

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Summary of Projects Placed in Service in 2019, excluding New Business projects

<u>Line</u>	<u>Category Description</u> Col. A	Step 1 - Calendar Year 2019	
		<u>Plant Additions</u> Col. B	<u>Reference</u> Col. C
1	Specific Projects	\$ 74,851,135	Pages 2-3
2	Specific Carryover Projects	4,911,104	Pages 5-7
3	Annual Blanket Projects and Programs	45,441,214	Page 4
4	Total Plant Additions	<u><u>\$ 125,203,453</u></u>	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Projects Placed in Service in 2019, excluding New Business projects
Comparison of Budget to Actual

															Total Cost (direct and indirect, includes install and cost of removal)											
Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	First In Service	Plant Account(s)	2019 Plant In Service	Pre-Construction Authorization	First Supplemental Authorization	Second Supplemental Authorization	Third Supplemental Authorization	Actual Project Life to Date Costs	Actual Final Cost to		Last Supplement to		Actual Final Cost to		As of 12/31/19 Plant Account	Reason for Revised Authorization Basis					
														Pre-Construction Estimate Variance		Pre-Construction Estimate Variance		Final Supplement Variance								
														Col. N	% Col. O	Col. P	% Col. Q	Col. R	% Col. S							
Col. M - Col. I	Col. N / Col. I	Col. (J, K or L) - Col. I	Col. P / Col. I	Col. M - Col. (J, K or L) / Col. (J, K or L)	Col. (I, K or L) / Col. (J, K or L)	Col. T	Col. U																			
1	2019	General	Specific	18734	Garage Addition	2019	390	\$ 915,755	\$ 800,000				\$ 918,075	\$ 118,075	15%	\$ -	0%	\$ -	0%	101						
2	2019	General	Specific	19707	2019 PSNHD Facilities LOB projects under \$500k	2019	390, 391, 394, 398	\$ 830,653	\$ 1,246,500				\$ 1,114,902	\$ (131,598)	-11%	\$ -	0%	\$ -	0%	106						
3	2019	General	Specific	19726	ML PSNH-D 2019 LOB - General Plant	2019	398	\$ 123,184	N/A				\$ 144,980	N/A	N/A	\$ -	N/A	\$ -	0%	106						
4	2019	General	Specific	19757	Bow Mobile Substation Garage Bay	2019	390	\$ 405,672	N/A				\$ 405,672	N/A	N/A	\$ -	N/A	\$ -	0%	101						
5	2019	Distribution	Specific	A08W49	Keene Downtown UG Replacement Project	2013	364, 365, 366, 367, 368, 369	\$ 498,989	\$ 4,712,000				\$ 4,407,953	\$ (304,047)	-6%	\$ -	0%	\$ -	0%	106						
6	2019	Distribution	Specific	A16E06	West Rye S/S Re-build	2018	361, 362, 364, 365	\$ 552,607	\$ 1,304,000	\$ 1,590,000	\$ 2,302,118	\$ 3,190,715	\$ 3,190,715	\$ 1,886,715	145%	\$ 1,886,715	145%	\$ -	0%	101	Construction and testing bids were higher than estimated. Right-of-way clearing and environmental monitoring scope added.					
7	2019	Distribution	Specific	A16N02	Second transformer at Lost Nation S/S	2019	362	\$ 5,634,544	\$ 3,912,000	\$ 4,558,049	\$ 5,759,118		\$ 5,933,178	\$ 2,021,178	52%	\$ 1,847,118	47%	\$ 174,060	3%	106	Additional scope required for design/construction of expanded trench/conduit system. Testing costs increased due to extended duration on site.					
8	2019	Distribution	Specific	A16X01	ESCC Control of Generation	2017	362, 364, 365, 367, 369, 371	\$ 593,354	\$ 765,000	\$ 1,439,292			\$ 1,383,146	\$ 618,146	81%	\$ 674,292	88%	\$ (56,146)	-4%	106	Increased scope of work identified during preliminary engineering and schedule extended to coordinate with generation divestiture process which concluded nearly two years later than expected.					
9	2019	Distribution	Specific	A17C21	Pine Hill S/S PLC Auto Scheme Replacement	2019	362	\$ 1,615,396	\$ 1,765,000	\$ 2,000,000			\$ 2,023,323	\$ 258,323	15%	\$ 235,000	13%	\$ 23,323	1%	101	Contract pricing for testing and commissioning was not available at the time of the full funding estimate. Required on-site durations greater than durations assumed in the original estimate.					
10	2019	Distribution	Specific	A17C26	328 Line Reconductor	2019	364, 365, 368	\$ 4,249,364	\$ 4,264,000	\$ 4,263,997	\$ 4,737,122		\$ 4,567,210	\$ 303,210	7%	\$ 473,122	11%	\$ (169,912)	-4%	106	Additional scope required including additional environmental work					
11	2019	Distribution	Specific	A17E01	Rye Area 4KV Study	2019	364, 365, 366, 367, 368, 369, 371	\$ 2,158,824	\$ 1,859,000	\$ 4,672,000			\$ 3,492,968	\$ 1,633,968	88%	\$ 2,813,000	151%	\$ (1,179,032)	-25%	106	Additional scope and project costs due to pole maintenance changes.					
12	2019	Distribution	Specific	A17E09	Rochester 4KV Conversion	2018	364, 365, 366, 367, 369	\$ 1,503,600	\$ 5,236,000				\$ 3,328,808	\$ (1,907,192)	-36%	\$ -	0%	\$ -	0%	106						
13	2019	Distribution	Specific	A17E20	Ocean Rd S/S 34.5KV OCB Replacement	2019	362, 364, 365	\$ 2,626,627	\$ 2,555,000	\$ 2,850,000			\$ 2,850,741	\$ 295,741	12%	\$ 295,000	12%	\$ 741	0%	101						
14	2019	Distribution	Specific	A17N02	Messer St - Replace TB70	2018	362, 364, 365, 368	\$ 5,195,995	\$ 5,329,000	\$ 5,992,000			\$ 6,167,702	\$ 838,702	16%	\$ 663,000	12%	\$ 175,702	3%	101	Initial estimate based on results of competitive bid. Contractor originally chosen was unable to perform work causing an increase versus original estimate. Additional environmental remediation required for soil testing and removal.					
15	2019	Distribution	Specific	A17N22	Beebe River S/S Cap Switcher Replacement	2019	362	\$ 861,017	\$ 986,000				\$ 957,462	\$ (28,538)	-3%	\$ -	0%	\$ -	0%	106						
16	2019	Distribution	Specific	A17W19	North Rd S/S Equipment Replacement	2019	362	\$ 1,853,955	\$ 836,000	\$ 1,758,489	\$ 2,102,000		\$ 2,262,782	\$ 1,426,782	171%	\$ 1,266,000	151%	\$ 160,782	8%	106	Competitive bids received higher than estimated, engineering reviews identified required additional scope					
17	2019	Distribution	Specific	A17W23	Monadnock S/S Cap Switcher Replacement	2019	362	\$ 878,369	\$ 1,174,000				\$ 965,226	\$ (208,774)	-18%	\$ -	0%	\$ -	0%	101						
18	2019	Distribution	Specific	A17X01	Mobile 115-34.5KV Substation	2019	362	\$ 3,505,095	\$ 2,500,000				\$ 3,505,095	\$ 1,005,095	40%	\$ -	0%	\$ -	0%	101						
19	2019	Distribution	Specific	A18DA	Distribution Automation - Pole Top	2018	364, 365, 368, 369, 371	\$ 9,795,317	\$ 17,500,000				\$ 19,164,635	\$ 1,664,635	10%	\$ -	0%	\$ -	0%	106						
20	2019	Distribution	Specific	A18E12	Circuit Ties 3172X1 - 3112X3	2019	364, 365, 369	\$ 702,926	\$ 518,000	\$ 742,984			\$ 747,361	\$ 229,361	44%	\$ 224,984	43%	\$ 4,377	1%	106	Competitive bids received were higher than estimated					
21	2019	Distribution	Specific	A18E23	Rochester Comcast Make Ready	2018	364, 365, 366, 367, 369, 371	\$ 742,004	\$ 688,000	\$ 929,000			\$ 889,834	\$ 201,834	29%	\$ 241,000	35%	\$ (39,166)	-4%	106	Additional scope added by Comcast					
22	2019	Distribution	Specific	A18W11	316K1 Circuit Tie Eastman Development	2019	364, 365, 366, 367, 369	\$ 885,429	\$ 1,091,000				\$ 1,003,549	\$ (87,451)	-8%	\$ -	0%	\$ -	0%	101						
23	2019	Distribution	Specific	A18W22	Peterborough Roadway and Bridge Project	2019	364, 365, 366, 367, 369	\$ 372,121	\$ 364,000				\$ 530,251	\$ 166,251	46%	\$ -	0%	\$ -	0%	106						
24	2019	Distribution	Specific	A18X08	S Milford Relay Replacement	2019	362	\$ 384,785	\$ 219,200	\$ 373,000			\$ 416,003	\$ 196,803	90%	\$ 153,800	70%	\$ 43,003	12%	101	Received competitive bids higher than estimated, additional scope added due to revised Acceptance Testing Guidelines					
25	2019	Distribution	Specific	A19C05	Reconductor Copper St Anselm Drive	2019	364, 365, 366, 367	\$ 208,670	\$ 210,000	\$ 241,000			\$ 241,203	\$ 31,203	15%	\$ 31,000	15%	\$ 203	0%	106	Received competitive bids higher than estimated, additional scope added due to pole maintenance changes					
26	2019	Distribution	Specific	A19C25	Reconductor Bedford Road, 360X7	2019	364, 365, 367	\$ 303,500	\$ 300,000				\$ 304,411	\$ 4,411	1%	\$ -	0%	\$ -	0%	101						
27	2019	Distribution	Specific	A19DA	Distribution Automation - Pole Top	2019	364, 365, 366, 369	\$ 10,073,842	\$ 16,743,000				\$ 14,396,024	\$ (2,346,976)	-14%	\$ -	0%	\$ -	0%	106						
28	2019	Distribution	Specific	A19E11	Circuit Ties-Wakefield 362 to 3157	2019	364, 365, 366, 367, 369	\$ 1,524,459	\$ 2,700,000				\$ 2,289,175	\$ (410,825)	-15%	\$ -	0%	\$ -	0%	106						
29	2019	Distribution	Specific	A19E26	Convert Four Rod Road in Rochester	2019	364, 365, 367, 368	\$ 174,247	N/A				\$ 182,902	N/A	N/A	\$ -	N/A	\$ -	0%	101						
30	2019	Distribution	Specific	A19E39	Replace Failed Cable Spring Rd Rye	2019	366, 367, 369	\$ 232,949	\$ 562,000				\$ 232,949	\$ (329,051)	-59%	\$ -	0%	\$ -	0%	101						
31	2019	Distribution	Specific	A19L5	Distribution Automation - Line Sensors	2019	365	\$ 62,634	N/A				\$ 100,592	N/A	N/A	\$ -	N/A	\$ -	0%	106						
32	2019	Distribution	Specific	A19N09	Relocate 1W1 Main Line onto Route 3	2019	364, 365, 369	\$ 266,119	\$ 319,000				\$ 291,699	\$ (27,301)	-9%	\$ -	0%	\$ -	0%	106						
33	2019	Distribution	Specific	A19N50	340X1 Defective SFCA Replacement	2019	364, 365	\$ 153,638	\$ 178,000				\$ 188,699	\$ 10,699	6%	\$ -	0%	\$ -	0%	106						
34	2019	Distribution	Specific	A19S08	Relocate 3168X Bridge St S/S	2019	364, 365, 366, 367, 369	\$ 705,570	\$ 521,000	\$ 766,000			\$ 777,401	\$ 256,401	49%	\$ 245,000	47%	\$ 11,401	1%	101	Received competitive bids higher than estimated, project delays from City of Nashua & Railroad					
35	2019	Distribution	Specific	A19S27	Relocate 314 Line around Heron Pond	2019	364	\$ 884,659	\$ 700,000	\$ 928,000			\$ 927,819	\$ 227,819	33%	\$ 228,000	33%	\$ (181)	0%	106	Change in scope due to NHDES permitting requirements required additional materials.					

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Projects Placed in Service in 2019, excluding New Business projects
Comparison of Budget to Actual

Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	First In Service Event	Plant Account(s)	2019 Plant in Service	Pre-Construction Authorization	First Supplemental Authorization	Second Supplemental Authorization	Third Supplemental Authorization	Actual Project Life to Date Costs	Actual Final Cost to		Last Supplement to		Actual Final Cost to		As of 12/31/19 Plant Account	Reason for Revised Authorization Basis		
														Pre-Construction Estimate Variance		Pre-Construction Estimate Variance		Final Supplement Variance				101 or 106	Col. T
														(\$)	%	(\$)	%	(\$)	%				
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R	Col. S	Col. T	Col. U			
36	2019	Distribution	Specific	A19546	South Ave Derry Step Overload	2019	364,365,369	\$ 255,135	\$ 119,000	\$ 199,000		\$ 274,631	\$ 155,631	131%	\$ 80,000	67%	\$ 75,631	38%	106	Costs of apprentices were not included in original estimate plus poles required hand digging due to the amount of underground utilities in the ground.			
37	2019	Distribution	Specific	A19W03	Replace Open Wire with Spacer Cable Route 63	2019	364,365,369	\$ 289,763	\$ 1,000,000	\$ 1,668,000		\$ 1,555,675	\$ 555,675	56%	\$ 668,000	67%	\$ (112,325)	-7%	106	Additional scope identified during construction			
38	2019	Distribution	Specific	A19W10	Relocate Feed to Hinsdale Wastewater	2019	364,365,366,367	\$ 303,925	\$ 250,000	\$ 292,000		\$ 325,619	\$ 75,619	30%	\$ 42,000	17%	\$ 33,619	12%	106	Received competitive bids higher than estimated, internal crews completed one part of job			
39	2019	Distribution	Specific	A19X20	Replace Lattice Steel Towers	2019	365	\$ 205,723	\$ 250,000			\$ 298,546	\$ 48,546	19%	\$ -	0%	\$ -	0%	101				
40	2019	Distribution	Specific	A19X221	Animal Protection at Thornton S/S	2019	362	\$ 56,463	N/A			\$ 56,463	N/A	N/A	\$ -	N/A	\$ -	0%	101				
41	2019	Distribution	Specific	A19X32	NH Lateral Initiative	2019	365	\$ 5,263,152	\$ 5,000,000			\$ 5,658,936	\$ 658,936	13%	\$ -	0%	\$ -	0%	106				
42	2019	Distribution	Specific	A19X64	S/S Security Upgrades CIPS NH	2019	362	\$ 26,890	N/A			\$ 26,890	N/A	N/A	\$ -	N/A	\$ -	0%	106				
43	2019	Intangible	Specific	DPMNHAMP	UCONN Damage Prediction Model Expansion	2019	303	\$ 160,112	\$ 106,000	\$ 160,112		\$ 160,112	\$ 54,112	51%	\$ 54,112	51%	\$ -	0%	106	Time to complete analysis was underestimated			
44	2019	General	Specific	IASC1904	1580 CIP PSP Expansion	2019	390	\$ 26,915	N/A			\$ 28,330	N/A	N/A	\$ -	N/A	\$ -	0%	101				
45	2019	General	Specific	IT18450	2018 Win10 PC Lifecycle - PSNH	2019	391	\$ 892,606	\$ 1,055,795			\$ 892,606	\$ (163,189)	-15%	\$ -	0%	\$ -	0%	101				
46	2019	Distribution	Specific	NHMT19	NH Annual Meter Project for 2019	2019	370	\$ 3,065,665	\$ 3,242,000			\$ 3,065,665	\$ (176,335)	-5%	\$ -	0%	\$ -	0%	101				
47	2019	Distribution	Specific	R18CTC01	W185 - 4W1 Circuit Tie	2019	369	\$ 878,806	\$ 1,240,000	\$ 1,360,000		\$ 1,349,320	\$ 109,320	9%	\$ 120,000	10%	\$ (10,680)	-1%	106	Contractor costs incurred as a result of competitive bid were higher than estimated labor costs included in initial project estimate			
48	2019	Distribution	Specific	R18CTC02	3178X Circuit Tie Hinsdale	2019	368,369	\$ 1,950,111	\$ 1,534,000	\$ 2,069,000		\$ 2,080,475	\$ 546,475	36%	\$ 535,000	35%	\$ 11,475	1%	106	Project scope additions plus contractor costs incurred as a result of competitive bid were higher than estimated labor costs included in initial project estimate			
49																							
50	2019 Total							\$ 74,851,135															

Definitions:
Col. A: Plant in Service Year
Col. B: Plant Type (Distribution/General Plant)
Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
Col. D: Internal Company project identifier
Col. E: Description of project work
Col. F: Year when first work order was placed in service for project
Col. G: Plant account(s) for work orders contained within project
Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.
Col. I: Fully funded Pre-construction authorization used to begin construction on project for projects that meet the criteria for needing an authorization based on Company policy
Col. J: First supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
Col. K: Second supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
Col. L: Third supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy

Col. M: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.
Col. N: Variance (\$) between total actual costs as compared to authorized amount identified in Col. I.
Col. O: Variance (%) between total actual costs as compared to authorized amount identified in Col. I.
Col. P: Variance (\$) between last supplement as compared to pre-construction authorized amount identified in Col. I.
Col. Q: Variance (%) between last supplement as compared to pre-construction authorized amount identified in Col. I.
Col. R: Variance (\$) between total actual costs as compared to final authorized amount.
Col. S: Variance (%) between total actual costs as compared to final authorized amount.
Col. T: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Uninitialized by Plant Accounting, work orders are closed out and will not allow charges)
Col. U: Variance category
N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy

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Annual Programs and Annual Projects Placed in Service in 2019, excluding New Business projects
Comparison of Budget to Actual

													Total Cost (direct and indirect, includes install and cost of removal)								
Line	Year	Plant Type	Project Type	Annual Project No.	Project Description	Plant Account(s)	2019		First Supplemental	Second Supplemental	Calendar Year 2019	Actual Annual Cost to		Last Supplement to		Actual Annual Cost to					
							Plant in Service	Annual Authorization				Annual Estimate Variance	Annual Estimate Variance	Final Supplement Variance	Final Supplement Variance						
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	Col. O	Col. P	Col. Q	Col. R				
											(\$)	%	(\$)	%	(\$)	%	(\$)	%			
											Col. L - Col. H	Col. L / Col. H	Col. (I or J) - Col. H	Col. N / Col. H	Col. (I or J) - Col. K	Col. P / Col. Q	Col. (I or J)	Col. (I or J)			
1	2019	Distribution	Annual Program	GDCIP	NH Avigation Intrusion Detection	362	\$ 143,588	\$ 110,000	\$	191,000	\$	143,588	\$ 33,588	31%	\$	81,000	74%	\$	(47,412)	-25%	
2	2019	Distribution	Annual Program	A04534	Direct Buried Cable Replacement	364,365,366,367,369,371	\$ (28,604)	N/A	\$		\$	(40,024)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
3	2019	Distribution	Annual Program	A07X45	Reject Pole Replacement	364,365,366,367,368,369,3	\$ 2,396,108	\$ 3,172,000	\$		\$	3,019,469	\$ (152,531)	-5%	\$	-	0%	\$	-	0%	
4	2019	Distribution	Annual Program	A07X98	NESC Capital Repairs	364,365,366,367,368,369	\$ 101,270	N/A	\$		\$	(15,243)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
5	2019	Distribution	Annual Program	A08X45	Replace Steel Towers	364	\$ (43,347)	N/A	\$		\$	(39,521)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
6	2019	Distribution	Annual Program	A09512	Replace Failed Cable - Post Tested	364,365,366,367,369	\$ (3,579)	N/A	\$		\$	199,202	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
7	2019	Distribution	Annual Program	A10X04	Direct Buried Cable Injection	365,367	\$ 2,068	N/A	\$		\$	(1,820)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
8	2019	Distribution	Annual Program	A12X01	Substation Battery Replacement	362	\$ 47,309	N/A	\$		\$	(969)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
9	2019	Distribution	Annual Program	A12X02	Substation Ground Grid Upgrades	362,364,365	\$ 195,010	N/A	\$		\$	33,415	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
10	2019	Distribution	Annual Program	C01PCB	PCB Transformer Changeout Annual Program	364,365,366,367,369	\$ 67,994	N/A	\$		\$	52,325	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
11	2019	Distribution	Annual Program	C01SPA01	Joint Poles Purchase & Sale	364	\$ 185,754	\$ 200,000	\$		\$	108,061	\$ (91,939)	-46%	\$	-	0%	\$	-	0%	
12	2019	Distribution	Annual Program	C03CTV	Cable TV Project Annual Program	364,365,366,367,368,369,3	\$ 175,295	\$ 500,000	\$		\$	188,908	\$ (311,092)	-62%	\$	-	0%	\$	-	0%	
13	2019	Distribution	Annual Program	C03DOT	NHDOT Project Annual Program	71,373	\$ 2,000,025	\$ 1,850,000	\$		\$	2,286,845	\$ 436,845	24%	\$	-	0%	\$	-	0%	
14	2019	Distribution	Annual Program	C03TEL	Telephone Projects Annual Program	364,365,366,367,368,369	\$ 172,750	\$ 200,000	\$		\$	236,438	\$ 36,438	18%	\$	-	0%	\$	-	0%	
15	2019	Distribution	Annual Program	C01	New Business Specifics Unknown	366,367	\$ (3,479)	N/A	\$		\$	(3,479)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
16	2019	Distribution	Annual Program	DL9R	Distribution Line ROW Annual Program	364,365,368	\$ 4,326,725	\$ 4,994,000	\$		\$	4,491,036	\$ (502,964)	-10%	\$	-	0%	\$	-	0%	
17	2019	Distribution	Annual Program	DS9RD	Distribution Substation Maintenance Annual Program	361,362	\$ 443,312	\$ 806,000	\$		\$	837,202	\$ 31,202	4%	\$	-	0%	\$	-	0%	
18	2019	Distribution	Annual Program	DS9RE	ROW Replace Failed Equipment	364,365	\$ 1,069,674	\$ 1,200,000	\$		\$	1,038,875	\$ (161,125)	-13%	\$	-	0%	\$	-	0%	
19	2019	Distribution/General	Annual Program	DS9RS	Substation Annual-Substation Engineering group	361,362,390	\$ 745,797	\$ 1,000,000	\$		\$	933,861	\$ (66,139)	-7%	\$	-	0%	\$	-	0%	
20	2019	Distribution	Annual Program	DSP8001	Distributed Generation Engineering Design and Construction	364,365	\$ 4,262	N/A	\$		\$	49,603	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
21	2019	General	Annual Program	GF9R	Misc office equipment	391	\$ 43,911	N/A	\$		\$	3,329	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
22	2019	General	Annual Program	GM9R	Tools/equipment - S/S Operations group	394,398	\$ 71,705	\$ 160,000	\$		\$	109,386	\$ (50,614)	-32%	\$	-	0%	\$	-	0%	
23	2019	General	Annual Program	GT9R	Tools/equipment - Troubleshooter group	394	\$ 17,315	\$ 500,000	\$		\$	148,169	\$ (351,831)	-70%	\$	-	0%	\$	-	0%	
24	2019	General	Annual Program	GX9R	Tools/equipment - Field Operations group	394	\$ 469,358	\$ 1,100,000	\$		\$	1,049,496	\$ (50,504)	-5%	\$	-	0%	\$	-	0%	
25	2019	General	Annual Program	IT60WANA	Telecom WAN Annual - PSNH	397	\$ (3,476)	N/A	\$		\$	63,175	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
26	2019	Distribution	Annual Program	MINOR9R	Minor Storms Capital PSNH	364,365,366,369	\$ 9,320	N/A	\$		\$	4,512	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
27	2019	Distribution	Annual Program	NESCRC	NESC Patrol/Repair O&M Expense	364,365	\$ 1,438	N/A	\$		\$	915	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
28	2019	Distribution	Annual Program	NHLC03	NH Line Contractors	364,365	\$ 9,840	N/A	\$		\$	82,378	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
29	2019	Distribution	Annual Program	NT06	General Expense	362	\$ 276,837	N/A	\$		\$	362	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
30	2019	Distribution	Annual Program	PW9R	Private Work	365	\$ 3,726	N/A	\$		\$	4,629	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
31	2019	Distribution	Annual Program	ROWLR	ROW Relocations - Reimbursable	364,365	\$ 10,379	N/A	\$		\$		N/A	N/A	N/A	N/A	N/A	N/A	N/A		
32	2019	Distribution	Annual Program	STORMCAP	NH Storm Capitalization	364,365	\$ 532,075	\$ 605,100	\$		\$	(3,449)	\$ (608,549)	-101%	\$	-	0%	\$	-	0%	
33	2019	Distribution	Annual Program	UB3CAD	Porcelain Changeout	364,365,367	\$ 3,142	N/A	\$		\$	(9,885)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
34	2019	General	Annual Program	VEHICLES	NH Vehicle Purchases Distribution	392	\$ 917,112	\$ 743,010	\$		\$	7,216,801	\$ (213,379)	-3%	\$	-	0%	\$	-	0%	
35	2019	Distribution	Annual Project	DA9R	Non-Roadway Lighting (includes DA9x projects)	364,365,366,367,369,371,3	\$ 246,537	\$ 400,000	\$		\$	437,764	\$ 37,764	9%	\$	-	0%	\$	-	0%	
36	2019	Distribution	Annual Project	DG9R	Distributed Generation Field Design and Construction Reimbursable	364,365,366,369	\$ (222,394)	N/A	\$		\$	(134,774)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
37	2019	Distribution	Annual Project	DH9R	Line Relocations (includes DH9x projects)	71	\$ 1,211,006	\$ 1,000,000	\$		\$	741,754	\$ (258,246)	-26%	\$	-	0%	\$	-	0%	
38	2019	Distribution	Annual Project	DK9R	Maintain Voltage (includes DK9x projects)	364,365,366,367,368,369	\$ 955,421	\$ 700,000	\$	986,000	\$	887,866	\$ 187,866	27%	\$	286,000	41%	\$	(98,134)	-10%	
39	2019	Distribution	Annual Project	DQ9R	System Repairs/Obsolescence (includes DQ9x, DQD9x, DQQ9x, DQU9x, ARDB9x, AROH9x, ARUG9x, IFDB9x, IFOH9x, IFUG9x projects)	70,371,373	\$ 12,844,259	\$ 9,506,000	\$	13,707,000	\$	13,707,491	\$ 4,201,491	44%	\$	4,201,000	44%	\$	491	0%	
40	2019	Distribution	Annual Project	DR9R	Reliability Improvements (includes DR9x projects)	364,365,366,367,368,369,3	\$ 3,201,794	\$ 2,000,000	\$	3,015,000	\$	3,553,900	\$ 1,553,900	78%	\$	1,015,000	51%	\$	538,900	18%	
41	2019	Distribution	Annual Project	DT7P	Purchase Transformers and Regulators	368,370	\$ 11,068,512	\$ 10,190,000	\$		\$	11,160,780	\$ 970,780	10%	\$	-	0%	\$	-	0%	
42	2019	Distribution	Annual Project	HP59R/D79R	Roadway Lighting (includes D79x projects)	364,365,366,369,371,373	\$ 48,174	\$ 228,000	\$		\$	70,228	\$ (157,772)	-69%	\$	-	0%	\$	-	0%	
43	2019	Distribution	Annual Project	INS9R	Insurance Claims (includes INSOH9x, INSUG9x, INSOB9x projects)	70,371,373	\$ 1,727,291	\$ 600,200	\$	830,500	\$	2,603,400	\$ 966,433	\$ 366,233	61%	\$	2,003,200	334%	\$	(1,636,967)	-63%
44																					
45	2019	Total					\$ 45,441,214														

Definitions:

- Col. A: Plant in Service Year
- Col. B: Plant Type (Distribution/General Plant)
- Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
- Col. D: Internal Company project identifier
- Col. E: Description of project work
- Col. F: Plant account(s) for work orders contained within project
- Col. G: Amount of plant additions placed in service for the plant year identified in Col. A.
- Col. H: Annual authorization for projects that meet the criteria for needed an authorization based on Company policy
- Col. I: First supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy

- Col. J: Second supplemental funding project authorization (direct, indirect, including cost of removal) (or N/A for none applicable) based on Company policy
- Col. K: Actual Year to Date Project Costs (direct and indirect, including cost of removal) for the calendar year identified in Col. A.
- Col. L: Variance (\$) between actual annual costs as compared to annual authorized amount identified in Col. H.
- Col. M: Variance (%) between actual annual costs as compared to annual authorized amount identified in Col. H.
- Col. N: Variance (\$) between last supplement as compared to annual authorized amount identified in Col. H.
- Col. O: Variance (%) between last supplement as compared to annual authorized amount identified in Col. H.
- Col. P: Variance (\$) between actual annual costs as compared to final authorized amount.
- Col. Q: Variance (%) between actual annual costs as compared to final authorized amount.
- N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Carryover Projects Placed in Service in 2019, excluding New Business projects
Comparison of Budget to Actual

Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	In Service Year		Plant Account(s)	2019 Plant in Service	Current Authorization	Actual Project Life to Date Costs	Current Authorization Variance		Plant Account 101 or 106	Reason for Plant in Service > \$50K or Variance > 10%
						First WO	Col. F					Col. K	%		
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N		
1	2019	General	Specific - Carryover	18707	2018 Facilities LOB Building & General Plant	2018		390,394,396,397	\$ 48,525	\$ 2,784,940	\$ 2,744,017	\$ (40,923)	-1%	106	
2	2019	General	Specific - Carryover	18726	ML 2018 PSNH LOB - General Plant	2018		393	\$ 85,669	N/A	\$ 220,163	N/A	N/A	101	
3	2019	General	Specific - Carryover	18740	Cafe Renovations	2018		390,391	\$ (3,406)	\$ 500,000	\$ 557,288	\$ 57,288	11%	101	This was a carryover credit for a project that did not require supplemental authorization
4	2019	Distribution	Specific - Carryover	A09N05	Kingston S/S - Add Breaker Position	2017		362	\$ 15,548	\$ 2,385,300	\$ 2,401,045	\$ 15,745	1%	101	
5	2019	Distribution	Specific - Carryover	A12N01A	Berlin 4KV System Reconfiguration	2013		364,365,366	\$ 14,492	\$ 2,268,000	\$ 2,301,917	\$ 33,917	1%	101	
6	2019	Distribution	Specific - Carryover	A12W05	Replace Laconia Underground Switchgear	2015		365,366,367,368	\$ 18,621	\$ 2,738,791	\$ 2,765,403	\$ 26,612	1%	106	
7	2019	Distribution	Specific - Carryover	A13S01	Rimmon S/S Add 2nd 115-34.5KV 44.8M	2016		362	\$ 414	\$ 11,046,034	\$ 11,523,954	\$ 477,920	4%	106	
8	2019	Distribution	Specific - Carryover	A13X04	Hazard Tree Removal	2013		365	\$ (235)	\$ 3,315,000	\$ 3,315,148	\$ 148	0%	101	
9	2019	Distribution	Specific - Carryover	A14N10	Somersworth 34.5 KV OCB Replacement	2015		362	\$ 86	\$ 1,210,000	\$ 1,042,728	\$ (167,272)	-14%	101	
10	2019	Distribution	Specific - Carryover	A14N21	Berlin Eastside 34.5KV Line Breaker	2017		362,365,364,369	\$ (20,352)	\$ 3,646,037	\$ 3,704,073	\$ 58,036	2%	101	
11	2019	Distribution	Specific - Carryover	A14S08	Garvins S/S Rebuild	2017		362	\$ 43,987	\$ 5,484,926	\$ 5,525,306	\$ 40,380	1%	106	
12	2019	Distribution	Specific - Carryover	A14W02	Daniel S/S (Webster)-34.5KV S/S Upgrade	2018		362	\$ 319,703	\$ 19,690,419	\$ 19,449,866	\$ (240,553)	-1%	101	Completed final transfer trip scheme to Eastman Falls
13	2019	Distribution	Specific - Carryover	A15C02A	388 Line Overload Solution Remote E	2016		362	\$ (12,802)	\$ 605,000	\$ 557,186	\$ (47,814)	-8%	101	
14	2019	Distribution	Specific - Carryover	A15CDA	Central Region 2015 Distribution Automation Program	2015		364,365,366,369	\$ 193,494	\$ 5,584,945	\$ 4,933,494	\$ (651,451)	-12%	106	Devices installed in prior years were commissioned and placed in service in 2019. Project reviewed as part of rate case.
15	2019	Distribution	Specific - Carryover	A15EDA	Eastern Region 2015 Distribution Automation Program	2015		364,365,366,367,369	\$ 721,007	\$ 5,861,000	\$ 5,953,033	\$ 92,033	2%	106	Devices installed in prior years were commissioned and placed in service in 2019. Project reviewed as part of rate case.
16	2019	Distribution	Specific - Carryover	A15NDA	Northern Region 2015 Distribution Automation Program	2015		364,365,366	\$ 78,630	\$ 7,141,006	\$ 9,310,099	\$ 2,169,093	30%	106	Devices installed in prior years were commissioned and placed in service in 2019. Direct charges are under threshold for additional authorization. Project reviewed as part of rate case.
17	2019	Distribution	Specific - Carryover	A15SDA	Southern Region 2015 Distribution Automation Program	2015		364,365	\$ 7,526	\$ 3,470,000	\$ 4,033,072	\$ 563,072	16%	106	Devices installed in prior years were commissioned and placed in service in 2019. Direct charges are under threshold for additional authorization. Project reviewed as part of rate case.
18	2019	Distribution	Specific - Carryover	A15X01	Circuit Switcher TB31 Mobile	2016		362	\$ (54)	N/A	\$ 168,395	N/A	N/A	101	
19	2019	Distribution	Specific - Carryover	A16C02	12H4 West Side Conversion	2017		364,365,368,369	\$ (26,902)	\$ 620,000	\$ 598,570	\$ (21,430)	-3%	101	
20	2019	Distribution	Specific - Carryover	A16C05	Valley St Area Solution	2017		364,365,366,367,369	\$ 1,376	\$ 1,474,000	\$ 1,498,367	\$ 24,367	2%	106	
21	2019	Distribution	Specific - Carryover	A16C09	Blaine St SS add 34.5-12KV 10MVA tr	2018		362	\$ 39,512	\$ 3,987,000	\$ 4,009,771	\$ 22,771	1%	101	
22	2019	Distribution	Specific - Carryover	A16C10	Jackman S/S - Replace Obsolete Equipment	2018		362	\$ 18,999	\$ 7,155,259	\$ 7,151,859	\$ (3,400)	0%	106	
23	2019	Distribution	Specific - Carryover	A16X02	Circuit Tie 3271x2/311x1	2016		364,365,367,369,371	\$ 8,678	\$ 1,332,000	\$ 1,050,844	\$ (281,156)	-21%	101	
24	2019	Distribution	Specific - Carryover	A16X04	CAIDI Improvement	2016		364,365,366,367,369	\$ (863)	\$ 1,959,000	\$ 1,806,166	\$ (152,834)	-8%	106	
25	2019	General	Specific - Carryover	A16X05	NH Energy Park: audio visual equipment	2016		394	\$ 68	\$ 174,100	\$ 133,642	\$ (40,458)	-23%	106	
26	2019	General	Specific - Carryover	A16X06	NH SOC/ESCC Backup	2017		390,391,397	\$ 114,540	\$ 961,000	\$ 961,137	\$ 137	0%	101	Charges reallocated from project A16X08 due to work order mis-charged, project A16X08 had corresponding credit for 2019 plant in service.
27	2019	General	Specific - Carryover	A16X08	1250 Hooksett Rd - AV Project	2017		390	\$ (114,540)	\$ 282,000	\$ 191,852	\$ (90,148)	-32%	106	
28	2019	Distribution	Specific - Carryover	A17C04	Greggs S/S Removal	2019		365	\$ 1,434	\$ 586,000	\$ 336,578	\$ (249,422)	-43%	106	
29	2019	Distribution	Specific - Carryover	A17C13	Blaine St S/S Line Work	2017		364,365,368	\$ (393)	\$ 496,000	\$ 492,924	\$ (3,076)	-1%	106	
30	2019	Distribution	Specific - Carryover	A17C17	Circuit Tie 3115X12 to 3615X1	2018		364,365,366,367,368,369	\$ 37,710	\$ 2,700,000	\$ 2,152,333	\$ (547,667)	-20%	106	
31	2019	Distribution	Specific - Carryover	A17N24	Laconia S/S 24 VDC Control System & Relay	2018		362	\$ (7,062)	\$ 686,000	\$ 743,678	\$ 57,678	8%	101	
32	2019	Distribution	Specific - Carryover	A17VRP	G&W Viper Warranty Replacement	2017		364,365	\$ 98,567	\$ 462,000	\$ 549,391	\$ 87,391	19%	101	Devices installed in 2018 were placed in service in 2019. Project reviewed as part of 2018 rate case.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Carryover Projects Placed in Service in 2019, excluding New Business projects
Comparison of Budget to Actual

Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	In Service Year	Plant Account(s)	2019 Plant in Service	Current Authorization	Actual Project Life to Date Costs	Current Authorization (\$)	Variance %	Plant Account 101 or 106	Reason for Plant in Service > \$50K or Variance > 10%
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	
33	2019	Distribution	Specific - Carryover	A18C21	Manchester Airport Duct Relocation	2018	364,365,366,367	\$ (6,141)	N/A	\$ 126,050	N/A	N/A	101	
34	2019	Distribution	Specific - Carryover	A18E16	West Rd Overloaded Steps	2018	364,365,366,367,368,369	\$ (816)	\$ 1,409,000	\$ 1,393,282	\$ (15,718)	-1%	101	
35	2019	Distribution	Specific - Carryover	A18N27	Laconia S/S Replace LTC Controls	2018	362	\$ 82,474	\$ 360,000	\$ 275,872	\$ (84,128)	-23%	106	Final commissioning delayed in coordination with related project. No supplement needed.
36	2019	Distribution	Specific - Carryover	A18VRP	Viper Replacement Project-Betterment	2018	362,364,365	\$ 11,631	\$ 9,879,000	\$ 5,960,784	\$ (3,918,216)	-40%	106	
37	2019	Distribution	Specific - Carryover	A18W10	55H1 Peterborough URD	2018	366,367,369	\$ (64,374)	\$ 196,000	\$ 213,826	\$ 17,826	9%	101	Trailer credit adjustment to 2019 plant in service for a project with direct costs under the threshold for additional authorization.
38	2019	Distribution	Specific - Carryover	A18W13	Route 9 Roxbury-Sullivan 10439	2018	364,365,369	\$ (29,235)	\$ 590,000	\$ 680,646	\$ 90,646	15%	106	Trailing charges for this project that was reviewed as part of 2018 rate case.
39	2019	Distribution	Specific - Carryover	A18W15	316 Line Rebuild	2018	364,365	\$ 147,617	\$ 1,182,000	\$ 1,231,384	\$ 49,384	4%	101	Multi-year project to replace cable at a development in Derry
40	2019	Distribution	Specific - Carryover	A18X01	Direct Buried Cable Replacement	2018	364,365,366,367,369	\$ 556,269	\$ 2,324,000	\$ 1,124,606	\$ (1,199,394)	-52%	106	Additional 2019 plant in service for a project that was reviewed as part of the 2019 rate case.
41	2019	Distribution	Specific - Carryover	A18X20	CAIDI Improvement	2018	364,365,366,367	\$ 574,363	\$ 953,000	\$ 898,696	\$ (54,304)	-6%	101	Trailing charges for this project that was reviewed as part of 2018 rate case.
42	2019	Distribution	Specific - Carryover	A18XDA	Distribution Automation - Substation	2018	362	\$ 82,955	\$ 1,100,000	\$ 1,009,330	\$ (90,670)	-8%	106	Additional vegetation management charges in 2019 for this project that was reviewed as part of the 2018 rate case.
43	2019	Distribution	Specific - Carryover	C18ETT	NH ETT 2018	2018	365	\$ 1,322,886	\$ 6,319,000	\$ 4,834,114	\$ (1,484,886)	-23%	101	Additional ROW clearing charges for this project that was reviewed as part of 2018 rate case.
44	2019	Distribution	Specific - Carryover	C18HAZ	Hazard Tree Removal	2018	365	\$ (311,153)	\$ 8,839,500	\$ 5,504,188	\$ (3,335,312)	-38%	106	
45	2019	Distribution	Specific - Carryover	C18ROW	NH Full Width ROW Clearing Webster S/S Expansion/Cap Bank Sared	2018	365	\$ 327,530	\$ 2,841,500	\$ 1,394,052	\$ (1,447,448)	-51%	106	Trailing charges for meter purchases. Project well under supplemental threshold. Project reviewed as part of 2018 rate case.
46	2019	Distribution	Specific - Carryover	D1249A	Assets-CE	2018	362	\$ (18,739)	N/A	\$ -	N/A	N/A	106	
47	2019	Distribution	Specific - Carryover	D1276A	Distribution Design for F107 Project	2017	364,365,366,367,369	\$ (143,896)	N/A	\$ 124,597	N/A	N/A	106	
48	2019	Distribution	Specific - Carryover	D1338A	Distribution Design L176 Line Replacement	2018	365	\$ (2,952)	N/A	\$ -	N/A	N/A	101	
49	2019	Distribution	Specific - Carryover	MS17N006	NH 2017 Storm Event N: Oct 29	2019	364	\$ 94	N/A	\$ 10,259	N/A	N/A	101	
50	2019	Distribution	Specific - Carryover	NHMTR17	NH Capital Meter Annual Project	2017	370	\$ 77,244	\$ 1,922,530	\$ 1,001,997	\$ (920,533)	-48%	106	
51	2019	Distribution	Specific - Carryover	NHMTR18	NH Annual Meter Project for 2018	2018	370	\$ 10,786	\$ 2,320,000	\$ 1,527,602	\$ (792,398)	-34%	101	
52	2019	Distribution	Specific - Carryover	R15CDA	REP3 - 2015-2016 Central Region Distribution Automation	2015	364,365,366,369	\$ 6,888	\$ 6,097,000	\$ 6,651,355	\$ 554,355	9%	106	
53	2019	Distribution	Specific - Carryover	R15CTC	Circuit Tie Construction	2016	364,365,366,367,369	\$ (44,107)	\$ 8,523,222	\$ 8,472,978	\$ (50,244)	-1%	106	
54	2019	Distribution	Specific - Carryover	R15DBI	Direct Buried Cable Injection	2016	365,367	\$ 42	\$ 2,500,000	\$ 1,674,931	\$ (825,069)	-33%	101	
55	2019	Distribution	Specific - Carryover	R15DBR	REP3 Direct Buried Cable Replacement	2016	364,365,366,367,369	\$ (7,585)	\$ 4,389,000	\$ 4,377,411	\$ (11,589)	0%	106	Trailing credit for 2019 plant in service of \$833 for a project that did not require additional authorization as direct costs were 1% over budget, under the threshold for additional authorization.
56	2019	Distribution	Specific - Carryover	R15EDA	REP 3 2015-2016 Eastern Region Distribution Automation	2015	362,364,37	\$ (833)	\$ 4,871,000	\$ 5,848,933	\$ 977,933	20%	106	
57	2019	Distribution	Specific - Carryover	R15HLDR	Hit List Reliability Enhancements	2015	364,365,366,367,368	\$ (22,946)	\$ 4,904,100	\$ 4,275,294	\$ (628,806)	-13%	106	
58	2019	Distribution	Specific - Carryover	R15HLR	Heather-Lite Replacement	2016	364,365,369	\$ 11,857	\$ 2,150,015	\$ 1,482,712	\$ (667,303)	-31%	106	
59	2019	Distribution	Specific - Carryover	R15NDA	REP3 - 2015-2016 Northern Region Distribution Automation	2015	364,365,366,369	\$ 89,332	\$ 3,908,000	\$ 4,140,469	\$ 232,469	6%	101	Trailing charges for this project that was reviewed as part of 2018 rate case.
60	2019	Distribution	Specific - Carryover	R15NESC	NESC Capital Repairs	2015	364,365,366,367,369	\$ (5,665)	\$ 1,152,000	\$ 1,148,577	\$ (3,423)	0%	106	
61	2019	Distribution	Specific - Carryover	R15POR	Porcelain Change-out	2015	365	\$ 5,554	\$ 4,000,000	\$ 2,581,356	\$ (1,418,644)	-35%	106	
62	2019	Distribution	Specific - Carryover	R15RPR	Reject Pole Replacement	2015	364,365,366,367,369	\$ (126,373)	\$ 8,695,000	\$ 8,562,684	\$ (132,316)	-2%	106	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Carryover Projects Placed in Service in 2019, excluding New Business projects
Comparison of Budget to Actual

Line	Year	Plant Type	Project Type	Specific Project No.	Project Description	In Service Year	Plant Account(s)	2019 Plant in Service	Current Authorization	Actual Project Life to Date Costs	Current Authorization Variance		Plant Account 101 or 106	Reason for Plant in Service > \$50K or Variance > 10%
											(\$)	%		
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K	Col. L	Col. M	Col. N	
63	2019	Distribution	Specific - Carryover	R15RWM	ROW System Hardening	2015	364,365	\$ 87,112	\$ 3,958,000	\$ 3,958,889	\$ 889	0%	101	Trailing charges for this project that was reviewed as part of 2018 rate case.
64	2019	Distribution	Specific - Carryover	R15SDA	REP3 - 2015-2017 Southern Region Distribution Automation	2016	364,365	\$ 1,309	\$ 5,504,000	\$ 5,408,336	\$ (95,664)	-2%	106	
65	2019	Distribution	Specific - Carryover	R15SSAI	4 & 12 kV Substations	2016	364,365,366,367,368	\$ (2,309)	\$ 3,000,000	\$ 3,019,037	\$ 19,037	1%	101	
66	2019	Distribution/General	Specific - Carryover	R15TDA	Telecom Expansion to Support Distribution Automation	2017	362,365,397	\$ 157,193	\$ 2,562,000	\$ 2,719,156	\$ 157,156	6%	106	Trailing charges for this project that was reviewed as part of 2018 rate case.
67	2019	Distribution	Specific - Carryover	R15WDA	REP3 - 2015-2016 Western Region Distribution Automation	2015	364,365,366	\$ 39,195	\$ 8,069,000	\$ 8,101,979	\$ 32,979	0%	106	
68	2019	Distribution	Specific - Carryover	R16LS	2016 Line Sensor Project	2016	365	\$ (21,768)	\$ 395,000	\$ 373,329	\$ (21,671)	-5%	101	
69	2019	Distribution	Specific - Carryover	R17CTC	REP 4 Circuit Ties	2017	364,365,366,367,369	\$ (4,062)	\$ 3,922,000	\$ 3,697,942	\$ (224,058)	-6%	106	
70	2019	Distribution	Specific - Carryover	R17DA	REP 4 Pole Top Distribution Automation	2017	364,365	\$ (37,696)	\$ 2,340,000	\$ 2,119,717	\$ (220,283)	-9%	106	
71	2019	Distribution	Specific - Carryover	R17HLDR	REP 4 Circuit Reliability Improvements	2017	364,365,366,367,369	\$ 66,270	\$ 785,000	\$ 792,948	\$ 7,948	1%	106	Trailing charges for this project that was reviewed as part of 2018 rate case.
72	2019	Distribution	Specific - Carryover	R17RWH	REP 4 ROW System Hardening	2017	364,365	\$ 5,814	\$ 724,000	\$ 729,597	\$ 5,597	1%	101	
73	2019	Distribution	Specific - Carryover	R18ETT	NH REP ETT	2018	365	\$ 4,552	\$ 3,087,900	\$ 862,900	\$ (2,225,000)	-72%	106	
74	2019	Distribution	Specific - Carryover	R18HAZ	NH Hazard Tree Removal	2018	365	\$ 41,493	\$ 2,264,500	\$ 1,741,486	\$ (523,014)	-23%	101	
75	2019	Distribution	Specific - Carryover	STRM0617N	NH STORM CAP: Oct 29, 2017 event	2017	364,365,369	\$ 140,125	\$ 1,949,600	\$ 2,014,164	\$ 64,564	3%	106	Trailing charges in 2019 for this late 2017 storm project capitalization.
76	2019	Distribution	Specific - Carryover	STRM0618C	NH STORM CAP: Mar 7-8, 2018 event	2019	364,365,368,369	\$ 159,999	\$ 352,000	\$ 350,901	\$ (1,099)	0%	106	Trailing charges in 2019 for this spring 2018 storm project capitalization.
77	2019	Distribution	Specific - Carryover	STRM0618D	NH STORM CAP: Apr 4-5, 2018 event	2019	364,365,369	\$ 2,885	N/A	\$ 79,742	N/A	N/A	106	Trailing charges for this project that did not require additional authorization as direct charges were over budget by less than 2%. Project was reviewed as part of 2018 rate case.
78	2019	Distribution	Specific - Carryover	UB1412	2014 Distribution Automation Deployment	2014	364,365,366,367	\$ 47,898	\$ 3,230,000	\$ 4,417,145	\$ 1,187,145	37%	101	
79	2019	Distribution	Specific - Carryover	UB1501	Replace Defective Viper Reclosers	2015	364,365	\$ 1,767	N/A	\$ 173,335	N/A	N/A	101	
80	2019	Distribution	Specific - Carryover	UB1502	399 Line Relocation Pointe Place	2016	364,365	\$ 16,643	N/A	\$ 1,955	N/A	N/A	101	
81														
82	2019 Total							\$ 4,911,104						

Definitions:

- Col. A: Plant in Service Year
- Col. B: Plant Type (Distribution/General Plant)
- Col. C: Specific project, Annual program/blanket project or Specific carryover project with trailing charges
- Col. D: Internal Company project identifier
- Col. E: Description of project work
- Col. F: Year when first work order was placed in service for project
- Col. G: Plant account(s) for work orders contained within project
- Col. H: Amount of plant additions placed in service for the plant year identified in Col. A.

- Col. I: Current authorization for projects that meet the criteria for needed an authorization based on Company policy
- Col. J: Actual Project Costs (direct and indirect, including cost of removal) through the year identified in Col. A.
- Col. K: Variance (\$) between total actual costs as compared to current authorized amount identified in Col. I.
- Col. L: Variance (%) between total actual costs as compared to current authorized amount identified in Col. I.
- Col. M: Indicates whether one or more work orders are in FERC Account 106 (Completed Construction not Classified (CCNC)) and can still accept charges or FERC Account 101 (Completed and Utilized by Plant Accounting, work orders are closed out and will not allow charges)
- Col. N: Reason for variance for projects with plant in service greater than \$50,000 or have a variance of greater than 10%
- N/A indicates that the estimated project cost is below the threshold for needing a formal project authorization per Eversource Corporate policy