PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SUMMARY OF EXHIBITS

Exhibit No.	Description/Summary
1.	**Direct testimony of Christopher J. Goulding** • **Attachment CJG-1 – Summary of Stranded Cost Recovery Reconciliation Exhibits and Testimonies** • **Attachment CJG-2 – Summary of Replacement Power Costs for Fossil Outages during the period January 2017 - December 2017** • **Attachment CJG-3 – Summary of Energy Service Costs and Revenues for the period January 2017 - December 2017** • **Attachment CJG-4 – Reconciliation of Energy Service and Stranded Cost Recovery for the period January 2017 - December 2017** • **Attachment CJG-5 – Energy Service Cash Working Requirements** • **Attachment CJG-6 – Working Capital Calculation based on Lead/Lag Study**
2.	**Direct testimony of Frederick B. White** • **Generation Resources and Energy Requirements**
3.	**Direct testimony of William H. Smagula** • **Fossil Outages**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
Replacement Power Costs (RPC)
For the Period January 1, 2017 through December 31, 2017

UNIT	DATES	TYPE	PSNH RPC
Merrimack 1	02/09/17 -- 02/16/17	Outage	$ -
	10/17/17 -- 10/23/17	Outage	-
Merrimack 2	02/27/17 -- 03/03/17	Outage	-
	05/15/17 -- 05/25/17	Outage	-
	10/20/17 -- 10/23/17	Outage	-
	11/13/17 -- 11/21/17	Outage	-
Newington	12/28/17 -- 12/31/17	Outage	-
Schiller 5	04/27/17 -- 05/04/17	Outage	1,046
	09/03/17 -- 09/13/17	Outage	-
	09/16/17 -- 09/23/17	Outage	-
	12/09/17 -- 12/15/17	Outage	195,917
Total			$ 196,963

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE RECONCILIATION

FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
(Dollars in 000s)

ACTUAL ENERGY SERVICE REVENUES AND COSTS	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total for the six months ended 12/31/17 (2)	Total for the twelve months ended 12/31/17
Energy Service Revenue								
Residential	$ 26,533	$ 21,960	$ 21,465	$ 21,043	$ 17,557	$ 19,955	$ 131,532	$ 260,044
Commercial	8,889	7,920	7,952	7,668	6,596	7,471	46,513	93,009
Manufacturing	887	820	783	714	642	722	5,031	9,599
Public street lights	73	63	57	48	39	38	345	663
Sub-total	36,382	30,764	30,257	29,473	24,834	28,186	183,420	363,316
Unbilled ES accrual	18,403	17,297	18,085	15,221	15,687	16,759	103,072	204,524
Prior month reversal	(17,204)	(18,403)	(17,297)	(18,085)	(15,221)	(15,687)	(97,597)	(199,495)
Net ES unbilled	1,199	(1,106)	788	(2,863)	465	1,072	5,474	5,029
Net Energy Service Revenue	$ 37,581	$ 29,657	$ 31,045	$ 26,610	$ 25,299	$ 29,258	$ 188,895	$ 368,345
Energy Service Cost								
Fossil energy costs	$ 3,911	$ 4,431	$ 2,427	$ 2,679	$ 4,118	$ 5,137	$ 20,419	$ 43,122
F/H O&M depr. & taxes	10,728	9,344	9,926	11,689	10,978	11,284	66,168	130,118
Return on rate base	5,869	5,898	5,833	5,872	5,872	5,570	34,351	69,266
Burgess BioPower	2,857	2,304	3,545	2,466	3,582	3,455	16,704	34,914
Vermont Yankee	(0)	3	1	(20)	3	(7)	10	(11)
Seabrook costs / (credits)	-	-	(126)	-	-	-	-	(126)
IPP Costs (1)	686	499	620	718	586	566	4,161	7,836
Purchases	8,173	6,338	7,964	6,921	6,179	5,737	44,230	85,542
Sales	(1,724)	(1,589)	(763)	(741)	126	(502)	(9,414)	(14,607)
ISO-NE Ancillary	315	492	428	359	(1,568)	(310)	1,035	752
Capacity Costs	(942)	(961)	(990)	(1,009)	(993)	(1,018)	(10,866)	(16,779)
NH RPS	2,315	2,314	2,286	2,260	2,474	6,145	16,177	33,970
RGGI Costs	96	109	32	6	49	115	428	835
ES Return	30	26	28	35	45	61	388	612
Total Energy Service Cost	$ 32,314	$ 29,209	$ 31,212	$ 31,234	$ 31,450	$ 36,233	$ 183,791	$ 375,444
Net Energy Service under (over) recovery (L45 - L24)	$ (5,267)	$ (448)	$ 167	$ 4,625	$ 6,151	$ 6,975	$ (5,103)	$ 7,099

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

(2) See Attachment CJG-3, page 2 of 2.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2015 ENERGY SERVICE RECONCILIATION

FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
(Dollars in 000s)

ACTUAL ENERGY SERVICE REVENUES AND COSTS	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total for the six months ended 12/31/17
Energy Service Revenue							
Residential	$ 23,801	$ 24,494	$ 21,353	$ 19,292	$ 19,037	$ 23,553	$ 131,532
Commercial	8,044	8,661	7,937	7,260	6,771	7,839	46,513
Manufacturing	775	860	978	842	796	780	5,031
Public street lights	41	45	51	66	61	80	345
Sub-total	32,662	34,061	30,320	27,460	26,666	32,252	183,420
Unbilled ES accrual	17,954	18,024	14,716	13,533	16,612	22,233	103,072
Prior month reversal	(16,759)	(17,954)	(18,024)	(14,716)	(13,533)	(16,612)	(97,597)
Net ES unbilled	1,195	70	(3,309)	(1,183)	3,079	5,622	5,474
Net Energy Service Revenue	$ 33,857	$ 34,131	$ 27,011	$ 26,277	$ 29,744	$ 37,874	$ 188,895
Energy Service Cost							
Fossil energy costs	$ 2,973	$ 2,077	$ 1,724	$ 2,443	$ 2,168	$ 9,034	$ 20,419
F/H O&M depr. & taxes	11,076	9,756	9,128	11,941	14,071	10,196	66,168
Return on rate base	5,702	5,702	5,634	5,771	5,771	5,771	34,351
Burgess BioPower	2,983	2,838	2,850	1,909	2,593	3,531	16,704
Vermont Yankee	(1)	5	1	4	(2)	3	10
Seabrook costs / (credits)	-	-	-	-	-	-	-
IPP Costs (1)	559	428	440	581	767	1,385	4,161
Purchases	7,144	7,403	6,581	6,487	6,508	10,106	44,230
Sales	(630)	(301)	(405)	(619)	(712)	(6,747)	(9,414)
ISO-NE Ancillary	65	281	247	226	174	41	1,035
Capacity Costs	(2,328)	(1,517)	(1,519)	(1,940)	(1,861)	(1,701)	(10,866)
NH RPS	2,316	2,314	2,293	2,316	1,343	5,595	16,177
RGGI Costs	67	14	16	12	31	289	428
ES Return	69	64	59	60	65	71	388
Total Energy Service Cost	$ 29,996	$ 29,066	$ 27,048	$ 29,189	$ 30,916	$ 37,576	$ 183,791
Net Energy Service under (over) recovery (L45 - L24)	$ (3,861)	$ (5,065)	$ 37	$ 2,912	$ 1,171	$ (298)	$ (5,103)

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

Stranded Cost (SC) Balances

		01/01/17 Stranded Cost Balance	(Decr)/Incr for the twelve months ended 12/31/17	12/31/17 Stranded Cost Balance
1	Part 2 - IPP Bio-energy Savings	$ -	$ -	$ -
2	IPP Buyouts/Buydowns & Savings	2,256	(564)	1,692
3	IPP Buyouts/Buydowns/Adjustments	-	-	-
4	Cumulative Net SCRC (Over)/Under Recovery	(8,862)	8,703	(159)
5	Total stranded cost (L1+L2+L3+L4)	$ (6,607)	$ 8,139	$ 1,532

Stranded Cost Recovery Charge (SCRC)

		Total for the twelve months ended 12/31/17
6	Revenues:	
7	Stranded Cost Recovery Revenues	$ 2,652
8	Cost:	
9	Part 2 - Ongoing cost	11,355
10	Net SCRC (Over)/Under Recovery (L9-L7)	$ 8,703

Notes:
All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

Stranded Cost (SC) Balances

		Reference	01/01/17 Stranded Cost Balance	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Stranded Cost Balance
1	Part 2 - IPP Bio-energy Savings	Page 4	(0)													(0)
2	IPP Buyouts/Buydowns & Savings	Page 4	2,256	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	(47)	1,692
3	Cumulative SCRC (Over)/Under Recovery	L9	(8,862)	93	460	118	518	511	369	967	1,321	1,214	1,197	1,124	810	(159)
4	Total stranded cost		$ (6,607)	$ 46	$ 413	$ 71	$ 471	$ 464	$ 322	$ 920	$ 1,274	$ 1,167	$ 1,150	$ 1,077	$ 763	$ 1,532

Stranded Cost Recovery Charge (SCRC)

			January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
5	Revenues:														
6	Stranded Cost Recovery Revenues	Page 3	$ 866	$ 487	$ 667	$ 550	$ 623	$ 660	$ 35	$ (450)	$ (195)	$ (184)	$ (191)	$ (217)	$ 2,652
7	Cost:														
8	Total Stranded Cost	Page 4	959	947	785	1,067	1,134	1,029	1,002	871	1,020	1,013	933	593	11,355
9	Net SCRC (Over)/Under Recovery (L8-L6)		$ 93	$ 460	$ 118	$ 518	$ 511	$ 369	$ 967	$ 1,321	$ 1,214	$ 1,197	$ 1,124	$ 810	$ 8,703

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

	Revenue By Class	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1	**Stranded Cost Revenue**													
2	Residential	$ 210	$ 82	$ 81	$ 80	$ 67	$ 77	$ (75)	$ (269)	$ (234)	$ (212)	$ (209)	$ (258)	$ (660)
3	Commercial	156	64	66	65	65	72	(78)	(273)	(267)	(249)	(224)	(239)	(842)
4	Manufacturing	56	23	25	23	25	26	(27)	(113)	(122)	(109)	(96)	(87)	(375)
5	Public street lights	1	0	0	1	0	0	(1)	(1)	(1)	(1)	(1)	(1)	(5)
6	**Subtotal**	422	169	172	168	158	176	(181)	(655)	(625)	(571)	(530)	(585)	(1,883)
7	Unbilled SCRC accrual	216	98	107	77	101	106	(108)	(337)	(294)	(273)	(320)	(391)	(1,016)
8	Prior month reversal	(304)	(216)	(98)	(107)	(77)	(101)	(106)	108	337	294	273	320	321
9	Net SCRC Unbilled	(89)	(117)	9	(30)	23	6	(214)	(229)	43	21	(47)	(71)	(695)
10	**Net SCRC Revenue and RGGI Auction Revenue**	$ 334	$ 52	$ 181	$ 138	$ 181	$ 182	$ (395)	$ (884)	$ (583)	$ (550)	$ (577)	$ (657)	$ (2,578)
11	**Less RGGI Auction Revenue**	(532)	(435)	(486)	(412)	(442)	(478)	(430)	(434)	(388)	(366)	(386)	(440)	(5,230)
12	**Net SCRC Revenue**	$ 866	$ 487	$ 667	$ 550	$ 623	$ 660	$ 35	$ (450)	$ (195)	$ (184)	$ (191)	$ (217)	$ 2,652
13	**Energy Service Revenue**													
14	Residential	$ 26,533	$ 21,960	$ 21,465	$ 21,043	$ 17,557	$ 19,955	$ 23,801	$ 24,494	$ 21,353	$ 19,292	$ 19,037	$ 23,553	$ 260,044
15	Commercial	8,889	7,920	7,952	7,668	6,596	7,471	8,044	8,661	7,937	7,260	6,771	7,839	93,009
16	Manufacturing	887	820	783	714	642	722	775	860	978	842	796	780	9,599
17	Public street lights	73	63	57	48	39	38	41	45	51	66	61	80	663
18	**Subtotal**	36,382	30,764	30,257	29,473	24,834	28,186	32,662	34,061	30,320	27,460	26,666	32,252	363,316
19	Unbilled ES accrual	18,403	17,297	18,085	15,221	15,687	16,759	17,954	18,024	14,716	13,533	16,612	22,233	204,524
20	Prior month reversal	(17,204)	(18,403)	(17,297)	(18,085)	(15,221)	(15,687)	(16,759)	(17,954)	(18,024)	(14,716)	(13,533)	(16,612)	(199,495)
21	Net ES Unbilled	1,199	(1,106)	788	(2,863)	465	1,072	1,195	70	(3,309)	(1,183)	3,079	5,622	5,029
22	**Net ES Revenue**	$ 37,581	$ 29,657	$ 31,045	$ 26,610	$ 25,299	$ 29,258	$ 33,857	$ 34,131	$ 27,011	$ 26,277	$ 29,744	$ 37,874	$ 368,345

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

	Part 2 Ongoing Cost Activity	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1	**Energy Service Ongoing Costs**													
2	IPPs at Market Costs (1)	$ 790	$ 499	$ 620	$ 718	$ 586	$ 566	$ 559	$ 428	$ 440	$ 581	$ 767	$ 1,385	$ 7,941
3	2016 ES true-up	(104)	-	-	-	-	-	-	-	-	-	-	-	(104)
4	**Total Ongoing Cost Applicable to Energy Service**	$ 686	$ 499	$ 620	$ 718	$ 586	$ 566	$ 559	$ 428	$ 440	$ 581	$ 767	$ 1,385	$ 7,836
5	**SCRC Ongoing Costs**													
6	Amortization & Return on IPP buyout/buydown Savings	$ 50	$ 53	$ 52	$ 55	$ 58	$ 53	$ 49	$ 48	$ 48	$ 49	$ 50	$ 33	$ 597
7	Above Market IPP Costs (1)	938	923	761	1,040	1,101	1,000	974	840	984	972	886	553	10,972
8	Return on deferred taxes													-
9	Return on Part 2 SCRC, net of deferred taxes	5	5	5	4	4	4	3	3	3	2	2	2	41
10	Return on SCRC deferred balance	(35)	(34)	(33)	(31)	(29)	(27)	(25)	(20)	(15)	(10)	(5)	(1)	(264)
11	Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	7	7
12	Net Regulatory Obligations and Amortizations													-
13	DOE Assessment & Amortization													-
14	DOE Cash Refund													-
15	2016 SCRC true-up	2												2
16	**Total ongoing costs applicable to SCRC**	$ 959	$ 947	$ 785	$ 1,067	$ 1,134	$ 1,029	$ 1,002	$ 871	$ 1,020	$ 1,013	$ 933	$ 593	$ 11,355

		01/01/2017	Adjustments	Amortization	12/31/2017
17	**Ongoing Costs Balances**				
18	IPP Bio-energy Savings	$ -	$ -	$ -	$ -
19	IPP Buyouts/Buydowns & Savings	2,256	-	564	1,692
		$ 2,256	$ -	$ 564	$ 1,692

(1) IPP ongoing costs are supported on page 8.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

Energy Service Charge (ES)

		01/01/17 ES Balance	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017	
1 Revenues:																
2 Energy Service	Page 3		$ 37,581	$ 29,657	$ 31,045	$ 26,610	$ 25,299	$ 29,258	$ 33,857	$ 34,131	$ 27,011	$ 26,277	$ 29,744	$ 37,874	$ 368,345	
3 Cost:																
4 Part 2 - Ongoing costs																
5 - IPP at market	Page 4		686	499	620	718	586	566	559	428	440	581	767	1,385	7,836	
6 - Generation Costs	Page 6		31,577	28,641	30,522	30,439	30,777	35,564	29,325	28,531	26,507	28,505	30,040	36,076	366,504	
7 - Return on ES Deferral, net of deferred taxes			30	26	28	35	45	61	69	64	59	60	65	71	612	
8 Total Costs (L5 + L6 + L7)			$ 32,293	$ 29,167	$ 31,170	$ 31,192	$ 31,408	$ 36,191	$ 29,953	$ 29,024	$ 27,006	$ 29,146	$ 30,872	$ 37,532	$ 374,952	
9 Net ES (Over)/Under Recovery (L8 - L2)		$ 127,024	$ (5,288)	$ (491)	$ 125	$ 4,582	$ 6,108	$ 6,932	$ (3,904)	$ (5,107)	$ (5)	$ 2,869	$ 1,128	$ (341)	$ 133,631	(A)

(A) Amount includes Merrimack Scrubber. If Merrimack Scrubber was removed, the Net ES Under Recovery would be $29,548

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

	Generation Cost Summary	Reference	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1	**Generation Cost**														
2	Fossil energy costs	Page 7	$ 3,911	$ 4,431	$ 2,427	$ 2,679	$ 4,118	$ 5,137	$ 2,973	$ 2,077	$ 1,724	$ 2,443	$ 2,168	$ 9,034	$ 43,122
3	F/H O&M, depr. & taxes	Page 12	10,728	9,344	9,926	11,689	10,978	11,284	11,076	9,756	9,128	11,941	14,071	10,196	130,118
4	Return on rate base	Page 11	5,847	5,855	5,791	5,830	5,830	5,528	5,660	5,660	5,591	5,727	5,727	5,727	68,774
5	Seabrook costs / (credits)		-	-	(126)	-	-	-	-	-	-	-	-	-	(126)
6	Vermont Yankee		(0)	3	1	(20)	3	(7)	(1)	5	1	4	(2)	3	(11)
7	Purchases and sales	Page 9	6,449	4,749	7,201	6,180	6,305	5,235	6,514	7,102	6,176	5,868	5,796	3,360	70,935
8	Burgess BioPower	Page 9	2,857	2,304	3,545	2,466	3,582	3,455	2,983	2,838	2,850	1,909	2,593	3,531	34,914
9	ISO -NE Ancillary	Page 9	315	492	428	359	(1,568)	(310)	65	281	247	226	174	41	752
10	Capacity Costs	Page 9	(942)	(961)	(990)	(1,009)	(993)	(1,018)	(2,328)	(1,517)	(1,519)	(1,940)	(1,861)	(1,701)	(16,779)
11	NH RPS	Page 9	2,315	2,314	2,286	2,260	2,474	6,145	2,316	2,314	2,293	2,316	1,343	5,595	33,970
12	RGGI Costs	Page 9	96	109	32	6	49	115	67	14	16	12	31	289	835
13	**Total**		$ 31,577	$ 28,641	$ 30,522	$ 30,439	$ 30,777	$ 35,564	$ 29,325	$ 28,531	$ 26,507	$ 28,505	$ 30,040	$ 36,076	$ 366,504

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

	Fossil Energy Costs by Station	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1	**Fossil Steam**													
2	Merrimack	$ 2,241	$ 2,651	$ 820	$ 454	$ 1,007	$ 2,553	$ 1,702	$ 508	$ 315	$ 907	$ 840	$ 4,718	$ 18,715
3	Schiller	2,045	2,153	2,011	1,333	2,076	1,709	1,782	1,574	1,533	1,695	1,806	3,123	22,839
4	Newington	108	80	114	10	1,426	560	29	507	134	301	39	1,565	4,872
5	Wyman No. 4	14	26	5	8	6	6	3	17	0	30	(0)	-	114
6	SO_2 allowance / NO_X													-
7	Other (1)				1,109									1,109
8	**Total Fossil Steam**	$ 4,408	$ 4,909	$ 2,949	$ 2,914	$ 4,515	$ 4,827	$ 3,517	$ 2,607	$ 1,982	$ 2,932	$ 2,685	$ 9,405	47,649
9	**Internal Combustion**													
10	C.T.'s: Lost Nation	3	7	5	0	17	25	4	13	24	17	5	13	132
11	Merrimack	13	12	2	4	40	31	4	4	-	23	7	28	168
12	Schiller	-	6	6	-	-	-	-	2	24	9	-	35	83
13	White Lake	7	6	5	4	62	8	10	7	14	22	8	15	168
14	**Total Internal Combustion**	$ 23	$ 31	$ 17	$ 8	$ 118	$ 64	$ 18	$ 27	$ 62	$ 71	$ 21	$ 91	$ 551
15	**NWPP Credits (2)**	(519)	(509)	(539)	(244)	(516)	245	(562)	(556)	(320)	(560)	(538)	(462)	$ (5,079)
16	**Total Fossil Energy Costs** (L8 + L14 + L15)	$ 3,911	$ 4,431	$ 2,427	$ 2,679	$ 4,118	$ 5,137	$ 2,973	$ 2,077	$ 1,724	$ 2,443	$ 2,168	$ 9,034	$ 43,122

(1) Railroad coal delivery contract payment.
(2) See Page 10, Line 9.

Amounts shown above may not add due to rounding

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JANUARY 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	322,793	$10,814.37	$1,012.41	3.35	3.66	$11,826.78
009	China Mills Dam	266,682	8,479.02	1,431.54	3.18	3.72	9,910.56
011	Milton Mills Hydro	775,860	27,966.79	2,221.25	3.60	3.89	30,188.04
014	Sunapee Hydro	175,141	6,616.75	775.49	3.78	4.22	7,392.24
029	Sugar River Hydro	48,130	1,723.73	281.64	3.58	4.17	2,005.37
033	Great Falls Lower	437,249	15,805.15	1,464.60	3.61	3.95	17,269.75
044	Rollinsford Hydro	762,542	27,017.49	2,299.49	3.54	3.84	29,316.98
052	Briar Hydro	2,003,830	72,120.01	8,707.62	3.60	4.03	80,827.63
054	Pennacook Upper Falls	1,432,186	46,417.52	5,475.65	3.24	3.62	51,893.17
058	Kelleys Falls	211,985	7,435.27	597.57	3.51	3.79	8,032.84
070	Monadnock Paper Mills	105,033	3,443.54	0.00	3.28	3.28	3,443.54
091	Noone Falls	0	0.00	154.36	0.00	0.00	154.36
106	Otter Lane Hydro	30,030	1,124.26	88.91	3.74	4.04	1,213.17
107	Peterborough Lower Hydro	85,285	10,402.72	1,567.85	12.20	14.04	11,970.57
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	1,574,572	49,966.69	5,421.19	3.17	3.52	55,387.88
440	WES Concord MSW	8,919,817	1,193,224.14	124,934.20	13.38	14.78	1,318,158.34
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	522,005	18,927.26	4,300.31	3.63	4.45	23,227.57
564	Four Hills Landfill	924,951	33,252.22	298.86	3.60	3.63	33,551.08
631	Bath Electric Hydro	211,847	7,208.21	614.01	3.40	3.69	7,822.22
636	Peterborough Upper Hydro	123,334	14,995.33	1,648.67	12.16	13.50	16,644.00
642	Spaulding Pond Hydro	66,935	2,320.93	405.66	3.47	4.07	2,726.59
1080	UNH Turbine	0	0.00	4,952.30	0.00	0.00	4,952.30
N2123	Wire Belt - PV N2123	1,244	38.82	0.00	3.12	3.12	38.82
2373	Manch-Boston Airport PV	82	1.96	0.00	2.39	2.39	1.96
2470	Favorite Foods	128	3.67	0.00	2.87	2.87	3.67
	GRAND TOTAL	19,001,661	$ 1,559,305.85	$ 168,657.91	8.21	9.09	$ 1,727,963.76

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING FEBRUARY 28, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	143,458	$3,993.24	$1,016.36	2.78	3.49	$5,009.60
009	China Mills Dam	32,704	1,089.28	-	3.33	3.33	1,089.28
011	Milton Mills Hydro	611,221	16,761.02	2,231.22	2.74	3.11	18,992.24
014	Sunapee Hydro	155,869	4,557.17	778.43	2.92	3.42	5,335.60
029	Sugar River Hydro	46,976	1,193.20	282.91	2.54	3.14	1,476.11
033	Great Falls Lower	251,170	7,374.79	1,470.07	2.94	3.52	8,844.86
044	Rollinsford Hydro	494,516	12,690.95	2,307.65	2.57	3.03	14,998.60
052	Briar Hydro	1,400,443	33,931.71	8,738.52	2.42	3.05	42,670.23
054	Pennacook Upper Falls	987,669	22,281.15	5,495.09	2.26	2.81	27,776.24
058	Kelleys Falls	63,335	1,010.32	600.33	1.60	2.54	1,610.65
070	Monadnock Paper Mills	402	5.85	-	1.46	1.46	5.85
091	Noone Falls	0	-	155.03	0.00	0.00	155.03
106	Otter Lane Hydro	15,567	454.33	89.47	2.92	3.49	543.80
107	Peterborough Lower Hydro	65,685	7,998.83	1,567.85	12.18	14.56	9,566.68
171	Pettyboro Hydro	0	-	4.33	0.00	0.00	4.33
189	Errol Dam	1,511,362	36,694.17	5,442.60	2.43	2.79	42,136.77
440	WES Concord MSW	7,854,038	1,056,197.64	124,934.20	13.45	15.04	1,181,131.84
440A	WES Concord MSW ST	0	-	-	0.00	0.00	-
496	Turnkey Rochester	480,844	13,279.36	4,307.48	2.76	3.66	17,586.84
564	Four Hills Landfill	779,425	21,962.66	305.45	2.82	2.86	22,268.11
631	Bath Electric Hydro	122,296	3,607.87	616.96	2.95	3.45	4,224.83
636	Peterborough Upper Hydro	73,660	8,979.60	1,648.67	12.19	14.43	10,628.27
642	Spaulding Pond Hydro	36,599	887.76	407.25	2.43	3.54	1,295.01
1080	UNH Turbine	8,170	248.57	4,972.30	3.04	63.90	5,220.87
N2123	Wire Belt - PV N2123	665	(11.80)	-	(1.77)	(1.77)	(11.80)
2373	Manch-Boston Airport PV	921	15.14	-	1.64	1.64	15.14
2470	Favorite Foods	220	2.03	-	0.92	0.92	2.03
	GRAND TOTAL	15,137,215	$ 1,255,204.84	$ 167,372.17	8.29	9.40	$ 1,422,577.01

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MARCH 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	182,873	$6,562.01	$1,009.60	3.59	4.14	$7,571.61
011	Milton Mills Hydro	839,551	28,132.38	2,191.70	3.35	3.61	30,324.08
014	Sunapee Hydro	278,262	10,054.59	774.87	3.61	3.89	10,829.46
029	Sugar River Hydro	95,085	3,282.37	280.95	3.45	3.75	3,563.32
033	Great Falls Lower	285,927	9,862.55	1,464.90	3.45	3.96	11,327.45
044	Rollinsford Hydro	711,123	22,453.28	2,307.65	3.16	3.48	24,760.93
052	Briar Hydro	2,584,446	82,402.78	8,738.52	3.19	3.53	91,141.30
054	Pennacook Upper Falls	1,784,953	51,469.41	5,495.09	2.88	3.19	56,964.50
058	Kelleys Falls	213,607	6,431.86	588.22	3.01	3.29	7,020.08
070	Monadnock Paper Mills	171,897	6,745.59	0.00	3.92	3.92	6,745.59
091	Noone Falls	0	0.00	152.71	0.00	0.00	152.71
106	Otter Lane Hydro	36,479	1,349.71	84.84	3.70	3.93	1,434.55
107	Peterborough Lower Hydro	136,374	16,917.43	1,567.85	12.41	13.55	18,485.28
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	1,769,725	41,477.50	5,401.48	2.34	2.65	46,878.98
440	WES Concord MSW	6,340,295	858,576.62	124,934.20	13.54	15.51	983,510.82
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	503,232	17,117.76	4,307.48	3.40	4.26	21,425.24
564	Four Hills Landfill	851,464	28,961.67	200.79	3.40	3.42	29,162.46
631	Bath Electric Hydro	50,737	1,537.71	602.36	3.03	4.22	2,140.07
636	Peterborough Upper Hydro	137,766	17,099.51	1,648.67	12.41	13.61	18,748.18
642	Spaulding Pond Hydro	69,996	2,335.29	404.40	3.34	3.91	2,739.69
1080	UNH Turbine	0	0.00	4,926.38	0.00	0.00	4,926.38
N2123	Wire Belt - PV N2123	2,002	62.68	0.00	3.13	3.13	62.68
2373	Manch-Boston Airport PV	4,211	132.62	0.00	3.15	3.15	132.62
2470	Favorite Foods	423	13.66	0.00	3.23	3.23	13.66
N3365	Jarvis - PV N3365	62,528	1,474.64	0.00	2.36	2.36	1,474.64
	GRAND TOTAL	17,112,956	$ 1,214,453.62	$ 167,086.99	7.10	8.07	$ 1,381,540.61

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING APRIL 30, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	196,107	$ 6,474.57	$ 1,012.56	3.30	3.82	$ 7,487.13
011	Milton Mills Hydro	911,872	29,088.18	2,209.02	3.19	3.43	31,297.20
014	Sunapee Hydro	324,538	10,146.34	776.43	3.13	3.37	10,922.77
029	Sugar River Hydro	72,208	2,368.49	281.81	3.28	3.67	2,650.30
033	Great Falls Lower	398,439	12,718.80	1,467.17	3.19	3.56	14,185.97
044	Rollinsford Hydro	856,943	27,531.08	2,307.65	3.21	3.48	29,838.73
052	Briar Hydro	3,548,425	112,076.51	8,738.52	3.16	3.40	120,815.03
054	Pennacook Upper Falls	2,297,314	65,559.65	5,495.09	2.85	3.09	71,054.74
058	Kelleys Falls	275,338	8,898.81	593.53	3.23	3.45	9,492.34
070	Monadnock Paper Mills	271,222	8,471.30	-	3.12	3.12	8,471.30
091	Noone Falls	0	-	153.73	0.00	0.00	153.73
106	Otter Lane Hydro	55,275	1,797.73	86.87	3.25	3.41	1,884.60
107	Peterborough Lower Hydro	179,815	21,920.59	1,567.85	12.19	13.06	23,488.44
171	Pettyboro Hydro	0	-	4.33	0.00	0.00	4.33
189	Errol Dam	1,335,945	20,290.50	5,419.50	1.52	1.92	25,710.00
440	WES Concord MSW	8,774,779	1,177,361.88	124,934.20	13.42	14.84	1,302,296.08
496	Turnkey Rochester	527,111	17,304.97	4,307.48	3.28	4.10	21,612.45
564	Four Hills Landfill	816,894	26,101.17	246.65	3.20	3.23	26,347.82
631	Bath Electric Hydro	186,287	5,829.39	608.76	3.13	3.46	6,438.15
636	Peterborough Upper Hydro	163,138	19,864.25	1,648.67	12.18	13.19	21,512.92
642	Spaulding Pond Hydro	58,776	1,907.48	405.65	3.25	3.94	2,313.13
1080	UNH Turbine	3,013	94.91	4,946.50	3.15	167.32	5,041.41
N2123	Wire Belt - PV N2123	5,468	156.78	-	2.87	2.87	156.78
2373	Manch-Boston Airport PV	13,514	335.64	-	2.48	2.48	335.64
2470	Favorite Foods	693	16.58	-	2.39	2.39	16.58
N5465	Portsmouth School - PV N5465	30	0.56	-	1.87	1.87	0.56
N5465A	Portsmouth School - PV N5465A	2,081	47.13	-	2.26	2.26	47.13
N5466	Portsmouth DPW - PV N5466	242,500	8,149.25	-	3.36	3.36	8,149.25
N5486	Rochester - PV N5486	9,442	230.60	-	2.44	2.44	230.60
N5606	34 Cellu/Worthen - PV N5606	148,750	5,481.63	-	3.69	3.69	5,481.63
	GRAND TOTAL	21,675,917	1,590,225	167,212	7.34	8.11	1,757,437

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING MAY 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	389,576	$ 9,045.39	$ 1,027.76	2.32	2.59	$ 10,073.15
011	Milton Mills Hydro	933,382	18,894.42	2,297.82	2.02	2.27	21,192.24
014	Sunapee Hydro	369,995	9,440.01	784.43	2.55	2.76	10,224.44
033	Great Falls Lower	448,969	9,490.76	1,478.77	2.11	2.44	10,969.53
044	Rollinsford Hydro	875,198	18,190.64	2,307.65	2.08	2.34	20,498.29
052	Briar Hydro	3,590,033	88,018.96	8,738.52	2.45	2.70	96,757.48
054	Pennacook Upper Falls	2,369,444	52,337.88	5,495.09	2.21	2.44	57,832.97
058	Kelleys Falls	275,204	6,666.09	620.73	2.42	2.65	7,286.82
070	Monadnock Paper Mills	249,225	4,260.71	0.00	1.71	1.71	4,260.71
091	Noone Falls	0	0.00	158.93	0.00	0.00	158.93
106	Otter Lane Hydro	78,518	2,448.34	97.27	3.12	3.24	2,545.61
107	Peterborough Lower Hydro	177,454	21,733.28	1,567.85	12.25	13.13	23,301.13
171	Pettyboro Hydro	0	0.00	4.33	0.00	0.00	4.33
189	Errol Dam	1,502,567	3,132.65	5,511.90	0.21	0.58	8,644.55
440	WES Concord MSW	9,054,029	1,225,065.94	124,934.20	13.53	14.91	1,350,000.14
496	Turnkey Rochester	551,120	11,697.33	4,307.48	2.12	2.90	16,004.81
564	Four Hills Landfill	941,528	22,905.59	481.85	2.43	2.48	23,387.44
631	Bath Electric Hydro	208,323	5,295.26	641.56	2.54	2.85	5,936.82
636	Peterborough Upper Hydro	164,428	20,146.57	1,648.67	12.25	13.26	21,795.24
642	Spaulding Pond Hydro	90,465	1,822.59	412.05	2.01	2.47	2,234.64
1080	UNH Turbine	16,295	310.22	5,049.70	1.90	32.89	5,359.92
2373	Manch-Boston Airport PV	15,184	365.99	0.00	2.41	2.41	365.99
2470	Favorite Foods	582	6.91	0.00	1.19	1.19	6.91
N2123	Wire Belt - PV N2123	4,088	69.26	0.00	1.69	1.69	69.26
N5465	Portsmouth School - PV N5465	981	30.25	0.00	3.08	3.08	30.25
N5465A	Portsmouth School - PV N5465A	1,168	16.48	0.00	1.41	1.41	16.48
N5466	Portsmouth DPW - PV N5466	(231,774)	(7,858.87)	0.00	0.00	0.00	(7,858.87)
N5486	Rochester - PV N5486	4,941	84.39	0.00	1.71	1.71	84.39
N5606	34 Cellu/Worthen - PV N5606	(70,870)	(3,552.94)	0.00	0.00	0.00	(3,552.94)
	GRAND TOTAL	22,010,053	1,520,064	167,567	6.91	7.67	1,687,631

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JUNE 30, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	434,709	$10,198.31	$2,577.58	2.35	2.94	$12,775.89
011	Milton Mills Hydro	634,010	13,872.61	2,530.71	2.19	2.59	16,403.32
014	Sunapee Hydro	331,637	8,128.54	258.83	2.45	2.53	8,387.37
052	Briar Hydro	2,672,630	63,111.23	6,045.59	2.36	2.59	69,156.82
054	Pennacook Upper Falls	1,860,775	39,948.83	5,428.98	2.15	2.44	45,377.81
070	Monadnock Paper Mills	40,988	911.94	0.00	2.22	2.22	911.94
091	Noone Falls	0	0.00	200.85	0.00	0.00	200.85
106	Otter Lane Hydro	56,786	1,407.06	28.20	2.48	2.53	1,435.26
107	Peterborough Lower Hydro	106,078	13,126.95	1,567.85	12.37	13.85	14,694.80
171	Pettyboro Hydro	0	0.00	22.65	0.00	0.00	22.65
189	Errol Dam	1,507,446	13,766.71	12,191.60	0.91	1.72	25,958.31
440	WES Concord MSW	8,466,172	1,150,142.25	124,934.20	13.59	15.06	1,275,076.45
496	Turnkey Rochester	476,966	11,297.94	8,173.98	2.37	4.08	19,471.92
564	Four Hills Landfill	1,111,438	25,643.56	5,571.89	2.31	2.81	31,215.45
631	Bath Electric Hydro	180,676	4,177.66	1,586.72	2.31	3.19	5,764.38
636	Peterborough Upper Hydro	104,498	12,919.29	1,648.67	12.36	13.94	14,567.96
642	Spaulding Pond Hydro	55,961	1,267.64	100.08	2.27	2.44	1,367.72
1080	UNH Turbine	338,018	7,259.95	13,390.00	2.15	6.11	20,649.95
N2123	Wire Belt - PV N2123	3,584	73.14	0.00	2.04	2.04	73.14
2373	Manch-Boston Airport PV	23,258	547.50	0.00	2.35	2.35	547.50
2470	Favorite Foods	589	11.47	0.00	1.95	1.95	11.47
N5465	Portsmouth School - PV N5465	394	8.87	0.00	2.25	2.25	8.87
N5465A	Portsmouth School - PV N5465A	2,211	45.42	0.00	2.05	2.05	45.42
N5466	Portsmouth DPW - PV N5466	3,622	86.01	0.00	2.37	2.37	86.01
N5486	Rochester - PV N5486	9,323	202.79	0.00	2.18	2.18	202.79
N5606	34 Cellu/Worthen - PV N5606	55,249	1,392.67	0.00	2.52	2.52	1,392.67
	GRAND TOTAL	18,477,018	$ 1,379,548.34	$ 186,258.38	7.47	8.47	$ 1,565,806.72

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING JULY 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	264,898	$ 7,472.43	$ 2,577.58	2.82	3.79	$ 10,050.01
011	Milton Mills Hydro	274,394	7169.41	2530.71	2.61	3.54	9,700.12
014	Sunapee Hydro	118,610	3226.54	250.07	2.72	2.93	3,476.61
052	Briar Hydro	1,077,797	28511.43	6045.59	2.65	3.21	34,557.02
054	Pennacook Upper Falls	864,652	20595.21	5428.98	2.38	3.01	26,024.19
070	Monadnock Paper Mills	19,729	486.49	0	2.47	2.47	486.49
091	Noone Falls	0	0	200.85	0	0.00	200.85
106	Otter Lane Hydro	9,770	256.02	28.2	2.62	2.91	284.22
107	Peterborough Lower Hydro	43,636	5260.79	1567.85	12.06	15.65	6,828.64
171	Pettyboro Hydro	0	0	13.89	0	0.00	13.89
189	Errol Dam	1,594,801	38110.14	12191.6	2.39	3.15	50,301.74
440	WES Concord MSW	8,728,466	1166147.81	124934.2	13.36	14.79	1,291,082.01
440A	WES Concord MSW ST	0	0	0	0	0.00	-
496	Turnkey Rochester	520,595	14224.53	7969.58	2.73	4.26	22,194.11
564	Four Hills Landfill	1,415,700	37210.42	4517.77	2.63	2.95	41,728.19
631	Bath Electric Hydro	100,620	2830.69	1586.72	2.81	4.39	4,417.41
636	Peterborough Upper Hydro	49,477	5948.85	1648.67	12.02	15.36	7,597.52
642	Spaulding Pond Hydro	15,013	350.28	57.74	2.33	2.72	408.02
1080	UNH Turbine	267,307	7287.84	13390	2.73	7.74	20,677.84
N2123	Wire Belt - PV N2123	4,240	97.96	0	2.31	2.31	97.96
2373	Manch-Boston Airport PV	25,786	701.37	0	2.72	2.72	701.37
2470	Favorite Foods	499	11.11	0	2.23	2.23	11.11
N5465	Portsmouth School - PV N5465	1,176	28.72	0	2.44	2.44	28.72
N5465A	Portsmouth School - PV N5465A	3,197	79.25	0	2.48	2.48	79.25
N5466	Portsmouth DPW - PV N5466	3,054	80.35	0	2.63	2.63	80.35
N5486	Rochester - PV N5486	19,158	538.22	0	2.81	2.81	538.22
N5606	34 Cellu/Worthen - PV N5606	66,208	1748.75	0	2.64	2.64	1,748.75
	GRAND TOTAL	15,488,783	1,348,375	184,940	8.71	9.90	1,533,315

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING AUGUST 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	0	$ 0.00	$ 2,577.58	0.00	0.00	$ 2,577.58
011	Milton Mills Hydro	19,044	441.55	2,530.71	2.32	15.61	2,972.26
014	Sunapee Hydro	29,979	802.17	248.63	2.68	3.51	1,050.80
052	Briar Hydro	447,305	10,390.89	6,045.59	2.32	3.67	16,436.48
054	Pennacook Upper Falls	442,754	9,494.58	5,428.98	2.14	3.37	14,923.56
070	Monadnock Paper Mills	(32,090)	(3,292.51)	0.00	0.00	0.00	(3,292.51)
091	Noone Falls	0	0.00	200.85	0.00	0.00	200.85
106	Otter Lane Hydro	0	0.00	28.20	0.00	0.00	28.20
107	Peterborough Lower Hydro	21,269	2,506.48	1,567.85	11.78	19.16	4,074.33
171	Pettyboro Hydro	0	0.00	12.45	0.00	0.00	12.45
189	Errol Dam	1,336,369	26,422.50	12,191.60	1.98	2.89	38,614.10
440	WES Concord MSW	7,268,451	976,939.14	124,934.20	13.44	15.16	1,101,873.34
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	674,200	16,648.29	7,935.98	2.47	3.65	24,584.27
564	Four Hills Landfill	1,550,343	36,324.08	4,344.49	2.34	2.62	40,668.57
631	Bath Electric Hydro	55,665	1,274.94	1,586.72	2.29	5.14	2,861.66
636	Peterborough Upper Hydro	7,850	942.91	1,648.67	12.01	33.01	2,591.58
642	Spaulding Pond Hydro	26	0.56	50.78	2.15	197.46	51.34
1080	UNH Turbine	69,527	2,310.32	13,390.00	3.32	22.58	15,700.32
N2123	Wire Belt - PV N2123	2,704	46.38	0.00	1.72	1.72	46.38
2373	Manch-Boston Airport PV	24,945	607.56	0.00	2.44	2.44	607.56
2470	Favorite Foods	389	6.38	0.00	1.64	1.64	6.38
N5465	Portsmouth School - PV N5465	813	15.58	0.00	1.92	1.92	15.58
N5465A	Portsmouth School - PV N5465A	984	20.33	0.00	2.07	2.07	20.33
N5466	Portsmouth DPW - PV N5466	1,218	27.49	0.00	2.26	2.26	27.49
N5486	Rochester - PV N5486	15,542	398.58	0.00	2.56	2.56	398.58
N5606	34 Cellu/Worthen - PV N5606	37,670	867.96	0.00	2.30	2.30	867.96
	GRAND TOTAL	11,974,957	1,083,196	184,723	9.05	10.59	1,267,919

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING SEPTEMBER 30, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	102,448	$2,528.60	$2,701.55	2.47	5.11	$5,230.15
011	Milton Mills Hydro	107,840	2,205.18	2,652.43	2.04	4.50	4,857.61
014	Sunapee Hydro	0	0.00	243.35	0.00	0.00	243.35
052	Briar Hydro	382,148	6,489.88	6,336.36	1.70	3.36	12,826.24
054	Pennacook Upper Falls	354,696	5,956.33	5,690.09	1.68	3.28	11,646.42
070	Monadnock Paper Mills	0	0.00	0.00	0.00	0.00	0.00
091	Noone Falls	0	0.00	210.51	0.00	0.00	210.51
106	Otter Lane Hydro	1,279	19.24	28.20	1.50	3.71	47.44
107	Peterborough Lower Hydro	21,400	2,618.70	1,567.85	12.24	19.56	4,186.55
171	Pettyboro Hydro	0	0.00	7.17	0.00	0.00	7.17
189	Errol Dam	930,209	21,108.03	12,777.96	2.27	3.64	33,885.99
440	WES Concord MSW	8,494,105	1,142,076.60	124,934.20	13.45	14.92	1,267,010.80
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	476,787	12,582.35	8,041.08	2.64	4.33	20,623.43
564	Four Hills Landfill	1,445,295	37,422.56	4,009.23	2.59	2.87	41,431.79
631	Bath Electric Hydro	69,942	1,354.24	1,663.03	1.94	4.31	3,017.27
636	Peterborough Upper Hydro	16,504	2,022.52	1,648.67	12.25	22.24	3,671.19
642	Spaulding Pond Hydro	673	9.86	25.26	1.47	5.22	35.12
1080	UNH Turbine	0	0.00	14,034.00	0.00	0.00	14,034.00
N2123	Wire Belt - PV N2123	3,136	60.24	0.00	1.92	1.92	60.24
2373	Manch-Boston Airport PV	17,841	382.07	0.00	2.14	2.14	382.07
2470	Favorite Foods	314	4.60	0.00	1.46	1.46	4.60
N5465	Portsmouth School - PV N5465	401	7.85	0.00	1.96	1.96	7.85
N5465A	Portsmouth School - PV N5465A	1,070	21.12	0.00	1.97	1.97	21.12
N5466	Portsmouth DPW - PV N5466	1,698	31.48	0.00	1.85	1.85	31.48
N5486	Rochester - PV N5486	8,157	172.85	0.00	2.12	2.12	172.85
N5606	34 Cellu/Worthen - PV N5606	36,985	805.51	0.00	2.18	2.18	805.51
	GRAND TOTAL	12,472,928	$ 1,237,879.81	$ 186,570.94	9.92	11.42	$ 1,424,450.75

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING OCTOBER 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	15,838	$ 595.75	$ 2,876.56	3.76	21.92	$ 3,472.31
011	Milton Mills Hydro	501,838	13,126.85	6,892.42	2.62	3.99	20,019.27
014	Sunapee Hydro	13,397	287.58	1,976.28	2.15	16.90	2,263.86
052	Briar Hydro	842,238	17,285.72	24,647.21	2.05	4.98	41,932.93
054	Pennacook Upper Falls	592,262	12,287.80	15,609.20	2.07	4.71	27,897.00
070	Monadnock Paper Mills	55,742	921.01	0.00	1.65	1.65	921.01
091	Noone Falls	0	0.00	533.22	0.00	0.00	533.22
106	Otter Lane Hydro	486	9.93	298.78	2.04	63.52	308.71
107	Peterborough Lower Hydro	33,439	4,059.86	1,567.85	12.14	16.83	5,627.71
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	950,921	23,344.53	15,294.88	2.45	4.06	38,639.41
440	WES Concord MSW	8,880,647	1,194,040.49	124,934.20	13.45	14.85	1,318,974.69
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	-
496	Turnkey Rochester	527,015	14,808.39	8,538.09	2.81	4.43	23,346.48
564	Four Hills Landfill	1,342,069	40,710.31	3,568.16	3.03	3.30	44,278.47
631	Bath Electric Hydro	12,501	304.23	1,811.09	2.43	16.92	2,115.32
636	Peterborough Upper Hydro	32,830	4,023.35	1,648.67	12.26	17.28	5,672.02
642	Spaulding Pond Hydro	12,806	345.27	1,081.08	2.70	11.14	1,426.35
1080	UNH Turbine	1	(0.07)	14,032.00	(7.00)	0.00	14,031.93
N2123	Wire Belt - PV N2123	1,069	26.55	0.00	2.48	2.48	26.55
2373	Manch-Boston Airport PV	10,705	259.42	0.00	2.42	2.42	259.42
2470	Favorite Foods	315	5.59	0.00	1.77	1.77	5.59
N5465	Portsmouth School - PV N5465	261	2.90	0.00	1.11	1.11	2.90
N5465A	Portsmouth School - PV N5465A	515	8.15	0.00	1.58	1.58	8.15
N5466	Portsmouth DPW - PV N5466	4,553	99.62	0.00	2.19	2.19	99.62
N5486	Rochester - PV N5486	5,480	117.20	0.00	2.14	2.14	117.20
N5606	34 Cellu/Worthen - PV N5606	25,390	583.65	0.00	2.30	2.30	583.65
	GRAND TOTAL	13,862,318	1,327,254	225,338	9.57	11.20	1,552,592

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING NOVEMBER 30, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	271,509	$ 10,234.95	$ 2,867.95	3.77	4.83	$ 13,102.90
011	Milton Mills Hydro	822,430	22,979.44	6,405.77	2.79	3.57	29,385.21
014	Sunapee Hydro	321,368	11,290.43	1,971.16	3.51	4.13	13,261.59
052	Briar Hydro	2,358,798	73,547.12	24,573.44	3.12	4.16	98,120.56
054	Pennacook Upper Falls	1,589,652	45,471.39	15,562.48	2.86	3.84	61,033.87
070	Monadnock Paper Mills	113,127	3,096.10	0.00	2.74	2.74	3,096.10
091	Noone Falls	0	0.00	531.62	0.00	0.00	531.62
106	Otter Lane Hydro	38,560	1,329.97	219.55	3.45	4.02	1,549.52
107	Peterborough Lower Hydro	130,310	15,755.92	1,567.85	12.09	13.29	17,323.77
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	1,648,299	48,773.64	15,249.10	2.96	3.88	64,022.74
440	WES Concord MSW	8,280,357	1,113,745.06	124,934.20	13.45	14.96	1,238,679.26
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	642,627	19,115.54	8,523.18	2.97	4.30	27,638.72
564	Four Hills Landfill	1,290,751	41,883.67	1,653.09	3.24	3.37	43,536.76
631	Bath Electric Hydro	130,381	4,365.87	1,639.88	3.35	4.61	6,005.75
636	Peterborough Upper Hydro	142,053	17,231.17	1,648.67	12.13	13.29	18,879.84
642	Spaulding Pond Hydro	54,187	1,637.21	1,078.22	3.02	5.01	2,715.43
1080	UNH Turbine	3	0.10	13,990.00	3.33	0.00	13,990.10
N2123	Wire Belt - PV N2123	(1,757)	(69.14)	0.00	0.00	0.00	(69.14)
2373	Manch-Boston Airport PV	684	12.39	0.00	1.81	1.81	12.39
2470	Favorite Foods	554	14.90	0.00	2.69	2.69	14.90
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	203	5.89	0.00	2.90	2.90	5.89
N5466	Portsmouth DPW - PV N5466	2,354	61.73	0.00	2.62	2.62	61.73
N5486	Rochester - PV N5486	3,470	90.49	0.00	2.61	2.61	90.49
N5606	34 Cellu/Worthen - PV N5606	16,212	408.19	0.00	2.52	2.52	408.19
	GRAND TOTAL	17,856,132	1,430,982	222,444	8.01	9.26	1,653,426

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

FOR THE MONTH ENDING DECEMBER 31, 2017

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT-- ENERGY (CENTS/KWHR)	TOTAL	NET PAYMENT AMOUNT
004	Swans Falls Hydro	300,946	$21,046.84	$2,867.95	6.99	7.95	$23,914.79
011	Milton Mills Hydro	596,015	39,074.85	6,426.57	6.56	7.63	45,501.42
014	Sunapee Hydro	174,638	15,910.91	1,971.16	9.11	10.24	17,882.07
052	Briar Hydro	1,567,158	121,398.91	24,573.44	7.75	9.31	145,972.35
054	Pennacook Upper Falls	1,184,813	82,615.51	15,562.48	6.97	8.29	98,177.99
070	Monadnock Paper Mills	27,223	1,627.50	0.00	5.98	5.98	1,627.50
091	Noone Falls	0	0.00	531.62	0.00	0.00	531.62
106	Otter Lane Hydro	32,111	2,483.46	223.05	7.73	8.43	2,706.51
107	Peterborough Lower Hydro	52,782	6,441.77	1,567.85	12.20	15.17	8,009.62
171	Pettyboro Hydro	0	0.00	28.20	0.00	0.00	28.20
189	Errol Dam	1,659,943	108,777.81	15,249.10	6.55	7.47	124,026.91
440	WES Concord MSW	8,296,381	1,105,993.34	124,934.20	13.33	14.84	1,230,927.54
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	525,342	38,708.73	8,523.18	7.37	8.99	47,231.91
564	Four Hills Landfill	1,283,608	98,430.50	1,738.09	7.67	7.80	100,168.59
631	Bath Electric Hydro	145,757	10,421.10	1,647.28	7.15	8.28	12,068.38
636	Peterborough Upper Hydro	71,164	8,675.22	1,648.67	12.19	14.51	10,323.89
642	Spaulding Pond Hydro	58,906	3,576.12	1,078.22	6.07	7.90	4,654.34
1080	UNH Turbine	303,080	50,263.43	13,990.00	16.58	21.20	64,253.43
N2123	Wire Belt - PV N2123	124	4.52	0.00	3.65	3.65	4.52
2373	Manch-Boston Airport PV	7	0.21	0.00	3.00	3.00	0.21
2470	Favorite Foods	9	0.31	0.00	3.44	3.44	0.31
N5465	Portsmouth School - PV N5465	0	0.00	0.00	0.00	0.00	0.00
N5465A	Portsmouth School - PV N5465A	3	0.12	0.00	4.00	4.00	0.12
N5466	Portsmouth DPW - PV N5466	478	15.32	0.00	3.21	3.21	15.32
N5486	Rochester - PV N5486	384	14.29	0.00	3.72	3.72	14.29
N5606	34 Cellu/Worthen - PV N5606	1,910	71.14	0.00	3.72	3.72	71.14
	GRAND TOTAL	16,282,782	$ 1,715,551.91	$ 222,561.06	10.54	11.90	$ 1,938,112.97

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

	Purchases and Sales	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1	Purchases	$ 8,173	$ 6,338	$ 7,964	$ 6,921	$ 6,179	$ 5,737	$ 7,144	$ 7,403	$ 6,581	$ 6,487	$ 6,508	$ 10,106	$ 85,542
2	Burgess Bio-Power	2,857	2,304	3,545	2,466	3,582	3,455	2,983	2,838	2,850	1,909	2,593	3,531	34,914
3	Sales	(1,724)	(1,589)	(763)	(741)	126	(502)	(630)	(301)	(405)	(619)	(712)	(6,747)	(14,607)
4	ISO -NE Ancillary	315	492	428	359	(1,568)	(310)	65	281	247	226	174	41	752
5	Capacity Costs	(942)	(961)	(990)	(1,009)	(993)	(1,018)	(2,328)	(1,517)	(1,519)	(1,940)	(1,861)	(1,701)	(16,779)
6	NH RPS	2,315	2,314	2,286	2,260	2,474	6,145	2,316	2,314	2,293	2,316	1,343	5,595	33,970
7	RGGI Costs	96	109	32	6	49	115	67	14	16	12	31	289	835
8	**Total**	$ 11,090	$ 9,007	$ 12,502	$ 10,262	$ 9,849	$ 13,622	$ 9,618	$ 11,033	$ 10,062	$ 8,391	$ 8,076	$ 11,115	$ 124,627

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

Northern Wood Power Project (NWPP)

	Summary of Total 2017 NWPP Benefit	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1	Total Projected REC Revenue (1)	$ 661	$ 640	$ 701	$ 110	$ 655	$ 746	$ 746	$ 735	$ 262	$ 742	$ 698	$ 546	$ 7,242
2	Total Projected Avoided RGGI Cost	-	-	-										-
3	Total NWPP Benefit	$ 661	$ 640	$ 701	$ 110	$ 655	$ 746	$ 746	$ 735	$ 262	$ 742	$ 698	$ 546	$ 7,242
	Customer Share of 2017 NWPP Benefit													
4	NWPP Revenue Target	378	378	378	378	378	378	378	378	378	378	378	378	4,530
5	Projected REC Revenue Over Target (L1 - L4) x 50%	142	131	162	(134)	139	184	184	179	(58)	182	160	84	1,356
6	2016 REC Revenue True-Up (2)	-	-	-	-	-	(807)	-	-	-	-	-	-	(807)
7	Subtotal Fossil Energy Cost Offset (Page 7, Line 15)	$ 519	$ 509	$ 539	$ 244	$ 516	$ (245)	$ 562	$ 556	$ 320	$ 560	$ 538	$ 462	$ 5,079
8	RGGI Avoided Cost (L2 x 50%)	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Projected Customer Share of NWPP Benefit (L7 + L8)	$ 519	$ 509	$ 539	$ 244	$ 516	$ (245)	$ 562	$ 556	$ 320	$ 560	$ 538	$ 462	$ 5,079

(1) REC revenues are projected at a rate of $25.17 per MWh. The Production Tax Credit (PTC) expired in November 2016 and is no longer a part of this calculation.

(2) The 2016 actual REC revenues were lower than reflected in the annual reconciliation - DE 16-542. The average REC sales price was $29.14 vs. the $34.42 per mWh that was projected in DE 16-542.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
000s

		January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total
1	**Return on Rate Base**													
2	Net Plant	625,650	625,650	618,707	618,707	618,707	608,868	608,868	608,868	599,749	599,749	599,749	599,749	
3	Working Capital Allow. (45 days of O&M)	12,036	12,036	12,036	12,036	12,036	12,036	12,036	12,036	12,036	12,036	12,036	12,036	
4	Fossil Fuel Inventory	99,864	99,864	98,311	98,311	98,311	94,621	94,621	94,621	92,870	92,870	92,870	92,870	
5	Mat'ls and Supplies	62,590	62,590	68,167	68,167	68,167	55,765	55,765	55,765	63,354	63,354	63,354	63,354	
6	Prepayments - Insurance / RGGI	1,724	1,724	1,736	1,736	1,736	1,433	1,433	1,433	741	741	741	741	
7	Deferred Taxes	(159,676)	(159,676)	(154,690)	(154,690)	(154,690)	(154,140)	(154,140)	(154,140)	(148,685)	(148,685)	(148,685)	(148,685)	
8	Other Regulatory Obligations - ARO/RPS	(18,921)	(18,921)	(26,028)	(26,028)	(26,028)	(21,681)	(21,681)	(21,681)	(27,981)	(27,981)	(27,981)	(27,981)	
9	Total Rate Base-Adjusted (sum L2 thru L8)	623,267	623,267	618,239	618,239	618,239	596,902	596,902	596,902	592,084	592,084	592,084	592,084	
10	Average Rate Base (prev + curr month)	622,405	623,267	620,753	618,239	618,239	607,570	596,902	596,902	594,493	592,084	592,084	592,084	
11	x Return	0.9395%	0.9395%	0.9395%	0.9430%	0.9430%	0.9430%	0.9482%	0.9482%	0.9482%	0.9673%	0.9673%	0.9673%	
12	Return-Adjusted (L10 x L11) (1)	$ 5,847	$ 5,855	$ 5,791	$ 5,830	$ 5,830	$ 5,528	$ 5,660	$ 5,660	$ 5,591	$ 5,727	$ 5,727	$ 5,727	$ 68,774

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE DBA EVERSOURCE ENERGY
2017 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

SUMMARY FOR THE 12 MONTHS ENDED DECEMBER 31, 2017
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	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total 2017
1 **Fossil / Hydro O&M, Depr. & Taxes**													
2 F/H Operation & Maintenance Cost	$ 6,183	$ 5,298	$ 5,724	$ 7,276	$ 6,242	$ 6,147	$ 5,821	$ 5,666	$ 4,892	$ 7,543	$ 8,649	$ 5,892	$ 75,332
3 F/H Depreciation Cost	3,370	3,373	3,374	3,413	3,733	4,200	4,206	3,144	3,272	3,276	4,601	3,324	43,287
4 F/H Property Taxes	940	443	590	781	780	718	772	750	758	771	621	666	8,591
5 F/H Payroll Taxes	177	172	179	159	164	159	215	136	145	288	138	251	2,183
6 Amortization of Asset Retirement Obligation	58	58	58	60	60	60	61	61	61	62	62	62	723
7 Total F/H O&M, Depr. and Taxes	$ 10,728	$ 9,344	$ 9,926	$ 11,689	$ 10,978	$ 11,284	$ 11,076	$ 9,756	$ 9,128	$ 11,941	$ 14,071	$ 10,196	$ 130,118

Amounts shown above may not add due to rounding.

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Table of Contents

Category	Page
Cash Working Capital Net Lag Days	1
Total Revenue Lag	2
O&M and Taxes Lead	11
Purchased Power Lead	24

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Cash Working Capital Net Lag Days

Line No.	Components	Lead Lag Days	Reference
	O&M Working Capital		
1	Revenue Lag	45.6	Page 2 of 29 (Revised), Line 4
2	O&M Lead	28.1	Page 11 of 29 (Revised), Line 7
3	Weighted Net Lag Days	17.5	Line 1 - Line 2
4	Percentage	4.8%	Line 3/365
	Purchased Power Working Capital		
5	Revenue Lag	42.2	Page 2 of 29 (Revised), Line 5
6	Purchased Power Cost Lead	22.8	Page 24 of 29 (Revised), Line 6
7	Weighted Net Lag Days	19.4	Line 5 - Line 6
8	Percentage	5.3%	Line 7/365

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Total Revenue Lag

Line No.	Cost Category	Amount	Lead Lag Days	Dollar Weighted Days	Reference
1	Retail Revenue	$ 363,396,869	42.4	$15,404,642,251	Page 3 of 29 (Revised), Line 14
2	Net Capacity Market Sales	4,406,364	28.8	127,096,615	Page 7 of 29, Line 13
3	NWPP REC Credit	11,255,525	156.9	1,766,251,415	Page 8 of 29 (Revised), Line 6
4	Total Revenue	$ 379,058,758	45.6	$17,297,990,281	Sum of (Line 1 through Line 3)
5	Total Revenue excluding NWPP	$ 367,803,233	42.2	$15,531,738,866	Sum of (Line 1 through Line 2)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Retail Revenue Lag

Line No.	Components	2016 Total	Reference
1	Average Daily Balances		
2	Customer accounts	30,315,193	Page 4 of 29 (Revised), Line 16
3	Reserve for uncollectable accounts	$ (4,247,838)	Page 5 of 29 (Revised), Line 16
4	Net average accounts receivable	26,067,355	
5			
6	Average daily revenue	$ 995,608	Page 6 of 29 (Revised), Line 8
7			
8	Collection lag	26.2	Line 4 / Line 6
9			
10	Meter reading lag	15.2	(365/12)/2
11			
12	Billing lag	1.0	
13			
14	Retail revenue lag	42.4	Sum of (Line 8 through Line 12)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Monthly Accounts Receivable Balances

Line No.	Date	2016 AR Balance
1	January 2016	$ 31,934,192
2	February 2016	31,906,898
3	March 2016	32,111,840
4	April 2016	30,447,982
5	May 2016	27,305,352
6	June 2016	27,866,130
7	July 2016	32,759,892
8	August 2016	34,008,983
9	September 2016	30,491,318
10	October 2016	29,194,827
11	November 2016	24,739,176
12	December 2016	31,015,730
13		
14	Total	$ 363,782,318
15		
16	Average	$ 30,315,193

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Monthly Reserve for Uncollectible Accounts

Line No.	Date	2016 AR Balance
1	January 2016	$ (3,867,748)
2	February 2016	(3,915,132)
3	March 2016	(4,019,085)
4	April 2016	(4,138,743)
5	May 2016	(4,238,254)
6	June 2016	(4,260,820)
7	July 2016	(4,399,455)
8	August 2016	(4,367,303)
9	September 2016	(4,419,449)
10	October 2016	(4,441,039)
11	November 2016	(4,471,703)
12	December 2016	(4,435,324)
13		
14	Total	$ (50,974,055)
15		
16	Average	$ (4,247,838)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Retail Revenue

Line No.	Description	2016 Total Revenue	Reference
1	Residential	$ 253,962,470	2016 Energy Service Reconciliation
2	Commercial	98,342,324	2016 Energy Service Reconciliation
3	Manufacturing	10,458,601	2016 Energy Service Reconciliation
4	Public Street Lights	633,474	2016 Energy Service Reconciliation
5			
6	Total Revenue	$ 363,396,869	
7			
8	Average Daily Revenue	$ 995,608	Line 9/365

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
ISO-NE Capacity Payments

Line No.	Month	Begining of Service Period	End of Service Period	Midpoint of Service Period	Payment Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) =(F)*(E)
1	January	01/01/2015	01/31/2015	01/16/2015	02/18/2015	33.0	$ 697,720	$ 23,024,760
2	February	02/01/2015	02/28/2015	02/14/2015	03/18/2015	31.5	605,986	$ 19,088,559
3	March	03/01/2015	03/31/2015	03/16/2015	04/15/2015	30.0	298,468	$ 8,954,040
4	April	04/01/2015	04/30/2015	04/15/2015	05/13/2015	27.5	(206,349)	$ (5,674,598)
5	May	05/01/2015	05/31/2015	05/16/2015	06/17/2015	32.0	(481,486)	$ (15,407,552)
6	June	06/01/2015	06/30/2015	06/15/2015	07/15/2015	29.5	(359,755)	$ (10,612,773)
7	July	07/01/2015	07/31/2015	07/16/2015	08/12/2015	27.0	(1,078,634)	$ (29,123,118)
8	August	08/01/2015	08/31/2015	08/16/2015	09/16/2015	31.0	(754,361)	$ (23,385,191)
9	September	09/01/2015	09/30/2015	09/15/2015	10/14/2015	28.5	(823,298)	$ (23,463,993)
10	October	10/01/2015	10/31/2015	10/16/2015	11/18/2015	33.0	(764,430)	$ (25,226,190)
11	November	11/01/2015	11/30/2015	11/15/2015	12/16/2015	30.5	(857,704)	$ (26,159,972)
12	December	12/01/2015	12/31/2015	12/16/2015	01/13/2016	28.0	(682,521)	$ (19,110,588)
13	Average					28.8	$ (4,406,364)	$ (127,096,615)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Pro Forma NWPP Renewable Energy Certificate Sales

Line No.	Vendor	Transfer Date	Midpoint of Service Period	Payment Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D) =(C) - (B)	(E)	(F) = (D)*(E)
1	Market Sales		07/07/2016	12/04/2016	150.6	$ 5,114,139	$ 769,987,979
2	1Q Contract Sales	07/15/2016	07/07/2016	07/29/2016	22.0	1,009,696	$ 22,213,319
3	2Q Contract Sales	10/15/2016	07/07/2016	10/31/2016	116.0	699,942	$ 81,193,216
4	3Q Contract Sales	01/15/2017	07/07/2016	01/31/2017	208.0	1,050,956	$ 218,598,756
5	4Q Contract Sales	04/15/2017	07/07/2016	04/28/2017	295.0	1,040,970	$ 307,086,115
6	Average				156.9	$ 8,915,703	$ 1,399,079,385

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
NWPP Renewable Energy Certificate Sales

Line No.	Vendor	Transfer Date	Midpoint of Service Period	Payment Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D) =(C) - (B)	(E)	(F) = (D)*(E)
1	Liberty Utilities - Granite State	08/02/2016	07/07/2016	08/05/2016	29.0	$ 700,000	$ 20,300,000
2	National Grid - Narragansett Electric	08/02/2016	07/07/2016	08/05/2016	29.0	697,500	$ 20,227,500
3	National Grid - Narragansett Electric	10/18/2016	07/07/2016	10/20/2016	105.0	705,000	$ 74,025,000
4	National Grid - Narragansett Electric	10/18/2016	07/07/2016	10/20/2016	105.0	570,000	$ 59,850,000
5	North American Power and Gas	04/18/2017	07/07/2016	04/20/2017	287.0	342,500	$ 98,297,500
6	Direct Energy	01/26/2017	07/07/2016	01/28/2017	205.0	1,282,500	$ 262,912,500
7	EDF Trading NA	04/18/2017	07/07/2016	04/20/2017	287.0	396,000	$ 113,652,000
8	Nextera	04/18/2017	07/07/2016	04/20/2017	287.0	420,639	$ 120,723,479
9	Connecticut Light & Power (Contract)	07/15/2016	07/07/2016	07/29/2016	22.0	815,423	$ 17,939,299
10	Connecticut Light & Power (Contract)	10/15/2016	07/07/2016	10/31/2016	116.0	565,259	$ 65,570,049
11	Connecticut Light & Power (Contract)	01/15/2017	07/07/2016	01/31/2017	208.0	848,733	$ 176,536,489
12	Connecticut Light & Power (Contract)	04/15/2017	07/07/2016	04/28/2017	295.0	840,685	$ 248,002,063
13	United Illuminating (Contract)	07/15/2016	07/07/2016	07/29/2016	22.0	194,274	$ 4,274,020
14	United Illuminating (Contract)	10/15/2016	07/07/2016	10/31/2016	116.0	134,682	$ 15,623,168
15	United Illuminating (Contract)	01/15/2017	07/07/2016	01/31/2017	208.0	202,222	$ 42,062,268
16	United Illuminating (Contract)	04/15/2017	07/07/2016	04/28/2017	295.0	200,285	$ 59,084,051
17	Average				156.9	$ 8,915,703	$ 1,399,079,386

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
NWPP Generation by Month

Line No.	Month	Begining of Service Period	End of Service Period	Midpoint of Service Period	Generation (MWh)
		(A)	(B)	(C)	(G) = (E)*(F)
1	January	01/01/2016	01/31/2016	01/16/2016	30,454
2	February	02/01/2016	02/29/2016	02/15/2016	27,873
3	March	03/01/2016	03/31/2016	03/16/2016	22,963
4	April	04/01/2016	04/30/2016	04/15/2016	-
5	May	05/01/2016	05/31/2016	05/16/2016	26,340
6	June	06/01/2016	06/30/2016	06/15/2016	30,012
7	July	07/01/2016	07/31/2016	07/16/2016	30,725
8	August	08/01/2016	08/31/2016	08/16/2016	30,613
9	September	09/01/2016	09/30/2016	09/15/2016	23,273
10	October	10/01/2016	10/31/2016	10/16/2016	30,862
11	November	11/01/2016	11/30/2016	11/15/2016	29,134
12	December	12/01/2016	12/31/2016	12/16/2016	23,887
13	Average			07/07/2016	306,136

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Total O&M and Tax Expense Summary

Line No.	Cost Category	Amount	Lead Lag Days	Dollar Weighted Days	Reference
1	Net Payroll	$ 30,878,802	25.7	$ 792,105,099	Page 12 of 29 (Revised), Line 28
2	Other O&M	58,899,177	36.6	2,154,006,493	Page 13 of 29, Line 41
3	Total O&M	$ 89,777,979	32.8	$ 2,946,111,593	Sum of (Line 1 through Line 2)
4	Property Taxes	11,816,156	(4.9)	(58,269,108)	Page 22 of 29 (Revised), Line 469
5	Payroll Taxes	2,219,190	12.6	27,937,502	Page 23 of 29, Line 27
6	Total Taxes Other Than Income	$ 14,035,346	(2.2)	$ (30,331,607)	Sum of (Line 4 through Line 5)
7	Total O&M and Tax Expenses	$ 103,813,325	28.1	$ 2,915,779,986	Line 3 + Line 6

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Payroll

Line No.	Beginning of Pay Period	End of Pay Period	Midpoint of Service Period	Payment Date	Lead Lag Days	Total Earnings	Dollar Weighted Days
	(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) = (E)*(F)
1	12/21/2014	01/03/2015	12/27/2014	01/08/2015	11.5	$ 1,029,762	$ 11,842,262
2	01/04/2015	01/17/2015	01/10/2015	01/22/2015	11.5	986,594	11,345,830
3	01/18/2015	01/31/2015	01/24/2015	02/05/2015	11.5	1,000,250	11,502,877
4	02/01/2015	02/14/2015	02/07/2015	02/19/2015	11.5	1,017,990	11,706,884
5	02/15/2015	02/28/2015	02/21/2015	03/05/2015	11.5	1,048,449	12,057,162
6	03/01/2015	03/14/2015	03/07/2015	03/19/2015	11.5	1,035,267	11,905,571
7	01/01/2014	12/31/2014	07/02/2014	03/19/2015	260.0	1,591,479	413,784,540
8	03/15/2015	03/28/2015	03/21/2015	04/02/2015	11.5	1,000,221	11,502,543
9	03/29/2015	04/11/2015	04/04/2015	04/16/2015	11.5	1,130,570	13,001,551
10	04/12/2015	04/25/2015	04/18/2015	04/30/2015	11.5	1,020,169	11,731,938
11	04/26/2015	05/09/2015	05/02/2015	05/14/2015	11.5	973,222	11,192,055
12	05/10/2015	05/23/2015	05/16/2015	05/28/2015	11.5	979,018	11,258,705
13	05/24/2015	06/06/2015	05/30/2015	06/11/2015	11.5	1,044,406	12,010,668
14	06/07/2015	06/20/2015	06/13/2015	06/25/2015	11.5	965,458	11,102,769
15	06/21/2015	07/04/2015	06/27/2015	07/09/2015	11.5	998,972	11,488,176
16	07/05/2015	07/18/2015	07/11/2015	07/23/2015	11.5	967,389	11,124,979
17	07/19/2015	08/01/2015	07/25/2015	08/06/2015	11.5	995,102	11,443,674
18	08/02/2015	08/15/2015	08/08/2015	08/20/2015	11.5	981,771	11,290,372
19	08/16/2015	08/29/2015	08/22/2015	09/03/2015	11.5	985,659	11,335,077
20	08/30/2015	09/12/2015	09/05/2015	09/17/2015	11.5	1,024,226	11,778,604
21	09/13/2015	09/26/2015	09/19/2015	10/01/2015	11.5	1,008,954	11,602,972
22	09/27/2015	10/10/2015	10/03/2015	10/15/2015	11.5	990,933	11,395,732
23	10/11/2015	10/24/2015	10/17/2015	10/29/2015	11.5	1,051,075	12,087,366
24	10/25/2015	11/07/2015	10/31/2015	11/12/2015	11.5	1,024,625	11,783,186
25	11/08/2015	11/21/2015	11/14/2015	11/25/2015	10.5	1,033,995	10,856,942
26	11/22/2015	12/05/2015	11/28/2015	12/10/2015	11.5	1,040,358	11,964,122
27	12/06/2015	12/19/2015	12/12/2015	12/24/2015	11.5	946,235	10,881,705
28	Average				25.7	$ 27,872,150	$ 714,978,261

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Other O&M Invoices

Line No.	Vendor Name	Invoice Date	Payment Date	Lead Lag Days	Invoice Amount Amount	Dollar Weighted Days
		(A)	(B)	(C)	(D) =(C)-(B)	(E) = (C)*(D)
1	MILTON CAT	01/21/2015	02/17/2015	27.0	$ 1,055	$ 28,477
2	ATLANTIC CONTRACTING &	10/29/2015	12/02/2015	34.0	1,688	$ 57,375
3	O'CONNOR CORP	05/06/2015	06/08/2015	33.0	2,951	$ 97,393
4	EATON CORP	04/10/2015	05/20/2015	40.0	6,058	$ 242,310
5	BROCK SERVICES LLC	05/15/2015	05/28/2015	13.0	1,939	$ 25,207
6	EATON CORP	10/22/2015	11/30/2015	39.0	1,366	$ 53,279
7	SALEM REFRACTORIES INC	05/20/2015	06/29/2015	40.0	41,978	$ 1,679,120
8	O'CONNOR CORP	12/10/2015	01/13/2016	34.0	4,251	$ 144,550
9	SECURITAS SECURITY SERVICES USA INC	10/16/2015	11/23/2015	38.0	3,987	$ 151,491
10	UNITED RENTALS NORTH AMERICA INC	06/23/2015	07/28/2015	35.0	1,258	$ 44,035
11	CHEMTREAT INC	11/13/2015	12/23/2015	40.0	2,385	$ 95,400
12	O'CONNOR CORP	12/07/2015	01/08/2016	32.0	46,015	$ 1,472,465
13	CITY OF PORTSMOUTH	11/12/2015	11/27/2015	15.0	20,897	$ 313,452
14	AYER ELECTRIC LLC	08/11/2015	09/14/2015	34.0	3,968	$ 134,912
15	SALEM REFRACTORIES INC	11/28/2015	01/19/2016	52.0	24,122	$ 1,254,332
16	BROCK SERVICES LLC	11/25/2015	12/31/2015	36.0	51,767	$ 1,863,601
17	ATLANTIC CONTRACTING &	02/27/2015	05/08/2015	70.0	21,197	$ 1,483,824
18	CHASE ELECTRIC MOTORS LLC	05/28/2015	06/11/2015	14.0	1,495	$ 20,930
19	ALSTOM	12/22/2014	01/26/2015	35.0	4,226	$ 147,916
20	BROCK SERVICES LLC	09/02/2015	10/15/2015	43.0	6,274	$ 269,796
21	CHASE ELECTRIC MOTORS LLC	09/29/2015	10/15/2015	16.0	2,295	$ 36,720
22	CONDENSER & HEAT EXCHANGER SVC	05/16/2015	06/19/2015	34.0	8,930	$ 303,620
23	RPS ASSOCIATES OF NEW ENGLAND	11/27/2015	12/31/2015	34.0	3,439	$ 116,909
24	WASTE MANAGEMENT	11/01/2015	12/09/2015	38.0	1,621	$ 61,590
25	IOMOSAIC CORP	10/30/2015	12/09/2015	40.0	9,600	$ 384,000
26	RPS ASSOCIATES OF NEW ENGLAND	08/12/2015	09/30/2015	49.0	4,215	$ 206,535
27	O'CONNOR CORP	05/21/2015	06/26/2015	36.0	75,549	$ 2,719,780
28	ATLANTIC CONTRACTING &	09/25/2015	10/28/2015	33.0	3,702	$ 122,182
29	WASTE MANAGEMENT	11/01/2015	11/30/2015	29.0	3,981	$ 115,459
30	AYER ELECTRIC LLC	06/26/2015	07/31/2015	35.0	1,984	$ 69,440
31	O'CONNOR CORP	05/26/2015	06/29/2015	34.0	6,009	$ 204,301
32	NORMANDEAU ASSOCIATES INC	01/12/2015	02/17/2015	36.0	51,029	$ 1,837,052
33	ABSOLUTE RESOURCE ASSOCIATES	11/13/2015	12/23/2015	40.0	3,960	$ 158,400
34	ATLANTIC CONTRACTING &	05/13/2015	06/15/2015	33.0	48,086	$ 1,586,831
35	GZA GEO ENVIRONMENTAL INC	06/16/2015	07/07/2015	21.0	1,818	$ 38,172
36	EASTMOUNT ENVIRONMENTAL SERV	08/13/2015	09/18/2015	36.0	8,560	$ 308,160
37	TIMKEN NCT LLC	06/11/2015	09/09/2015	90.0	6,428	$ 578,520
38	BROCK SERVICES LLC	10/16/2015	11/02/2015	17.0	4,483	$ 76,205
39	O'CONNOR CORP	12/11/2015	01/19/2016	39.0	16,861	$ 657,560
40	MAINE INDUSTRIAL REPAIR SVC IN	04/14/2015	04/30/2015	16.0	22,260	$ 356,160
41	Average			36.6	$ 533,686	$ 19,517,458

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)=(B)-(A)	(D)	(E) = (C)*(D)
1	ALBANY	10/1/2015	12/18/2015	78.0	1,712	$ 133,517
2	ALEXANDRIA	10/1/2015	07/01/2015	(92.0)	2,724	(250,596)
3	ALEXANDRIA	10/1/2015	12/29/2015	89.0	2,771	246,615
4	ALLENSTOWN	10/1/2015	07/01/2015	(92.0)	10,184	(936,955)
5	ALLENSTOWN	10/1/2015	12/10/2015	70.0	9,441	660,852
6	ALSTEAD	10/1/2015	07/01/2015	(92.0)	211	(19,383)
7	ALSTEAD	10/1/2015	12/18/2015	78.0	349	27,215
8	ALTON	10/1/2015	07/01/2015	(92.0)	354	(32,533)
9	ALTON	10/1/2015	12/23/2015	83.0	871	72,305
10	AMHERST	10/1/2015	07/01/2015	(92.0)	51,726	(4,758,755)
11	AMHERST	10/1/2015	12/01/2015	61.0	51,297	3,129,122
12	ANDOVER	10/1/2015	07/01/2015	(92.0)	3,302	(303,756)
13	ANDOVER	10/1/2015	12/14/2015	74.0	3,228	238,840
14	ANTRIM	10/1/2015	07/01/2015	(92.0)	19,346	(1,779,803)
15	ANTRIM	10/1/2015	12/01/2015	61.0	19,406	1,183,784
16	ASHLAND	10/1/2015	07/01/2015	(92.0)	7,661	(704,841)
17	ASHLAND	10/1/2015	12/03/2015	63.0	8,496	535,219
18	ATKINSON	10/1/2015	07/01/2015	(92.0)	115	(10,537)
19	ATKINSON	10/1/2015	12/14/2015	74.0	117	8,689
20	AUBURN	10/1/2015	07/01/2015	(92.0)	10,630	(977,943)
21	AUBURN	10/1/2015	12/07/2015	67.0	10,040	672,669
22	BARNSTEAD	10/1/2015	07/01/2015	(92.0)	4,814	(442,890)
23	BARNSTEAD	10/1/2015	12/03/2015	63.0	6,603	415,966
24	BARRINGTON	10/1/2015	07/01/2015	(92.0)	17,305	(1,592,038)
25	BARRINGTON	10/1/2015	12/01/2015	61.0	19,210	1,171,802
26	BATH	10/1/2015	07/01/2015	(92.0)	4,026	(370,381)
27	BATH	10/1/2015	12/01/2015	61.0	2,312	141,041
28	BEDFORD	10/1/2015	07/01/2015	(92.0)	51,794	(4,765,061)
29	BEDFORD	10/1/2015	12/01/2015	61.0	43,343	2,643,920
30	BELMONT	10/1/2015	07/01/2015	(92.0)	14,456	(1,329,988)
31	BELMONT	10/1/2015	12/01/2015	61.0	16,439	1,002,791
32	BENNINGTON	10/1/2015	07/01/2015	(92.0)	6,508	(598,708)
33	BENNINGTON	10/1/2015	12/01/2015	61.0	7,222	440,547
34	BERLIN	10/1/2015	07/01/2015	(92.0)	194,283	(17,874,064)
35	BERLIN	10/1/2015	07/01/2015	(92.0)	1,974	(181,645)
36	BERLIN	10/1/2015	01/05/2016	96.0	320,723	30,789,383
37	BERLIN	10/1/2015	01/05/2016	96.0	2,684	257,628
38	BERWICK	10/1/2015	10/15/2015	14.0	77	1,078
39	BERWICK	10/1/2015	10/15/2015	14.0	158	2,206
40	BETHLEHEM	10/1/2015	07/01/2015	(92.0)	8,075	(742,925)
41	BETHLEHEM	10/1/2015	12/18/2015	78.0	7,263	566,498
42	BOSCAWEN	10/1/2015	07/01/2015	(92.0)	143	(13,122)
43	BOSCAWEN	10/1/2015	12/01/2015	61.0	152	9,284
44	BOW	10/1/2015	07/01/2015	(92.0)	291,298	(26,799,433)
45	BOW	10/1/2015	12/18/2015	78.0	377,885	29,475,064
46	BRADFORD	10/1/2015	07/01/2015	(92.0)	6,527	(600,455)
47	BRADFORD	10/1/2015	12/01/2015	61.0	18,925	1,154,448
48	BRENTWOOD	10/1/2015	07/01/2015	(92.0)	30,555	(2,811,100)
49	BRENTWOOD	10/1/2015	12/31/2015	91.0	30,755	2,798,709
50	BRIDGEWATER	10/1/2015	07/01/2015	(92.0)	1,423	(130,916)
51	BRIDGEWATER	10/1/2015	12/29/2015	89.0	1,801	160,296
52	BRISTOL	10/1/2015	07/01/2015	(92.0)	20,193	(1,857,773)
53	BRISTOL	10/1/2015	12/29/2015	89.0	29,038	2,584,407
54	BROOKFIELD	10/1/2015	07/01/2015	(92.0)	1,381	(127,045)
55	BROOKFIELD	10/1/2015	12/01/2015	61.0	1,291	78,723

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
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56	BROOKLINE	10/1/2015	07/01/2015	(92.0)	19,010	$ (1,748,932)
57	BROOKLINE	10/1/2015	12/01/2015	61.0	16,855	1,028,144
58	CAMPTON	10/1/2015	07/01/2015	(92.0)	12,720	(1,170,236)
59	CAMPTON	10/1/2015	12/29/2015	89.0	11,811	1,051,191
60	CANAAN	10/1/2015	10/01/2015	0.0	10,702	-
61	CANDIA	10/1/2015	07/01/2015	(92.0)	6,700	(616,429)
62	CANDIA	10/1/2015	12/11/2015	71.0	7,369	523,208
63	CANTERBURY	10/1/2015	07/01/2015	(92.0)	6,252	(575,202)
64	CANTERBURY	10/1/2015	12/08/2015	68.0	6,939	471,879
65	CARROLL	10/1/2015	07/01/2015	(92.0)	3,077	(283,116)
66	CARROLL	10/1/2015	12/07/2015	67.0	3,698	247,795
67	CENTER HARBOR	10/1/2015	07/01/2015	(92.0)	43	(3,966)
68	CENTER HARBOR	10/1/2015	12/15/2015	75.0	49	3,652
69	CHARLESTOWN	10/1/2015	07/01/2015	(92.0)	1,322	(121,664)
70	CHARLESTOWN	10/1/2015	12/01/2015	61.0	1,692	103,224
71	CHATHAM	10/1/2015	12/31/2015	91.0	2,225	202,520
72	CHESTER	10/1/2015	07/01/2015	(92.0)	34,274	(3,153,230)
73	CHESTER	10/1/2015	12/01/2015	61.0	48,023	2,929,424
74	CHESTERFIELD	10/1/2015	07/01/2015	(92.0)	6,706	(616,959)
75	CHESTERFIELD	10/1/2015	12/14/2015	74.0	6,639	491,270
76	CHICHESTER	10/1/2015	07/01/2015	(92.0)	1,845	(169,711)
77	CHICHESTER	10/1/2015	12/10/2015	70.0	1,769	123,811
78	CLAREMONT	10/1/2015	07/01/2015	(92.0)	12,429	(1,143,424)
79	CLAREMONT	10/1/2015	10/01/2015	0.0	12,429	-
80	CLAREMONT	10/1/2015	03/31/2016	182.0	12,647	2,301,825
81	CLAREMONT	10/1/2015	01/04/2016	95.0	12,647	1,201,502
82	CLARKSVILLE	10/1/2015	07/01/2015	(92.0)	1,234	(113,532)
83	CLARKSVILLE	10/1/2015	12/10/2015	70.0	1,291	90,370
84	COLEBROOK	10/1/2015	07/01/2015	(92.0)	5,437	(500,187)
85	COLEBROOK	10/1/2015	12/10/2015	70.0	5,067	354,686
86	COLUMBIA	10/1/2015	07/01/2015	(92.0)	1,414	(130,078)
87	COLUMBIA	10/1/2015	12/12/2015	72.0	1,143	82,266
88	CONCORD	10/1/2015	07/01/2015	(92.0)	17,451	(1,605,523)
89	CONCORD	10/1/2015	10/01/2015	0.0	17,451	-
90	CONCORD, VT	10/1/2015	11/16/2015	46.0	304	13,996
91	CONCORD	10/1/2015	01/02/2016	93.0	45,473	4,228,993
92	CONCORD	10/1/2015	03/31/2016	182.0	45,473	8,276,097
93	CONWAY	10/1/2015	07/01/2015	(92.0)	41,315	(3,800,977)
94	CONWAY	10/1/2015	12/11/2015	71.0	42,762	3,036,121
95	COOS COUNTY	10/1/2015	12/01/2015	61.0	366	22,322
96	COOS COUNTY	10/1/2015	12/01/2015	61.0	0	18
97	CORNISH	10/1/2015	07/01/2015	(92.0)	2,251	(207,093)
98	CORNISH	10/1/2015	12/07/2015	67.0	2,341	156,852
99	CROYDON	10/1/2015	07/01/2015	(92.0)	1,353	(124,492)
100	CROYDON	10/1/2015	12/03/2015	63.0	3,772	237,631
101	DALTON	10/1/2015	07/01/2015	(92.0)	6,401	(588,898)
102	DALTON	10/1/2015	12/08/2015	68.0	7,082	481,568
103	DANBURY	10/1/2015	07/01/2015	(92.0)	3,321	(305,514)
104	DANBURY	10/1/2015	12/08/2015	68.0	2,851	193,865
105	DANVILLE	10/1/2015	07/01/2015	(92.0)	4,800	(441,645)
106	DANVILLE	10/1/2015	12/01/2015	61.0	4,843	295,416
107	DEERFIELD	10/1/2015	07/01/2015	(92.0)	113,385	(10,431,419)
108	DEERFIELD	10/1/2015	12/11/2015	71.0	84,858	6,024,941
109	DEERING	10/1/2015	07/01/2015	(92.0)	17,415	(1,602,141)
110	DEERING	10/1/2015	12/01/2015	61.0	24,978	1,523,675
111	DERRY	10/1/2015	07/01/2015	(92.0)	55,650	(5,119,815)
112	DERRY	10/1/2015	12/22/2015	82.0	54,168	4,441,779

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)=(B)-(A)	(D)	(E)
113	DOVER	10/1/2015	06/01/2016	244.0	59,653	$ 14,555,242
114	DOVER	10/1/2015	12/29/2015	89.0	61,359	5,460,966
115	DUBLIN	10/1/2015	07/01/2015	(92.0)	7,319	(673,389)
116	DUBLIN	10/1/2015	12/08/2015	68.0	7,210	490,265
117	DUMMER	10/1/2015	07/01/2015	(92.0)	7,612	(700,321)
118	DUMMER	10/1/2015	12/01/2015	61.0	7,667	467,660
119	DUNBARTON	10/1/2015	07/01/2015	(92.0)	9,453	(869,675)
120	DUNBARTON	10/1/2015	12/01/2015	61.0	10,276	626,817
121	DURHAM	10/1/2015	07/02/2015	(91.0)	34,428	(3,132,988)
122	DURHAM	10/1/2015	12/01/2015	61.0	40,514	2,471,327
123	EAST KINGSTON	10/1/2015	07/01/2015	(92.0)	1,276	(117,375)
124	EAST KINGSTON	10/1/2015	12/01/2015	61.0	1,271	77,546
125	EASTON	10/1/2015	07/01/2015	(92.0)	170	(15,596)
126	EASTON	10/1/2015	12/31/2015	91.0	204	18,564
127	EATON	10/1/2015	07/01/2015	(92.0)	566	(52,106)
128	EATON	10/1/2015	12/15/2015	75.0	798	59,880
129	EFFINGHAM	10/1/2015	07/01/2015	(92.0)	5,694	(523,874)
130	EFFINGHAM	10/1/2015	12/01/2015	61.0	10,384	633,408
131	ELIOT	1/1/2016	11/16/2015	(46.0)	38,015	(1,748,702)
132	ELIOT	1/1/2016	05/13/2016	133.0	39,001	5,187,158
133	ENFIELD	10/1/2015	07/01/2015	(92.0)	124	(11,421)
134	ENFIELD	10/1/2015	12/07/2015	67.0	147	9,861
135	EPPING	10/1/2015	07/01/2015	(92.0)	21,722	(1,998,441)
136	EPPING	10/1/2015	07/01/2015	(92.0)	1,966	(180,888)
137	EPPING	10/1/2015	12/07/2015	67.0	24,090	1,614,021
138	EPPING	10/1/2015	12/07/2015	67.0	2,153	144,225
139	EPSOM	10/1/2015	07/01/2015	(92.0)	2,291	(210,810)
140	EPSOM	10/1/2015	12/21/2015	81.0	3,494	283,039
141	ERROL	10/1/2015	07/01/2015	(92.0)	1,905	(175,304)
142	ERROL	10/1/2015	01/15/2016	106.0	1,878	199,060
143	EXETER	10/1/2015	07/01/2015	(92.0)	151	(13,919)
144	EXETER	10/1/2015	12/03/2015	63.0	2,831	178,355
145	FARMINGTON	10/1/2015	07/01/2015	(92.0)	14,458	(1,330,150)
146	FARMINGTON	10/1/2015	12/21/2015	81.0	15,461	1,252,316
147	FITZWILLIAM	10/1/2015	07/01/2015	(92.0)	62,111	(5,714,226)
148	FITZWILLIAM	10/1/2015	12/01/2015	61.0	59,142	3,607,688
149	FRANCESTOWN	10/1/2015	07/01/2015	(92.0)	6,277	(577,453)
150	FRANCESTOWN	10/1/2015	12/01/2015	61.0	6,366	388,297
151	FRANCONIA	10/1/2015	07/01/2015	(92.0)	3,715	(341,823)
152	FRANCONIA	10/1/2015	12/15/2015	75.0	3,806	285,485
153	FRANKLIN	10/1/2015	07/01/2015	(92.0)	42,118	(3,874,849)
154	FRANKLIN	10/1/2015	12/23/2015	83.0	42,126	3,496,422
155	FRANKLIN	10/1/2015	12/23/2015	83.0	263	21,851
156	FREEDOM	10/1/2015	07/01/2015	(92.0)	3,004	(276,338)
157	FREEDOM	10/1/2015	12/15/2015	75.0	2,879	215,945
158	FREMONT	10/1/2015	07/01/2015	(92.0)	12,754	(1,173,408)
159	FREMONT	10/1/2015	12/09/2015	69.0	17,869	1,232,933
160	GILFORD	10/1/2015	07/01/2015	(92.0)	9,616	(884,660)
161	GILFORD	10/1/2015	12/17/2015	77.0	9,382	722,388
162	GILMANTON	10/1/2015	07/01/2015	(92.0)	1,901	(174,852)
163	GILMANTON	10/1/2015	12/14/2015	74.0	2,717	201,049
164	GILSUM	10/1/2015	07/01/2015	(92.0)	4,524	(416,169)
165	GILSUM	10/1/2015	12/10/2015	70.0	3,628	253,926
166	GOFFSTOWN	10/1/2015	07/01/2015	(92.0)	54,152	(4,982,010)
167	GOFFSTOWN	10/1/2015	12/01/2015	61.0	59,635	3,637,753

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)=(B)-(A)	(D)	(E)
168	GORHAM	10/1/2015	07/01/2015	(92.0)	25,058	$ (2,305,353)
169	GORHAM	10/1/2015	12/07/2015	67.0	30,004	2,010,249
170	GOSHEN	10/1/2015	07/01/2015	(92.0)	639	(58,760)
171	GOSHEN	10/1/2015	12/28/2015	88.0	3,714	326,806
172	GRAFTON	10/1/2015	07/01/2015	(92.0)	1,545	(142,166)
173	GRAFTON	10/1/2015	12/03/2015	63.0	3,674	231,443
174	GRANTHAM	10/1/2015	07/01/2015	(92.0)	7,296	(671,251)
175	GRANTHAM	10/1/2015	12/07/2015	67.0	9,448	633,027
176	GREENFIELD	10/1/2015	07/01/2015	(92.0)	5,683	(522,881)
177	GREENFIELD	10/1/2015	12/03/2015	63.0	6,350	400,052
178	GREENLAND	10/1/2015	07/02/2015	(91.0)	11,124	(1,012,279)
179	GREENLAND	10/1/2015	12/01/2015	61.0	14,043	856,632
180	GREENVILLE	10/1/2015	07/01/2015	(92.0)	6,334	(582,735)
181	GREENVILLE	10/1/2015	12/01/2015	61.0	6,105	372,434
182	HAMPSTEAD	10/1/2015	07/01/2015	(92.0)	18,637	(1,714,568)
183	HAMPSTEAD	10/1/2015	12/01/2015	61.0	19,483	1,188,481
184	HAMPTON	10/1/2015	07/01/2015	(92.0)	21,040	(1,935,691)
185	HAMPTON	10/1/2015	12/02/2015	62.0	22,841	1,416,154
186	HAMPTON FALLS	10/1/2015	07/01/2015	(92.0)	177	(16,239)
187	HAMPTON FALLS	10/1/2015	12/08/2015	68.0	207	14,075
188	HANCOCK	10/1/2015	07/01/2015	(92.0)	12,725	(1,170,669)
189	HANCOCK	10/1/2015	12/07/2015	67.0	11,375	762,117
190	HANOVER	10/1/2015	07/01/2015	(92.0)	101	(9,321)
191	HANOVER	10/1/2015	12/01/2015	61.0	112	6,838
192	HARRISVILLE	10/1/2015	07/01/2015	(92.0)	2,420	(222,660)
193	HARRISVILLE	10/1/2015	12/19/2015	79.0	2,604	205,754
194	HARTS LOCATION	10/1/2015	01/15/2016	106.0	0	32
195	HAVERHILL	10/1/2015	07/01/2015	(92.0)	11,582	(1,065,508)
196	HAVERHILL	10/1/2015	12/31/2015	91.0	12,972	1,180,435
197	HEBRON	10/1/2015	07/01/2015	(92.0)	500	(45,963)
198	HEBRON	10/1/2015	12/28/2015	88.0	466	40,971
199	HENNIKER	10/1/2015	07/01/2015	(92.0)	21,316	(1,961,028)
200	HENNIKER	10/1/2015	07/01/2015	(92.0)	568	(52,251)
201	HENNIKER	10/1/2015	12/16/2015	76.0	30,121	2,289,232
202	HILL	10/1/2015	07/01/2015	(92.0)	546	(50,267)
203	HILL	10/1/2015	01/12/2016	103.0	711	73,222
204	HILLSBOROUGH	10/1/2015	07/01/2015	(92.0)	74,629	(6,865,844)
205	HILLSBOROUGH	10/1/2015	12/18/2015	78.0	79,793	6,223,830
206	HINSDALE	10/1/2015	07/01/2015	(92.0)	24,599	(2,263,085)
207	HINSDALE	10/1/2015	10/01/2015	0.0	24,604	-
208	HINSDALE	10/1/2015	01/04/2016	95.0	20,698	1,966,347
209	HINSDALE	10/1/2015	03/31/2016	182.0	20,698	3,767,105
210	HOLDERNESS	10/1/2015	07/01/2015	(92.0)	5,842	(537,457)
211	HOLDERNESS	10/1/2015	12/18/2015	78.0	5,787	451,381
212	HOLLIS	10/1/2015	07/01/2015	(92.0)	28,457	(2,618,067)
213	HOLLIS	10/1/2015	12/07/2015	67.0	28,711	1,923,642
214	HOOKSETT	10/1/2015	07/01/2015	(92.0)	92,413	(8,501,976)
215	HOOKSETT	10/1/2015	12/16/2015	76.0	88,180	6,701,653
216	HOPKINTON	10/1/2015	07/01/2015	(92.0)	29,708	(2,733,177)
217	HOPKINTON	10/1/2015	12/07/2015	67.0	30,486	2,042,594
218	HUDSON	10/1/2015	07/01/2015	(92.0)	126,736	(11,659,730)
219	HUDSON	10/1/2015	12/10/2015	70.0	148,522	10,396,523
220	JAFFREY	10/1/2015	07/01/2015	(92.0)	20,310	(1,868,543)
221	JAFFREY	10/1/2015	12/07/2015	67.0	19,243	1,289,270
222	JEFFERSON	10/1/2015	12/05/2015	65.0	5,238	340,438
223	KEENE	10/1/2015	07/01/2015	(92.0)	229,878	(21,148,747)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
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224	KENSINGTON	10/1/2015	07/01/2015	(92.0)	4,901	(450,869)
225	KENSINGTON	10/1/2015	12/14/2015	74.0	4,575	338,556
226	KINGSTON	10/1/2015	07/01/2015	(92.0)	6,259	(575,849)
227	KINGSTON	10/1/2015	12/01/2015	61.0	6,700	408,679
228	KITTERY, ME	10/1/2015	10/31/2015	30.0	192	5,761
229	KITTERY	10/1/2015	10/31/2015	30.0	578	17,347
230	LACONIA	10/1/2015	07/01/2015	(92.0)	28,133	(2,588,202)
231	LACONIA	10/1/2015	07/01/2015	(92.0)	36	(3,326)
232	LACONIA	10/1/2015	01/08/2016	99.0	26,360	2,609,683
233	LANCASTER	10/1/2015	07/01/2015	(92.0)	17,266	(1,588,515)
234	LANCASTER	10/1/2015	12/04/2015	64.0	21,032	1,346,052
235	LANCASTER	10/1/2015	12/04/2015	64.0	1,575	100,813
236	LANDAFF	10/1/2015	07/01/2015	(92.0)	836	(76,872)
237	LANDAFF	10/1/2015	12/15/2015	75.0	1,004	75,317
238	LEE	10/1/2015	07/01/2015	(92.0)	11,286	(1,038,342)
239	LEE	10/1/2015	12/04/2015	64.0	8,597	550,204
240	LEMPSTER	10/1/2015	07/01/2015	(92.0)	2,085	(191,813)
241	LEMPSTER	10/1/2015	12/15/2015	75.0	2,339	175,390
242	LINCOLN	10/1/2015	07/01/2015	(92.0)	263	(24,177)
243	LINCOLN	10/1/2015	12/07/2015	67.0	287	19,205
244	LISBON	10/1/2015	07/01/2015	(92.0)	3,559	(327,427)
245	LISBON	10/1/2015	12/16/2015	76.0	3,474	264,056
246	LITCHFIELD	10/1/2015	07/01/2015	(92.0)	11,161	(1,026,812)
247	LITCHFIELD	10/1/2015	12/04/2015	64.0	23,172	1,482,991
248	LITTLETON	10/1/2015	07/01/2015	(92.0)	43,024	(3,958,224)
249	LITTLETON	10/1/2015	12/29/2015	89.0	52,682	4,688,668
250	LONDONDERRY	10/1/2015	07/01/2015	(92.0)	225,370	(20,734,021)
251	LONDONDERRY	10/1/2015	12/21/2015	81.0	222,983	18,061,656
252	LOUDON	10/1/2015	07/01/2015	(92.0)	15,008	(1,380,724)
253	LOUDON	10/1/2015	12/01/2015	61.0	17,632	1,075,539
254	LYMAN	10/1/2015	12/10/2015	70.0	2,298	160,888
255	LYME	10/1/2015	12/01/2015	61.0	8,005	488,310
256	LYNDEBOROUGH	10/1/2015	07/01/2015	(92.0)	3,204	(294,770)
257	LYNDEBOROUGH	10/1/2015	12/14/2015	74.0	4,238	313,618
258	MADBURY	10/1/2015	07/01/2015	(92.0)	23,170	(2,131,604)
259	MADBURY	10/1/2015	12/02/2015	62.0	36,123	2,239,647
260	MADISON	10/1/2015	07/01/2015	(92.0)	9,241	(850,199)
261	MADISON	10/1/2015	12/23/2015	83.0	13,013	1,080,064
262	MANCHESTER	10/1/2015	07/01/2015	(92.0)	270,431	(24,879,623)
263	MANCHESTER	10/1/2015	12/28/2015	88.0	762	67,058
264	MANCHESTER	10/1/2015	12/28/2015	88.0	399,893	35,190,551
265	MARLBOROUGH	10/1/2015	07/01/2015	(92.0)	4,357	(400,812)
266	MARLBOROUGH	10/1/2015	12/01/2015	61.0	4,258	259,727
267	MARLOW	10/1/2015	07/01/2015	(92.0)	635	(58,409)
268	MARLOW	10/1/2015	12/19/2015	79.0	801	63,271
269	MARLOW	10/1/2015	12/19/2015	79.0	16	1,291
270	MASON	10/1/2015	07/01/2015	(92.0)	3,367	(309,780)
271	MASON	10/1/2015	12/29/2015	89.0	3,402	302,734
272	MEREDITH	10/1/2015	07/01/2015	(92.0)	581	(53,472)
273	MEREDITH	10/1/2015	12/14/2015	74.0	699	51,701
274	MERRIMACK	10/1/2015	07/01/2015	(92.0)	130,260	(11,983,880)
275	MERRIMACK	10/1/2015	07/01/2015	(92.0)	20	(1,872)
276	MERRIMACK	10/1/2015	12/03/2015	63.0	137,971	8,692,174
277	MIDDLETON	10/1/2015	07/01/2015	(92.0)	4,792	(440,821)
278	MIDDLETON	10/1/2015	12/21/2015	81.0	6,169	499,723

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
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279	MILAN	10/1/2015	07/01/2015	(92.0)	4,903	(451,120)
280	MILAN	10/1/2015	12/01/2015	61.0	6,708	409,173
281	MILFORD	10/1/2015	07/01/2015	(92.0)	28,876	(2,656,553)
282	MILFORD	10/1/2015	12/14/2015	74.0	30,341	2,245,207
283	MILFORD	10/1/2015	12/14/2015	74.0	1,533	113,446
284	MILTON	10/1/2015	07/01/2015	(92.0)	29,241	(2,690,148)
285	MILTON	10/1/2015	07/01/2015	(92.0)	67	(6,135)
286	MILTON	10/1/2015	12/31/2015	91.0	33,589	3,056,614
287	MONT VERNON	10/1/2015	07/01/2015	(92.0)	4,512	(415,135)
288	MONT VERNON	10/1/2015	12/14/2015	74.0	5,904	436,922
289	MOULTONBOROUGH	10/1/2015	07/01/2015	(92.0)	170	(15,652)
290	MOULTONBOROUGH	10/1/2015	12/21/2015	81.0	2,005	162,399
291	NASHUA	10/1/2015	07/01/2015	(92.0)	157,484	(14,488,573)
292	NASHUA	10/1/2015	12/14/2015	74.0	173,486	12,837,991
293	NELSON	10/1/2015	07/01/2015	(92.0)	3,350	(308,229)
294	NELSON	10/1/2015	12/14/2015	74.0	1,779	131,673
295	NEW BOSTON	10/1/2015	07/01/2015	(92.0)	19,049	(1,752,510)
296	NEW BOSTON	10/1/2015	12/14/2015	74.0	27,338	2,023,027
297	NEW CASTLE	10/1/2015	12/21/2015	81.0	759	61,507
298	NEW DURHAM	10/1/2015	07/01/2015	(92.0)	2,224	(204,647)
299	NEW DURHAM	10/1/2015	12/28/2015	88.0	2,361	207,779
300	NEW HAMPSHIRE ELECTRIC COOP	10/1/2015	07/01/2015	(92.0)	430	(39,577)
301	NEW HAMPTON	10/1/2015	07/01/2015	(92.0)	30,931	(2,845,658)
302	NEW HAMPTON	10/1/2015	12/21/2015	81.0	47,105	3,815,545
303	NEW IPSWICH	10/1/2015	07/01/2015	(92.0)	18,853	(1,734,440)
304	NEW IPSWICH	10/1/2015	12/15/2015	75.0	19,210	1,440,719
305	NEW LONDON	10/1/2015	07/01/2015	(92.0)	5,591	(514,382)
306	NEW LONDON	10/1/2015	10/01/2015	0.0	5,591	-
307	NEW LONDON	10/1/2015	01/02/2016	93.0	5,712	531,212
308	NEW LONDON	10/1/2015	03/31/2016	182.0	5,712	1,039,577
309	NEWBURY	10/1/2015	07/01/2015	(92.0)	4,952	(455,578)
310	NEWBURY	10/1/2015	12/01/2015	61.0	5,575	340,059
311	NEWFIELD, ME	10/1/2015	10/30/2015	29.0	0	9
312	NEWFIELDS	10/1/2015	07/01/2015	(92.0)	2,808	(258,310)
313	NEWFIELDS	10/1/2015	12/02/2015	62.0	2,601	161,233
314	NEWINGTON	10/1/2015	07/01/2015	(92.0)	62,042	(5,707,899)
315	NEWINGTON	10/1/2015	12/01/2015	61.0	60,805	3,709,090
316	NEWMARKET	10/1/2015	07/01/2015	(92.0)	7,877	(724,678)
317	NEWMARKET	10/1/2015	12/15/2015	75.0	7,558	566,834
318	NEWPORT	10/1/2015	07/01/2015	(92.0)	27,444	(2,524,883)
319	NEWPORT	10/1/2015	12/14/2015	74.0	29,333	2,170,616
320	NEWTON	10/1/2015	07/06/2015	(87.0)	2	(158)
321	NEWTON	10/1/2015	12/17/2015	77.0	5	421
322	NORTH HAMPTON	10/1/2015	07/01/2015	(92.0)	6,935	(638,034)
323	NORTH HAMPTON	10/1/2015	12/18/2015	78.0	2,426	189,262
324	NORTH HAMPTON	10/1/2015	12/24/2015	84.0	5,780	485,554
325	NORTHFIELD	10/1/2015	07/01/2015	(92.0)	9,118	(838,865)
326	NORTHFIELD	10/1/2015	12/01/2015	61.0	9,325	568,843
327	NORTHUMBERLAND	10/1/2015	07/01/2015	(92.0)	32,284	(2,970,124)
328	NORTHUMBERLAND	10/1/2015	12/09/2015	69.0	35,991	2,483,357
329	NORTHWOOD	10/1/2015	07/01/2015	(92.0)	9,609	(884,073)
330	NORTHWOOD	10/1/2015	12/19/2015	79.0	10,597	837,199
331	NOTTINGHAM	10/1/2015	07/01/2015	(92.0)	8,146	(749,413)
332	NOTTINGHAM	10/1/2015	12/19/2015	79.0	21,346	1,686,302
333	ORANGE	10/1/2015	12/11/2015	71.0	276	19,580

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)=(B)-(A)	(D)	(E)
334	ORFORD	10/1/2015	07/01/2015	(92.0)	1,835	(168,844)
335	ORFORD	10/1/2015	12/01/2015	61.0	2,599	158,512
336	OSSIPEE	10/1/2015	07/01/2015	(92.0)	10,214	(939,694)
337	OSSIPEE	10/1/2015	12/29/2015	89.0	9,522	847,446
338	PELHAM	10/1/2015	07/01/2015	(92.0)	1,195	(109,926)
339	PELHAM	10/1/2015	12/21/2015	81.0	1,241	100,560
340	PEMBROKE	10/1/2015	07/01/2015	(92.0)	31,700	(2,916,416)
341	PEMBROKE	10/1/2015	12/21/2015	81.0	30,202	2,446,323
342	PETERBOROUGH	10/1/2015	07/01/2015	(92.0)	18,582	(1,709,534)
343	PETERBOROUGH	10/1/2015	12/09/2015	69.0	17,623	1,215,955
344	PIERMONT	10/1/2015	07/01/2015	(92.0)	646	(59,435)
345	PIERMONT	10/1/2015	12/10/2015	70.0	749	52,399
346	PITTSBURG	10/1/2015	07/01/2015	(92.0)	5,036	(463,306)
347	PITTSBURG	10/1/2015	12/01/2015	61.0	4,434	270,462
348	PITTSFIELD	10/1/2015	07/01/2015	(92.0)	9,763	(898,160)
349	PITTSFIELD	10/1/2015	12/07/2015	67.0	26,435	1,771,176
350	PLAINFIELD	10/1/2015	07/01/2015	(92.0)	1,910	(175,705)
351	PLAINFIELD	10/1/2015	12/01/2015	61.0	1,887	115,101
352	PLYMOUTH	10/1/2015	07/01/2015	(92.0)	1,068	(98,228)
353	PLYMOUTH	10/1/2015	12/15/2015	75.0	1,121	84,043
354	PORTSMOUTH	12/1/2015	12/17/2015	16.0	181,845	2,909,518
355	PORTSMOUTH	12/1/2015	06/01/2016	183.0	172,168	31,506,746
356	RANDOLPH	10/1/2015	07/01/2015	(92.0)	2,022	(186,032)
357	RANDOLPH	10/1/2015	12/14/2015	74.0	2,147	158,852
358	RAYMOND	10/1/2015	07/01/2015	(92.0)	23,905	(2,199,215)
359	RAYMOND	10/1/2015	12/01/2015	61.0	20,086	1,225,232
360	RICHMOND	10/1/2015	07/01/2015	(92.0)	5,604	(515,587)
361	RICHMOND	10/1/2015	12/01/2015	61.0	6,846	417,614
362	RINDGE	10/1/2015	07/01/2015	(92.0)	13,994	(1,287,442)
363	RINDGE	10/1/2015	01/11/2016	102.0	16,044	1,636,502
364	ROCHESTER	10/1/2015	07/01/2015	(92.0)	117,202	(10,782,565)
365	ROCHESTER	10/1/2015	01/11/2016	102.0	3,054	311,503
366	ROCHESTER	10/1/2015	01/11/2016	102.0	120,908	12,332,630
367	ROLLINSFORD	10/1/2015	07/01/2015	(92.0)	4,975	(457,730)
368	ROLLINSFORD	10/1/2015	12/28/2015	88.0	5,425	477,396
369	ROXBURY	10/1/2015	12/18/2015	78.0	2,115	164,975
370	RUMNEY	10/1/2015	07/01/2015	(92.0)	419	(38,529)
371	RUMNEY	10/1/2015	01/06/2016	97.0	502	48,711
372	RYE	10/1/2015	07/01/2015	(92.0)	2,678	(246,351)
373	RYE	10/1/2015	12/23/2015	83.0	2,741	227,529
374	SALISBURY	10/1/2015	07/01/2015	(92.0)	542	(49,835)
375	SALISBURY	10/1/2015	12/01/2015	61.0	595	36,313
376	SANBORNTON	10/1/2015	07/01/2015	(92.0)	4,030	(370,738)
377	SANBORNTON	10/1/2015	12/01/2015	61.0	4,627	282,239
378	SANDOWN	10/1/2015	07/01/2015	(92.0)	6,316	(581,031)
379	SANDOWN	10/1/2015	12/30/2015	90.0	5,603	504,310
380	SANDWICH	10/1/2015	12/08/2015	68.0	5,022	341,525
381	SEABROOK	10/1/2015	07/01/2015	(92.0)	7,060	(649,492)
382	SEABROOK	10/1/2015	12/04/2015	64.0	6,398	409,484
383	SHARON	10/1/2015	07/21/2015	(72.0)	1,074	(77,356)
384	SHARON	10/1/2015	12/29/2015	89.0	1,167	103,894
385	SHELBURNE	10/1/2015	07/01/2015	(92.0)	855	(78,622)
386	SHELBURNE	10/1/2015	12/01/2015	61.0	869	53,019
387	SOMERSWORTH	10/1/2015	07/01/2015	(92.0)	21,748	(2,000,855)
388	SOMERSWORTH	10/1/2015	12/04/2015	64.0	23,351	1,494,493

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
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389	SOUTH HAMPTON	10/1/2015	07/01/2015	(92.0)	1,555	(143,088)
390	SOUTH HAMPTON	10/1/2015	12/08/2015	68.0	1,791	121,761
391	SPRINGFIELD	10/1/2015	07/01/2015	(92.0)	5,072	(466,646)
392	SPRINGFIELD	10/1/2015	12/01/2015	61.0	5,675	346,184
393	STARK	10/1/2015	07/01/2015	(92.0)	2,082	(191,567)
394	STARK	10/1/2015	12/01/2015	61.0	2,013	122,783
395	STATE OF NEW HAMPSHIRE	10/1/2015	04/15/2015	(169.0)	515,678	(87,149,523)
396	STATE OF NEW HAMPSHIRE	10/1/2015	06/15/2015	(108.0)	515,678	(55,693,186)
397	STATE OF NEW HAMPSHIRE	10/1/2015	09/15/2015	(16.0)	488,960	(7,823,364)
398	STATE OF NEW HAMPSHIRE	10/1/2015	12/12/2015	72.0	661,091	47,598,587
399	STEWARTSTOWN	10/1/2015	07/01/2015	(92.0)	3,982	(366,321)
400	STEWARTSTOWN	10/1/2015	12/18/2015	78.0	4,196	327,307
401	STODDARD	10/1/2015	07/01/2015	(92.0)	5,375	(494,523)
402	STODDARD	10/1/2015	12/23/2015	83.0	5,247	435,469
403	STRAFFORD	10/1/2015	07/01/2015	(92.0)	6,823	(627,707)
404	STRAFFORD	10/1/2015	12/23/2015	83.0	6,015	499,253
405	STRATFORD	10/1/2015	07/01/2015	(92.0)	4,683	(430,815)
406	STRATFORD	10/1/2015	12/01/2015	61.0	6,811	415,473
407	STRATHAM	10/1/2015	07/01/2015	(92.0)	8,600	(791,183)
408	STRATHAM	10/1/2015	12/07/2015	67.0	8,778	588,095
409	SUGAR HILL	10/1/2015	07/01/2015	(92.0)	4,343	(399,553)
410	SUGAR HILL	10/1/2015	12/10/2015	70.0	4,066	284,614
411	SULLIVAN	10/1/2015	07/01/2015	(92.0)	2,993	(275,373)
412	SULLIVAN	10/1/2015	12/01/2015	61.0	3,295	201,005
413	SUNAPEE	10/1/2015	07/01/2015	(92.0)	7,537	(693,430)
414	SUNAPEE	10/1/2015	12/04/2015	64.0	7,530	481,948
415	SURRY	10/1/2015	07/01/2015	(92.0)	1,706	(156,923)
416	SURRY	10/1/2015	12/10/2015	70.0	1,858	130,052
417	SUTTON	10/1/2015	07/01/2015	(92.0)	5,568	(512,232)
418	SUTTON	10/1/2015	12/01/2015	61.0	7,166	437,128
419	SWANZEY	10/1/2015	07/01/2015	(92.0)	41,305	(3,800,083)
420	SWANZEY	10/1/2015	12/21/2015	81.0	40,793	3,304,262
421	TAMWORTH	10/1/2015	07/01/2015	(92.0)	19,435	(1,788,034)
422	TAMWORTH	10/1/2015	12/18/2015	78.0	22,591	1,762,088
423	TAMWORTH	10/1/2015	12/18/2015	78.0	1,068	83,269
424	TEMPLE	10/1/2015	07/20/2015	(73.0)	5,086	(371,305)
425	TEMPLE	10/1/2015	12/15/2015	75.0	5,302	397,621
426	THORNTON	10/1/2015	07/01/2015	(92.0)	1,758	(161,730)
427	THORNTON	10/1/2015	12/21/2015	81.0	1,780	144,140
428	TILTON	10/1/2015	07/01/2015	(92.0)	18,064	(1,661,925)
429	TILTON	10/1/2015	12/07/2015	67.0	19,790	1,325,899
430	TROY	10/1/2015	07/01/2015	(92.0)	22,192	(2,041,676)
431	TROY	10/1/2015	12/15/2015	75.0	18,736	1,405,174
432	TUFTONBORO	10/1/2015	07/01/2015	(92.0)	1,588	(146,135)
433	TUFTONBORO	10/1/2015	12/30/2015	90.0	1,800	162,029
434	UNITY	10/1/2015	07/01/2015	(92.0)	1,417	(130,343)
435	UNITY	10/1/2015	12/28/2015	88.0	1,554	136,773
436	WAKEFIELD	10/1/2015	07/01/2015	(92.0)	5,376	(494,554)
437	WAKEFIELD	10/1/2015	12/21/2015	81.0	6,453	522,670
438	WARNER	10/1/2015	07/01/2015	(92.0)	10,324	(949,799)
439	WARNER	10/1/2015	12/15/2015	75.0	16,990	1,274,280
440	WARREN	10/1/2015	07/02/2015	(91.0)	0	(42)
441	WARREN	10/1/2015	12/31/2015	91.0	0	42
442	WASHINGTON	10/1/2015	07/01/2015	(92.0)	3,756	(345,513)
443	WASHINGTON	10/1/2015	12/22/2015	82.0	3,691	302,651

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Test Year Ending March 31, 2016
Property Taxes

Line No.	Name of Town	Midpoint of Fiscal Year	Due Date	Lead Lag Days	Payment	Dollar Weighted Days
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444	WATERFORD, VT	10/1/2015	10/15/2015	14.0	477	6,684
445	WATERVILLE VALLEY	10/1/2015	07/01/2015	(92.0)	3	(237)
446	WATERVILLE VALLEY	10/1/2015	12/04/2015	64.0	3	204
447	WEARE	10/1/2015	07/01/2015	(92.0)	50,542	(4,649,904)
448	WEARE	10/1/2015	12/01/2015	61.0	51,915	3,166,844
449	WEBSTER	10/1/2015	07/01/2015	(92.0)	2,692	(247,647)
450	WEBSTER	10/1/2015	12/01/2015	61.0	3,068	187,153
451	WESTMORELAND	10/1/2015	07/01/2015	(92.0)	2,840	(261,315)
452	WESTMORELAND	10/1/2015	12/07/2015	67.0	3,699	247,858
453	WHITEFIELD	10/1/2015	07/01/2015	(92.0)	25,949	(2,387,273)
454	WHITEFIELD	10/1/2015	12/18/2015	78.0	32,799	2,558,346
455	WILMOT	10/1/2015	07/01/2015	(92.0)	606	(55,732)
456	WILMOT	10/1/2015	12/07/2015	67.0	2,245	150,420
457	WILTON	10/1/2015	07/01/2015	(92.0)	8,552	(786,795)
458	WILTON	10/1/2015	12/07/2015	67.0	8,816	590,640
459	WINCHESTER	10/1/2015	07/01/2015	(92.0)	21,632	(1,990,165)
460	WINCHESTER	10/1/2015	01/13/2016	104.0	47,213	4,910,162
461	WINDHAM	10/1/2015	07/01/2015	(92.0)	15,818	(1,455,263)
462	WINDHAM	10/1/2015	12/07/2015	67.0	15,815	1,059,616
463	WINDSOR	10/1/2015	07/01/2015	(92.0)	563	(51,819)
464	WINDSOR	10/1/2015	12/01/2015	61.0	627	38,222
465	WOLFEBORO	10/1/2015	07/01/2015	(92.0)	0	(14)
466	WOLFEBORO	10/1/2015	01/06/2016	97.0	0	15
467	WOODSTOCK	10/1/2015	07/22/2015	(71.0)	1,647	(116,952)
468	WOODSTOCK	10/1/2015	12/29/2015	89.0	2,116	188,361
469	Average			(4.9)	11,615,799	$ (57,281,086.31)

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Payroll Taxes

Line No.	Beginning of Pay Period	End of Pay Period	Midpoint of Service Period	Payment Date	Lead Lag Days	Total Earnings	Dollar Weighted Days
	(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) = (E)*(F)
1	12/21/2014	01/03/2015	12/27/2014	01/09/2015	12.5	$ 146,143	$ 1,826,785
2	01/04/2015	01/17/2015	01/10/2015	01/23/2015	12.5	139,178	1,739,729
3	01/18/2015	01/31/2015	01/24/2015	02/06/2015	12.5	142,233	1,777,912
4	02/01/2015	02/14/2015	02/07/2015	02/20/2015	12.5	144,269	1,803,363
5	02/15/2015	02/28/2015	02/21/2015	03/06/2015	12.5	149,879	1,873,492
6	03/01/2015	03/14/2015	03/07/2015	03/20/2015	12.5	390,356	4,879,453
7	03/15/2015	03/28/2015	03/21/2015	04/03/2015	12.5	141,879	1,773,493
8	03/29/2015	04/11/2015	04/04/2015	04/17/2015	12.5	162,231	2,027,883
9	04/12/2015	04/25/2015	04/18/2015	05/01/2015	12.5	144,830	1,810,377
10	04/26/2015	05/09/2015	05/02/2015	05/15/2015	12.5	137,552	1,719,403
11	05/10/2015	05/23/2015	05/16/2015	05/29/2015	12.5	137,835	1,722,936
12	05/24/2015	06/06/2015	05/30/2015	06/12/2015	12.5	147,520	1,843,994
13	06/07/2015	06/20/2015	06/13/2015	06/26/2015	12.5	135,805	1,697,564
14	06/21/2015	07/04/2015	06/27/2015	07/10/2015	12.5	139,992	1,749,899
15	07/05/2015	07/18/2015	07/11/2015	07/24/2015	12.5	135,228	1,690,348
16	07/19/2015	08/01/2015	07/25/2015	08/07/2015	12.5	140,714	1,758,929
17	08/02/2015	08/15/2015	08/08/2015	08/21/2015	12.5	138,036	1,725,456
18	08/16/2015	08/29/2015	08/22/2015	09/04/2015	12.5	136,787	1,709,837
19	08/30/2015	09/12/2015	09/05/2015	09/18/2015	12.5	142,968	1,787,097
20	09/13/2015	09/26/2015	09/19/2015	10/02/2015	12.5	138,876	1,735,955
21	09/27/2015	10/10/2015	10/03/2015	10/16/2015	12.5	135,469	1,693,367
22	10/11/2015	10/24/2015	10/17/2015	10/30/2015	12.5	144,985	1,812,314
23	10/25/2015	11/07/2015	10/31/2015	11/13/2015	12.5	140,419	1,755,233
24	11/08/2015	11/21/2015	11/14/2015	11/27/2015	12.5	137,007	1,712,590
25	11/22/2015	12/05/2015	11/28/2015	12/11/2015	12.5	134,404	1,680,050
26	12/06/2015	12/19/2015	12/12/2015	12/28/2015	15.5	115,781	1,794,601
27	Average				12.6	$ 3,900,377	$ 49,102,058

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Total Purchased Power Expense Summary

Line No.	Cost Category	Amount	Lead Lag Days	Dollar Weighted Days	Reference
	ISO-NE Purchases				
1	Net Energy Market Purchases	$ 50,865,275	7.1	$ 363,323,395	Page 25 of 29, Line 8
2	Ancillary Market Purchases	1,828,038	7.1	13,057,414	Page 25 of 29, Line 8
	Contract & IPP Purchases				
3	IPP Costs	12,254,015	34.4	421,816,717	Page 26 of 29, Line 46
4	Contract Energy Purchases	36,193,690	36.5	1,320,431,680	Page 27 of 29, Line 37
	Renewable Energy Credits				
5	RPS Costs	1,948,711	120.1	233,987,811	Page 28 of 29 (Revised), Line 64
6	Total Purchased Power	$ 103,089,729	22.8	$ 2,352,617,017	

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
ISO-NE Energy & Reserve Purchase Schedule

Line No.	Generation Day	Following Week Payment Day	Lead Days
1	Monday	Wednesday	9
2	Tuesday	Wednesday	8
3	Wednesday	Wednesday	7
4	Thursday	Friday	8
5	Friday	Friday	7
6	Saturday	Friday	5
7	Sunday	Friday	6
8		Average	7.1

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
January 2015 IPP Costs

Line No.	Vendor	Midpoint of Service Period	Payment Date	Lead Lag Days	Payment	Dollar Weighted Days
		(C)	(D)	(E) =(D) - (C)	(F)	(G) = (E)*(F)
1	Franklin Falls	01/16/15	2/17/15	32.00	$ 20,855	$ 667,371
2	Swans Falls Hydro	01/16/15	2/17/15	32.00	14,359	$ 459,481
3	Cocheco Falls	01/16/15	2/12/15	27.00	7,272	$ 196,335
4	China Mills Dam	01/16/15	3/11/15	54.00	1,514	$ 81,731
5	Milton Mills Hydro	01/16/15	2/17/15	32.00	51,916	$ 1,661,326
6	Newfound Hydro	01/16/15	2/17/15	32.00	31,326	$ 1,002,440
7	Sunapee Hydro	01/16/15	2/2/15	17.00	17,564	$ 298,588
8	Nashua Hydro	01/16/15	1/26/15	10.00	29,225	$ 292,250
9	Pine Valley Mill	01/16/15	2/20/15	35.00	5,647	$ 197,660
10	Lisbon Hydro	01/16/15	2/3/15	18.00	10,080	$ 181,437
11	Marlow Power	01/16/15	2/12/15	27.00	5,058	$ 136,574
12	Sugar River Hydro	01/16/15	2/25/15	40.00	9,955	$ 398,191
13	Great Falls Lower	01/16/15	2/3/15	18.00	17,822	$ 320,789
14	Waterloom Falls	01/16/15	2/10/15	25.00	1,627	$ 40,683
15	Wyandotte Hydro	01/16/15	2/9/15	24.00	1,636	$ 39,273
16	Rollinsford Hydro	01/16/15	2/9/15	24.00	42,405	$ 1,017,730
17	Otis Mill Hydro	01/16/15	2/10/15	25.00	56	$ 1,404
18	Steels Pond Hydro	01/16/15	2/3/15	18.00	3,343	$ 60,179
19	Briar Hydro	01/16/15	2/17/15	32.00	146,904	$ 4,700,916
20	Penacook Upper Falls	01/16/15	2/17/15	32.00	102,730	$ 3,287,375
21	Campton Dam	01/16/15	2/3/15	18.00	4,094	$ 73,684
22	Kelleys Falls	01/16/15	2/12/15	27.00	13,540	$ 365,574
23	Goodrich Falls	01/16/15	2/12/15	27.00	16,675	$ 450,230
24	Monadnock Paper Mills	01/16/15	2/3/15	18.00	9,944	$ 178,990
25	Noone Falls	01/16/15	2/17/15	32.00	3,058	$ 97,870
26	Otter Lane Hydro	01/16/15	2/2/15	17.00	2,424	$ 41,201
27	Peterborough Lower Hydro	01/16/15	2/5/15	20.00	25,208	$ 504,165
28	Salmon Brook Station #3	01/16/15	2/17/15	32.00	5,447	$ 174,290
29	Fiske Mill	01/16/15	3/31/15	74.00	322	$ 23,813
30	Avery Dam	01/16/15	2/10/15	25.00	8,441	$ 211,033
31	Watson Dam	01/16/15	2/9/15	24.00	19,125	$ 458,996
32	Weston Dam	01/16/15	2/12/15	27.00	9,951	$ 268,686
33	Sugar River Hydro #2	01/16/15	2/12/15	27.00	6,281	$ 169,575
34	Errol Dam	01/16/15	2/17/15	32.00	94,477	$ 3,023,273
35	WES Concord MSW	01/16/15	2/23/15	38.00	1,353,097	$ 51,417,673
36	Turnkey Rochester	01/16/15	2/23/15	38.00	33,149	$ 1,259,661
37	Four Hills Landfill	01/16/15	2/17/15	32.00	13,194	$ 422,212
38	Four Hills Reducer	01/16/15	2/17/15	32.00	707	$ 22,622
39	Eastman Brook Hydro	01/16/15	2/6/15	21.00	1,471	$ 30,898
40	Bath Electric Hydro	01/16/15	2/17/15	32.00	8,747	$ 279,905
41	Peterborough Upper Hydro	01/16/15	2/5/15	20.00	24,355	$ 487,100
42	Spaulding Pond Hydro	01/16/15	2/12/15	27.00	7,398	$ 199,758
43	Celley Mill Hydro	01/16/15	2/6/15	21.00	2,713	$ 56,975
44	UNH Turbine	01/16/15	2/12/15	27.00	5,670	$ 153,092
45	Manch-Boston Airport PV	01/16/15	2/10/15	25.00	26	$ 652
46	Average			34.4	$ 2,190,810	$ 75,413,661

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Contract Energy Purchases

Line No.	Month	Begining of Service Period	End of Service Period	Midpoint of Service Period	Payment Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D)	(E) =(D)-(C)	(F)	(G) =(F)*(E)
1	Burgess BioPower	01/01/2015	01/31/2015	01/16/2015	02/23/2015	38.0	$ 1,640,983	$ 62,357,357
2	Burgess BioPower	02/01/2015	02/28/2015	02/14/2015	03/23/2015	37.0	2,104,406	$ 77,863,022
3	Burgess BioPower	03/01/2015	03/31/2015	03/16/2015	04/21/2015	36.0	1,786,907	$ 64,328,652
4	Burgess BioPower	04/01/2015	04/30/2015	04/15/2015	05/21/2015	36.0	3,194,911	$ 115,016,786
5	Burgess BioPower	05/01/2015	05/31/2015	05/16/2015	06/22/2015	37.0	3,436,727	$ 127,158,882
6	Burgess BioPower	06/01/2015	06/30/2015	06/15/2015	07/21/2015	36.0	2,058,800	$ 74,116,801
7	Burgess BioPower	07/01/2015	07/31/2015	07/16/2015	08/21/2015	36.0	3,535,505	$ 127,278,168
8	Burgess BioPower	08/01/2015	08/31/2015	08/16/2015	09/21/2015	36.0	3,051,688	$ 109,860,777
9	Burgess BioPower	09/01/2015	09/30/2015	09/15/2015	10/21/2015	36.0	3,203,606	$ 115,329,801
10	Burgess BioPower	10/01/2015	10/31/2015	10/16/2015	11/23/2015	38.0	1,948,674	$ 74,049,613
11	Burgess BioPower	11/01/2015	11/30/2015	11/15/2015	12/21/2015	36.0	2,677,304	$ 96,382,945
12	Burgess BioPower	12/01/2015	12/31/2015	12/16/2015	01/21/2016	36.0	3,909,200	$ 140,731,212
13	Lempster Wind	01/01/2015	01/31/2015	01/16/2015	02/23/2015	38.0	466,524	$ 17,727,917
14	Lempster Wind	02/01/2015	02/28/2015	02/14/2015	03/23/2015	37.0	614,703	$ 22,744,000
15	Lempster Wind	03/01/2015	03/31/2015	03/16/2015	04/21/2015	36.0	381,892	$ 13,748,116
16	Lempster Wind	04/01/2015	04/30/2015	04/15/2015	05/21/2015	36.0	343,943	$ 12,381,934
17	Lempster Wind	05/01/2015	05/31/2015	05/16/2015	06/22/2015	37.0	285,196	$ 10,552,257
18	Lempster Wind	06/01/2015	06/30/2015	06/15/2015	07/21/2015	36.0	250,995	$ 9,035,829
19	Lempster Wind	07/01/2015	07/31/2015	07/16/2015	08/21/2015	36.0	164,928	$ 5,937,398
33	Lempster Wind	08/01/2015	09/30/2015	08/31/2015	10/21/2015	51.0	154,416	$ 7,875,207
34	Lempster Wind	10/01/2015	10/31/2015	10/16/2015	11/23/2015	38.0	294,606	$ 11,195,027
35	Lempster Wind	11/01/2015	11/30/2015	11/15/2015	12/21/2015	36.0	344,609	$ 12,405,912
36	Lempster Wind	12/01/2015	12/31/2015	12/16/2015	01/21/2016	36.0	343,169	$ 12,354,067
37	Average					36.5	$ 36,193,690	$ 1,320,431,680

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Renewable Energy Certificate Purchases and Sales

Line No.	Vendor	Transfer Date	Midpoint of Service Period	Payment Date	Lead Lag Days	Payment	Dollar Weighted Days
		(A)	(B)	(C)	(D) =(C) - (B)	(E)	(F) = (D)*(E)
1	Littleton Regional Healthcare	07/21/2015	06/16/2015	08/10/2015	54.0	$ 38,824	$ 2,096,496
2	Littleton Regional Healthcare	10/16/2015	06/16/2015	10/30/2015	135.0	10,626	$ 1,434,510
3	WES Energy & Environment, LLC	09/02/2015	06/16/2015	09/15/2015	90.0	14,858	$ 1,337,220
4	WES Energy & Environment, LLC	03/01/2016	06/16/2015	03/14/2016	271.0	47,242	$ 12,802,582
5	WES Energy & Environment, LLC	05/17/2016	06/16/2015	06/08/2016	357.0	46,000	$ 16,422,000
6	WES Energy & Environment, LLC	05/17/2016	06/16/2015	06/08/2016	357.0	38,799	$ 13,851,065
7	Knollwood Energy	05/10/2016	06/16/2015	05/23/2016	341.0	67,356	$ 22,968,546
8	Direct Energy Business Marketing	05/26/2016	06/16/2015	06/13/2016	362.0	450,000	$ 162,900,000
9	Direct Energy Business Marketing	05/26/2016	06/16/2015	06/13/2016	362.0	340,000	$ 123,080,000
10	White Mountain Hydroelectric	07/21/2015	06/16/2015	07/28/2015	41.0	10,991	$ 450,611
11	White Mountain Hydroelectric	10/16/2015	06/16/2015	10/28/2015	133.0	45,008	$ 5,985,998
12	White Mountain Hydroelectric	01/15/2016	06/16/2015	01/28/2016	225.0	19,253	$ 4,331,813
13	White Mountain Hydroelectric	04/15/2016	06/16/2015	04/29/2016	317.0	25,832	$ 8,188,586
14	Blackstone Hydro	10/21/2015	06/16/2015	11/02/2015	138.0	11,528	$ 1,590,795
15	Blackstone Hydro	07/21/2015	06/16/2015	07/30/2015	43.0	58,698	$ 2,523,993
16	Blackstone Hydro	07/21/2015	06/16/2015	07/30/2015	43.0	21,200	$ 911,600
17	The Cobbs At Noone Falls, LLC	05/02/2016	06/16/2015	05/16/2016	334.0	4,618	$ 1,542,492
18	CHI Power Marketing Inc.	05/31/2016	06/16/2015	06/23/2016	372.0	123,942	$ 46,106,331
19	CHI Power Marketing Inc.	05/31/2016	06/16/2015	06/23/2016	372.0	16,805	$ 6,251,553
20	Contoocook Hydro, LLC	08/03/2015	06/16/2015	08/14/2015	58.0	5,250	$ 304,499
21	Contoocook Hydro, LLC	10/18/2015	06/16/2015	10/28/2015	133.0	4,366	$ 580,721
22	Contoocook Hydro, LLC	01/26/2016	06/16/2015	02/05/2016	233.0	1,949	$ 454,175
23	Blackstone Hydro	11/30/2015	06/16/2015	12/04/2015	170.0	55,729	$ 9,473,888
24	Blackstone Hydro	01/19/2016	06/16/2015	01/29/2016	226.0	22,864	$ 5,167,208
25	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	35,595	$ 12,137,895
26	Blackstone Hydro	11/30/2015	06/16/2015	12/04/2015	170.0	46,436	$ 7,894,163
27	Blackstone Hydro	01/19/2016	06/16/2015	01/29/2016	226.0	3,938	$ 889,875
28	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	10,001	$ 3,410,426
29	Hydro Management Group	11/13/2015	06/16/2015	11/30/2015	166.0	143,871	$ 23,882,586
30	Hydro Management Group	01/20/2016	06/16/2015	02/01/2016	229.0	50,465	$ 11,556,371
31	Hydro Management Group	04/18/2016	06/16/2015	04/29/2016	317.0	103,913	$ 32,940,263
32	Marlow Hydro	05/02/2016	06/16/2015	05/13/2016	331.0	3,776	$ 1,249,750
33	Marlow Hydro	03/03/2016	06/16/2015	03/17/2016	274.0	2,176	$ 596,295
34	Ashuelot Hydro	01/20/2016	06/16/2015	02/01/2016	229.0	28,014	$ 6,415,124
35	Ashuelot Hydro	01/20/2016	06/16/2015	02/01/2016	229.0	9,128	$ 2,090,321
36	Ashuelot Hydro	05/06/2016	06/16/2015	05/16/2016	334.0	44,171	$ 14,753,221
37	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	26,250	$ 8,951,250
38	Blackstone Hydro	05/17/2016	06/16/2015	05/23/2016	341.0	41,790	$ 14,250,390
39	PVM Commercial Center	05/02/2016	06/16/2015	05/16/2016	334.0	21,325	$ 7,122,547
40	Burgess	07/24/2015	06/16/2015	07/28/2015	41.0	2,409,748	$ 98,799,684
41	Burgess	10/22/2015	06/16/2015	10/22/2015	127.0	3,854,316	$ 489,498,155
42	Burgess	01/25/2016	06/16/2015	01/22/2016	219.0	4,235,968	$ 927,676,957
43	Burgess	04/25/2016	06/16/2015	04/25/2016	313.0	4,469,093	$ 1,398,826,103
44	Burgess (resale)	02/11/2016	06/16/2015	02/23/2016	251.0	(1,218,750)	$ (305,906,250)
45	Burgess (resale)	02/11/2016	06/16/2015	02/23/2016	251.0	(1,231,250)	$ (309,043,750)
46	Burgess (resale)	02/11/2016	06/16/2015	02/19/2016	247.0	(1,212,500)	$ (299,487,500)
47	Burgess (resale)	02/11/2016	06/16/2015	03/01/2016	258.0	(1,218,750)	$ (314,437,500)
48	Burgess (resale)	02/11/2016	06/16/2015	02/19/2016	247.0	(3,637,500)	$ (898,462,500)
49	Burgess (resale)	04/25/2016	06/16/2015	04/29/2016	317.0	(625,000)	$ (198,125,000)
50	Lempster	02/23/2015	06/16/2015	02/23/2015	(114.0)	177,220	$ (20,203,080)
51	Lempster	03/23/2015	06/16/2015	03/23/2015	(86.0)	123,400	$ (10,612,400)
52	Lempster	05/27/2015	06/16/2015	05/27/2015	(21.0)	152,120	$ (3,194,520)
53	Lempster	05/21/2015	06/16/2015	05/21/2015	(27.0)	136,080	$ (3,674,160)
54	Lempster	06/22/2015	06/16/2015	06/22/2015	5.0	111,240	$ 556,200
55	Lempster	07/21/2015	06/16/2015	07/21/2015	34.0	96,760	$ 3,289,840
56	Lempster	08/21/2015	06/16/2015	08/21/2015	65.0	60,320	$ 3,920,800
57	Lempster	10/21/2015	06/16/2015	10/21/2015	126.0	61,040	$ 7,691,040
58	Lempster	11/23/2015	06/16/2015	11/23/2015	159.0	120,380	$ 19,140,420
59	Lempster	12/21/2015	06/16/2015	12/21/2015	187.0	141,600	$ 26,479,200
60	Lempster	01/22/2016	06/16/2015	01/21/2016	218.0	135,660	$ 29,573,880
61	Lempster (resale)	06/22/2016	06/16/2015	06/22/2016	371.0	(300,307)	$ (111,413,749)
62	Lempster (resale)	01/22/2016	06/16/2015	01/21/2016	218.0	(112,702)	$ (24,568,949)
63	Lempster (resale)	04/25/2016	06/16/2015	04/25/2016	313.0	(263,756)	$ (82,555,565)
64	Average				120.1	$ 8,517,015	$ 1,022,664,515

Public Service Company of New Hampshire d/b/a Eversource Energy
Energy Service Cash Working Capital Requirements
Year Ending December 31, 2017
Energy Service Sales by Month

Line No.	Month	Begining of Service Period	End of Service Period	Midpoint of Service Period	Generation (MWh)
		(A)	(B)	(C)	(D)
1	January	01/01/2015	01/31/2015	01/16/2015	482,766,877
2	February	02/01/2015	02/28/2015	02/14/2015	419,590,416
3	March	03/01/2015	03/31/2015	03/16/2015	403,417,727
4	April	04/01/2015	04/30/2015	04/15/2015	274,474,094
5	May	05/01/2015	05/31/2015	05/16/2015	270,208,809
6	June	06/01/2015	06/30/2015	06/15/2015	284,008,379
7	July	07/01/2015	07/31/2015	07/16/2015	340,959,818
8	August	08/01/2015	08/31/2015	08/16/2015	352,968,768
9	September	09/01/2015	09/30/2015	09/15/2015	295,183,490
10	October	10/01/2015	10/31/2015	10/16/2015	258,528,138
11	November	11/01/2015	11/30/2015	11/15/2015	264,872,527
12	December	12/01/2015	12/31/2015	12/16/2015	321,979,192
13	Average			06/16/2015	3,968,958,235

Public Service Company of New Hampshire d/b/a Eversource Energy
Working Capital Calculation based on Lead Lag Study
2017 ES Annual Reconciliation Filing

CJG-4, Page 12, Line 2	F/H Operation & Maintenance Cost	75,332	
CJG-4, Page 12, Line 4	F/H Property Taxes	8,591	
CJG-4, Page 12, Line 5	F/H Payroll and Other Taxes	2,183	
.	O&M Expenses	86,107	
CJG-5, Page 1, Line 4	O&M Working Capital Percentage	4.807%	
	O&M Working Capital	4,140	(A)
CJG-4, Page 4, Line 2	IPP Energy Expense	7,941	
CJG-4, Page 9, Line 2	Burgess BioPower Energy Expense	34,914	
CJG-4, Page 9, Line 1	Energy Purcases Expense	85,542	
CJG-4, Page 9, Line 3	Energy Sales Credit	(14,607)	
CJG-4, Page 9, Line 4	ISO-NE Ancillary	752	
CJG-4, Page 9, Line 6	NH RPS	33,970	
	Purchased Power Expenses	148,512	
CJG-5, Page 1, Line 8	Purchased Power Working Capital Percentage	5.317%	
	Purchased Power Working Capital	7,896	(B)
CJG-4, Page 11, Line 3	**Total Working Capital**	**12,036**	(A) + (B)