

***SUMMARY OF DELIVERY SERVICE RATES***

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	Non-Transmission External Delivery Charge**	Transmission External Delivery Charge**	Total External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges *****
<b>D</b>	Customer Charge	\$16.12							\$16.12
	All kWh	\$0.03537	(\$0.00109)	\$0.02498	\$0.02389	(\$0.00101)	\$0.00133	\$0.00576	\$0.06534
<b>G2</b>	Customer Charge	\$29.02							\$29.02
	All kW	\$10.45				(\$0.21)			\$10.24
	All kWh	\$0.00000	(\$0.00109)	\$0.02498	\$0.02389	(\$0.00021)	\$0.00133	\$0.00576	\$0.03077
<b>G2 - kWh meter</b>	Customer Charge	\$18.27							\$18.27
	All kWh	\$0.00878	(\$0.00109)	\$0.02498	\$0.02389	(\$0.00101)	\$0.00133	\$0.00576	\$0.03875
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.67							\$9.67
	All kWh	\$0.03185	(\$0.00109)	\$0.02498	\$0.02389	(\$0.00101)	\$0.00133	\$0.00576	\$0.06182
<b>G1</b>	Customer Charge	\$161.23	Secondary Voltage						\$161.23
	Customer Charge	\$85.99	Primary Voltage						\$85.99
	All kVA	\$7.55				(\$0.25)			\$7.30
	All kWh	\$0.00000	(\$0.00109)	\$0.02498	\$0.02389	(\$0.00025)	\$0.00133	\$0.00576	\$0.03073
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373 per kWh and lost base revenue portion of \$0.00053 per kWh.

\* Authorized by NHPUC Order No. 26,123 in Case No. DE 18-036, dated April 30, 2018

\*\* Authorized by NHPUC Order No. 26,160 in Case No. DE 18-096, dated July 20, 2018

\*\*\* Authorized by NHPUC Order No. 26,123 in Case No. DE 18-036, dated April 30, 2018

\*\*\*\* Authorized by NHPUC Order No. 26,207 in Case No. DE 17-136, dated December 31, 2018

\*\*\*\*\* Authorized by NHPUC Secretarial Letter in Case No. DE 18-181, dated December 31, 2018

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge**** (1)	Total Delivery Charges *****
		External Delivery Charge**	External Delivery Charge**				
<b>OL</b>							
All kWh	\$0.00000	(\$0.00109)	\$0.02498	\$0.02389	(\$0.00101)	\$0.00133	\$0.00576

*Luminaire Charges*

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street	\$13.20	\$158.40
175	7,000	71	33	Mercury Vapor Street	\$15.66	\$187.92
250	11,000	100	46	Mercury Vapor Street	\$17.75	\$213.00
400	20,000	157	73	Mercury Vapor Street	\$21.13	\$253.56
1,000	60,000	372	173	Mercury Vapor Street	\$41.95	\$503.40
250	11,000	100	46	Mercury Vapor Flood	\$18.90	\$226.80
400	20,000	157	73	Mercury Vapor Flood	\$22.62	\$271.44
1,000	60,000	380	176	Mercury Vapor Flood	\$37.48	\$449.76
100	3,500	48	22	Mercury Vapor Power Bracket	\$13.33	\$159.96
175	7,000	71	33	Mercury Vapor Power Bracket	\$14.79	\$177.48
50	4,000	23	11	Sodium Vapor Street	\$13.44	\$161.28
100	9,500	48	22	Sodium Vapor Street	\$15.13	\$181.56
150	16,000	65	30	Sodium Vapor Street	\$15.19	\$182.28
250	30,000	102	47	Sodium Vapor Street	\$19.03	\$228.36
400	50,000	161	75	Sodium Vapor Street	\$23.98	\$287.76
1,000	140,000	380	176	Sodium Vapor Street	\$41.42	\$497.04
150	16,000	65	30	Sodium Vapor Flood	\$17.51	\$210.12
250	30,000	102	47	Sodium Vapor Flood	\$20.64	\$247.68
400	50,000	161	75	Sodium Vapor Flood	\$23.45	\$281.40
1,000	140,000	380	176	Sodium Vapor Flood	\$41.78	\$501.36
50	4,000	23	11	Sodium Vapor Power Bracket	\$12.44	\$149.28
100	9,500	48	22	Sodium Vapor Power Bracket	\$13.96	\$167.52
175	8,800	74	34	Metal Halide Street	\$19.79	\$237.48
250	13,500	102	47	Metal Halide Street	\$21.52	\$258.24
400	23,500	158	73	Metal Halide Street	\$22.32	\$267.84
175	8,800	74	34	Metal Halide Flood	\$22.87	\$274.44
250	13,500	102	47	Metal Halide Flood	\$24.69	\$296.28
400	23,500	158	73	Metal Halide Flood	\$24.73	\$296.76
1,000	86,000	374	174	Metal Halide Flood	\$32.03	\$384.36
175	8,800	74	34	Metal Halide Power Bracket	\$18.52	\$222.24
250	13,500	102	47	Metal Halide Power Bracket	\$19.69	\$236.28
400	23,500	158	73	Metal Halide Power Bracket	\$21.05	\$252.60
42	3,600	15	7	LED Area Light Fixture	\$13.08	\$156.96
57	5,200	20	9	LED Area Light Fixture	\$13.13	\$157.56
25	3,000	9	4	LED Cobra Head Fixture	\$13.03	\$156.36
88	8,300	30	14	LED Cobra Head Fixture	\$13.22	\$158.64
108	11,500	37	17	LED Cobra Head Fixture	\$13.28	\$159.36
193	21,000	67	31	LED Cobra Head Fixture	\$13.54	\$162.48
123	12,180	43	20	LED Flood Light Fixture	\$13.33	\$159.96
194	25,700	67	31	LED Flood Light Fixture	\$13.54	\$162.48
297	38,100	103	48	LED Flood Light Fixture	\$13.85	\$166.20

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00373 per kWh and lost base revenue portion of \$0.00053 per kWh.

\* Authorized by NHPUC Order No. 26,123 in Case No. DE 18-036, dated April 30, 2018

\*\* Authorized by NHPUC Order No. 26,160 in Case No. DE 18-096, dated July 20, 2018

\*\*\* Authorized by NHPUC Order No. 26,123 in Case No. DE 18-036, dated April 30, 2018

\*\*\*\* Authorized by NHPUC Order No. 26,207 in Case No. DE 17-136, dated December 31, 2018

\*\*\*\*\* Authorized by NHPUC Secretarial Letter in Case No. DE 18-181, dated December 31, 2018

**SUMMARY OF LOW-INCOME  
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only				
				Jan 2019 - May 2019 (1)	Jan 2019-May 2019 (2)	Jan-19 (3)	Feb-19 (3)	Mar-19 (3)	Apr-19 (3)	May-19 (3)
1 (4)	N/A	N/A								
2	151 - 200	8%	Customer Charge	(\$1.29)						
			First 750 kWh	(\$0.00523)	(\$0.00935)	(\$0.01052)	(\$0.00964)	(\$0.00968)	(\$0.00639)	(\$0.00802)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	22%	Customer Charge	(\$3.55)						
			First 750 kWh	(\$0.01437)	(\$0.02572)	(\$0.02894)	(\$0.02651)	(\$0.02661)	(\$0.01757)	(\$0.02205)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	36%	Customer Charge	(\$5.80)						
			First 750 kWh	(\$0.02352)	(\$0.04208)	(\$0.04736)	(\$0.04339)	(\$0.04355)	(\$0.02875)	(\$0.03608)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	52%	Customer Charge	(\$8.38)						
			First 750 kWh	(\$0.03398)	(\$0.06078)	(\$0.06841)	(\$0.06267)	(\$0.06290)	(\$0.04152)	(\$0.05211)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	76%	Customer Charge	(\$12.25)						
			First 750 kWh	(\$0.04966)	(\$0.08884)	(\$0.09999)	(\$0.09160)	(\$0.09193)	(\$0.06069)	(\$0.07617)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

*Authorized by NHPUC Order No. 26,207 in Case No. DE 17-136, dated December 31, 2018 and NHPUC Secretarial Letter in Case No. DE 18-181, dated December 31, 2018*

DOMESTIC DELIVERY SERVICE  
SCHEDULE D (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

LOW INCOME ENERGY ASSISTANCE PROGRAM

Customers taking service under this rate may be eligible to receive discounts under the statewide low-income electric assistance program ("LI-EAP") authorized by the New Hampshire Public Utilities Commission. Eligibility for the LI-EAP shall be determined by the Community Action Agencies. Customers participating in the LI-EAP will continue to take service under this rate, but will receive a discount as provided under this Tariff as applicable.

*Authorized by NHPUC Secretarial Letter in DE 18-181 dated December 31, 2018*

Issued: November 27, 2018  
Effective: January 1, 2019

Issued by: Mark H. Collin  
Sr. Vice President

GENERAL DELIVERY SERVICE  
SCHEDULE G (continued)

ADJUSTMENTS

These Adjustments, included in the Delivery Service Charges, shall be adjusted from time to time.

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

*Authorized by NHPUC Secretarial Letter in DE 18-181 dated December 31, 2018*

Issued: November 27, 2018  
Effective: January 1, 2019

Issued by: Mark H. Collin  
Sr. Vice President

OUTDOOR LIGHTING SERVICE  
SCHEDULE OL (continued)

External Delivery Charge: All energy delivered under this Schedule shall be subject to the External Delivery Charge as provided in Schedule EDC of the Tariff of which this is a part.

Stranded Cost Charge: All energy delivered under this Schedule shall be subject to the Stranded Cost Charge as provided in Schedule SCC of the Tariff of which this is a part.

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

*Authorized by NHPUC Secretarial Letter in DE 18-181 dated December 31, 2018*

Issued: November 27, 2018  
Effective: January 1, 2019

Issued by: Mark H. Collin  
Sr. Vice President

LIGHT EMITTING DIODE OUTDOOR LIGHTING SERVICE  
SCHEDULE LED (continued)

Storm Recovery Adjustment Factor: All energy delivered under this Schedule shall be subject to the Storm Recovery Adjustment Factor as provided in Schedule SRAF of the Tariff of which this is a part.

System Benefits Charge: All energy delivered under this Schedule shall be subject to the System Benefits Charge as provided in Schedule SBC of the Tariff of which this is a part.

Default Service Charge: For Customers receiving Default Service from the Company, all energy delivered under this Schedule shall be subject to the Default Service Charge as provided in Schedule DS of the Tariff of which this is a part.

TERMS OF PAYMENT

The charges for service hereunder are net, billed monthly and due within 25 days following the date postmarked on the bill, as specified in the Terms and Conditions for Distribution Service, which is a part of this Tariff.

TERM OF CONTRACT

Except as provided in the Special Provisions section, service under this Schedule shall be for an initial period of one year with automatic one year extensions thereafter until cancelled by either the Customer or the Company giving to the other notice in writing at least 30 days in advance.

MAINTENANCE

The Company shall exercise reasonable diligence to insure that all lamps are burning and shall make replacements promptly when notified of outages. However, the Company shall not be required to perform any replacements or maintenance except during regular working hours. The Company will be responsible for correcting UES system voltage problems at no charge to the Customer. When the Company responds to a report of a non-working fixture not related to voltage, the Customer will be assessed a per-fixture per-visit charge to replace photoelectric

*Authorized by NHPUC Secretarial Letter in DE 18-181 dated December 31, 2018*

Issued: November 27, 2018  
Effective: January 1, 2019

Issued by: Mark H. Collin  
Sr. Vice President

RATES APPLICABLE TO QUALIFYING FACILITIES  
SCHEDULE QF (continued)

2. Metering

The Company will install a bi-directional meter to record in separate channels the quantities of electric imports from the distribution utility grid and electric exports to the distribution utility grid over a billing period. At the time of interconnection, a customer may request, at no cost, installation of a Company-owned production meter. The Customer must provide and install an appropriate meter socket in a physical location acceptable to the Company.

3. Billing

All customer-generators will be billed under the same rate schedule that the customer would be billed if it had no generation.

Small customer-generators will be billed for the net positive amount of kWh delivered to the Customer during each billing period under the same rate schedule that the customer would be billed if it had no generation, except that the Stranded Cost Charge, Storm Recovery Adjustment Factor, System Benefits Charge, and the non-Transmission portion of the External Delivery Charge will be billed on the full amount of electricity delivered (as registered on the import channel of the meter) to the customer during each billing period.

Small customer-generators will be credited for the net surplus kWh exported into the distribution system during each billing period for Default Service (only if the Customer receives Default Service from the Company), the Transmission portion of the External Delivery Charge, and twenty-five percent (25%) of the Distribution rate under the same rate schedule. No credit will be applicable for the Stranded Cost Charge, Storm Recovery Adjustment Factor, System Benefits Charge, and the non-Transmission portion of the External Delivery Charge.

Small customer-generators will receive a monetary bill credit for the net surplus electricity exported into the distribution system and will not accumulate surplus kWh following each applicable billing period.

Large customer-generators will be assessed all charges associated with their rate class based on the full amount of their electricity imports without any netting of exports during the billing period. Customers who receive Default Service from the Company will receive a monetary bill credit for their electric exports during each billing period calculated at the Default Service rate.

Authorized by NHPUC Secretarial Letter in DE 18-181 dated December 31, 2018

Issued: November 27, 2018  
Effective: January 1, 2019

Issued By: Mark H. Collin  
Sr. Vice President