)
070	Monadnock Paper Mills	251,862	9,767.60	0.00	3.88	3.88	9,767.60
106	Otter Lane Hydro	1,546	47.54	220.43	3.08	17.33	267.97
107	Peterborough Lower Hydro	166,158	20,358.25	1,419.42	12.25	13.11	21,777.67
171	Pettyboro Hydro	0	0.00	32.96	0.00	0.00	32.96
189	Errol Hydro	417,328	12,150.70	18,359.87	2.91	7.31	30,510.57
440	WES Concord MSW	9,060,831	1,225,722.65	123,590.83	13.53	14.89	1,349,313.48
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	499,852	20,130.50	9,752.44	4.03	5.98	29,882.94
564	Four Hills Landfill	1,430,403	55,677.39	2,021.36	3.89	4.03	57,698.75
636	Peterborough Upper Hydro	160,958	19,740.49	1,492.58	12.26	13.19	21,233.07
642	Spaulding Pond Hydro	0	0.00	1,602.18	0.00	0.00	1,602.18
1080	UNH Turbine	0	0.00	18,630.00	0.00	0.00	18,630.00
N2123	Wire Belt - PV N2123	5,826	186.90	0.00	3.21	3.21	186.90
2373	Manch-Boston Airport PV	7,540	244.58	0.00	3.24	3.24	244.58
2470	Favorite Foods	372	12.92	0.00	3.47	3.47	12.92
N5465	Portsmouth School - PV N5465	245	6.98	0.00	2.85	2.85	6.98
N5465A	Portsmouth School - PV N5465A	212	5.98	0.00	2.82	2.82	5.98
N5466	Portsmouth DPW - PV N5466	2,913	95.06	0.00	3.26	3.26	95.06
N5486	Rochester - PV N5486	3,598	123.78	0.00	3.44	3.44	123.78
N5606	34 Cellu/Worthen - PV N5606	12,920	411.44	0.00	3.18	3.18	411.44
GRAND TOTAL		12,941,532	\$ 1,394,331.38	\$ 184,177.58	10.77	12.20	\$ 1,578,508.96

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING NOVEMBER 30, 2018

SES NO.	PROJECT NAME	KWH PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWH)	TOTAL	
004	Swans Falls Hydro	10,323	\$360.08	\$2,493.24	3.49	27.64	\$2,853.32
011	Milton Mills Hydro	878,261	47,700.52	6,289.15	5.43	6.15	53,989.67
052	Briar Hydro		0.00	(2,626.50)	0.00	0.00	(2,626.50)
054	Pennacook Upper Falls		(11,775.60)	(1,948.22)	0.00	0.00	(13,723.82)
070	Monadnock Paper Mills	283,381	15,730.22	0.00	5.55	5.55	15,730.22
106	Otter Lane Hydro	14,284	978.21	220.58	6.85	8.39	1,198.79
107	Peterborough Lower Hydro	179,243	21,839.35	1,419.42	12.18	12.98	23,258.77
171	Pettyboro Hydro	0	0.00	32.96	0.00	0.00	32.96
189	Errol Hydro	1,527,766	69,128.17	19,740.99	4.52	5.82	88,869.16
440	WES Concord MSW	8,397,008	1,123,618.48	123,590.83	13.38	14.85	1,247,209.31
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	482,109	26,095.45	10,792.24	5.41	7.65	36,887.69
564	Four Hills Landfill	1,294,897	72,854.07	11,835.08	5.63	6.54	84,689.15
636	Peterborough Upper Hydro	153,684	18,723.73	1,492.58	12.18	13.15	20,216.31
642	Spaulding Pond Hydro	0	0.00	1,519.02	0.00	0.00	1,519.02
1080	UNH Turbine	751,064	24,923.19	24,528.22	3.32	6.58	49,451.41
N2123	Wire Belt - PV N2123	2,600	52.04	0.00	2.00	2.00	52.04
2373	Manch-Boston Airport PV	1,649	40.09	0.00	2.43	2.43	40.09
2470	Favorite Foods	185	2.02	0.00	1.09	1.09	2.02
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	98	0.95	0.00	0.97	0.97	0.95
N5466	Portsmouth DPW - PV N5466	984	20.98	0.00	2.13	2.13	20.98
N5486	Rochester - PV N5486	1,841	31.10	0.00	1.69	1.69	31.10
N5606	34 Cellu/Worthen - PV N5606	5,277	72.55	0.00	1.37	1.37	72.55
GRAND TOTAL		13,984,654	\$ 1,410,395.60	\$ 199,379.59	10.09	11.51	\$ 1,609,775.19

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2018

SES NO.	PROJECT NAME	KWH PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWH)	TOTAL	
004	Swans Falls Hydro	29,493	\$1,415.65	\$3,822.84	4.80	17.76	\$5,238.49
011	Milton Mills Hydro	906,674	38,669.46	7,813.51	4.26	5.13	46,482.97
052	Briar Hydro		(3,688.28)	(3,544.13)	0.00	0.00	(7,232.41)
054	Pennacook Upper Falls		(9,284.57)	(2,439.66)	0.00	0.00	(11,724.23)
070	Monadnock Paper Mills	382,225	13,272.62	0.00	3.47	3.47	13,272.62
106	Otter Lane Hydro	36,601	1,423.78	220.58	3.89	4.49	1,644.36
107	Peterborough Lower Hydro	171,323	20,709.17	1,419.42	12.09	12.92	22,128.59
171	Pettyboro Hydro	0	0.00	(100.87)	0.00	0.00	(100.87)
189	Errol Hydro	997,942	37,887.79	18,377.60	3.80	5.64	56,265.39
440	WES Concord MSW	7,696,231	1,017,744.69	123,590.83	13.22	14.83	1,141,335.52
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	836,393	32,470.07	9,758.78	3.88	5.05	42,228.85
564	Four Hills Landfill	1,189,711	50,177.17	2,023.31	4.22	4.39	52,200.48
636	Peterborough Upper Hydro	172,754	20,910.39	1,492.58	12.10	12.97	22,402.97
642	Spaulding Pond Hydro	0	0.00	1,603.73	0.00	0.00	1,603.73
1080	UNH Turbine	0	0.00	18,648.00	0.00	0.00	18,648.00
N2123	Wire Belt - PV N2123	3,685	127.37	0.00	3.46	3.46	127.37
2373	Manch-Boston Airport PV	39	1.31	0.00	3.36	3.36	1.31
2470	Favorite Foods	221	6.34	0.00	2.87	2.87	6.34
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	94	2.55	0.00	2.71	2.71	2.55
N5466	Portsmouth DPW - PV N5466	321	10.36	0.00	3.23	3.23	10.36
N5486	Rochester - PV N5486	3,024	94.88	0.00	3.14	3.14	94.88
N5606	34 Cellu/Worthen - PV N5606	10,652	336.57	0.00	3.16	3.16	336.57
GRAND TOTAL		12,437,383	\$ 1,222,287.32	\$ 182,686.52	9.83	11.30	\$ 1,404,973.84

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2018 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2019

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
004	Swans Falls Hydro	11,525	\$598.79	\$3,822.84	5.20	38.37	\$4,421.63
011	Milton Mills Hydro	844,057	40,956.88	7,813.51	4.85	5.78	48,770.39
052	Briar Hydro		(12,334.69)	(3,085.31)	0.00	0.00	(15,420.00)
054	Pennacook Upper Falls		(8,795.04)	(2,193.94)	0.00	0.00	(10,988.98)
070	Monadnock Paper Mills	241,437	7,336.24	0.00	3.04	3.04	7,336.24
106	Otter Lane Hydro	43,673	2,064.10	220.58	4.73	5.23	2,284.68
107	Peterborough Lower Hydro	88,885	10,785.84	1,410.14	12.13	13.72	12,195.98
171	Pettyboro Hydro	0	0.00	32.96	0.00	0.00	32.96
189	Errol Hydro	584,032	27,961.43	18,377.60	4.79	7.93	46,339.03
440	WES Concord MSW	9,006,935	1,216,168.85	124,934.20	13.50	14.89	1,341,103.05
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	557,310	27,105.83	9,758.78	4.86	6.61	36,864.61
564	Four Hills Landfill	1,129,097	58,077.07	2,023.31	5.14	5.32	60,100.38
636	Peterborough Upper Hydro	95,721	11,723.53	1,482.83	12.25	13.80	13,206.36
642	Spaulding Pond Hydro	0	0.00	1,603.73	0.00	0.00	1,603.73
1080	UNH Turbine	0	0.00	18,648.00	0.00	0.00	18,648.00
D1123	Merrimack PV D1123	0	0.00	0.00	0.00	0.00	0.00
N2123	Wire Belt - PV N2123	2,869	102.03	0.00	3.56	3.56	102.03
2373	Manch-Boston Airport PV	54	1.59	0.00	2.94	2.94	1.59
2470	Favorite Foods	243	10.02	0.00	4.12	4.12	10.02
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	70	2.29	0.00	3.27	3.27	2.29
N5466	Portsmouth DPW - PV N5466	1,086	48.14	0.00	4.43	4.43	48.14
N5486	Rochester - PV N5486	2,638	106.28	0.00	4.03	4.03	106.28
N5606	34 Cellu/Worthen - PV N5606	8,040	279.87	0.00	3.48	3.48	279.87
GRAND TOTAL		12,617,672	\$ 1,382,199.05	\$ 184,849.23	10.95	12.42	\$ 1,567,048.28