

Eversource - Public Service of New Hampshire

Analysis of Meters in the Distribution Rate Base





Ernst & Young LLP
200 Clarendon Street
Boston, MA 02116

Tel: +1 617 266 2000
ey.com

October 04, 2021

Ms. Erica Menard
Manager, Revenue Requirement - New Hampshire
Eversource Energy Service Company

Analysis of Meters in the Distribution Rate Base

Dear Ms. Menard:

We have completed our procedures relative to the meters in the distribution rate base of Public Service of New Hampshire (PSNH or the "Company"). Our procedures were performed in accordance with our Statement of Work dated July 1, 2021. Our analyses relied on underlying accounting information provided by the Company. We did not audit the underlying accounting information.

The information provided in this report is intended to be used to support the Company's rate filings at the New Hampshire Public Utilities Commission, and is not intended to be and should not be used without our written consent by any other party or for any other purpose unless specifically mentioned in our statement of work. EY shall have no responsibility whatsoever to any third party in respect of the contents of this report.

We did not identify any errors or omissions that would materially impact the count or dollar balance of meter costs previously reported to the NHPUC by PSNH.

We value the opportunity to work with you and appreciate the cooperation and assistance provided to us during the course of our work.

Ernst & Young LLP

Table of Contents

- I. Introduction4
- II. Executive Summary4
- III. Procedures Performed on PSNH meter balances at December 31, 20206
 - Reconciliation of PowerPlan to CIS6
 - Data Analytics Over Meter Dollars7
 - Comparison of Company Data to FERC Form No. 19
 - Peer Analysis9
- IV. Procedures Performed on PSNH meter balances for the rate case test year 201810
 - Reconciliation and recalculation of information provided within PSNH's Docket No. DE 19-057 ...10
 - Test of completeness of 2018 meter data11
 - Reconciliation of Adjustments impacting the 2018 test year11
 - Analysis of AMR meter retirements12
 - Depreciation14
- V. Findings15
- Appendix A16
- Appendix B17
- Appendix C18
- Attachment 119
- Attachment 223
- Attachment 332
- Attachment 442
- Attachment 545

I. Introduction

Per the Statement of Work dated July 1, 2021, EY was engaged by Eversource Energy Service Company (“Eversource”) to perform certain procedures regarding the meter assets contained in the distribution rate base of Public Service of New Hampshire (“PSNH” or the “Company”). The information contained in this report is based upon documentation provided to EY by PSNH as of December 31, 2020. While EY has taken limited steps to independently validate the accuracy and/or completeness of the accounting information provided, we did not audit the underlying accounting information. This report is (i) not meant to be nor should it be considered an accounting or legal opinion and (ii) does not constitute an audit or review, in accordance with any generally accepted auditing or review standards. Further, while EY performed the detailed procedures described below, additional information may change the recommendations and findings contained herein.

II. Executive Summary

The distribution rate base of PSNH includes meter related transactions within Federal Energy Regulatory Commission (“FERC”) Account 370.¹ During proceedings for PSNH², the Commission posed questions to PSNH related to meter count and costs. Our understanding of the chronology of events is as follows:

- PSNH had a systems issue which caused delays in retirements. In 2018, PSNH booked a catch-up adjustment retiring \$23,891,344 with a corresponding quantity of 1,035,532 meters.
- During the proceedings, the NHPUC staff posed questions which led PSNH to perform a more comprehensive analysis of meters. Through this analysis, PSNH identified additional retirements of \$14,327,816 and 1,367,266 units. This adjustment was booked in 2019.

Our testing was designed to analyze the reasonableness of quantity and cost of meters recorded in the books and records as of the most recent year end, December 31, 2020. We first analyzed whether errors or omissions continued to exist in the fixed asset data to help assess the reasonableness of the adjustments described above. In particular, if our procedures identified material errors or omissions related to December 31, 2020, that could be indicative of incorrect or inadequate balances included in the 2018 test year. We then analyzed the timing and amount of adjustments to understand if these items were reflected in the 2018 test year data.

¹ In the United States, the FERC requires public utilities to maintain their books and records in accordance with FERC’s uniform system of accounts.

² Docket No. DE 19-057

We performed the following detailed procedures on PSNH meter balances at December 31, 2020:

- 1) We corroborated the existence of meters in service through comparison of fixed asset accounting records (PowerPlan) to operating system records (Customer Information System or "CIS").
- 2) We obtained a PowerPlan extract as of December 31, 2020 and performed data analytics over the population of meter transactions to identify any large or unusual variances, which may be indicative of errors within the dollar balances of meter transactions.
- 3) We tested the PowerPlan extract as of December 31, 2020 for completeness by reconciling the PowerPlan 370 Meter Account balance to the December 31, 2020 FERC Form No. 1 filings.
- 4) We compared the PSNH unit cost per meter to the unit cost per meter of peer utilities.

After assessing its reasonableness, we used the December 31, 2020 meter costs and quantities as a baseline to analyze and compare against the costs and quantities contained in the 2018 rate base test year. We performed the following procedures on PSNH meter balances for the 2018 rate case test year:

- 1) We reconciled and recalculated the schedules and information provided to the NHPUC by PSNH related to 9-25-2020 INFORMATION REQUEST 2 for mathematical accuracy.
- 2) We compared the ending meter balance in the December 31, 2018 FERC Form No. 1 filing to the fixed asset accounting records (PowerPlan) to test for completeness.
- 3) We reconciled timing and dollar value of the known adjustments made in 2018 and 2019 to the fixed asset records (PowerPlan) to identify whether the adjustments were properly reflected in the meter account balances as of the 2018 test year. We obtained schedules from the 2018 test year and reconciled amounts to reported meter balances in 2018, the fixed asset accounting records (PowerPlan), and known adjustments related to 9-25-2020 INFORMATION REQUEST 2.
- 4) We analyzed the Automatic Meter Reading "AMR" meter retirements in 2018 and 2019 to determine which adjustments were related to physical retirements and which adjustments were entries to correct information previously recorded on the books and records.
- 5) We analyzed the depreciation impact of the adjustments to identify whether the adjustments were included in the latest depreciation study and whether they were considered in the depreciation rates proposed during the 2018 rate case.

We did not identify any errors or omissions that would materially impact the count or dollar balance of meter costs previously reported to the NHPUC by PSNH. All relevant requests and responses provided by the Company, and specific to Docket No. DE 19-057, are included in

Attachments 1-5 of this report³. EY did not perform additional steps to validate these responses beyond what is described in this report.

III. Procedures Performed on PSNH meter balances at December 31, 2020

Reconciliation of PowerPlan to CIS

Table 1 - Adjusted meter population as of 12/31/2020

| Summary of Meters as of 12/31/2020 | | | | |
|-------------------------------------|--------------------|---------------------|----------|------------|
| Product (Unit) (In Thousands) | # of Meters per PP | # of Meters Per CIS | Variance | % Variance |
| Meters (Number) | 620 | 515 | | |
| Reconciling Items Identified | | | | |
| Non-Meters | (150) | | | |
| 106 CCNC Estimate | 42 | | | |
| Meters In Inventory | (5) | | | |
| 2021 Activity | | (4) | | |
| Revised | 506 | 511 | 5 | 1% |

Approach

We reconciled the number of customers from CIS to the number of meters within PowerPlan. To do this, we were provided an extract of PowerPlan for PSNH as of 12/31/2020. Within that data, we isolated the Utility Account “370450 Meters - Equipment” to arrive at a starting population of 620,281 meters. We analyzed the retirement unit descriptions and identified 150,331 units which did not appear to be meters, including sockets, transformer instruments, and non-unitized equipment. We reduced the starting population by these units, which came out to an adjusted starting population of 469,950 meters.

For the non-unitized equipment identified, we calculated the average unit cost of all meters for the last 5 years to be \$47.90. This calculation included only meters within the adjusted meter population discussed above. We then applied the unit cost to the dollar value recorded in PowerPlan (\$2M) to arrive at a quantity of 41,918. This amount was a reconciling item included in our analysis as an approximation of customer meters in the field, which do not yet have a corresponding quantity recorded in PowerPlan.

³ Attachment 1: Docket No. DE 19-057, 9-25-2020 INFORMATION REQUEST 2
Attachment 2: Docket No. DE 19-057, TS-008-SP01
Attachment 3: Docket No. DE 19-057, OCA 6-089-SP01
Attachment 4: PSNH Revenue Requirement Model for test year 2018
Attachment 5: Docket No. DE 19-057, STAFF 2 Q-STAFF 2-003-SP01

Additionally, meters in inventory are not reported in CIS until they are installed. We reduced the starting population of meters in PowerPlan by the number of meters in inventory at 12/31/2020, which was 5,433 meters, to reconcile to CIS. This came out to an adjusted balance of PowerPlan meters as of 12/31/2020 of 506,435.

Within CIS, each record with a unique address represents one customer. We identified 515,316 unique addresses. CIS is a live system and was extracted at the time of EY's request whereas PowerPlan data was extracted as of 12/31/2020. Due to the timing difference, we reduced the population of unique addresses by records where the most recent install date was listed as 2021, totaling 4,071. After removing 2021 activity, the quantity of adjusted CIS Meters as of 12/31/2020 was 511,245.

Per the reconciliation, PowerPlan contained 4,810 fewer meters compared to CIS. This difference of 4,810 meters between PowerPlan and CIS represents less than 1% of the total number of meters recorded in PowerPlan. Based on this analysis there does not appear to be a significant variance between the customer count and meter count.

It is important to note that if PSNH had not made the prior adjustments to the meter account, our analysis would show a nearly 300% variance in meter quantities as compared to customers, rather than the current 1% variance.

Data Analytics Over Meter Dollars

Approach

We performed data analytics over the dollar value of meters, installations and devices within PowerPlan. We performed the following steps to analyze reasonableness and identify potential outliers.

1) Unit Cost Analysis - Meters

We performed unit cost analytics on the adjusted starting population of 469,950 meters⁴ by vintage and retirement unit and identified fluctuations in unit cost. The fluctuations identified were categorized as follows:

- A) Equipment Type: We identified 15 instances where the unit cost was higher than average (\$30 - \$250). It was determined that these instances were almost all retirement unit type "Metering Outfit" which are more expensive per unit (>\$800 per unit). No further investigation was required.
- B) Quantity Adjustments: We identified 10 instances of unusually high or unusually low unit cost amounts. After further investigation, it was determined that the fluctuation was due to a quantity adjustment effecting quantity only occurring in the year specific

⁴ Adjusted starting population is the 620,281 meters identified as "370450 Meters - Equipment" less 150,331 units which did not appear to be meters. Refer to the Approach section above.

to that vintage/retirement unit combination. When looking at the quantity and dollar value across all years, there did not appear to be significant discrepancy in unit cost.

- C) Retirements: We identified 3 instances of unusually high unit cost amounts (>\$800 per unit). After further investigation, it was identified that the fluctuation was due to a retirement to match Power BI in the year specific to that vintage/retirement unit combination. When looking at the quantity and dollar value across all years, there did not appear to be significant discrepancy in unit cost.

2) Cost Analysis - Devices and Installations

Table 2 - PowerPlan Meter balances by category⁵

| utility_account | Adjusted Cost |
|-------------------------------|----------------------|
| 370450 Meters - Equipment ** | \$ 34,233,582 |
| 370460 Meters - Installations | \$ 11,470,492 |
| 370470 Meters - Devices | \$ 32,036,272 |
| Grand Total | \$ 77,740,345 |

***Note: As stated above, we identified 150,331 units categorized as meters that did not appear to be meters and more closely aligned with the account "370470 Meters - Devices." For the purposes of this analysis, we moved the 150,331 units and associated costs of \$16,101,016 to "370470 Meters - Devices."*

We performed the following analytics over the complete population of PowerPlan data:

- A) Installations/Devices per Meter: We calculated the number of installations per meter and devices per meter which averaged to be approximately 1 and 2 respectively, which is consistent with the mechanics of installation. No further investigation was required.
- B) Percentage of Cost per Meter: We calculated the percentage meter cost for each installation and device. Installation costs were 27% of the cost of the meter and devices were 61% of the cost of a meter. These values do not appear to be higher than industry standards and are not indicative of unusually high costs included in rate base for these accounts. No further investigation was required.
- C) Unit Cost by Year: We analyzed the total unit cost by year. We noted consistent unit costs adjusted for inflation from 1975 to the present, except in 2020 which appeared high. After further investigation, it appears the unit costs in 2020 were driven by the non-unitized amounts included in Completed Construction Not Classified ("CCNC"). As noted above (see section titled "Reconciliation of PowerPlan to CIS"), our analysis addressed the estimated quantity of meters in CCNC.

⁵ Numbers may not foot due to rounding.

Comparison of Company Data to FERC Form No. 1

Table 3 - Comparison of Company data to FERC Form No. 1

| | PowerPlan | FERC Form no. 1 | Difference |
|-------------|---------------|-----------------|------------|
| Amount (\$) | \$ 77,740,346 | \$ 77,740,346 | \$ - |

| | CIS | FERC Form no. 1 | Difference |
|---------------|---------|-----------------|------------|
| Customers (#) | 511,245 | 525,993 | 14,748 |

We compared the dollar amount of meters listed in PowerPlan to the dollar amount of meters reported in the Company's FERC Form No. 1 filing for 2020. We also compared the quantity of customers listed in CIS to the quantity of customers reported in the FERC Form No. 1 filing for 2020. We identified no discrepancy in dollar amounts and an immaterial difference in quantity of customers reported. These procedures demonstrate that the data extracts for both PowerPlan and CIS are reasonably complete.

Peer Analysis

Table 4 - Cost Per Meter of peers

| Utility | Regulator | Year-End Meter Amount | # Customers | Cost Per Meter |
|------------|--|-----------------------|-------------|----------------|
| Company 1 | Massachusetts Department of Public Utilities | 313,038,705 | 1,437,162 | 217.82 |
| Company 2 | New York Public Service Commission | 766,043,102 | 3,518,924 | 217.69 |
| Company 3 | Pennsylvania Public Utility Commission | 319,728,402 | 1,661,605 | 192.42 |
| Company 4 | Michigan Public Service Commission | 401,629,960 | 2,208,925 | 181.82 |
| Eversource | New Hampshire Public Utility Commission | 77,740,345 | 525,993 | 147.80 |
| Company 5 | New York Public Service Commission | 179,156,691 | 1,396,589 | 128.28 |
| Company 6 | New Jersey Board of Public Utilities | 289,294,535 | 2,286,722 | 126.51 |
| Company 7 | Massachusetts Department of Public Utilities | 154,858,081 | 1,322,651 | 117.08 |

For relevant local peer utilities, we calculated the average cost per meter by dividing the year-end balance in the meter account by the number of customers reported in publicly available annual filings. Although each utility may have a different portfolio of assets, it demonstrates that PSNH does not appear to be an outlier compared to its peers. PSNH meter balance and number of customers were identified in the December 31, 2020 FERC Form No. 1 filing.

It is important to note that if PSNH had not made the prior adjustments to the Meter account, our analysis would have shown the Company's meter cost per customer to be an outlier among its peers.

IV. Procedures Performed on PSNH meter balances for the rate case test year 2018

Approach

For the test year 2018, we performed the following additional procedures to validate the accuracy of the balances at the time of the rate case.

Reconciliation and recalculation of information provided within PSNH's Docket No. DE 19-057

We obtained relevant meter information responses and supporting schedules from the PSNH rate case, Docket No. DE 19-057, including:

- 1) A reconciliation table of meter retirements to the PowerPlan system, which was provided in response to a request for annual meter retirement counts by year and reason for retirements, Request 9-25-2020 INFORMATION REQUEST 2.
- 2) A summary of meter retirements extracted from the PowerPlan system, which was provided in response to a request for a detailed listing of retired meters, TS-008-SP01.
- 3) Underlying transactional detail of meter retirements, which was provided in response to a request for updated undepreciated value of retired meters, OCA 6-089-SP01.

As detailed in Appendix A⁶, the adjustments described in this section were included in the 2018 test year balance. We performed the following steps to reconcile the supporting schedules to the reconciliation table displayed in response to 9-25-2020 INFORMATION REQUEST 2:

- A) We recalculated the figures within the 9-25-2020 INFORMATION REQUEST 2 response table for mathematical accuracy.
- B) We reconciled AMR meters and Analog meter adjustments for 2018 and 2019 included within the 9-25-2020 INFORMATION REQUEST 2 response table to Attachment TS-008 SP01 A. We agreed both 2018 and 2019 adjustment amounts totaling 1.5M units to the attachment with no discrepancies.
- C) We reconciled both 2018 and 2019 adjustment amounts as well as meter descriptions and totals from Attachment TS-008 SP01 A to Attachment OCA 6-089 - SP01 A. Although the overall total quantity (1.5M units) and amount (\$38.2M) agreed to Attachment OCA 6-089 - SP01 A , we noted offsetting variances between three meter types: (1) "INSTALLATION,METER GROUP A" with a variance of \$21,404 and 1,043 units; (2) "METER, GP1 1PH, WITHOUT DEMAND" with a variance of -\$22,025 and -1,047 units; and (3) "METER, GROUP 3 POLYPHASE, 4-WIRE" with a variance of \$621 and 4 units. These variances were offsetting and within a small percentage (less than 1%) of the total units/amounts retired. No further investigation was required.

⁶ Refer to Appendix A for further detail on the nature and timing of these retirements.

D) We reconciled the retirements and catch-up adjustments totaling 1.5M units with no discrepancies.

Test of completeness of 2018 meter data

We compared the 2018 ending meter balance reported in the FERC Form No. 1 filing to the balance in Eversource’s fixed asset accounting records (PowerPlan).

Table 5 - Comparison of 2018 YE balances in PowerPlan to FERC Form 1

| | PowerPlan* | FERC Form no. 1* | Difference |
|--------------------|--------------|------------------|------------|
| Amount (\$) | \$90,764,199 | \$90,764,199 | \$ - |

* These amounts contain a known error

The total in both sources was \$90,764,199. As described in further detail below, there is a known error within this balance. Both the FERC Form No. 1 and the PowerPlan system were overstated by approximately \$14M. In order to test the accuracy of adjustments made to the rate base test year (see section titled “Reconciliation of Adjustments impacting the 2018 test year” below), we performed this procedure to test the completeness of the PowerPlan data as of December 31, 2018.

Reconciliation of Adjustments impacting the 2018 test year

We reconciled the timing and dollar value of the known adjustments made in 2018 and 2019 to the fixed asset records (PowerPlan). PSNH made two separate adjustments impacting the 2018 test year. These adjustments impacted both the quantity and dollar amount of Meters.

- 1) The first adjustment was recorded in 2018 totaling \$23,891,344 with a corresponding quantity of 1,035,532 units. This adjustment was reflected in the books and records at December 31, 2018; therefore, the adjustment was included in the 2018 test year balances provided at the time of the Company’s rate case filing.
- 2) The second adjustment was recorded in 2019 totaling \$14,327,816 with a corresponding quantity of 469,068 units. This adjustment was not reflected in the books and records at December 31, 2018. Accordingly, this entry was reflected as an adjustment to the December 31, 2018 balance at the time of the Company’s rate case filing.

Both adjustments were reflected in the 2018 test year information provided by PSNH to the NHPUC. We obtained a schedule⁷ of each line item adjustment and tied and agreed each adjustment to the PowerPlan records. As noted above (see “Section III. Procedures Performed on PSNH meter balances at December 31, 2020”), both adjustments were required to correct the Meter account cost and quantity. As demonstrated in Appendix A and

⁷ Reference “Attachment OCA-6-089 - SP01 A.xlsx” for supporting schedule of adjustments in response 9-25-2020 INFORMATION REQUEST 2

described earlier in this report, these adjustments appear necessary to arrive at reasonable balances (costs and quantities) as of December 31, 2020.

Based on the procedures described above, we independently recalculated the adjusted 2018 test year amount totaling \$76.4M⁸. We obtained the final settlement revenue requirement model and compared our calculated meter balance to the amount contained within the settled revenue requirement.

Analysis of AMR meter retirements

As previously reported, PSNH made correcting entries related to AMR meter counts and costs in 2018 and 2019. The Company removed 155,829 meters and \$2,870,091 from their books and records. These entries were related to both the retirements of physical meters in the field and entries to correct information recorded on the books and records. We understand that there were system delays in PowerPlan which effected the retirement of meters within the Company’s fixed asset systems associated with physical retirements. We further understand that PSNH had an issue with a supply chain system implementation in 2017, which registered incorrect quantities in the fixed asset records.

We reconciled the 2018 and 2019 AMR retirements reported within the 2018 rate case to the PowerPlan data. EY analyzed these entries to understand whether these adjustments appeared reasonable. The first step in our analysis was to understand physical retirements compared to adjustments made in the books and records⁹. We then obtained third party invoices with AMR meter pricing information to analyze the reasonableness of adjustments made. We analyzed the nature, timing, and amount of retirements. The table below summarizes our estimate of adjustments by type.

Table 6 - PowerPlan: Estimate adjustments by type

| Retirement Type | Quantity | Amount | Average Unit Cost |
|-------------------|------------------|--------------------|-------------------|
| Physical | (21,401) | (2,225,387) | 104.0 |
| Ancillary Devices | (5,977) | (151,878) | 25.4 |
| Quantity | (128,451) | (492,826) | 3.8 |
| Total | (155,829) | (2,870,091) | 18.4 |

We identified approximately 27.4K meters and related devices retired within the PowerPlan data through 2019. Of these retirements, 21.4K appeared to have the attributes of AMR meters consistent with the details provided within third party invoices¹⁰. PSNH has previously reported meter retirements within their response (9-25-2020 INFORMATION REQUEST 2).

⁸ Reference Appendix A for calculation.

⁹ The retired costs of \$2,870,091 divided by the retired count of 155,829 results in a unit cost of \$19 per meter. This is inconsistent with the economics of AMR meters, which suggests that the 155,829 units removed from the books and records could not have all been physical retirements.

¹⁰ Per discussion with plant accounting, approximately 5,977 meters in the population of 27.4K containing an asset location of “line transformers/regulators: specific town N/A” were not actual meters rather, meter related equipment.

Based on discussions and supporting documentation provided, the Meter Operation group estimates approximately 20.8K of the physical retirements reported with 9-25-2020 INFORMATION REQUEST 2 are related to AMR meters retired through 2019¹¹. Our estimate of physical retirements is reasonably consistent with the operational meter detail reported.

We performed testing and inquires with Meter Operations and Meter Engineering to further understand these retirements. Furthermore, we requested and received corroborating information from relevant meter systems to evidence these retirements. As detailed further in Appendix B the reason for physical AMR retirements are largely explained as follows:

- 1) Returns - Approximately 5,800 meters were returned to the manufacturer. As meters are pre-capitalized, we are considering these retirements for the purposes of our analysis (i.e. capital assets removed from the fixed asset records), however these meters were never installed.
- 2) Service Upgrades - Approximately 12,730 meters were retired due to service upgrades. When there is a change to customer service requiring a new or different meter, the company does not refurbish the AMR meters. Given the economics of AMR meters, it is generally more expensive to refurbish the meter than to acquire a new one. Therefore, for service upgrades these meters are permanently retired.
- 3) Damaged - Approximately 1,480 meters were damaged due to a variety of reasons further detailed in Appendix B.
- 4) Other - Approximately 787 meter retirements did not have a reason provided and were defined as "no further use to company"

As mass assets such as Meters are retired on a curve, the vintage associated with these retirements within the PowerPlan data is a statistical calculation. Therefore, the vintage of retired meters may not be representative of the actual vintage of these assets. Said another way, retirements on a curve tend to favor those years with the most activity, rather than following the actual install date of the specific asset.

We identified approximately 128.5K meters retired in PowerPlan with a low average unit cost and vintage date consistent with the known supply chain system issue. Although these adjustments were previously described as "Quantity Only", the adjustments were posted following a mathematical process for unit reductions, which applied an average unit cost to each unit being removed.¹²

Based on the procedures described above, it appears that the retirements and adjustments made to the AMR meter balances were reasonable to correct the books and records. Furthermore, it is noted that these adjustments were included in the 2018 test year balances.

¹¹ Per discussion with Meter Operations, the type of meter removed in the field is not always provided within the applicable work order detail. As such Meter Operations estimate is a combination of known AMR removals, and estimated AMR removals based on other available data such as: work description, vintage, removal date, and location.

¹² Refer to Appendix C for further detail on meter types retired and adjusted.

Depreciation

Consistent with FERC Plant Accounting Instructions #10 within the Code of Federal Regulations (CFR)¹³, PSNH charged the book costs of the units retired to the accumulated provision for depreciation. As noted earlier in this report and summarized in Appendix A, the company recorded total adjustments of \$38,219,160 to the meter account. As evidenced in the table below, these adjustments were included in the depreciation reserve for the 2018 test year and the applicable depreciation study setting prospective rates.

Table 7 - 2018 Distribution Depreciation Reserve Roll Forward¹⁴

Docket No. DE 19-057
Data Request STAFF 02-003
Dated 5/20/2019
Attachment STAFF 2-003-SP01 A
Page 1 of 1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2018 Distribution Depreciation Reserve Roll Forward**

| Depr. Group | Beginning Reserve 12/31/2017 | YTD Provision 2018 | Retirements 2018 | COR 2018 | Salvage 2018 | Transfers 2018 | YTD RWIP Reclass for Y/E Reporting | Ending Reserve 12/31/2018 |
|----------------------|---------------------------------|-----------------------|---------------------|-------------|-----------------|-------------------|--|------------------------------|
| PSNH 370 Dist Meters | 38,511,798.09 | 2,676,277.43 | (38,219,159.93) | 83.52 | - | - | | 2,968,999.11 |

¹³ 18 C.F.R. Part 101: "Electric Plant Instructions", #10 - Additions and Retirements of Electric Plant:

B. (2) When a retirement unit is retired from electric plant, with or without replacement, the book cost thereof shall be credited to the electric plant account in which it is included, determined in the manner set forth in paragraph D, below. If the retirement unit is of a depreciable class, the book cost of the unit retired and credited to electric plant shall be charged to the accumulated provision for depreciation applicable to such property. The cost of removal and the salvage shall be charged or credited, as appropriate, to such depreciation account.

D. The book cost of electric plant retired shall be the amount at which such property is included in the electric plant accounts, including all components of construction costs..."

¹⁴ Docket No DE 19-057, Attachment Staff 2-003-SP01 A, dated 5/20/2019.

V. Findings

As a result of the procedures described above, we did not identify any errors or omissions that would materially impact the count or dollar balance within the FERC Account 370 - Meters.

Our testing was designed to analyze the reasonableness of quantity and cost of meters recorded in the books and records as of the most recent year end, December 31, 2020, as well as analyze costs and quantities contained in the 2018 test year. We obtained and analyzed company data including PowerPlan, customer information system records, 2018 rate base schedules, adjustment schedules, and prior year regulatory filings. We also obtained and analyzed third party data including invoices and peer meter balances.

Based on the procedures performed:

- 1) We did not identify any anomalies that would materially impact the costs or quantities recorded as of December 31, 2020.
- 2) The total adjustments recorded by the company in 2018 and 2019 (\$38,219,160 and 2,402,798 units¹⁵) appear reasonable to correct the balances within the account.
- 3) The adjusting entries were included in the 2018 test year.

¹⁵ The total adjustment numbers listed include 2018 and 2019 AMR Adjustments, Analog Adjustments, Meter Equipment Adjustments and Quantity Only Adjustments. See Appendix A for more detail.

Appendix A

Table 8 - Analysis of Meter Balances and Adjustments

| Description | Total Amount ¹ | Total Quantity ¹ |
|---|---------------------------|-----------------------------|
| Ending Balance 2017 ² | \$ 111,982,777 | 3,953,509 |
| Net 2018 Activity | \$ 2,672,767 | 303,043 |
| Adjustments made in 2018 | | |
| AMR Adjustments | \$ (250,607) | (6,717) |
| Analog Adjustments | \$ (23,640,737) | (1,028,815) |
| Total Adjustments made in 2018 | \$ (23,891,344) | (1,035,532) |
| Ending Balance 2018² | \$ 90,764,200 | 3,221,020 |
| Adjustments made in 2019 | | |
| AMR Adjustments | (2,619,484) | (149,112) |
| Analog Adjustments | (11,492,642) | (273,574) |
| Meter Equipment Adjustment | (215,690) | (46,382) |
| Quantity Only Adjustment | | (898,198) |
| Total Adjustments Made in 2019 | \$ (14,327,816) | (1,367,266) |
| 2018 Test year balance | \$ 76,436,384 | 1,853,754 |
| Net 2019 & 2020 Activity ³ | \$ 1,303,962 | (84,165) |
| Ending Balance 2020 | \$ 77,740,346 | 1,769,589 |
| 1 - Balance contains meter equipment, devices and installation | | |
| 2 - These amounts contain a known error | | |
| 3 - The negative quantity is largely due to quantity only adjustments in 2020 | | |

Appendix B

Table 9 - Operational Analysis of AMR retirement units¹⁶

| AMR Retirement Reason | Meter Count |
|--|--------------------|
| Damaged - Accidental | 282 |
| Damaged - Defective | 446 |
| Damaged - Fire | 107 |
| Damaged - Lightning | 5 |
| Damaged - Vandalism | 1 |
| Damaged - Water | 80 |
| Damaged - Worn Blades | 231 |
| Damaged - Hot Socket Melted Base | 328 |
| Service Upgrades | 12,730 |
| Other | 787 |
| Subtotal Physical AMR Retirements | 14,997 |
| Total AMR Returns | (5,800) |
| Total Physical AMR Retirements | 20,797 |
| Analog retirements | 542,330 |
| Total 2020 retirements | 3,406 |
| Total Retirements | 566,533 |

¹⁶ In addition to the AMR retirements through 2019, Meter Operations estimated there were 3,406 total meter retirements in 2020, and 542,330 analog retirements through 2020. These retirements combined with the AMR retirements equals the previously reported total meter retirements of 566,533.

Appendix C

Table 10 - PowerPlan Analysis of AMR retirement units

| | Average Vintage | Quantity | Cost | Average Unit Cost |
|--|-----------------|------------------|--------------------|-------------------|
| Physical | | | | |
| METER, AMR-POLYPH DEMAND 3PH 3 WIRE | 2002 | (318) | (67,445) | 212 |
| METER, AMR-SINGLE PHASE DEMAND | 2012 | (12,687) | (1,531,898) | 121 |
| METER, GP 17 SINGLE PHASE WITH AMR | 2009 | (3,401) | (122,885) | 36 |
| METER, GROUP 19 NETWORK WITH AMR | 2014 | (4,995) | (503,160) | 101 |
| Total Estimated Physical Retirements | | (21,401) | (2,225,387) | 104 |
| Ancillary Devices | | | | |
| METER, GP 17 SINGLE PHASE WITH AMR - Ancillary Devices | 2000 | (5,858) | (135,573) | 23 |
| METER, GROUP 19 NETWORK WITH - Ancillary Devices | 2003 | (119) | (16,305) | 137 |
| Total Estimated Ancillary Devices | | (5,977) | (151,878) | 25 |
| Quantity | | | | |
| METER, AMR-POLYPH DEMAND 3PH 3 WIRE | 2017 | (12,616) | (62,294) | 5 |
| METER, AMR-POLYPH DEMAND 3PH 4 WIRE | 2017 | (11,232) | (68,612) | 6 |
| METER, GP 17 SINGLE PHASE WITH AMR | 2017 | (104,603) | (361,920) | 3 |
| Total Estimated Quantity Retirements | | (128,451) | (492,826) | 4 |
| Total | | (155,829) | (2,870,091) | 18 |

Attachment 1

Docket No. DE 19-057, 9-25-2020 INFORMATION REQUEST 2

Date of Response: 09/25/2020

Information Request 2 :

Provide actual meter retirement counts by year and reason for retirement - including a PowerTrack/PowerPlan reconciliation (form similar to TS-008-SP01 Attachment A). Response should quantify the differences between the 2 systems and include a discussion on the PowerPlan calculation of the average cost per unit and retirement amounts. In addition, provide the basis for syncing the 2 systems in November 2019.

Response:

Please refer to the chart below for a listing of the meters retired in PowerTrack for the years 2014 – 2020, including reasons for retirement:

| Count of Meters Retired by Reason and by Year | | | | | | | | |
|---|----------------|----------------|---------------|--------------|--------------|---------------|--------------|----------------|
| Retire Reason | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | Total |
| AMR PROJECT REMOVAL - OBSOLETE | 154,074 | 294,507 | 86,702 | | | | | 535,283 |
| DAMAGED - ACCIDENTAL | 316 | 374 | 115 | 142 | 96 | 44 | 20 | 1,107 |
| DAMAGED - DEFECTIVE | | | | 68 | 190 | 188 | 81 | 527 |
| DAMAGED - FIRE | 19 | 53 | 77 | 57 | 36 | 14 | 9 | 265 |
| DAMAGED - LIGHTNING | 6 | 4 | 6 | 1 | | 4 | | 21 |
| DAMAGED - VANDALISM | 1 | | 1 | | | 1 | | 3 |
| DAMAGED - WATER | 26 | 8 | 13 | 21 | 53 | 6 | | 127 |
| Damaged (worn) blades | 111 | 15 | 51 | 230 | | 1 | | 408 |
| Hot Socket - melted base | 69 | 128 | 179 | 115 | 120 | 93 | 16 | 720 |
| UNSPECIFIED | 1,320 | 593 | 1,367 | 4,704 | 3,486 | 11,127 | 3,278 | 25,875 |
| OBSOLETE | 426 | 18 | 881 | 2 | 38 | 2 | 2 | 1,369 |
| OPEN POT COIL | 477 | 326 | 25 | | | | | 828 |
| Total | 156,845 | 296,026 | 89,417 | 5,340 | 4,019 | 11,480 | 3,406 | 566,533 |

Please note the 11,127 meters “retired” in 2019 in Powertrack includes 5,800 meters left over from the AMR deployment returned to Itron for reprogramming and “purchase” by other OP-Cos.

Please refer to Attachment 2 - PSNH Meters Reconciliation analysis for the details on the meters that were retired as a result of reconciling the quantities in Power Track versus Powerplan.

- o This reconciliation includes details for the AMR and analog meters that were retired as a result of this reconciliation.

- o Comparison process
 - PowerTrack quantities (column F) were compared to Powerplan quantities (column G). The variance in quantities is included in columns J and L and identifies additional meters to be retired from Powerplan.
 - Details of the additional meters to be retired (by meter type/vintage) were compared to Powerplan records and assets that most closely match those details were identified for retirement.
 - Powerplan calculates the average cost of assets to be retired by taking the individual asset value divided by the quantity for the meter type/vintage. When analyzed on an asset-by-asset basis, this average cost can vary when compared to the average cost of an asset category.
 - The assets most closely matching the meter type/vintage were then retired at the average cost of that meter type/vintage.

Explanation for the differences between the quantity of AMR meters in Powerplan versus PowerTrack:

- o Prior to this reconciliation, the quantity of AMR meters in Powerplan was notably higher than the comparable quantity in PowerTrack (see METER, GP 17 SINGLE PHASE WITH AMR” category highlighted in Attachment 2).
- o The root cause of this variance is associated with the implementation of a new supply chain system. With the implementation of the new system, a system error was occurring in which quantity-only transactions were being generated and posted to Powerplan for meters. This caused the number of units in Powerplan to be inflated versus PowerTrack.
- o This item was corrected in the system in 2018, but it resulted in additional quantity-only transactions in Powerplan which were retired as part of the reconciliation described above.

The Company performed this reconciliation in November 2019 as a result of questions asked during the course of the proceeding which highlighted the fact that the quantity of meters in Powerplan did not make sense given the number of actual meters installed for PSNH.

Attachment 2

Docket No. DE 19-057, TS-008-SP01

**Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057**

Date Request Received: 06/05/2019

Date of Response: 06/13/2019

Date Supplement Request Received: 11/20/2019

Date of Supplement Response: 12/10/2019

Request No. TS-008-SP01

Page 1 of 1

Request from: New Hampshire Public Utilities Commission

Witness: Erica L. Menard

Request:

Referring to Staff 2-5, please provide information on the annual depreciation of the Company's analog meters and information showing where the assets no longer in service were retired, and when. Additionally, please explain the actual accounting treatment – showing the debit and credit entries – relating to the retirement and replacement of the Company's analog meters. Also, please provide the schedule of removal, by year, showing the removal and replacement of the Company's analog meters. Further, please provide information showing where and how the retirement of the Company's analog meters was accounted for in the Company's depreciation study submitted in its permanent rate filing.

Response:

ORIGINAL RESPONSE:

The Company's analog meters are depreciated in FERC Account 370 at an annual rate of 2.86%. Attachment TS-008A provides the detail of the meters that are no longer in service and retired. As referenced in response to STAFF-2-005, Account 370 was credited for the original cost and the corresponding accumulated depreciation account was debited. Attachment TS-008B shows the result of the accounting entries related to the retirement of the meters. Please refer to pages VII-40 through VII-46 and page VIII-16 in the Depreciation Study, filed in the permanent rate filing, which presents the retirements that have occurred in the meters account for the AMR conversion.

SUPPLEMENTAL RESPONSE:

This response was updated to incorporate the additional 'catch-up retirements' identified in the response to TS 2-018.

The Company's analog meters are depreciated in FERC Account 370 at an annual rate of 2.86%. Attachment TS-008-SP01 A provides the detail of the meters that are no longer in service and retired. This attachment includes the initial 'catch up retirements', which have a GL Post Date of 02/01/2018, of \$23,891,344 and the additional 'catch-up retirements', which have a GL Post Date of 11/01/2019, of \$14,327,816 for a total of \$38,219,160 as discussed in the response to TS 2-018.

RETIREMENT OF ANALOG METERS ON WO METRET06

| GL Code | WO Number | Description | Location | Dollars | Quantity | GL Post Date |
|------------|-----------|----------------------------|------------------------------------|--------------|----------|--------------|
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (583,532.02) | (89,388) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (533,092.15) | (53,896) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (235,110.72) | (50,776) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (266,764.21) | (33,352) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (291,796.97) | (16,227) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (280,380.19) | (16,091) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (201,067.43) | (14,872) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (209,967.99) | (12,590) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (214,378.71) | (12,545) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (213,761.40) | (11,508) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (356,368.31) | (11,219) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (413,488.76) | (10,479) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (156,677.78) | (10,419) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (95,765.56) | (9,591) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (199,181.93) | (8,961) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (26,139.20) | (8,935) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (137,401.90) | (8,818) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (173,683.53) | (8,671) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (154,850.91) | (7,939) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (137,435.21) | (7,224) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (273,448.41) | (6,928) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (136,005.51) | (6,096) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (205,879.15) | (5,199) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (111,127.75) | (4,862) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (69,706.89) | (3,664) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (74,840.49) | (3,314) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (57,106.35) | (2,806) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (17,652.04) | - | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (37,890.87) | - | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (32,002.70) | - | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (418,434.21) | (16,694) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (548,690.63) | (12,193) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (449,547.53) | (11,378) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (366,730.95) | (9,398) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (345,962.12) | (9,037) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (349,436.73) | (8,586) | 02/01/2018 |

| | | | | | | |
|------------|----------|---|------------------------------------|--------------|----------|------------|
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (143,141.61) | (5,506) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (203,298.90) | (4,983) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (61,015.86) | (2,347) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A | OEM06 : METERS : SPECIFIC TOWN N/A | (10,465.35) | (159) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP D | OEM06 : METERS : SPECIFIC TOWN N/A | (1,263.11) | (49) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP D | OEM06 : METERS : SPECIFIC TOWN N/A | (515.56) | (20) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP D | OEM06 : METERS : SPECIFIC TOWN N/A | (77.33) | (3) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (131,377.63) | (72,064) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (88,484.47) | (48,536) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (80,969.70) | (45,047) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (695,359.38) | (19,347) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (346,510.44) | (14,810) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (380,714.26) | (13,717) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (387,723.59) | (13,176) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (258,594.66) | (10,157) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (233,844.99) | (9,526) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (223,447.79) | (9,492) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (225,183.14) | (9,365) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (190,921.37) | (8,808) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (183,291.32) | (7,987) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (173,905.64) | (7,331) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (151,914.89) | (6,768) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (178,394.99) | (6,260) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (161,512.16) | (6,121) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (121,568.36) | (5,215) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (133,265.57) | (4,924) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (166,374.46) | (4,812) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (116,710.65) | (4,699) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (131,450.18) | (4,664) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (99,171.03) | (4,486) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (128,577.00) | (4,254) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (103,152.30) | (3,883) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (95,082.92) | (3,761) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (87,054.87) | (3,505) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (83,965.15) | (3,144) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (58,195.20) | (2,691) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (75,089.37) | (2,512) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (23,029.84) | (1,222) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI | OEM06 : METERS : SPECIFIC TOWN N/A | (28,614.80) | (1,221) | 02/01/2018 |

| | | | | | |
|------------|----------|--|----------------|----------|------------|
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (3,543.46) | (184) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (3,393.09) | (148) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (161.77) | (90) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (0.89) | - | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (1.29) | - | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (459,169.51) | (13,545) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (278,738.66) | (11,360) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (279,217.77) | (9,619) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (209,330.50) | (8,736) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (246,222.37) | (8,496) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (233,226.31) | (7,688) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (206,655.32) | (7,680) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (226,708.84) | (7,232) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (162,929.04) | (6,109) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (130,265.50) | (4,291) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (21,403.72) | (1,043) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 1 SINGLE PHASE, WITHOUT DI OEM06 : METERS : SPECIFIC TOWN N/A | (620.92) | (4) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 2 POLYPHASE, 3-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (1,705.05) | (76) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 2 POLYPHASE, 3-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (381.39) | (17) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 2 POLYPHASE, 3-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (112.17) | (5) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 2 POLYPHASE, 3-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (22.43) | (1) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (1,151,258.93) | (5,717) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (238,790.24) | (1,613) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (156,048.45) | (769) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (100,498.50) | (712) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (112,661.53) | (711) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (35,602.41) | (196) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (34,717.29) | (171) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (19,110.21) | (134) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (22,224.85) | (130) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (7,779.71) | (33) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (2,424.43) | (17) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (1,467.11) | (6) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (1,595.36) | (6) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (516.61) | (2) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (305,958.38) | (1,910) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (255,908.49) | (1,695) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (252,475.85) | (1,546) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (172,647.17) | (1,082) | 02/01/2018 |

| | | | | | | |
|------------|----------|--|------------------------------------|--------------|----------|------------|
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (121,119.90) | (766) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (159,702.22) | (624) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (115,393.28) | (595) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (87,317.52) | (523) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (95,267.67) | (523) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (48,154.27) | (296) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (14,469.65) | (425) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (7,660.40) | (225) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (8,655.84) | (102) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (2,370.73) | (100) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (680.92) | (20) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (2,420.33) | (16) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (401.92) | (4) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (47.41) | (2) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 6 SINGLE PHASE COMBINATIC | OEM06 : METERS : SPECIFIC TOWN N/A | (0.02) | - | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 11 TIME OF DAY, SINGLE PHAS | OEM06 : METERS : SPECIFIC TOWN N/A | (2,164.73) | (49) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 11 TIME OF DAY, SINGLE PHAS | OEM06 : METERS : SPECIFIC TOWN N/A | (1,077.95) | (20) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 11 TIME OF DAY, SINGLE PHAS | OEM06 : METERS : SPECIFIC TOWN N/A | (161.69) | (3) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 12 SINGLE PHASE, WITH DEM/ | OEM06 : METERS : SPECIFIC TOWN N/A | (128,832.62) | (10,434) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 12 SINGLE PHASE, WITH DEM/ | OEM06 : METERS : SPECIFIC TOWN N/A | (53,723.48) | (4,351) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 12 SINGLE PHASE, WITH DEM/ | OEM06 : METERS : SPECIFIC TOWN N/A | (26,917.30) | (2,180) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 12 SINGLE PHASE, WITH DEM/ | OEM06 : METERS : SPECIFIC TOWN N/A | (74.08) | (6) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (114,843.46) | (1,742) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (111,627.26) | (1,648) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (82,987.12) | (1,211) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (84,789.83) | (953) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (43,644.82) | (743) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (67,318.76) | (709) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (47,040.56) | (690) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (46,223.53) | (596) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (42,285.90) | (592) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (37,564.27) | (551) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (22,881.33) | (473) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (33,428.80) | (468) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (22,467.86) | (425) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (25,445.39) | (412) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (33,921.78) | (377) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (25,109.52) | (360) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM. | OEM06 : METERS : SPECIFIC TOWN N/A | (20,029.07) | (357) | 02/01/2018 |

| | | | | | |
|------------|----------|---|--------------|-------|------------|
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (24,696.80) | (354) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (17,684.08) | (354) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (24,000.09) | (336) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (29,170.14) | (327) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (16,346.46) | (297) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (21,113.58) | (240) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (6,093.43) | (235) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (14,181.31) | (176) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (15,061.11) | (174) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (5,356.10) | (144) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (5,251.00) | (89) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (5,376.00) | (84) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (3,297.81) | (78) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (1,983.53) | (63) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (703.11) | (17) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (456.38) | (11) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (68,530.68) | (764) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (60,157.46) | (672) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (51,222.99) | (576) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (45,790.09) | (480) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (40,912.66) | (431) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (30,396.40) | (331) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (25,496.48) | (281) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (24,750.95) | (275) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (25,689.00) | (255) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (17,460.67) | (194) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 13 NETWORK, WITHOUT DEM.OEM06 : METERS : SPECIFIC TOWN N/A | (8,006.00) | (89) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (79,509.46) | (831) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (29,698.74) | (715) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (57,277.29) | (570) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (12,055.34) | (278) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (9,104.30) | (277) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (1,707.38) | (67) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (2,474.73) | (59) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (1,993.76) | (48) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (484.18) | (19) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (179,580.27) | (138) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (109,771.81) | (69) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (3,362.71) | (52) | 02/01/2018 |

| | | | | | |
|------------|----------|--|------------------------|-----------------------|------------|
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (42,339.73) | (35) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (45,538.80) | (25) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (33,080.09) | (24) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (28,602.34) | (16) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (10,750.54) | (10) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (7,052.34) | (3) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (3,181.79) | (2) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (87.82) | (1) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (418,720.91) | (684) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (110,831.64) | (293) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (94,273.42) | (154) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (91,824.76) | (150) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (41,496.98) | (144) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (49,668.72) | (84) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (77,787.88) | (68) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (20,885.01) | (24) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (15,348.59) | (18) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 18 WATTHR,PDM70,MULTI,QL OEM06 : METERS : SPECIFIC TOWN N/A | (52,839.09) | (13) | 02/01/2018 |
| Retirement | METRET06 | METER, METER 2 WAY COMMUNICATION OEM06 : METERS : SPECIFIC TOWN N/A | (6,337.10) | (35) | 02/01/2018 |
| Retirement | METRET06 | METER, METER 2 WAY COMMUNICATION OEM06 : METERS : SPECIFIC TOWN N/A | (1,448.48) | (8) | 02/01/2018 |
| Retirement | METRET06 | METER, METER 2 WAY COMMUNICATION OEM06 : METERS : SPECIFIC TOWN N/A | (181.06) | (1) | 02/01/2018 |
| Retirement | METRET06 | INSTALLATION,METER GROUP A OEM06 : METERS : SPECIFIC TOWN N/A | (4,113,560.45) | (81,820) | 11/01/2019 |
| Retirement | METRET06 | METER, GP 11 TIME OF DAY, SINGLE PH OEM06 : METERS : SPECIFIC TOWN N/A | (316,152.15) | (3,289) | 11/01/2019 |
| Retirement | METRET06 | METER, GP 12 SINGLE PH, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (4,918,825.23) | (174,022) | 11/01/2019 |
| Retirement | METRET06 | METER, GP 14 NETWORK, WITH DEMAND OEM06 : METERS : SPECIFIC TOWN N/A | (166,887.00) | (1,726) | 11/01/2019 |
| Retirement | METRET06 | METER, GP10 SPECIAL RECORDING OEM06 : METERS : SPECIFIC TOWN N/A | (36,627.76) | (59) | 11/01/2019 |
| Retirement | METRET06 | METER, GP18 WATTHR,PDM70,MULTI OEM06 : METERS : SPECIFIC TOWN N/A | (872,127.14) | (1,538) | 11/01/2019 |
| Retirement | METRET06 | METER, GP5 SPECIAL,KVA INDICATING OEM06 : METERS : SPECIFIC TOWN N/A | (40,129.90) | (54) | 11/01/2019 |
| Retirement | METRET06 | METER, GP6 1PH COMBO WATTHOUR/TIME OEM06 : METERS : SPECIFIC TOWN N/A | (86,132.98) | (3,528) | 11/01/2019 |
| Retirement | METRET06 | METER, GROUP 2 POLYPHASE, 3-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (75,145.21) | (997) | 11/01/2019 |
| Retirement | METRET06 | METER, GROUP 3 POLYPHASE, 4-WIRE OEM06 : METERS : SPECIFIC TOWN N/A | (867,053.82) | (6,541) | 11/01/2019 |
| | | | <u>(35,133,378.78)</u> | <u>(1,302,389.00)</u> | |

RETIREMENT OF AMR METERS ON WO METRET06

| GL Code | work_order_number | Description | Dollars | Quantity | GL Post Date |
|------------|-------------------|--|--------------|----------|--------------|
| Retirement | METRET06 | METER, GROUP 17 SINGLE PHASE WITH AMR OEM06 : METERS : SPECIFIC TOWN N/A | (6,481.54) | (2,557) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 17 SINGLE PHASE WITH AMR OEM06 : METERS : SPECIFIC TOWN N/A | (5,421.99) | (2,139) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 17 SINGLE PHASE WITH AMR OEM06 : METERS : SPECIFIC TOWN N/A | (104,767.20) | (629) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 17 SINGLE PHASE WITH AMR OEM06 : METERS : SPECIFIC TOWN N/A | (1,079.83) | (426) | 02/01/2018 |

| | | | | | | |
|------------|----------|---------------------------------------|------------------------------------|-----------------------|---------------------|------------|
| Retirement | METRET06 | METER, GROUP 17 SINGLE PHASE WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (17,822.08) | (107) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 19 NETWORK WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (26,801.06) | (320) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 19 NETWORK WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (13,400.53) | (160) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 19 NETWORK WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (4,101.51) | (40) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 19 NETWORK WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (12,468.47) | (91) | 02/01/2018 |
| Retirement | METRET06 | METER, GROUP 19 NETWORK WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (3,836.45) | (28) | 02/01/2018 |
| Retirement | METRET06 | METER, AMR-SINGLE PHASE DEMAND | OEM06 : METERS : SPECIFIC TOWN N/A | (19,192.37) | (146) | 02/01/2018 |
| Retirement | METRET06 | METER, AMR-SINGLE PHASE DEMAND | OEM06 : METERS : SPECIFIC TOWN N/A | (28,665.30) | (47) | 02/01/2018 |
| Retirement | METRET06 | METER, AMR-SINGLE PHASE DEMAND | OEM06 : METERS : SPECIFIC TOWN N/A | (4,240.95) | (19) | 02/01/2018 |
| Retirement | METRET06 | METER, AMR-SINGLE PHASE DEMAND | OEM06 : METERS : SPECIFIC TOWN N/A | (2,327.76) | (8) | 02/01/2018 |
| Retirement | METRET06 | METER, AMR-COMMUNICATION MODULE | OEM06 : METERS : SPECIFIC TOWN N/A | (0.39) | - | 11/01/2019 |
| Retirement | METRET06 | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (129,738.98) | (12,934) | 11/01/2019 |
| Retirement | METRET06 | METER, AMR-POLYPH DEMAND 3PH 4 WIRE | OEM06 : METERS : SPECIFIC TOWN N/A | (68,612.06) | (11,232) | 11/01/2019 |
| Retirement | METRET06 | METER, AMR-SINGLE PHASE DEMAND | OEM06 : METERS : SPECIFIC TOWN N/A | (1,477,471.69) | (12,467) | 11/01/2019 |
| Retirement | METRET06 | METER, GP 17 SINGLE PHASE WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (484,804.89) | (108,004) | 11/01/2019 |
| Retirement | METRET06 | METER, GROUP 19 NETWORK WITH AMR | OEM06 : METERS : SPECIFIC TOWN N/A | (458,856.46) | (4,475) | 11/01/2019 |
| | | | | <u>(2,870,091.50)</u> | <u>(155,829.00)</u> | |

RETIREMENT OF METER EQUIPMENT

| GL Code | work_order_number | Description | | Dollars | Quantity | GL Post Date |
|------------|-------------------|--------------------------------|------------------------------------|------------------------|-----------------------|--------------|
| Retirement | NFMAWO06 | METER SOCKET, DOUBLE 1&3 PHASE | OEM06 : METERS : SPECIFIC TOWN N/A | (80,548.60) | (8,726) | 11/01/2019 |
| Retirement | NFMAWO06 | METER SOCKET, SINGLE 1&3 PHASE | OEM06 : METERS : SPECIFIC TOWN N/A | (85,095.75) | (35,495) | 11/01/2019 |
| Retirement | NFMAWO06 | METER SOCKET, TRIPLE 1&3 PHASE | OEM06 : METERS : SPECIFIC TOWN N/A | (22,320.78) | (1,770) | 11/01/2019 |
| Retirement | NFMAWO06 | POWER SUPPLY | OEM06 : METERS : SPECIFIC TOWN N/A | (467.57) | (1) | 11/01/2019 |
| Retirement | NFMAWO06 | TEST DEVICE | OEM06 : METERS : SPECIFIC TOWN N/A | (15,930.05) | (384) | 11/01/2019 |
| Retirement | NFMAWO06 | TOTALIZER | OEM06 : METERS : SPECIFIC TOWN N/A | (11,326.90) | (6) | 11/01/2019 |
| | | | | <u>(215,689.65)</u> | <u>(46,382.00)</u> | |
| | | | | <u>(38,219,159.93)</u> | <u>(1,504,600.00)</u> | |

Attachment 3

Docket No. DE 19-057, OCA 6-089-SP01

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 08/13/2019
Date Supplement Request Received: 11/20/2019
Request No. OCA 6-089-SP01
Request from: Office of Consumer Advocate

Date of Response: 09/03/2019
Date of Supplement Response: 12/10/2019
Page 1 of 2

Witness: John Spanos

Request:

Reference McLean Conner Testimony, Bates 786, Lines 13-17, stating “the Company is not requesting that the Commission take any special steps to provide for recovery of the remaining meter cost. The old meter system was retired following generally accepted accounting principles for the retirement of group assets, as is the practice with other devices and equipment with relatively low cost (poles, transformers and meters).”

- a. Please describe the average expected useful life remaining when the existing meters were taken out of service
- b. Please describe the undepreciated value of the existing meters when they were taken out of service.
- c. Please describe the “generally accepted accounting principles for the retirement of a group of assets,” and the associated Bates page, column, and line in the schedules filed in this rate case for the retired metering assets.

Response:

ORIGINAL RESPONSE:

a. It is not possible to identify the expected useful life of individual assets when using a group depreciation methodology calculated using a survivor curve. The weighted average age of the retired meters was 26.5 years. Additionally, the useful life estimate of the meters has changed each time a depreciation study is performed, which had a related change to the life expectancy for the entire meter asset class. However, using the remaining life technique on a hypothetical basis, the estimated weighted average remaining life of the retired meters, based on the parameters in place for this study, would be a hypothetical remaining useful life of 5.5 years.

b. Similar to the response in part (a), it is not possible to identify the un-depreciated value of individual assets when utilizing group depreciation and changing life parameters from a whole life convention to life estimation with a curve. The past recovery practices that have been used and accepted for setting rates in previous cases before the NHPUC have been determined based on the whole life method, which does not take into consideration any undepreciated values. Hypothetically, the methodology is changed from using the whole life method to the remaining life method, along with the proper life dispersion parameters in the depreciation study, the best estimate is that the undepreciated value would approximate \$1.6 million related to the retired meters. It should be noted that this amount has considered the reserve variance, which is not included in a remaining life calculation using a group depreciation methodology.

c. As stated in response to Staff 2-005, the original cost of the retired meters are credited to Account 101 (Plant in Service) and debited to Account 108 (Accumulated Depreciation). The meters are retired by type, vintage and location. The retirements for the analog meters are shown in the FERC Form 1 on page 207, column d, line 70, which is on Bates page SFR-001597 in the permanent rate filing.

Attachment OCA 6-089 A provides a breakdown of the original cost of retired meters as shown in FERC Form 1, page 207, column d, line 70 of \$23.9 million. The actual number of meters retired is 517,766. The quantity shown in the table is roughly double this amount because every meter is associated with an "installation" (and counts as two units) Therefore, the original cost reflects both the cost of the meter and the cost of the meter installation. Attachment OCA 6-089 B is a summary of the retirements by vintage, showing each group as a percentage of the total retirement amount.

SUPPLEMENTAL RESPONSE:

As a result of the additional 'catch-up retirements' identified in the response to TS 2-018, this required an update to the weighted average expected useful life and the undepreciated value of the existing meters.

a. It is not possible to identify the expected useful life of individual assets when using a group depreciation methodology calculated using a survivor curve. As stated in the response to TS-2-018, the total balance of retired meters was updated from \$23.8M to \$38.2M. The weighted average age of the new balance of retired meters was 21.7 years. Additionally, the useful life estimate of the meters has changed each time a depreciation study is performed, which had a related change to the life expectancy for the entire meter asset class. However, using the remaining life technique on a hypothetical basis, the estimated weighted average remaining life of the retired meters, based on the parameters in place for this study, would be a hypothetical remaining useful life of 8.4 years.

b. Similar to the response in part (a), it is not possible to identify the un-depreciated value of individual assets when utilizing group depreciation and changing life parameters from a whole life convention to life estimation with a curve. The past recovery practices that have been used and accepted for setting rates in previous cases before the NHPUC have been determined based on the whole life method, which does not take into consideration any undepreciated values. Hypothetically, the methodology is changed from using the whole life method to the remaining life method, along with the proper life dispersion parameters in the depreciation study, the best estimate is that the undepreciated value would approximate \$8.7 million related to the retired meters. It should be noted that this amount has considered the reserve variance, which is not included in a remaining life calculation using a group depreciation methodology.

Attachment OCA 6-089 SP01 A provides a breakdown of the original cost of retired meters as shown in FERC Form 1, page 207, column d, line 70 of \$23.9 plus the additional meters identified for retirement during the system reconciliation of \$14.3 for a total of \$38.2M as explained in response to TS-2-018. This attachment agrees with the updated Plant roll forward in STAFF-2-004-SP01 A.

Attachment OCA 6-089-SP01 B is a summary of the retirements by vintage, showing each group as a percentage of the total retirement amount.

Public Service Co of New Hampshire - 2018 METER Retirements

| COMPANY | ASSET LOCATION | GL ACCOUNT | UTILITY ACCOUNT | VINTAGE | WO NUMBER | RETIREMENT UNIT | ACTIVITY QUANTITY | ACTIVITY COST |
|---------|------------------------------------|-------------------------------------|-------------------------------|---------|-----------|-------------------------------------|-------------------|---------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1953 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (99.00) | (2,221.04) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1953 | FATOCPRS | INSTALLATION,METER GROUP A | (8,935.00) | (26,139.20) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1953 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (16,971.00) | (209,547.48) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1953 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | - | (0.02) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1953 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (23.00) | (1,239.64) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | INSTALLATION,METER GROUP A | (50,776.00) | (235,110.72) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (670.00) | (22,810.97) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | - | (1.29) |
| PSNH | 6437 : NH : STEWARTSTOWN : 6437 | 106010 Completed Construction not C | 370470 Meters - Devices | 1965 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (49.00) | (2,164.73) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (17.00) | (703.11) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1965 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (59.00) | (2,474.73) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1970 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (78.00) | (3,297.81) |
| PSNH | 6289 : NH : MADBURY : 6289 | 106010 Completed Construction not C | 370470 Meters - Devices | 1970 | FATOCPRS | INSTALLATION,METER GROUP A | (33,352.00) | (266,764.21) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1970 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | - | (0.89) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1970 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (278.00) | (12,055.34) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1974 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (277.00) | (9,104.30) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1974 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (184.00) | (3,543.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1974 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (63.00) | (1,983.53) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Installations | 1975 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (1,222.00) | (23,029.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (763.00) | (31,692.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1975 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (1.00) | (87.82) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1975 | FATOCPRS | INSTALLATION,METER GROUP A | (53,896.00) | (533,092.15) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (11.00) | (456.38) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1976 | FATOCPRS | INSTALLATION,METER GROUP A | (9,591.00) | (95,765.56) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1976 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (148.00) | (3,393.09) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1976 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (86.00) | (2,191.56) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1976 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (235.00) | (6,093.43) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1977 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (2,691.00) | (58,195.20) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1977 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (144.00) | (5,356.10) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1977 | FATOCPRS | INSTALLATION,METER GROUP A | (8,961.00) | (199,181.93) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1977 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (52.00) | (3,362.71) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1978 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (4,486.00) | (99,171.03) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1978 | FATOCPRS | INSTALLATION,METER GROUP A | (8,818.00) | (137,401.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1978 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (473.00) | (22,881.33) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1979 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (16.00) | (2,420.33) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1979 | FATOCPRS | INSTALLATION,METER GROUP D | (72.00) | (1,856.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1979 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (9,492.00) | (223,447.79) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1979 | FATOCPRS | INSTALLATION,METER GROUP A | (12,590.00) | (209,967.99) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1979 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (297.00) | (16,346.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1980 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (8,808.00) | (190,921.37) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1980 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (354.00) | (17,684.08) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1980 | FATOCPRS | INSTALLATION,METER GROUP A | (10,419.00) | (156,677.78) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1981 | FATOCPRS | INSTALLATION,METER GROUP A | (16,227.00) | (291,796.97) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1981 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (425.00) | (22,467.86) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1981 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (14,810.00) | (346,510.44) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1982 | FATOCPRS | INSTALLATION,METER GROUP A | (2,806.00) | (57,106.35) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1982 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (102.00) | (8,655.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1982 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (1,221.00) | (28,614.80) |
| PSNH | 6473 : NH : TUFTONBORO : 6473 | 101010 Utility Plant in Service | 370470 Meters - Devices | 1982 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (1,742.00) | (114,843.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (4.00) | (401.92) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | INSTALLATION,METER GROUP A | (14,872.00) | (201,067.43) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (13,176.00) | (387,723.59) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (1,648.00) | (111,627.26) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1984 | FATOCPRS | INSTALLATION,METER GROUP A | (7,939.00) | (154,850.91) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (327.00) | (29,170.14) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (6,121.00) | (161,512.16) |

| | | | | | | | | |
|------|------------------------------------|-------------------------------------|-------------------------------|------|----------|-------------------------------------|-------------|--------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (831.00) | (79,509.46) |
| PSNH | OET06 : LINE TRANSFORMERS/REGULAT | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | INSTALLATION,METER GROUP A | (12,545.00) | (214,378.71) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (709.00) | (67,318.76) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (102.00) | (2,418.14) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (570.00) | (57,277.29) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (3,883.00) | (103,152.30) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1986 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (13,717.00) | (380,714.26) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1986 | FATOCPRS | INSTALLATION,METER GROUP A | (16,091.00) | (280,380.19) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1986 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (1,211.00) | (82,987.12) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1987 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (9,365.00) | (225,183.14) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1987 | FATOCPRS | METER, GROUP 3 POLYPHASE, 4-WIRE | (6.00) | (1,595.36) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1987 | FATOCPRS | INSTALLATION,METER GROUP A | (10,888.00) | (207,142.10) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1987 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (743.00) | (43,644.82) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1988 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (1,241.00) | (84,604.83) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (10.00) | (10,750.54) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1988 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (19,347.00) | (695,359.38) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1988 | FATOCPRS | INSTALLATION,METER GROUP A | (11,508.00) | (213,761.40) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1988 | FATOCPRS | METER, GROUP 3 POLYPHASE, 4-WIRE | (2.00) | (516.61) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1989 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (357.00) | (20,029.07) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1989 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (7,331.00) | (173,905.64) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1989 | FATOCPRS | INSTALLATION,METER GROUP A | (8,671.00) | (173,683.53) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1989 | FATOCPRS | METER, GROUP 3 POLYPHASE, 4-WIRE | (6.00) | (1,467.11) |
| PSNH | 6473 : NH : TUFTONBORO : 6473 | 106010 Completed Construction not C | 370470 Meters - Devices | 1989 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (3.00) | (7,052.34) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (3,761.00) | (95,082.92) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | FATOCPRS | INSTALLATION,METER GROUP A | (4,862.00) | (111,127.75) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (412.00) | (25,445.39) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1990 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (25.00) | (45,538.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | FATOCPRS | METER, GROUP 3 POLYPHASE, 4-WIRE | (33.00) | (7,779.71) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1991 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (16.00) | (28,602.34) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1991 | FATOCPRS | INSTALLATION,METER GROUP A | (3,314.00) | (74,840.49) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1991 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (2,512.00) | (75,089.37) |
| PSNH | 6289 : NH : MADBURY : 6289 | 101010 Utility Plant in Service | 370470 Meters - Devices | 1991 | FATOCPRS | METER, GROUP 3 POLYPHASE, 4-WIRE | (196.00) | (35,602.41) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1991 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (84.00) | (5,376.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1992 | FATOCPRS | METER, GROUP 3 POLYPHASE, 4-WIRE | (130.00) | (22,224.85) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1992 | FATOCPRS | METER, GP13 NETWORK, WITHOUT DEMAND | (89.00) | (5,251.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1992 | 92COR | INSTALLATION,METER GROUP A | (1,043.00) | (21,403.72) |
| PSNH | 6473 : NH : TUFTONBORO : 6473 | 106010 Completed Construction not C | 370470 Meters - Devices | 1992 | FATOCPRS | METER, GP1 1PH, WITHOUT DEMAND | (6,260.00) | (178,394.99) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1992 | FATOCPRS | INSTALLATION,METER GROUP A | (6,096.00) | (136,005.51) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1992 | FATOCPRS | METER, GP18 WATTHR,PDM70,MULTI | (35.00) | (42,339.73) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1992 | 92COR | METER, GROUP 3 POLYPHASE, 4-WIRE | (4.00) | (620.92) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1993 | 7000193 | METER, GP1 1PH, WITHOUT DEMAND | (4,254.00) | (128,577.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1993 | 7000193 | METER, GP13 NETWORK, WITHOUT DEMAND | (176.00) | (14,181.31) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1993 | 7000193 | METER, GROUP 3 POLYPHASE, 4-WIRE | (171.00) | (34,717.29) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1993 | 7000193 | METER, GP18 WATTHR,PDM70,MULTI | (71.00) | (112,953.60) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1993 | 7000193 | INSTALLATION,METER GROUP A | (5,199.00) | (205,879.15) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | GCMTRS94 | METER, GP18 WATTHR,PDM70,MULTI | (138.00) | (179,580.27) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | ETSPROG | METER, GP 17 SINGLE PHASE WITH AMR | (736.00) | (122,589.28) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1994 | ETSPROG | INSTALLATION,METER GROUP A | (10,479.00) | (413,488.76) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1994 | N70951 | METER, GP18 WATTHR,PDM70,MULTI | (144.00) | (41,496.98) |
| PSNH | 6437 : NH : STEWARTSTOWN : 6437 | 106010 Completed Construction not C | 370470 Meters - Devices | 1994 | GCMTRS94 | METER, GP13 NETWORK, WITHOUT DEMAND | (174.00) | (15,061.11) |
| PSNH | 6473 : NH : TUFTONBORO : 6473 | 106010 Completed Construction not C | 370470 Meters - Devices | 1994 | GCMTRS94 | METER, GROUP 3 POLYPHASE, 4-WIRE | (769.00) | (156,048.45) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | N70951 | INSTALLATION,METER GROUP A | (159.00) | (10,465.35) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | PAWO1095 | METER, GP1 1PH, WITHOUT DEMAND | (4,664.00) | (131,450.18) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1995 | DM705MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (354.00) | (24,696.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1995 | DM705MTR | INSTALLATION,METER GROUP A | (6,928.00) | (273,448.41) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1995 | DM705MTR | METER, GP1 1PH, WITHOUT DEMAND | (5,215.00) | (121,568.36) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1995 | DM705MTR | METER, GP18 WATTHR,PDM70,MULTI | (24.00) | (33,080.09) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1995 | DM705MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (711.00) | (112,661.53) |
| PSNH | 6289 : NH : MADBURY : 6289 | 106010 Completed Construction not C | 370470 Meters - Devices | 1996 | DM706MTR | METER, GP18 WATTHR,PDM70,MULTI | (68.00) | (77,787.88) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1996 | DM706MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (523.00) | (87,317.52) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 1996 | DM706MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (89.00) | (8,006.00) |

| | | | | | | | | |
|------|------------------------------------|-------------------------------------|-------------------------------|------|----------|-------------------------------------|-------------|--------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1996 | DM706MTR | METER, GP1 1PH, WITHOUT DEMAND | (4,291.00) | (130,265.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1996 | DM706MTR | INSTALLATION,METER GROUP A | (4,983.00) | (203,298.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1997 | DM707MTR | METER, GP18 WATTHR,PDM70,MULTI | (24.00) | (20,885.01) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1997 | DM707MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (766.00) | (121,119.90) |
| PSNH | 6289 : NH : MADBURY : 6289 | 106010 Completed Construction not C | 370470 Meters - Devices | 1997 | DM707MTR | INSTALLATION,METER GROUP A | (9,398.00) | (366,730.95) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1997 | DM707MTR | METER, GP1 1PH, WITHOUT DEMAND | (7,232.00) | (226,708.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1997 | DM707MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (469.00) | (42,211.62) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1998 | DM708MTR | INSTALLATION,METER GROUP A | (9,037.00) | (345,962.12) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1998 | DM708MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (255.00) | (25,689.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 1998 | DM708MTR | METER, GP1 1PH, WITHOUT DEMAND | (7,688.00) | (233,326.31) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1998 | DM708MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (523.00) | (95,267.67) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 1998 | DM708MTR | METER, GP18 WATTHR,PDM70,MULTI | (18.00) | (15,348.59) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1999 | DM709MTR | METER, GP1 1PH, WITHOUT DEMAND | (6,109.00) | (162,929.04) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1999 | DM709MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (595.00) | (115,393.28) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1999 | DM709MTR | INSTALLATION,METER GROUP A | (8,586.00) | (349,436.73) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1999 | DM709MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (281.00) | (25,496.48) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1999 | DM709MTR | METER, GP18 WATTHR,PDM70,MULTI | (84.00) | (49,668.72) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2000 | DM700MTR | INSTALLATION,METER GROUP A | (12,193.00) | (548,690.63) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2000 | DM700MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (331.00) | (30,396.40) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2000 | DM700MTR | METER, GP18 WATTHR,PDM70,MULTI | (988.00) | (604,819.09) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2000 | DM700MTR | METER, GP1 1PH, WITHOUT DEMAND | (9,619.00) | (279,217.77) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2000 | DM700MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (296.00) | (48,154.27) |
| PSNH | OET06 : LINE TRANSFORMERS/REGULAT | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2001 | DM701MTR | INSTALLATION,METER GROUP A | (11,378.00) | (449,547.53) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2001 | DM710101 | INSTALLATION,METER GROUP A | - | (32,002.70) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2001 | DM701MTR | METER, GP 17 SINGLE PHASE WITH AMR | (5,122.00) | (12,983.36) |
| PSNH | 6437 : NH : STEWARTSTOWN : 6437 | 101010 Utility Plant in Service | 370470 Meters - Devices | 2001 | DM701MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (480.00) | (45,790.09) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2001 | DM701MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,546.00) | (252,475.85) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2001 | DM701MTR | METER, GP1 1PH, WITHOUT DEMAND | (8,496.00) | (246,222.37) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2001 | DM701MTR | METER, GP18 WATTHR,PDM70,MULTI | (13.00) | (52,839.09) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2002 | DM702MTR | METER, GP1 1PH, WITHOUT DEMAND | (13,545.00) | (459,169.51) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2002 | DM702MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (431.00) | (40,912.66) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2002 | DM702MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,082.00) | (172,647.17) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2002 | DM702MTR | METER, GP18 WATTHR,PDM70,MULTI | (293.00) | (110,831.64) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2002 | DM702MTR | INSTALLATION,METER GROUP A | (16,694.00) | (418,434.21) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2002 | DM710102 | INSTALLATION,METER GROUP A | - | (17,652.04) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2003 | DM703MTR | METER, GROUP 19 NETWORK WITH AMR | (119.00) | (16,304.92) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2003 | DM703MTR | METER, GP1 1PH, WITHOUT DEMAND | (7,680.00) | (206,655.32) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2003 | DM703MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (672.00) | (60,157.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2003 | DM703MTR | INSTALLATION,METER GROUP A | (11,219.00) | (356,368.31) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2003 | DM703MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,910.00) | (305,958.38) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2003 | DM710103 | INSTALLATION,METER GROUP A | - | (37,890.87) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2004 | DM704MTR | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,695.00) | (255,908.49) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2004 | DM704MTR | METER, GP1 1PH, WITHOUT DEMAND | (11,360.00) | (278,738.66) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2004 | DM704MTR | METER, GP13 NETWORK, WITHOUT DEMAND | (576.00) | (51,222.99) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2005 | DM7005ME | METER, GP1 1PH, WITHOUT DEMAND | (8,736.00) | (209,330.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2005 | DM7005ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (624.00) | (159,702.22) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2005 | DM7005ME | METER, GP13 NETWORK, WITHOUT DEMAND | (764.00) | (68,530.68) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2006 | DM7006ME | METER, GP1 1PH, WITHOUT DEMAND | (10,157.00) | (258,594.66) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2006 | DM7006ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,613.00) | (238,790.24) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2006 | DM7006ME | METER, GP13 NETWORK, WITHOUT DEMAND | (953.00) | (84,789.83) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2006 | DM7005ME | INSTALLATION,METER GROUP A | (7,853.00) | (204,157.47) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2007 | DM7007ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (712.00) | (100,498.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2007 | DM7007ME | METER, GP1 1PH, WITHOUT DEMAND | (9,526.00) | (233,844.99) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2007 | DM7007ME | METER, GP13 NETWORK, WITHOUT DEMAND | (377.00) | (33,921.78) |
| PSNH | OET06 : LINE TRANSFORMERS/REGULAT | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GP1 1PH, WITHOUT DEMAND | (8,204.00) | (203,765.52) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GP13 NETWORK, WITHOUT DEMAND | (240.00) | (21,113.58) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (151.00) | (21,534.64) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2009 | DM7009ME | METER, AMR-SINGLE PHASE DEMAND | (19.00) | (4,240.95) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2009 | DM7009ME | METER, GP1 1PH, WITHOUT DEMAND | (7,987.00) | (183,291.32) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2009 | DM7009ME | METER, GP13 NETWORK, WITHOUT DEMAND | (596.00) | (46,223.53) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2010 | DM7010ME | METER, AMR-SINGLE PHASE DEMAND | (8.00) | (2,327.76) |

| | | | | | | | | |
|------|------------------------------------|-------------------------------------|-------------------------------|------|----------|-------------------------------------|--------------|----------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2010 | DM7010ME | METER, GP1 1PH, WITHOUT DEMAND | (6,768.00) | (151,914.89) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2010 | DM7010ME | METER, GP13 NETWORK, WITHOUT DEMAND | (336.00) | (24,000.09) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2011 | DM7011ME | METER, GP1 1PH, WITHOUT DEMAND | (4,812.00) | (166,374.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2011 | DM7011ME | METER, AMR-SINGLE PHASE DEMAND | (47.00) | (28,665.30) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2011 | DM7011ME | METER, GP13 NETWORK, WITHOUT DEMAND | (468.00) | (33,428.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2012 | DM7012ME | METER, GP1 1PH, WITHOUT DEMAND | (4,924.00) | (133,265.57) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2012 | DM7012ME | METER, GP13 NETWORK, WITHOUT DEMAND | (592.00) | (42,285.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2013 | DM7013ME | METER, GP1 1PH, WITHOUT DEMAND | (3,144.00) | (83,965.15) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2013 | DM7013ME | METER, GROUP 19 NETWORK WITH AMR | (480.00) | (40,201.59) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2013 | DM7013ME | METER, GP13 NETWORK, WITHOUT DEMAND | (360.00) | (25,109.52) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | TFMPUR06 | METER, GP1 1PH, WITHOUT DEMAND | (120,600.00) | (219,862.10) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, GROUP 19 NETWORK WITH AMR | (40.00) | (4,101.51) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, METER 2 WAY COMMUNICATION | (44.00) | (7,966.64) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | INSTALLATION.METER GROUP A | (89,388.00) | (583,532.02) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, AMR-SINGLE PHASE DEMAND | (146.00) | (19,192.37) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 106010 Completed Construction not C | 370460 Meters - Installations | 2015 | DM7014ME | METER, GP1 1PH, WITHOUT DEMAND | (45,137.00) | (81,131.47) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | PSNHAMR3 | METER, GROUP 3 POLYPHASE, 4-WIRE | (5,717.00) | (1,151,258.93) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1953 | FATOCPRS | TEST DEVICE | (16.00) | (486.49) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | TEST DEVICE | (161.00) | (6,372.67) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1970 | FATOCPRS | TEST DEVICE | (141.00) | (6,288.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1973 | FATOCPRS | TOTALIZER | (1.00) | (836.40) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1974 | FATOCPRS | TEST DEVICE | (1.00) | (21.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | TEST DEVICE | (64.00) | (2,693.31) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | TOTALIZER | (1.00) | (1,573.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1980 | FATOCPRS | TEST DEVICE | (1.00) | (67.68) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1982 | FATOCPRS | TOTALIZER | (1.00) | (2,200.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | TOTALIZER | (3.00) | (6,717.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | NHRMTR17 | POWER SUPPLY | (1.00) | (467.57) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370470 Meters - Devices | 1953 | METERCOR | METER SOCKET, DOUBLE 1&3 PHASE | (8,726.00) | (80,548.60) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370470 Meters - Devices | 1953 | METERCOR | METER SOCKET, SINGLE 1&3 PHASE | (35,495.00) | (85,095.75) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370470 Meters - Devices | 1953 | METERCOR | METER SOCKET, TRIPLE 1&3 PHASE | (1,770.00) | (22,320.78) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1953 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (13.00) | (700.67) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1953 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (10,655.00) | (131,561.40) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1953 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (172.00) | (3,858.82) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1958 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (11.00) | (349.40) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (206.00) | (4,682.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (54,233.00) | (948,282.68) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1965 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (90.00) | (3,943.63) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1970 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (33,312.00) | (598,941.08) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1970 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (59.00) | (2,812.45) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1974 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (7,806.00) | (154,400.98) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1974 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (68.00) | (2,403.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (3.00) | (237.10) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (37,192.00) | (695,509.51) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1975 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (174.00) | (8,421.71) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1976 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (6,889.00) | (158,556.81) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1976 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (435.00) | (11,085.23) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1976 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (12.00) | (309.94) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1977 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (2.00) | (290.00) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1977 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (3.00) | (451.81) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1978 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (13.00) | (1,127.92) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1979 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (85.00) | (15,466.16) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1979 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (10.00) | (1,428.62) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1980 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (2.00) | (166.81) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1980 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (4.00) | (626.29) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1981 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (16.00) | (1,179.98) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1981 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (82.00) | (7,783.02) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1981 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (7.00) | (1,234.37) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1982 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (30.00) | (3,027.61) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1982 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (78.00) | (7,628.82) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1982 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (1.00) | (206.33) |

| | | | | | | | | |
|------|------------------------------------|---------------------------------|---------------------------|------|----------|-------------------------------------|------------|--------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (14.00) | (1,353.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (277.00) | (26,078.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (1.00) | (201.39) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1983 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (13.00) | (2,563.45) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (45.00) | (16,821.65) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (169.00) | (22,711.10) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | - | 0.01 |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1984 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (117.00) | (11,181.71) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (1,535.00) | (134,756.27) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (2,252.00) | (53,832.88) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (410.00) | (41,199.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (3,499.00) | (82,951.92) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1985 | FATOCPRS | METER, GROUP 2 POLYPHASE, 3-WIRE | (164.00) | (17,266.43) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1986 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (497.00) | (58,116.69) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1986 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (136.00) | (29,081.81) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1986 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (23.00) | (2,514.68) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1987 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (419.00) | (56,340.89) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1987 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (103.00) | (22,559.88) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1987 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (5.00) | (548.35) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | CVECDIST | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | (270.00) | (70,773.99) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | CVECDIST | METER, GP 11 TIME OF DAY, SINGLE PH | (1,262.00) | (83,571.69) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | CVECDIST | METER, GP10 SPECIAL RECORDING | (59.00) | (6,627.76) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | CVECDIST | METER, GP5 SPECIAL KVA INDICATING | (54.00) | (40,129.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (1,234.00) | (156,556.49) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (139.00) | (26,359.25) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1988 | FATOCPRS | METER, GP6 1PH COMBO WATTHOUR/TIME | (1.00) | (118.04) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1989 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (798.00) | (100,925.76) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1989 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (55.00) | (8,709.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | AT045740 | METER, GP 12 SINGLE PH, WITH DEMAND | (182.00) | (23,035.18) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (291.00) | (35,458.29) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1990 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (49.00) | (7,232.65) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1991 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (418.00) | (43,741.02) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1991 | FATOCPRS | METER, GP 14 NETWORK, WITH DEMAND | (47.00) | (6,172.11) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1992 | 92COR | METER, GP 11 TIME OF DAY, SINGLE PH | (12.00) | (2,022.13) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1992 | FATOCPRS | METER, GP 11 TIME OF DAY, SINGLE PH | (93.00) | (35,970.47) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1992 | FATOCPRS | METER, GP 12 SINGLE PH, WITH DEMAND | (605.00) | (61,339.55) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1993 | 7000193 | METER, GP 11 TIME OF DAY, SINGLE PH | (73.00) | (16,071.68) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1993 | 7000193 | METER, GP 12 SINGLE PH, WITH DEMAND | (648.00) | (83,132.65) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | ETSPROG | METER, GP 12 SINGLE PH, WITH DEMAND | (2,516.00) | (81,647.93) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | ETSPROG | METER, GP 14 NETWORK, WITH DEMAND | (351.00) | (14,285.42) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1994 | GCMTRS94 | METER, GP 12 SINGLE PH, WITH DEMAND | (800.00) | (93,159.39) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1995 | DM705MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (559.00) | (55,564.85) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1996 | DM706MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (523.00) | (58,937.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1997 | DM707MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (660.00) | (56,685.89) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1998 | DM708MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (567.00) | (69,905.57) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 1999 | DM709MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (619.00) | (79,358.93) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2000 | DM700MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (674.00) | (73,486.61) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2001 | DM701MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (980.00) | (110,437.25) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2001 | DM701MTR | METER, GROUP 2 POLYPHASE, 3-WIRE | (16.00) | (2,557.26) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2002 | DM702MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (617.00) | (65,197.95) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2002 | DM702MTR | METER, GP18 WATTHR.PDM70.MULTI | (68.00) | (25,722.02) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2003 | DM703MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (1,492.00) | (150,463.91) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2003 | DM703MTR | METER, GP18 WATTHR.PDM70.MULTI | (105.00) | (108,723.49) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2003 | DM703MTR | METER, GROUP 2 POLYPHASE, 3-WIRE | (14.00) | (2,118.24) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2004 | DM704MTR | METER, GP 12 SINGLE PH, WITH DEMAND | (961.00) | (104,108.34) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2004 | DM704MTR | METER, GP18 WATTHR.PDM70.MULTI | (244.00) | (127,311.22) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2004 | DM704MTR | METER, GROUP 2 POLYPHASE, 3-WIRE | (11.00) | (1,491.81) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2005 | DM7005ME | METER, GP 12 SINGLE PH, WITH DEMAND | (456.00) | (47,255.24) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2005 | DM7005ME | METER, GP18 WATTHR.PDM70.MULTI | (60.00) | (39,990.54) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2005 | DM7005ME | METER, GROUP 2 POLYPHASE, 3-WIRE | (4.00) | (642.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2006 | DM7006ME | METER, AMR-COMMUNICATION MODULE | - | (0.39) |

| | | | | | | | | |
|------|------------------------------------|---------------------------------|-------------------------------|------|----------|-------------------------------------|-------------|--------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2006 | DM7006ME | METER, GP 12 SINGLE PH, WITH DEMAND | (526.00) | (55,779.74) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2006 | DM7006ME | METER, GP18 WATTHR,PDM70,MULTI | (71.00) | (39,021.86) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2006 | DM7006ME | METER, GROUP 2 POLYPHASE, 3-WIRE | (2.00) | (1,610.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2007 | DM7007ME | METER, GP 12 SINGLE PH, WITH DEMAND | (472.00) | (49,554.72) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2007 | DM7007ME | METER, GP18 WATTHR,PDM70,MULTI | (71.00) | (33,199.43) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2007 | DM7007ME | METER, GROUP 2 POLYPHASE, 3-WIRE | (5.00) | (796.58) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2007 | DM7007ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (769.00) | (108,544.03) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GP 12 SINGLE PH, WITH DEMAND | (324.00) | (33,126.67) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GP18 WATTHR,PDM70,MULTI | (206.00) | (136,678.78) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GROUP 2 POLYPHASE, 3-WIRE | (11.00) | (1,852.02) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2008 | DM7008ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,346.00) | (191,957.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2009 | DM7009ME | METER, AMR-SINGLE PHASE DEMAND | (11.00) | (2,455.28) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2009 | DM7009ME | METER, GP 12 SINGLE PH, WITH DEMAND | (363.00) | (35,833.48) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2009 | DM7009ME | METER, GP18 WATTHR,PDM70,MULTI | (138.00) | (76,216.98) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2009 | DM7009ME | METER, GROUP 2 POLYPHASE, 3-WIRE | (8.00) | (1,167.36) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2009 | DM7009ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,387.00) | (176,295.56) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2010 | DM7010ME | METER, AMR-SINGLE PHASE DEMAND | (17.00) | (4,946.50) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2010 | DM7010ME | METER, GP 12 SINGLE PH, WITH DEMAND | (1,075.00) | (102,166.07) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2010 | DM7010ME | METER, GP18 WATTHR,PDM70,MULTI | (187.00) | (103,153.41) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2010 | DM7010ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (1,193.00) | (149,464.64) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2011 | DM7011ME | METER, AMR-SINGLE PHASE DEMAND | (41.00) | (25,005.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2011 | DM7011ME | METER, GP 12 SINGLE PH, WITH DEMAND | (622.00) | (60,396.78) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2011 | DM7011ME | METER, GP18 WATTHR,PDM70,MULTI | (63.00) | (36,457.10) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2011 | DM7011ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (942.00) | (127,525.84) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2012 | DM7012ME | METER, GP 12 SINGLE PH, WITH DEMAND | (609.00) | (58,707.53) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2012 | DM7012ME | METER, GP18 WATTHR,PDM70,MULTI | (120.00) | (63,010.08) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2012 | DM7012ME | METER, GROUP 3 POLYPHASE, 4-WIRE | (904.00) | (113,265.94) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2013 | DM7013ME | METER, GP 12 SINGLE PH, WITH DEMAND | (296.00) | (28,463.05) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2013 | DM7013ME | METER, GP18 WATTHR,PDM70,MULTI | (72.00) | (37,805.90) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, AMR-SINGLE PHASE DEMAND | (4,769.00) | (626,907.04) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, GP 17 SINGLE PHASE WITH AMR | (1,240.00) | (58,206.41) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, GROUP 2 POLYPHASE, 3-WIRE | (5.00) | (1,248.16) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | PSNHAMR2 | METER, GROUP 19 NETWORK WITH AMR | (4,475.00) | (458,856.46) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2014 | TFMPUR06 | METER, GP18 WATTHR,PDM70,MULTI | (48.00) | (19,987.47) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | DM7014ME | METER, GP 12 SINGLE PH, WITH DEMAND | (272.00) | (24,487.38) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | DM7014ME | METER, GP18 WATTHR,PDM70,MULTI | (48.00) | (24,846.04) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | METPUR06 | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | (48.00) | 3,328.79 |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | METPUR06 | METER, AMR-SINGLE PHASE DEMAND | (96.00) | 3,328.79 |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | METPUR06 | METER, GP 17 SINGLE PHASE WITH AMR | (256.00) | 6,657.58 |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | PSNHAMR3 | METER, AMR-SINGLE PHASE DEMAND | (7,497.00) | (806,611.61) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | PSNHAMR3 | METER, GP 17 SINGLE PHASE WITH AMR | (1,905.00) | (71,335.72) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | PSNHAMR3 | METER, GROUP 2 POLYPHASE, 3-WIRE | (3.00) | (3,473.81) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2015 | TFMPUR06 | METER, AMR-SINGLE PHASE DEMAND | (36.00) | (14,874.14) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17A | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | (2,984.00) | (27,296.97) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17A | METER, AMR-POLYPH DEMAND 3PH 4 WIRE | (2,808.00) | (32,041.80) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17A | METER, GP 17 SINGLE PHASE WITH AMR | (26,150.00) | (215.31) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17A | METER, GP18 WATTHR,PDM70,MULTI | (37.00) | (2.82) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17B | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | (2,984.00) | (4.43) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17B | METER, AMR-POLYPH DEMAND 3PH 4 WIRE | (2,808.00) | (5.21) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | CFINH17B | METER, GP 17 SINGLE PHASE WITH AMR | (26,150.00) | (16.19) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | NHRMTR17 | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | (2,984.00) | (641.68) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | NHRMTR17 | METER, AMR-POLYPH DEMAND 3PH 4 WIRE | (2,808.00) | (753.29) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2017 | NHRMTR17 | METER, GP 17 SINGLE PHASE WITH AMR | (26,150.00) | (259,545.05) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2018 | METPUR06 | METER, AMR-POLYPH DEMAND 3PH 3 WIRE | (3,664.00) | (34,350.70) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2018 | METPUR06 | METER, AMR-POLYPH DEMAND 3PH 4 WIRE | (2,808.00) | (35,811.76) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370450 Meters - Equipment | 2018 | METPUR06 | METER, GP 17 SINGLE PHASE WITH AMR | (26,153.00) | (102,143.79) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2004 | DM704MTR | INSTALLATION,METER GROUP A | (16,737.00) | (618,433.40) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2006 | DM7005ME | INSTALLATION,METER GROUP A | (3,475.00) | (90,340.91) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2006 | DM7006ME | INSTALLATION,METER GROUP A | (13,496.00) | (506,372.65) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2007 | DM7007ME | INSTALLATION,METER GROUP A | (13,379.00) | (618,526.43) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2008 | DM7008ME | INSTALLATION,METER GROUP A | (11,879.00) | (605,854.00) |

| | | | | | | | | |
|-------|------------------------------------|---------------------------------|-------------------------------|------|----------|----------------------------|----------------|-----------------|
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2009 | DM7009ME | INSTALLATION,METER GROUP A | (11,290.00) | (868,732.54) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2010 | DM7010ME | INSTALLATION,METER GROUP A | (11,564.00) | (825,273.28) |
| PSNH | OEM06 : METERS : SPECIFIC TOWN N/A | 101010 Utility Plant in Service | 370460 Meters - Installations | 2015 | METPUR06 | INSTALLATION,METER GROUP A | - | 19,972.76 |
| TOTAL | | | | | | | (1,504,600.00) | (38,219,159.93) |

Attachment 4

PSNH Revenue Requirement Model for test year 2018

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
PLANT IN SERVICE BY MAJOR PROPERTY GROUPING
PLANT IN SERVICE CLASSIFIED (ACCOUNT 101 + 106)
DEPRECIABLE PLANT DETAIL

| Account Number | Account Description | Test Year Actual 12/31/18 | Plant In Service Retirements Adjustments | Plant In Service Adjustments | Adjusted Plant Balance 12/31/18 | Pro Forma Plant In Service Transfers | Other Plant In Service Adjustments | Pro-forma Plant Balance as of 12/31/18 |
|----------------|---|---------------------------|--|------------------------------|---------------------------------|--------------------------------------|------------------------------------|--|
| (A) | (B) | (C) | (D) | (E) | (F) = Sum of (C) through (E) | (G) | (H) | (I) = Sum of (F) through (H) |
| | <u>Intangible Plant</u> | | | | | | | |
| 301 | Intangible Plant - Organization | \$ 45,057 | \$ - | \$ - | \$ 45,057 | \$ - | \$ - | \$ 45,057 |
| 302 | Franchises and Consents | - | - | - | - | - | - | - |
| 303 | Miscellaneous Intangible Plant | 52,915,065 | - | - | 52,915,065 | - | 1,700,000 | 54,615,065 |
| | Total Intangible Plant | \$ 52,960,122 | \$ - | \$ - | \$ 52,960,122 | \$ - | \$ 1,700,000 | \$ 54,660,122 |
| | <u>Distribution Plant</u> | | | | | | | |
| 360 | Land and Land Rights | \$ 9,953,053 | \$ - | \$ - | \$ 9,953,053 | \$ - | \$ - | \$ 9,953,053 |
| 361 | Structures and Improvements | 26,387,975 | - | - | 26,387,975 | - | - | 26,387,975 |
| 362 | Station Equipment | 306,248,377 | - | - | 306,248,377 | - | - | 306,248,377 |
| 364 | Poles, Towers and Fixtures | 303,587,829 | - | - | 303,587,829 | - | - | 303,587,829 |
| 365 | Overhead Conductors and Devices | 582,095,624 | - | - | 582,095,624 | - | - | 582,095,624 |
| 366 | Underground Conduit | 38,757,668 | - | - | 38,757,668 | - | - | 38,757,668 |
| 367 | Underground Conductors and Devices | 133,741,822 | - | - | 133,741,822 | - | - | 133,741,822 |
| 368 | Line Transformers | 262,481,158 | - | - | 262,481,158 | - | - | 262,481,158 |
| 369 | Services | 158,352,446 | - | - | 158,352,446 | - | - | 158,352,446 |
| 370 | Meters | 90,764,200 | - | - | 90,764,200 | - | (14,327,816) | 76,436,384 |
| 371 | Installations on Customer Premises | 6,563,782 | - | - | 6,563,782 | - | - | 6,563,782 |
| 373 | Street Lighting and Signal Systems | 5,130,537 | - | - | 5,130,537 | - | - | 5,130,537 |
| 374 | Asset Retirement Costs for Distribution Plant | 837,463 | - | (837,463) | - | - | - | - |
| | Total Distribution Plant | \$ 1,924,901,934 | \$ - | \$ (837,463) | \$ 1,924,064,471 | \$ - | \$ (14,327,816) | \$ 1,909,736,655 |
| | <u>General Plant</u> | | | | | | | |
| 389 | Land and Land Rights | \$ 4,833,969 | \$ - | \$ - | \$ 4,833,969 | \$ - | \$ - | \$ 4,833,969 |
| 390 | Structures and Improvements | 84,414,330 | - | - | 84,414,330 | - | - | 84,414,330 |
| 391 | Office Furniture and Equipment | 11,442,230 | - | - | 11,442,230 | - | (14,824) | 11,427,406 |
| 392 | Transportation Equipment | 44,177,361 | - | - | 44,177,361 | - | - | 44,177,361 |
| 393 | Stores Equipment | 3,257,905 | - | - | 3,257,905 | - | - | 3,257,905 |
| 394 | Tools, Shop and Garage Equipment | 14,194,678 | - | - | 14,194,678 | - | - | 14,194,678 |
| 395 | Laboratory Equipment | 2,072,747 | - | - | 2,072,747 | - | - | 2,072,747 |
| 396 | Power Operated Equipment | 159,421 | - | - | 159,421 | - | - | 159,421 |
| 397 | Communication Equipment | 28,188,997 | - | - | 28,188,997 | - | - | 28,188,997 |
| 398 | Miscellaneous Equipment | 1,279,169 | - | - | 1,279,169 | - | - | 1,279,169 |
| | Total General Plant | \$ 194,020,807 | \$ - | \$ - | \$ 194,020,807 | \$ - | \$ (14,824) | \$ 194,005,983 |
| | Total | \$ 2,171,882,864 | \$ - | \$ (837,463) | \$ 2,171,045,401 | \$ - | \$ (12,642,640) | \$ 2,158,402,761 |

NOTE: Numbers may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE

DEPRECIATION RESERVE

| Account Number | Account Description | Ending Test Year Reserve 12/31/18 | Depr Reserve Adjustments | ARO Depr Reserve Adjustments | Depr Reserve Adjustments | Adjusted Reserve Balance 12/31/18 (G) = Sum of (C) through (F) | Pro Forma Depr Reserve Transfers | Other Depr Reserve Adjustments | Pro Forma Reserve Balance as of 12/31/18 (J) = Sum of (G) through (I) |
|----------------|---|-----------------------------------|--------------------------|------------------------------|--------------------------|---|----------------------------------|--------------------------------|--|
| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) |
| | <u>Intangible Plant</u> | | | | | | | | |
| 303 | Miscellaneous Intangible Plant | \$ 46,514,955 | \$ (355,578) | | \$ - | \$ 46,159,377 | \$ - | \$ - | \$ 46,159,377 |
| 303 | Total Intangible Plant | \$ 46,514,955 | \$ (355,578) | \$ - | \$ - | \$ 46,159,377 | \$ - | \$ - | \$ 46,159,377 |
| | <u>Distribution Plant</u> | | | | | | | | |
| 360 | Land and Land Rights | - | \$ - | \$ - | \$ - | \$ - | | \$ - | \$ - |
| 361 | Structures and Improvements | 6,382,082 | - | - | - | 6,382,082 | - | - | 6,382,082 |
| 362 | Station Equipment | 62,750,120 | - | - | - | 62,750,120 | - | - | 62,750,120 |
| 364 | Poles, Towers and Fixtures | 136,744,838 | - | - | - | 136,744,838 | - | - | 136,744,838 |
| 365 | Overhead Conductors and Devices | 113,599,020 | - | - | - | 113,599,020 | - | - | 113,599,020 |
| 366 | Underground Conduit | 5,592,977 | - | - | - | 5,592,977 | - | - | 5,592,977 |
| 367 | Underground Conductors and Devices | 41,987,653 | - | - | - | 41,987,653 | - | - | 41,987,653 |
| 368 | Line Transformers | 78,706,999 | (11) | - | - | 78,706,987 | - | - | 78,706,987 |
| 369 | Services | 35,251,692 | (510) | - | - | 35,251,183 | - | - | 35,251,183 |
| 370 | Meters | 17,296,815 | - | - | - | 17,296,815 | - | (14,327,816) | 2,968,999 |
| 371 | Installations on Customers' Premises | 1,207,155 | - | - | - | 1,207,155 | - | - | 1,207,155 |
| 373 | Street Lighting and Signal Systems | 3,820,709 | - | - | - | 3,820,709 | - | - | 3,820,709 |
| 374 | Asset Retirement Costs for Distribution Plant | 208,712 | - | (208,712) | - | - | - | - | - |
| 360 - 373 | Total Distribution Plant | \$ 503,548,772 | \$ (521) | \$ (208,712) | \$ - | \$ 503,339,539 | \$ - | \$ (14,327,816) | \$ 489,011,723 |
| | <u>General Plant</u> | | | | | | | | |
| 389 | Land and Land Rights | \$ - | \$ - | | \$ - | \$ - | \$ - | \$ - | \$ - |
| 390 | Structures and Improvements | 15,134,035 | 355,578 | | - | 15,489,613 | - | - | 15,489,613 |
| 391 | Office Furniture and Equipment | 1,310,985 | - | | - | 1,310,985 | - | - | 1,310,985 |
| 392 | Transportation Equipment | 23,270,988 | - | | - | 23,270,988 | - | - | 23,270,988 |
| 393 | Stores Equipment | 723,285 | - | | - | 723,285 | - | - | 723,285 |
| 394 | Tools, Shop and Garage Equipment | 3,214,074 | - | | - | 3,214,074 | - | - | 3,214,074 |
| 395 | Laboratory Equipment | 328,850 | - | | - | 328,850 | - | - | 328,850 |
| 396 | Power Operated Equipment | 103,592 | - | | - | 103,592 | - | - | 103,592 |
| 397 | Communication Equipment | 7,991,790 | - | | - | 7,991,790 | - | - | 7,991,790 |
| 398 | Miscellaneous Equipment | 494,103 | - | | - | 494,103 | - | - | 494,103 |
| 389 - 398 | Total General Plant | \$ 52,571,701 | \$ 355,578 | \$ - | \$ - | \$ 52,927,279 | \$ - | \$ - | \$ 52,927,279 |
| | Total | \$ 602,635,428 | \$ (521) | \$ (208,712) | \$ - | \$ 602,426,195 | \$ - | \$ (14,327,816) | \$ 588,098,379 |

NOTE: Numbers may not add due to rounding

Attachment 5

Docket DE 19-057, STAFF 2 Q-STAFF 2-003-SP01

Public Service of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057

Date Request Received: 05/20/2019

Date of Response: 05/31/2019

Date Supplement Request Received: 11/20/2019

Date of Supplement Response: 12/10/2019

Request No. STAFF 2-003-SP01

Page 1 of 1

Request from: New Hampshire Public Utilities Commission Staff

Witness: Douglas P. Horton, Troy Dixon

Request:

Reference Bates page 96 on depreciation reserve. a) Please provide the work papers and detail for the figures in column C in live Excel format. b) Please explain each of the adjustments on this schedule, and where these items can be identified in the requested work papers.

Response:

ORIGINAL RESPONSE:

A) Please see Attachment Staff 2-003(a) for an Excel version of a 2018 distribution depreciation reserve roll forward that supports the depreciation reserve balances listed in column C on Bates page 96. This reconciles to our FERC Form 1, pages 200, 219 and 336 as of 12/31/18. In addition, please refer to Attachment Staff 2-003(b) for a reconciliation of the depreciation reserve balances in column C on Bates page 96 and the FERC Form 1 depreciation reserve pages (Bates pages 270 and 285).

B) Explanations for each of the depreciation reserve adjustments listed on Bates page 96 are as follows:

- In column D, line 22, \$355,578 related to General Plant account 390 was incorrectly posted to Intangible Plant account 303. Therefore, \$355,578 has been subtracted from account 303 on line 22 and added to line 47 - account 390 – Structures and Improvements.
- In column D, lines 35 and 36, adjustments to account 368 – Line Transformers and account 369 - Services in the amounts of \$11 and \$510, respectively, are corrections to an allocation that was booked to Distribution.
- In column E, line 40, the amount of \$208,712 in account 374 – Asset Retirement Costs for Distribution Plant (more commonly referred to as ARO's) has been removed because ARO's are a non-cash component of plant not supported by the Company's capital structure and not included in rate base.

SUPPLEMENTAL RESPONSE:

As a result of additional 'catch-up retirements' identified in the response to TS 2-018, this required an update to the depreciation reserve roll forward, specifically account 370.

A) Please see Attachment STAFF-2-003-SP01 A for a 2018 distribution depreciation reserve roll forward updated for additional retirements made to account 370. Detail regarding these additional retirements can be found in the response to TS-2-018.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2018 Distribution Depreciation Reserve Roll Forward

| Depr. Group | Beginning Reserve 12/31/2017 | YTD Provision 2018 | Retirements 2018 | COR 2018 | Salvage 2018 | Transfers 2018 | YTD RWIP Reclass for Y/E Reporting | Ending Reserve 12/31/2018 |
|-------------------------------------|---------------------------------|-------------------------|---------------------------|--------------------------|----------------------|------------------------|--|------------------------------|
| PSNH 303 10 YR Life 6D | 22,454,121.22 | 2,143,203.72 | - | - | - | (22,077,032.87) | | 2,520,292.07 |
| PSNH 303 5 YR Life 6D | 10,309,589.15 | 3,665,313.36 | - | - | - | (8,757,364.43) | | 5,217,538.08 |
| PSNH 303 FD 10 6D | 4,826,698.33 | - | - | - | - | 22,077,032.87 | | 26,903,731.20 |
| PSNH 303 FD 5 6D | 2,760,450.88 | - | - | - | - | 8,757,364.43 | | 11,517,815.31 |
| PSNH 361 Dist Structures | 5,981,079.31 | 449,323.62 | (22,026.55) | (25,103.62) | - | (1,191.24) | | 6,382,081.52 |
| PSNH 362 Dist Station Equip | 58,641,939.94 | 5,826,267.97 | (988,806.67) | (479,582.11) | - | (249,698.64) | | 62,750,120.49 |
| PSNH 364 Dist Poles & Fixtures | 140,474,794.73 | 9,467,805.75 | (4,201,138.58) | (1,733,307.95) | 66,349.69 | 13,607.98 | (7,343,273.67) | 136,744,837.95 |
| PSNH 365 Dist OH Conductors | 120,582,331.73 | 17,889,613.22 | (14,526,276.04) | (2,547,568.94) | 28,699.24 | (484,505.11) | (7,343,273.67) | 113,599,020.43 |
| PSNH 366 Dist UG Conduit | 5,397,806.83 | 582,525.45 | (141,944.41) | (245,410.78) | - | - | | 5,592,977.09 |
| PSNH 367 DIST UG Conductors | 39,677,463.17 | 3,695,093.99 | (1,031,998.68) | (353,165.24) | 259.74 | - | | 41,987,652.98 |
| PSNH 368 Dist Line Transformers | 76,762,774.24 | 6,406,385.25 | (4,378,009.48) | (84,990.72) | 11.46 | 816.54 | | 78,706,987.29 |
| PSNH 369 Dist Services OH or UG | 33,757,072.16 | 4,336,502.15 | (1,359,049.55) | (1,484,748.35) | 1,916.02 | (509.72) | | 35,251,182.71 |
| PSNH 370 Dist Meters | 38,511,798.09 | 2,676,277.43 | (38,219,159.93) | 83.52 | - | - | | 2,968,999.11 |
| PSNH 371 Cust. Instal-Area Lighting | 1,192,490.31 | 441,031.75 | (274,903.46) | (139,146.11) | - | (12,317.82) | | 1,207,154.67 |
| PSNH 373 Dist Street Lighting | 4,529,517.54 | 338,547.77 | (1,037,387.19) | (22,286.69) | - | 12,317.82 | | 3,820,709.25 |
| PSNH 390 Structures General | 13,960,781.02 | 1,356,838.73 | (5,458.53) | (14,218.55) | - | (163,907.66) | | 15,134,035.01 |
| PSNH 390 Structures General - Derry | 278,741.11 | 76,838.22 | - | (1.37) | - | - | | 355,577.96 |
| PSNH 391 Office Furn & Equip 6C | 1,549,903.27 | 119,791.44 | - | - | - | - | | 1,669,694.71 |
| PSNH 391 Office Furniture & Equip | (1,669,234.35) | 345,909.94 | (11,775.92) | - | - | - | | (1,335,100.33) |
| PSNH 391 Personal Computers & Equip | 934,612.03 | 298,440.55 | (256,661.63) | - | - | - | | 976,390.95 |
| PSNH 392 Class 1 Car 6D | 5,659.64 | 4,973.03 | - | - | - | - | | 10,632.67 |
| PSNH 392 Class 2 Light Trucks 6D | 4,973,735.21 | 1,071,999.92 | (785,789.96) | (15.04) | 55,672.77 | - | | 5,315,602.90 |
| PSNH 392 Class 3 Medium Trucks 6D | 1,239,796.22 | 307,968.97 | (253,046.71) | (5.66) | 20,972.21 | - | | 1,315,685.03 |
| PSNH 392 Class 4 Heavy Trucks 6D | 12,813,054.56 | 2,619,543.80 | (707,842.25) | (57.85) | 214,289.52 | - | | 14,938,987.78 |
| PSNH 392 Class 5 Rolling Equip 6D | 184,739.00 | 101,066.40 | (17,541.47) | (0.98) | 3,625.71 | - | | 271,888.66 |
| PSNH 392 Class 6 Trailers 6D | 1,460,105.04 | 320,566.88 | (113,819.37) | (5.64) | 20,880.62 | - | | 1,687,727.53 |
| PSNH 392 Elec Vehicle Chrg Stat 6D | 7,902.10 | - | - | - | - | - | | 7,902.10 |
| PSNH 392 Transportation Equip | (281,665.18) | 4,226.88 | - | - | - | - | | (277,438.30) |
| PSNH 393 Stores Equipment | 584,678.64 | 127,091.55 | - | - | - | - | | 711,770.19 |
| PSNH 393 Stores Equipment 6C | 10,843.68 | 670.92 | - | - | - | - | | 11,514.60 |
| PSNH 394 Tools Shop & Garage 6C | 613.13 | 453.18 | - | - | - | - | | 1,066.31 |
| PSNH 394 Tools Shop & Garage Equip | 2,703,284.82 | 509,722.73 | - | - | - | - | | 3,213,007.55 |
| PSNH 395 Laboratory Equip 6C | 128,298.98 | 10,411.68 | - | - | - | - | | 138,710.66 |
| PSNH 395 Laboratory Equipment | 127,187.53 | 62,951.52 | - | - | - | - | | 190,139.05 |
| PSNH 396 Power Operated Equipment | 90,689.23 | 12,902.28 | - | - | - | - | | 103,591.51 |
| PSNH 397 Communic Equip 5 YR Life | 212,804.54 | 88,603.28 | - | - | - | - | | 301,407.82 |
| PSNH 397 Communic. Eq. Microwave | 1,278,509.94 | 298,828.63 | (31,994.05) | (1,721.63) | - | (1,534.99) | | 1,542,087.90 |
| PSNH 397 Communications Equip 6C | 1,474,970.39 | 144,542.25 | (78,828.28) | - | - | (31,123.79) | | 1,509,560.57 |
| PSNH 397 Communications Equipment | 4,012,366.05 | 1,105,994.61 | (411,747.59) | (49,477.85) | - | (18,401.62) | | 4,638,733.60 |
| PSNH 398 Misc. General Equip 6C | (3,633.58) | 1,253.16 | - | - | - | - | | (2,380.42) |
| PSNH 398 Misc. General Equipment | 443,048.98 | 61,117.93 | (9,867.36) | (290.45) | - | 2,474.23 | | 496,483.33 |
| Total Company 12/31/18 | \$ 612,381,719.63 | \$ 66,970,599.91 | \$ (68,865,073.66) | \$ (7,181,022.01) | \$ 412,676.98 | \$ (933,974.02) | \$ (14,686,547.34) | \$ 588,098,379.49 |