

**SUMMARY OF DELIVERY SERVICE RATES**

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Total Delivery Charges</u>
<b>D</b>	Customer Charge	\$16.22						(1)	\$16.22
	All kWh	\$0.03558	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00047	\$0.00752	\$0.07945
<b>G2</b>	Customer Charge	\$29.19							\$29.19
	All kW	\$10.51				(\$0.05)			\$10.46
	All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00005)	\$0.00047	\$0.00752	\$0.04407
<b>G2 - kWh meter</b>	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.00883	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00047	\$0.00752	\$0.05270
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03204	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00047	\$0.00752	\$0.07591
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$7.60				(\$0.06)			\$7.54
	All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00006)	\$0.00047	\$0.00752	\$0.04406
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\* Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020

\*\*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_

\*\*\*\* Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

Issued: March 12, 2021  
 Effective: May 1, 2021

Issued By: Robert B. Hevert  
 Sr. Vice President

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Distribution Charge*	Non-Transmission	Transmission	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
		External Delivery Charge**	External Delivery Charge**					
<b>OL</b>							(1)	
All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00047	\$0.00752	\$0.04387

*Luminaire Charges*

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service	Midnight Service	Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street	\$13.28	\$159.36
175	7,000	71	33	Mercury Vapor Street	\$15.75	\$189.00
250	11,000	100	46	Mercury Vapor Street	\$17.85	\$214.20
400	20,000	157	73	Mercury Vapor Street	\$21.25	\$255.00
1,000	60,000	372	173	Mercury Vapor Street	\$42.19	\$506.28
250	11,000	100	46	Mercury Vapor Flood	\$19.02	\$228.24
400	20,000	157	73	Mercury Vapor Flood	\$22.75	\$273.00
1,000	60,000	380	176	Mercury Vapor Flood	\$37.70	\$452.40
100	3,500	48	22	Mercury Vapor Power Bracket	\$13.41	\$160.92
175	7,000	71	33	Mercury Vapor Power Bracket	\$14.87	\$178.44
50	4,000	23	11	Sodium Vapor Street	\$13.52	\$162.24
100	9,500	48	22	Sodium Vapor Street	\$15.22	\$182.64
150	16,000	65	30	Sodium Vapor Street	\$15.28	\$183.36
250	30,000	102	47	Sodium Vapor Street	\$19.14	\$229.68
400	50,000	161	75	Sodium Vapor Street	\$24.13	\$289.56
1,000	140,000	380	176	Sodium Vapor Street	\$41.66	\$499.92
150	16,000	65	30	Sodium Vapor Flood	\$17.61	\$211.32
250	30,000	102	47	Sodium Vapor Flood	\$20.76	\$249.12
400	50,000	161	75	Sodium Vapor Flood	\$23.58	\$282.96
1,000	140,000	380	176	Sodium Vapor Flood	\$42.03	\$504.36
50	4,000	23	11	Sodium Vapor Power Bracket	\$12.51	\$150.12
100	9,500	48	22	Sodium Vapor Power Bracket	\$14.04	\$168.48
175	8,800	74	34	Metal Halide Street	\$19.91	\$238.92
250	13,500	102	47	Metal Halide Street	\$21.65	\$259.80
400	23,500	158	73	Metal Halide Street	\$22.45	\$269.40
175	8,800	74	34	Metal Halide Flood	\$23.00	\$276.00
250	13,500	102	47	Metal Halide Flood	\$24.83	\$297.96
400	23,500	158	73	Metal Halide Flood	\$24.88	\$298.56
1,000	86,000	374	174	Metal Halide Flood	\$32.22	\$386.64
175	8,800	74	34	Metal Halide Power Bracket	\$18.63	\$223.56
250	13,500	102	47	Metal Halide Power Bracket	\$19.81	\$237.72
400	23,500	158	73	Metal Halide Power Bracket	\$21.17	\$254.04
42	3,600	15	7	LED Area Light Fixture	\$13.16	\$157.92
57	5,200	20	9	LED Area Light Fixture	\$13.21	\$158.52
25	3,000	9	4	LED Cobra Head Fixture	\$13.11	\$157.32
88	8,300	30	14	LED Cobra Head Fixture	\$13.30	\$159.60
108	11,500	37	17	LED Cobra Head Fixture	\$13.36	\$160.32
193	21,000	67	31	LED Cobra Head Fixture	\$13.62	\$163.44
123	12,180	43	20	LED Flood Light Fixture	\$13.41	\$160.92
194	25,700	67	31	LED Flood Light Fixture	\$13.62	\$163.44
297	38,100	103	48	LED Flood Light Fixture	\$13.93	\$167.16

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\* Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020

\*\*\* Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_

\*\*\*\* Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

Issued: March 12, 2021  
 Effective: May 1, 2021

Issued By: Robert B. Hevert  
 Sr. Vice President

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only
				May 2021 (1)	May 2021 (2)	May-21 (3)
1 (4)	N/A	N/A				
2	151 (FPG) - 60 (SMI)	8%	Customer Charge	(\$1.30)		
			First 750 kWh	(\$0.00636)	(\$0.00745)	(\$0.00599)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000
3	126 (FPG) - 150 (FPG)	22%	Customer Charge	(\$3.57)		
			First 750 kWh	(\$0.01748)	(\$0.02049)	(\$0.01646)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000
4	101 (FPG) - 125 (FPG)	36%	Customer Charge	(\$5.84)		
			First 750 kWh	(\$0.02860)	(\$0.03353)	(\$0.02694)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000
5	76 (FPG) - 100 (FPG)	52%	Customer Charge	(\$8.43)		
			First 750 kWh	(\$0.04131)	(\$0.04844)	(\$0.03892)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000
6	0 - 75 (FPG)	76%	Customer Charge	(\$12.33)		
			First 750 kWh	(\$0.06038)	(\$0.07079)	(\$0.05688)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_

STORM RECOVERY ADJUSTMENT FACTOR  
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

Effective May 1, 2021, the total SRAF is \$0.00047 per kWh which is designed to recover the costs incurred as a result of Winter Storm Quinn, which occurred in March 2018.

This adjustment was calculated using a total cost of \$1,774,555, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$581,518 over a period of three years, beginning May 1, 2019. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt as filed in its most recent base rate case, net of deferred taxes. Based on actual unit sales for twelve months ending December 31, 2018, the adjustment is set at \$0.00047 per kWh and will remain in place until these storm costs have been fully recovered. The amounts subject to recovery shall be reconciled based on the results of the Commission Staff’s Audit.

*Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. \_\_\_\_\_, dated \_\_\_\_\_*

Issued: March 12, 2021  
Effective: May 1, 2021

Issued by: Robert B. Hevert  
Sr. Vice President

**SUMMARY OF DELIVERY SERVICE RATES**

Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u>	<u>Non-Transmission External Delivery Charge**</u>	<u>Transmission External Delivery Charge**</u>	<u>Total External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>Storm Recovery Adjustment Factor***</u>	<u>System Benefits Charge****</u>	<u>Total Delivery Charges</u>
<b>D</b>	Customer Charge	\$16.22						(1)	\$16.22
	All kWh	\$0.03558	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00047 <del>\$0.00084</del>	\$0.00752	\$0.07945 <del>\$0.07982</del>
<b>G2</b>	Customer Charge	\$29.19							\$29.19
	All kW	\$10.51				(\$0.05)	\$0.00047		\$10.46 \$0.04407
	All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00005)	<del>\$0.00084</del>	\$0.00752	\$0.04444
<b>G2 - kWh meter</b>	Customer Charge	\$18.38							\$18.38
	All kWh	\$0.00883	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00047 <del>\$0.00084</del>	\$0.00752	\$0.05270 <del>\$0.05307</del>
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$9.73							\$9.73
	All kWh	\$0.03204	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	<del>\$0.00084</del>	\$0.00752	\$0.07591 <del>\$0.07628</del>
<b>G1</b>	Customer Charge	\$162.18	Secondary Voltage						\$162.18
	Customer Charge	\$86.49	Primary Voltage						\$86.49
	All kVA	\$7.60				(\$0.06)	\$0.00047		\$7.54 \$0.04406
	All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00006)	<del>\$0.00084</del>	\$0.00752	\$0.04443
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)								(\$0.50)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\* Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020

\*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\*\*\* Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

Issued: March 12, 2021 August 5, 2020  
 Effective: May 1, 2021 August 1, 2020

Issued By: Robert B. Hevert  
 Sr. Vice President

**SUMMARY OF DELIVERY SERVICE RATES (continued)**

Class	Non-Transmission		Transmission		Stranded Cost Charge**	Storm Recovery Adjustment Factor***	System Benefits Charge****	Total Delivery Charges
	Distribution Charge*	External Delivery Charge**	External Delivery Charge**	External Delivery Charge**				
<b>OL</b>						\$0.00047	(1)	\$0.04387
All kWh	\$0.00000	(\$0.00019)	\$0.03632	\$0.03613	(\$0.00025)	\$0.00084	\$0.00752	\$0.04424

*Luminaire Charges*

Lamp Size Nominal Watts	Lumens (Approx.)	All-Night Service		Midnight Service		Description	Price Per Luminaire	
		Monthly kWh	Monthly kWh	Monthly kWh	Monthly kWh		Per Mo.	Per Year
100	3,500	43	20	Mercury Vapor Street		\$13.28	\$159.36	
175	7,000	71	33	Mercury Vapor Street		\$15.75	\$189.00	
250	11,000	100	46	Mercury Vapor Street		\$17.85	\$214.20	
400	20,000	157	73	Mercury Vapor Street		\$21.25	\$255.00	
1,000	60,000	372	173	Mercury Vapor Street		\$42.19	\$506.28	
250	11,000	100	46	Mercury Vapor Flood		\$19.02	\$228.24	
400	20,000	157	73	Mercury Vapor Flood		\$22.75	\$273.00	
1,000	60,000	380	176	Mercury Vapor Flood		\$37.70	\$452.40	
100	3,500	48	22	Mercury Vapor Power Bracket		\$13.41	\$160.92	
175	7,000	71	33	Mercury Vapor Power Bracket		\$14.87	\$178.44	
50	4,000	23	11	Sodium Vapor Street		\$13.52	\$162.24	
100	9,500	48	22	Sodium Vapor Street		\$15.22	\$182.64	
150	16,000	65	30	Sodium Vapor Street		\$15.28	\$183.36	
250	30,000	102	47	Sodium Vapor Street		\$19.14	\$229.68	
400	50,000	161	75	Sodium Vapor Street		\$24.13	\$289.56	
1,000	140,000	380	176	Sodium Vapor Street		\$41.66	\$499.92	
150	16,000	65	30	Sodium Vapor Flood		\$17.61	\$211.32	
250	30,000	102	47	Sodium Vapor Flood		\$20.76	\$249.12	
400	50,000	161	75	Sodium Vapor Flood		\$23.58	\$282.96	
1,000	140,000	380	176	Sodium Vapor Flood		\$42.03	\$504.36	
50	4,000	23	11	Sodium Vapor Power Bracket		\$12.51	\$150.12	
100	9,500	48	22	Sodium Vapor Power Bracket		\$14.04	\$168.48	
175	8,800	74	34	Metal Halide Street		\$19.91	\$238.92	
250	13,500	102	47	Metal Halide Street		\$21.65	\$259.80	
400	23,500	158	73	Metal Halide Street		\$22.45	\$269.40	
175	8,800	74	34	Metal Halide Flood		\$23.00	\$276.00	
250	13,500	102	47	Metal Halide Flood		\$24.83	\$297.96	
400	23,500	158	73	Metal Halide Flood		\$24.88	\$298.56	
1,000	86,000	374	174	Metal Halide Flood		\$32.22	\$386.64	
175	8,800	74	34	Metal Halide Power Bracket		\$18.63	\$223.56	
250	13,500	102	47	Metal Halide Power Bracket		\$19.81	\$237.72	
400	23,500	158	73	Metal Halide Power Bracket		\$21.17	\$254.04	
42	3,600	15	7	LED Area Light Fixture		\$13.16	\$157.92	
57	5,200	20	9	LED Area Light Fixture		\$13.21	\$158.52	
25	3,000	9	4	LED Cobra Head Fixture		\$13.11	\$157.32	
88	8,300	30	14	LED Cobra Head Fixture		\$13.30	\$159.60	
108	11,500	37	17	LED Cobra Head Fixture		\$13.36	\$160.32	
193	21,000	67	31	LED Cobra Head Fixture		\$13.62	\$163.44	
123	12,180	43	20	LED Flood Light Fixture		\$13.41	\$160.92	
194	25,700	67	31	LED Flood Light Fixture		\$13.62	\$163.44	
297	38,100	103	48	LED Flood Light Fixture		\$13.93	\$167.16	

(1) Includes low-income portion of \$0.00150 per kWh, energy efficiency portion of \$0.00528 per kWh and lost base revenue portion of \$0.00074 per kWh.

\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\* Authorized by NHPUC Order No. 26,388 in Case No. DE 20-098, dated July 31, 2020

\*\*\* Authorized by NHPUC Order No. 26,236 in Case No. DE 19-043, dated April 22, 2019

\*\*\*\* Authorized by NHPUC Order No. 26,323 in Case No. DE 17-136, dated December 31, 2019

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of NH State Median Income & Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec-2020-May 2021 (1)	Dec-2020-May 2021 (2)	Dec-20 (3)	Jan-21 (3)	Feb-21 (3)	Mar-21 (3)	Apr-21 (3)	May-21 (3)				
1 (4)	N/A	N/A													
2	151 (FPG) - 60 (SMI)	8%	Customer Charge First 750 kWh Excess 750 kWh	(\$1.30) (\$0.00636) <del>(\$0.00639)</del> \$0.00000											
3	126 (FPG) - 150 (FPG)	22%	Customer Charge First 750 kWh Excess 750 kWh	(\$3.57) (\$0.01748) <del>(\$0.01756)</del> \$0.00000											
4	101 (FPG) - 125 (FPG)	36%	Customer Charge First 750 kWh Excess 750 kWh	(\$5.84) (\$0.02860) <del>(\$0.02874)</del> \$0.00000											
5	76 (FPG) - 100 (FPG)	52%	Customer Charge First 750 kWh Excess 750 kWh	(\$8.43) (\$0.04131) <del>(\$0.04151)</del> \$0.00000											
6	0 - 75 (FPG)	76%	Customer Charge First 750 kWh Excess 750 kWh	(\$12.33) (\$0.06038) <del>(\$0.06066)</del> \$0.00000											

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 26,414 in Case No. DE-20-039, dated October 6, 2020

STORM RECOVERY ADJUSTMENT FACTOR  
SCHEDULE SRAF

The Storm Recovery Adjustment Factor (“SRAF”) shall be billed by the Company to all customers taking Delivery Service from the Company. The purpose of the SRAF is to recover the costs of certain storms as approved by the Commission.

The Company established its initial SRAF as part of its base rate case, DE 10-055 effective May 1, 2011 and since that time has received approval to make adjustments to the SRAF in order to recover the costs associated with other major storms.

~~As described below, e~~Effective May 1, 2021~~19~~, the total SRAF is \$0.0004784 per kWh which is designed to recover the costs incurred as a result of ~~the Wind Storm, which occurred in October 2017, and the costs incurred as a result of~~ Winter Storm Quinn, which occurred in March 2018.

~~Effective May 1, 2018, the SRAF was adjusted to recover the costs incurred as result of the Wind Storm, which occurred in October 2017. The adjustment was calculated using a total cost of \$1,354,831, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$451,610 over a period of three years. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt as filed in its most recent base rate case, net of deferred taxes. Based on actual unit sales for twelve months ending December 31, 2017, the adjustment is set at \$0.00037 per kWh and will remain in place until these storm costs have been fully recovered. The amounts subject to recovery shall be reconciled based on the results of the Commission Staff’s Audit.~~

~~Effective May 1, 2019, the SRAF was adjusted to recover the costs incurred as result of Winter Storm Quinn, which occurred in March 2018. This~~ adjustment was calculated using a total cost of \$1,774,555, inclusive of carrying charges. The total cost is being recovered on a levelized basis of \$581,518 over a period of three years, beginning May 1, 2019. Any unamortized balance will accrue carrying charges at an annual rate equaling the Company’s cost of debt as filed in its most recent base rate case, net of deferred taxes. Based on actual unit sales for twelve months ending December 31, 2018, the adjustment is set at \$0.00047 per kWh and will remain in place until these storm costs have been fully recovered. The amounts subject to recovery shall be reconciled based on the results of the Commission Staff’s Audit.

~~The initial SRAF was established in the Company’s base rate case, DE 10-055 effective May 1, 2011, and recovered the costs incurred as a result of the December 2008 ice storm and the February 2010 wind storm. Since the effective date of the initial SRAF, in addition to adjustments made for the recovery of the October 2017 Wind Storm and Winter Storm Quinn described above, adjustments were made to recover storm costs incurred as a result of Tropical Storm Irene, which occurred in August 2011, and the Snow Storm, which occurred in October 2011, as well as to recover the storm costs~~

*Authorized by NHPUC Order No. 26,236 in Case No. DE-19-043, dated April 22, 2019*

Issued: ~~April 30, 2019~~March 12, 2021  
Effective: May 1, 2021~~19~~

Issued by: Robert B. Hevert Christine  
Vaughan  
Sr. Vice President

STORM RECOVERY ADJUSTMENT FACTOR  
SCHEDULE SRAF

~~incurred as result of Hurricane Sandy, which occurred in October 2012. The adjustment associated with Tropical Storm Irene and the Snow Storm was \$0.00082 per kWh and terminated effective April 30, 2017. The adjustment associated with Hurricane Sandy was \$0.00043 per kWh and terminated effective April 30, 2018. The initial SRAF associated with the December 2008 ice storm and February 2010 wind storm was \$0.00096 per kWh and terminated effective April 30, 2019.~~

*Authorized by NHPUC Order No. ~~26,236~~ in Case No. ~~DE-19-043~~, dated ~~April 22, 2019~~*

Issued: ~~April 30, 2019~~March 12, 2021  
Effective: May 1, 202119

Issued by: Robert B. Hevert ~~Christine~~  
Vaughan  
Sr. Vice President