

New Hampshire Statewide Energy Efficiency Programs

3rd Quarter Report January 2020 – September 2020

Docket DE 17-136

November 30, 2020









Table of Contents

| | Description | Page |
|----------------------|--|-------|
| | | |
| Highlights | Statewide and Company-Specific Programs | 1 |
| | Statewide Programs | 2 |
| | Company-Specific Programs | 3 |
| | Home Energy Assistance Program - Highlights | 4 |
| | CO ₂ Emissions Reductions | 5 |
| | Annual Savings by Fuel Type | 6 |
| | Summary of Results by Utility | 7 |
| Program Results | Home Energy Assistance (HEA) | 8 |
| | ENERGY STAR® Homes | 9 |
| | Home Performance with ENERGY STAR (HPWES) | 10 |
| | ENERGY STAR Products | 11 |
| | Large Business Energy Solutions | 12 |
| | Small Business Energy Solutions | 13 |
| | Municipal Program | 14 |
| | Company-Specific Programs - Liberty Utilities and NHEC | 15 |
| | Company-Specific Programs - Eversource | 16 |
| | Education Programs | 17 |
| | Forward Capacity Market (FCM) - Proceeds and Expenses | 18 |
| Expenses by Activity | Residential Programs | 19-20 |
| | C&I and Municipal Programs | 21 |
| | Residential, C&I and Municipal Combined | 22 |
| Other | Evaluation, Monitoring and Verification (EM&V) | 23 |
| | Revolving Loan Fund (RLF) | 24 |
| | Smart-Start Revolving Loan Program | 25 |
| | Residential Third Party Financing Option | 26 |
| | Electric Programs - Summary of Actual Results by Utility and Program | 27 |
| | Allocation of Electric Program Expenses, Savings and Participants Served by Funding Source | |
| | System Benefits Charge, Forward Capacity Market and Interest Funds Only | 28 |
| | Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative | 29 |
| | Gas Programs - Summary of Actual Results by Utility and Program | 30 |
| | Demand Reduction Initiative | 31 |

Highlights

| | Program Exp | penses ¹ | | kWh Annual: | Savings | | | MM Annual: | Btu Savings | | Partio | cipants |
|--|------------------|---------------------|------------|----------------|-------------|-----------------|---------|---------------|-------------|-----------------|---------|-----------|
| Description | Actual | % of Budget | Annual | % of Goal | Lifetime | Life: % of Goal | Annual | % of Goal | Lifetime | Life: % of Goal | Count | % of Goal |
| Electric Utilities | | | | | | | | | | | | |
| Statewide Programs | | | | | | | | | | | | |
| Municipal Program | \$ 828,179 | 41% | 1,156,875 | 27% | 14,946,953 | 25% | 1,493 | 40% | 23,829 | 43% | 66 | 63% |
| All Other Statewide Prograi | \$ 27,879,390 | 47% | 49,196,604 | 38% | 561,720,581 | 35% | 66,698 | 51% | 1,350,422 | 52% | 336,568 | 101% |
| Sub-total | \$ 28,707,569 | 47% | 50,353,479 | 39% | 576,667,535 | 34% | 68,191 | 51% | 1,374,251 | 52% | 336,634 | 101% |
| Company Specific Programs ² | \$ 1,239,439 | 30% | 1,550,794 | 22% | 3,058,794 | 4% | - | - | - | - | 29,654 | 90% |
| Total Electric | \$ 29,947,008 | 46% | 51,904,272 | 37% | 579,726,328 | 33% | 68,191 | 51% | 1,374,251 | 52% | 366,288 | 110% |
| <u>Gas Utilities</u> | | | | | | | | | | | | |
| Statewide Programs | \$ 6,082,356 | 57% | (219,033) | | (3,970,578) | | 97,090 | 54% | 1,650,922 | 55% | 3,953 | 69% |
| Company Specific Programs ² | \$ 337,122 | 115% | <u>-</u> | | | | 11,566 | 155% | 11,566 | 42% | 47,801 | 130% |
| Total Gas | \$ 6,419,478 | 58% | (219,033) | | (3,970,578) | | 108,656 | 58% | 1,662,488 | 55% | 51,754 | 122% |
| Grand Total | \$ 36,366,485 | 47% | 51,685,240 | 37% | 575,755,750 | 33% | 176,846 | 55% | 3,036,739 | 54% | 418,042 | 102% |

⁽¹⁾ Program expenses shown in this report exclude the performance incentive (PI), which can vary by program and accomplishment thresholds. The planned budget for PI is 5.5% of actual program expenditures. The actual PI for each utility is calculated to reflect the utilities' final accomplishments and is filed with the Commission by June 1st of each year for the preceding program year.

⁽²⁾ Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Highlights Statewide Programs ¹

| Description | | | Program Expenses | | | kWh Savings | | | MMBtu Savings | 3 | Partio | cipants |
|--|----------------------------------|----|------------------|-------------------|------------|-------------|-----------------|---------|---------------|-----------------|---------|-----------|
| Residential Home Energy Assistance \$ 5,582,863 49% 912,084 9,822,526 53% 8,501 191,964 25% 695 ENERGY STAR Homes \$ 1,633,973 45% 1,324,535 29,399,449 85% 11,674 290,824 74% 608 NH Home Performance w/Energy Star \$ 3,645,886 42% 1,380,953 30,225,173 135% 23,338 520,939 39% 954 ENERGY STAR Products \$ 17,257,876 54% 22,482,987 194,669,067 85% 66,698 1,350,422 52% 3335,740 | Description | | Actual | % of Budget | Annual | Lifetime | Life: % of Goal | Annual | Lifetime | Life: % of Goal | Count | % of Goal |
| Residential Home Energy Assistance \$ 5,582,863 49% 912,084 9,822,526 53% 8,501 191,964 25% 695 ENERGY STAR Homes \$ 1,633,973 45% 1,324,535 29,399,449 85% 11,674 290,824 74% 608 NH Home Performance w/Energy Star \$ 3,645,886 42% 1,380,953 30,225,173 135% 23,338 520,939 39% 954 ENERGY STAR Products \$ 17,257,876 54% 22,482,987 194,669,067 85% 66,698 1,350,422 52% 3335,740 | | | | | | | | | | | | |
| Home Energy Assistance \$ 5,582,863 49% 912,084 9,822,526 53% 8,501 191,964 25% 695 ENERGY STAR Homes N/Fenrgy Star \$ 1,633,973 45% 1,324,535 29,399,449 85% 11,674 290,824 74% 608 795 4 1,324,535 29,399,449 85% 11,674 290,824 74% 608 795 4 1,324,535 10,322,5173 135% 23,338 520,939 39% 954 ENERGY STAR Products \$ 6,395,153 80% 18,865,415 125,221,919 82% 23,185 346,695 489% 333,483 Sub-total \$ 1,725,78,76 54% 22,482,987 194,669,067 85% 66,698 1,350,422 52% 335,740 | | | | | | | | | | | | |
| ENERGY STAR Homes \$ 1,633,973 | | | | | | | | | | | | |
| NH Home Performance w/Energy Star | · · | \$ | 5,582,863 | 49% | 912,084 | | 53% | , | , | 25% | | 40% |
| ENERGY STAR Products \$ 6,395,153 | | \$ | 1,633,973 | 45% | 1,324,535 | | 85% | 11,674 | 290,824 | | | 60% |
| Sub-total \$ 17,257,876 | H Home Performance w/Energy Star | \$ | 3,645,886 | 42% | 1,380,953 | 30,225,173 | 135% | 23,338 | 520,939 | 39% | 954 | 34% |
| Commercial & Industrial Large Business Energy Solutions \$ 5,314,253 30% 12,743,451 183,517,871 18% 198 Small Business Energy Solutions \$ 5,307,261 53% 13,970,165 183,533,643 48% 630 Municipal Program \$ \$ 828,179 41% 1,156,875 14,946,953 25% 1,493 23,829 43% 66 Sub-total \$ \$ 11,449,693 38% 27,870,491 381,998,468 26% 1,493 23,829 43% 894 Total Electric \$ \$ 28,707,569 47% 50,353,479 576,667,535 34% 68,191 1,374,251 52% 336,634 **Besidential** Home Energy Assistance **ENERGY STAR Homes NH Home Performance w/Energy Star \$ \$ 18,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Products \$ \$ 18,8732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 **Commercial & Industrial** Large Business Energy Solutions \$ \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas **Total Gas** **Tot | NERGY STAR Products | \$ | 6,395,153 | 80% | 18,865,415 | 125,221,919 | 82% | 23,185 | 346,695 | 489% | 333,483 | 103% |
| Large Business Energy Solutions \$ 5,314,253 30% 12,743,451 183,517,871 18% 198 Small Business Energy Solutions \$ 5,307,261 53% 13,970,165 183,533,643 48% 630 Municipal Program \$ 5 828,179 41% 1,156,875 14,946,953 25% 1,493 23,829 43% 66 Sub-total \$ 5 11,449,693 38% 27,870,491 381,998,468 26% 1,493 23,829 43% 894 Total Electric \$ 28,707,569 47% 50,353,479 576,667,535 34% 68,191 1,374,251 52% 336,634 **Casual Control of Contr | ıb-total | \$ | 17,257,876 | 54% | 22,482,987 | 194,669,067 | 85% | 66,698 | 1,350,422 | 52% | 335,740 | 102% |
| Small Business Energy Solutions \$ 5,307,261 53% 13,970,165 183,533,643 48% - - - 630 Municipal Program \$ 828,179 41% 1,156,875 14,946,953 25% 1,493 23,829 43% 66 Sub-total \$ 11,449,693 38% 27,870,491 381,998,468 26% 1,493 23,829 43% 894 Total Electric \$ 28,707,569 47% 50,353,479 576,667,535 34% 68,191 1,374,251 52% 336,634 Gas Utilities Residential Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% | ommercial & Industrial | | | | | | | | | | | |
| Municipal Program | rge Business Energy Solutions | \$ | 5,314,253 | 30% | 12,743,451 | 183,517,871 | 18% | - | - | - | 198 | 12% |
| Sub-total \$ 11,449,693 38% 27,870,491 381,998,468 26% 1,493 23,829 43% 894 Total Electric \$ 28,707,569 47% 50,353,479 576,667,535 34% 68,191 1,374,251 52% 336,634 Gas Utilities Residential Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 | nall Business Energy Solutions | \$ | 5,307,261 | 53% | 13,970,165 | 183,533,643 | 48% | - | - | - | 630 | 35% |
| Sub-total \$ 11,449,693 38% 27,870,491 381,998,468 26% 1,493 23,829 43% 894 Total Electric \$ 28,707,569 47% 50,353,479 576,667,535 34% 68,191 1,374,251 52% 336,634 Gas Utilities Residential Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 | unicipal Program | \$ | 828,179 | 41% | 1,156,875 | 14,946,953 | 25% | 1,493 | 23,829 | 43% | 66 | 63% |
| Gas Utilities Residential Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,4 | ıb-total | \$ | 11,449,693 | 38% | 27,870,491 | 381,998,468 | 26% | 1,493 | 23,829 | 43% | 894 | 25% |
| Residential Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 | otal Electric | \$ | 28,707,569 | 47% | 50,353,479 | 576,667,535 | 34% | 68,191 | 1,374,251 | 52% | 336,634 | 101% |
| Residential Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% < | | | | | | | | • | | | | |
| Home Energy Assistance \$ 1,697,047 81% 42,657 795,967 8,272 158,337 74% 581 ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas | Gas Utilities | | | | | | | | | | | |
| ENERGY STAR Homes \$ 518,939 48% 3,987 86,927 7,238 172,202 55% 149 NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | esidential | | | | | | | | | | | |
| NH Home Performance w/Energy Star \$ 818,732 71% 119,547 865,797 9,673 187,119 77% 544 ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | ome Energy Assistance | \$ | 1,697,047 | 81% | 42,657 | 795,967 | | 8,272 | 158,337 | 74% | 581 | 156% |
| ENERGY STAR Products \$ 937,378 77% 116,244 1,813,912 11,172 189,384 65% 1,961 Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | NERGY STAR Homes | \$ | 518,939 | 48% | 3,987 | 86,927 | | 7,238 | 172,202 | 55% | 149 | 33% |
| Sub-total \$ 3,972,095 72% 282,434 3,562,603 36,354 707,042 66% 3,235 Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | H Home Performance w/Energy Star | \$ | 818,732 | 71% | 119,547 | 865,797 | | 9,673 | 187,119 | 77% | 544 | 77% |
| Commercial & Industrial Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | NERGY STAR Products | \$ | 937,378 | 77% | 116,244 | 1,813,912 | | 11,172 | 189,384 | 65% | 1,961 | 69% |
| Large Business Energy Solutions \$ 876,854 30% (501,839) (7,526,690) 39,882 579,326 44% 40 Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | ıb-total | \$ | 3,972,095 | 72% | 282,434 | 3,562,603 | | 36,354 | 707,042 | 66% | 3,235 | 74% |
| Small Business Energy Solutions \$ 1,233,406 56% 372 (6,491) 20,854 364,554 28% 679 Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | ommercial & Industrial | | | | | | | | | | • | |
| Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | rge Business Energy Solutions | \$ | 876,854 | 30% | (501,839) | (7,526,690) | | 39,882 | 579,326 | 44% | 40 | 21% |
| Sub-total \$ 2,110,261 41% (501,467) (7,533,181) 60,736 943,880 49% 718 Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | nall Business Energy Solutions | \$ | 1,233,406 | 56% | 372 | (6,491) | | 20,854 | 364,554 | 28% | 679 | 57% |
| Total Gas \$ 6,082,356 57% (219,033) (3,970,578) 97,090 1,650,922 55% 3,953 | o. | \$ | | 41% | (501,467) | . , , | | , | , | | 718 | 52% |
| Grand Total \$ 34,789,924 48% 50,134,446 572,696,956 34% 165,280 3,025,173 54% 340,587 | | \$ | | | | , , , , | | , | , | | | 69% |
| 9 34/03/24 40/0 30/34/410 3/2/30/350 34/0 103/200 3/023/173 34/0 340/30/ | rand Total | \$ | 34 789 924 | 48% | 50 134 446 | 572 696 956 | 34% | 165 280 | 3 025 173 | 54% | 340 587 | 101% |
| | and rotal | ٠ | 34,703,324 | -1 0/0 | 30,134,440 | 372,030,330 | 34/0 | 103,280 | 3,023,173 | J476 | 340,367 | 101/0 |

Notes:

(1) Amounts shown above pertain only to the <u>Statewide</u> programs. The amounts pertaining to the <u>Company-Specific</u> programs are shown on page 3.

Highlights Company-Specific Programs 1

| | | Program E | xpenses | | kWh Savings | | | MMBtu Saving | gs | Partio | ipants |
|--|----|-----------|-------------|-----------|-------------|-----------------|--------|--------------|-----------------|--------|-----------|
| Description | | Actual | % of Budget | Annual | Lifetime | Life: % of Goal | Annual | Lifetime | Life: % of Goal | Count | % of Goal |
| Flanksia Hailiaina | | | | | | | | | | | |
| <u>Electric Utilities</u> Residential | | | | | | | | | | | |
| | Ś | 182,337 | 66% | 1,328,342 | 1,328,342 | 44% | _ | | _ | 29,652 | 90% |
| Home Energy Reports Customer Engagement Platform | \$ | 159,160 | 59% | 1,328,342 | 1,328,342 | 44% | - | - | - | 29,032 | 90% |
| Residential DR Program | ç | 35,307 | 14% | - | - | - | - | - | - | - | - |
| , | ۶ | • | | - | - | - | - | - | - | - | |
| Forward Capacity Market Expenses ² | \$ | 35,091 | 33% | | - | - | - | - | - | | - |
| Sub-total | \$ | 411,895 | 46% | 1,328,342 | 1,328,342 | 44% | - | - | - | 29,652 | 90% |
| Commercial & Industrial | | 25.604 | 700/ | | | | | | | | |
| Smart Start | \$ | 25,684 | 73% | - | - | - | - | - | - | - | - |
| C&I Customer Partnerships | \$ | 1,553 | 7% | - | | - | - | - | - | - | - |
| C&I RFP Program | \$ | 144,217 | 10% | 222,452 | 1,730,452 | 2% | - | - | - | 2 | 3% |
| Education | \$ | 233,287 | 46% | - | - | - | - | - | - | - | |
| Customer Engagement Platform | \$ | 222,798 | 60% | - | - | - | - | - | - | - | - |
| Large Business DR Initiative | \$ | 135,965 | 22% | - | - | - | - | - | - | - | - |
| Forward Capacity Market Expenses ² | \$ | 64,041 | 31% | - | - | - | - | - | - | - | - |
| Sub-total | \$ | 827,544 | 26% | 222,452 | 1,730,452 | 2% | - | - | - | 2 | 3% |
| Total Residential and C&I | \$ | 1,239,439 | 38% | 1,550,794 | 3,058,794 | 4% | - | - | - | 29,654 | 90% |
| Gas Utilities | | | | | | | | | | | |
| Residential | | | | | | | | | | | |
| Home Energy Reports ³ | \$ | 307,468 | 86% | - | - | | 11,566 | 11,566 | 31% | 47,801 | 130% |
| Education | \$ | - | - | - | - | | - | - | - | - | - |
| Sub-total | \$ | 307,468 | 86% | - | - | | 11,566 | 11,566 | 31% | 47,801 | 130% |
| Commercial & Industrial | | | | | | | | | | | |
| Education | \$ | 29,654 | 28% | - | - | | - | - | - | - | - |
| Sub-total | \$ | 29,654 | 28% | - | - | | - | - | - | - | - |
| Total Residential and C&I | \$ | 337,122 | 95% | - | - | | 11,566 | 11,566 | 31% | 47,801 | 130% |
| Grand Total | \$ | 1,576,561 | 43% | 1,550,794 | 3,058,794 | 4% | 11,566 | 11,566 | 31% | 77,455 | 111% |

- (1) Amounts shown above pertain only to the <u>Company-Specific</u> programs. The amounts pertaining to the <u>Statewide</u> programs are shown on page 2. Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.
- (2) Amounts shown are expenses related to the electric utilities' participation in ISO-NE's Forward Capacity Market. Revenues received from ISO-NE are reported on page 18.
- (3) Unitil's gas and electric HER offering was launched in the fall of 2018. Annualized savings values are still being developed by the Company and by its vendor and will be updated for the Company's annual report filing.

Highlights Home Energy Assistance Program ¹

| | | | | | | Elec | tric Utilities | | | | | | | Gas | Utilities | | | | |
|----------------------|---|----|----------------|----|----------------|------|--------------------|----|-----------|----|------------------|----|------------------|-----|----------------|----|------------------|----|------------------|
| | | | Liberty | | | | | | | | Sub-total | | | | | 9 | Sub-total | | Grand |
| Descriptio | n | | Utilities | | NHEC | E۱ | versource | | Unitil | | Electric | | LU Gas | ι | Jnitil Gas | | Gas | | Total |
| | 2 1 12 | _ | 4 204 040 | _ | 000 770 | | 0.440.440 | _ | 4 252 424 | _ | 44 500 004 | _ | 4 676 444 | _ | 442.000 | _ | 2 200 444 | | 40 500 040 |
| Program Expense: | Budget ² | \$ | 1,201,849 | • | , | | 8,110,149 | • | | | 11,503,901 | | 1,676,441 | | 413,000 | | 2,089,441 | | 13,593,342 |
| (Utility Program) | Actual | \$ | 445,046 37% | > | 359,149 43% | \$ | 4,387,280 5 54% | > | 391,389 | | 5,582,863 49% | > | 1,375,610 82% | > | 321,437 78% | > | 1,697,047 81% | \$ | 7,279,910 54% |
| | Percent | | 3/% | | 43% | | 54% | | 29% | | 49% | | 82% | | 78% | | 81% | | 54% |
| Program Incentives: | Budget ³ | \$ | 883,359 | Ś | 594.171 | Ś | 6,913,994 | Ś | 947,926 | Ś | 9,339,450 | Ś | 1,337,800 | Ś | 303,667 | Ś | 1.641.467 | Ś | 10,980,917 |
| (Utility Program) | Actual ⁴ | Ś | 181,854 | | , | | 2,938,530 | | 315,352 | | | | 1,014,702 | | 220,960 | | 1,235,662 | | 4,807,354 |
| (Othicy Frogram) | Percent | 7 | 21% | 7 | 23% | 7 | 43% | ~ | 33% | | 38% | 7 | 76% | ~ | 73% | 7 | 75% | 7 | 44% |
| | research | | 22/0 | | 2570 | | .570 | | 5570 | | 3070 | | 70,0 | | 7570 | | ,5,0 | | , , |
| Participants Served: | Goal | | 124 | | 418 | | 1,088 | | 122 | | 1,752 | | 302 | | 70 | | 372 | | 2,124 |
| | Actual 5 | | 33 | | 21 | | 437 | | 195 | | 686 | | 538 | | 76 | | 614 | | 1,300 |
| | Percent | | 27% | | 5% | | 40% | | 160% | | 39% | | 178% | | 109% | | 165% | | 61% |
| | | | | | | | | | | | | | | | | | | | |
| Collaboration: | Actual Collaborated Funds ⁶ | \$ | 73,797 | \$ | 122,599 | \$ | 1,083,026 | \$ | 108,591 | \$ | 1,388,012 | \$ | 177,210 | \$ | 44,279 | \$ | 221,490 | \$ | 1,609,502 |
| | Total Actual Expenses (Utility + Collaboration) | \$ | 255,651 | \$ | 258,555 | \$ | 4,021,556 | \$ | 423,942 | \$ | 4,959,705 | \$ | 1,191,912 | \$ | 265,239 | \$ | 1,457,152 | \$ | 6,416,856 |
| | % of Total Actual Expenses | | 29% | | 47% | | 27% | | 26% | | 28% | | 15% | | 17% | | 15% | | 25% |
| | | | | | | | | | | | | | | | | | | | |
| | Collaborated Units | | 9 | | 16 | | 167 | | 15 | | 207 | | 24 | | 4 | | 28 | | 235 |
| | % of Total Participants Served | | 27% | | 76% | | 38% | | 8% | | 30% | | 4% | | 5% | | 5% | | 18% |
| Heating Systems: | Actual Incentives | Ś | 121,965 | Ś | 125,271 | Ś | 691,266 | Ś | 97,900 | Ś | 1,036,403 | Ś | 209,711 | Ś | 55,076 | Ś | 264,787 | Ś | 1,301,190 |
| | % of HEA Utility Total Budget | 7 | 10% | т. | 15% | * | 9% | 7 | 7% | | 9% | - | 13% | * | 13% | 7 | 13% | 7 | 10% |
| | | | | | | | | | | | | | | | | | | | |
| Dwelling Mix: | | | | | | | | | | | | | | | | | | | |
| | Single Family | | 181 | | 10 | | 21 | | 160 | | 372 | | 28 | | 70 | | 98 | | 470 |
| | Multi-Family | | 256 | | 23 | | | | 35 | | 314 | | 510 | | 6 | | 516 | | 830 |
| | Total | | 437 | | 33 | | 21 | | 195 | | 686 | | 538 | | 76 | | 614 | | 1,300 |
| | | | | | | | | | | | | | | | | | | | |

- (1) Program savings results are shown on page 8.
- (2) Program budget and actual numbers are based on total expenditures.
- (3) Reflects Program "Rebates/Services" only.
- (4) Program incentives are based on the HEA tracking system and do not include items not billed in the tracking system, such as heating system incentives and quality assurance costs.
- (5) Number of Participants served by county are as follows:

| | Belknap | Carroll* | Cheshire | Coos* | Grafton* | Hillsborough | Merrimack | Rockingham | Strafford | Sullivan* | Total |
|----------|---------|----------|----------|-------|----------|--------------|-----------|------------|-----------|-----------|-------|
| Electric | 18 | 9 | 43 | 78 | 27 | 78 | 229 | 66 | 41 | 97 | 686 |
| Gas | 6 | 0 | 90 | 0 | 0 | 319 | 123 | 6 | 70 | 0 | 614 |
| Total | | | | | | | | | | | 1,300 |

^{*} County is not served by a gas utility

⁽⁶⁾ Collaborated funds may include funding from numerous sources including the Department of Energy, town assistance, Community Development Block grants and also from other utilities. For example, if Eversource and Liberty Utilities-Gas worked on a joint project, Eversource includes the incentives from Liberty-Gas as part of its collaboration funds and Liberty-Gas includes incentives from Eversource as collaboration funds. Additionally, collaborated may include some HEA funded heating systems.

Highlights CO₂ Emissions Reductions

| | | | | | Electric Utilities | | Gas | Utilities | | Grand Total | |
|------------------------------------|-------|-----------------------|----------------|-----------|-----------------------|-------------|-----------|----------------|-----------|-----------------------|-------------|
| | | CO2 Emission | CO2 Emission | | Estimated CO2 I | missions | | Estimated CO2 | | Estimated CO2 E | missions |
| | | Factors | Factors | YTD | Reductions in M | etric Tons | YTD | Emissions | YTD | Reductions in Me | etric Tons |
| | | In lbs | In Metric Tons | Energy | All Programs | RGGI Funded | Energy | Reductions | Energy | All Programs | RGGI Funded |
| Description | Units | Per Unit ¹ | Per Unit | Reduction | (All funding sources) | Portion | Reduction | in Metric Tons | Reduction | (All funding sources) | Portion |
| | | | | | | | | | | | |
| <u>Annual</u> | | | | | | | | | | | |
| Electricity ² | MWH | 1,087.000 | 0.4930 | 51,904 | 25,587 | 616 | (219) | (108) | 51,685 | 25,479 | 616 |
| Natural Gas | MMBtu | 117.080 | 0.0531 | 8,990 | 477 | (0) | 108,656 | 5,769 | 117,645 | 6,247 | (0) |
| Distillate Fuel Oil (#1, #2 & #4) | MMBtu | 161.386 | 0.0732 | 36,165 | 2,647 | 139 | - | - | 36,165 | 2,647 | 139 |
| Residual Fuel Oil (#5 & #6) | MMBtu | 173.906 | 0.0789 | - | - | - | _ | _ | - | - | - |
| Kerosene | MMBtu | 159.535 | 0.0724 | 1,673 | 121 | 12 | - | - | 1,673 | 121 | 12 |
| Propane | MMBtu | 139.178 | 0.0631 | 19,400 | 1,225 | 18 | - | - | 19,400 | 1,225 | 18 |
| Wood | MMBtu | - | - | 1,963 | - | - | - | - | 1,963 | - | - |
| Wood Pellet | | - | - | - | - | - | - | - | - | - | - |
| Other | MMBtu | - | - | - | - | - | - | - | - | - | - |
| Total Annual Emissions Reductio | ns | | | | 30,057 | 784 | | 5,661 | | 35,718 | 784 |
| <u>Lifetime</u> | | | | | | | | | | | |
| Electricity ² | MWH | 1,087.000 | 0.4930 | 579,726 | 285,788 | 7,859 | (3,971) | (1,957) | 575,756 | 283,831 | 7,859 |
| Natural Gas | MMBtu | 117.080 | 0.0531 | 167,471 | 8,892 | 35 | 1,662,488 | 88,274 | 1,829,959 | 97,166 | 35 |
| Distillate Fuel Oil (#1, #2 & #4) | MMBtu | 161.386 | 0.0732 | 690,506 | 50,539 | 2,318 | - | - | 690,506 | 50,539 | 2,318 |
| Residual Fuel Oil (#5 & #6) | MMBtu | 173.906 | 0.0789 | - | - | - | - | - | - | - | - |
| Kerosene | MMBtu | 159.535 | 0.0724 | 34,912 | 2,526 | 240 | - | - | 34,912 | 2,526 | 240 |
| Propane | MMBtu | 139.178 | 0.0631 | 438,114 | 27,653 | 458 | - | - | 438,114 | 27,653 | 458 |
| Wood | MMBtu | - | - | 43,248 | - | - | - | - | 43,248 | - | - |
| Wood Pellet | | - | - | - | - | - | - | - | - | - | - |
| Other | | - | - | - | - | - | - | - | - | - | - |
| Total Lifetime Emissions Reduction | ons | | | | 375,398 | 10,911 | | 86,317 | | 461,715 | 10,911 |
| | | | | _ | | | | | | | |

Notes:

(1) Source of CO2 Emission Factors in lbs/unit for all other fuels:

(2) Source of CO2 Emission Factors in lbs/unit for electricity:

http://www.eia.gov/electricity/annual/html/epa_a_03.html

Based on 2009 Greenhouse Gas Emisssions Reduction Fund Grant Guidelines for

CO₂ emission conversion factor for electrically powered equipment.

Highlights Annual Savings by Fuel Type

| | | | | | Electric | Utilities | | | |
|---|---------------|---|--------------|------------|------------|-----------------------|-----------------------|---|---|
| | | | | Annual MMB | tu Savings | | | | Annual kWh Savings |
| | | Natural | | | | | | | |
| Program | Oil | Gas | LP | Kerosene | Wood | Wood Pellet | Other | Total | Electricity |
| Home Energy Assistance | 5,869 | (47) | 908 | 1,542 | 228 | _ | - | 8,501 | 912,084 |
| ENERGY STAR Homes | 53 | 1,676 | 9,945 | - | - | - | - | 11,674 | 1,324,535 |
| NH Home Performance w/Energy Star | 15,575 | 1,357 | 4,540 | 131 | 1,735 | _ | - | 23,338 | 1,380,953 |
| ENERGY STAR Products | 13,364 | 6,003 | 3,818 | - | - | _ | - | 23,185 | 18,865,415 |
| Large Business Energy Solutions | - | - | - | - | - | _ | - | - | 12,743,451 |
| Small Business Energy Solutions | _ | - | - | - | - | _ | - | - | 13,970,165 |
| Municipal Program | 1,304 | - | 189 | - | - | _ | - | 1,493 | 1,156,875 |
| Company-Specific Programs | - | - | - | - | - | - | - | - | 1,550,794 |
| Total | 36,165 | 8,990 | 19,400 | 1,673 | 1,963 | - | - | 68,191 | 51,904,272 |
| | | | | | | | | | |
| | | | | | | tilities | | | Annual |
| | | Natural | | Annual MMB | | tilities | | | Annual kWh Savings |
| Program | Oil | Natural Gas | LP | Annual MMB | | tilities Wood Pellet | Other | Total | |
| | Oil | Gas | LP | | tu Savings | | Other | | kWh Savings Electricity |
| Home Energy Assistance | Oil - | Gas 8,272 | LP - | | tu Savings | | - | 8,272 | kWh Savings Electricity 42,657 |
| Home Energy Assistance ENERGY STAR Homes | Oil - - | Gas 8,272 7,238 | LP - - | | tu Savings | | - - | 8,272 7,238 | Electricity 42,657 3,987 |
| Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star | Oil - - | 8,272 7,238 9,673 | LP | | tu Savings | | - - - | 8,272 7,238 9,673 | Electricity 42,657 3,987 119,547 |
| Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products | Oil | 8,272 7,238 9,673 11,172 | LP | | tu Savings | | - - - - | 8,272 7,238 9,673 11,172 | Electricity 42,657 3,987 119,547 116,244 |
| Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions | Oil | 8,272 7,238 9,673 11,172 39,882 | LP | | tu Savings | | - - - - | 8,272 7,238 9,673 11,172 39,882 | Electricity 42,657 3,987 119,547 116,244 (501,839) |
| Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions Small Business Energy Solutions | Oil | 8,272 7,238 9,673 11,172 39,882 20,854 | LP | | tu Savings | | - - - - | 8,272 7,238 9,673 11,172 39,882 20,854 | Electricity 42,657 3,987 119,547 116,244 |
| Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions Small Business Energy Solutions Municipal Program | Oil | 8,272 7,238 9,673 11,172 39,882 20,854 | LP | | tu Savings | | - - - - - | 8,272 7,238 9,673 11,172 39,882 20,854 | Electricity 42,657 3,987 119,547 116,244 (501,839) |
| Home Energy Assistance ENERGY STAR Homes NH Home Performance w/Energy Star ENERGY STAR Products Large Business Energy Solutions Small Business Energy Solutions | Oil | 8,272 7,238 9,673 11,172 39,882 20,854 | LP | | tu Savings | | - - - - | 8,272 7,238 9,673 11,172 39,882 20,854 | Electricity 42,657 3,987 119,547 116,244 (501,839) |

Summary of Results by Utility Statewide & Company-Specific Programs Combined ¹

| | | | | Electric Utilities | | | | Gas Utilities | | |
|------------------------|---------|-------------|------------|--------------------|--------------|---------------|--------------|---------------|---------------|---------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | . , , | ,, | \$ 47,507,758 | \$ 7,743,573 | \$ 65,691,434 | . , , | \$ 2,429,357 | \$ 11,151,972 | . , , |
| | Actual | , ,, | + -,, | +,, | \$ 3,250,694 | . , , | \$ 5,091,641 | \$ 1,327,837 | \$ 6,419,478 | . , , |
| | Percent | 48% | 44% | 46% | 42% | 46% | 58% | 55% | 58% | 47% |
| Program Participation | Goal | 24,976 | 51,217 | 231,332 | 59,418 | 366,943 | 32,031 | 10,395 | 42,426 | 409,369 |
| | Actual | 26,967 | 57,316 | 235,852 | 46,154 | 366,288 | 38,662 | 13,092 | 51,754 | 418,042 |
| | Percent | 108% | 112% | 102% | 78% | 100% | 121% | 126% | 122% | 102% |
| Annual kWh Savings | Goal | 12,598,839 | 7,016,661 | 106,615,917 | 13,948,953 | 140,180,370 | 527,454 | 57,339 | 584,792 | 140,765,162 |
| | Actual | 5,721,171 | 3,296,946 | 37,857,276 | 5,028,879 | 51,904,272 | (243,339) | 24,306 | (219,033) | |
| | Percent | 45% | 47% | 36% | 36% | 37% | , , | • | , , , | 37% |
| Lifetime kWh Savings | Goal | 167,902,537 | 76,966,456 | 1,351,574,585 | 162,980,910 | 1,759,424,488 | 7,903,776 | 783,284 | 8,687,060 | 1,768,111,547 |
| | Actual | 66,148,604 | 21,489,894 | 453,755,949 | 38,331,881 | 579,726,328 | (4,312,210) | 341,632 | (3,970,578) | |
| | Percent | 39% | 28% | 34% | 24% | 33% | , , , , | • | ,,,,,, | 33% |
| Annual MMBtu Savings | Goal | 10,946 | 10,557 | 103,310 | 8,741 | 133,553 | 147,422 | 40,312 | 187,733 | 321,287 |
| | Actual | 3,855 | 7,104 | 53,903 | 3,329 | 68,191 | 95,019 | 13,637 | 108,656 | 176,846 |
| | Percent | 35% | 67% | 52% | 38% | 51% | 64% | 34% | 58% | 55% |
| Lifetime MMBtu Savings | Goal | 215,807 | 212,765 | 2,029,015 | 180,322 | 2,637,909 | 2,408,424 | 624,273 | 3,032,697 | 5,670,606 |
| | Actual | 82,571 | 152,532 | 1,070,743 | 68,405 | 1,374,251 | 1,471,876 | 190,613 | 1,662,488 | 3,036,739 |
| | Percent | 38% | 72% | 53% | 38% | 52% | | 31% | 55% | 54% |

⁽¹⁾ Company-specific includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Program Results Home Energy Assistance (HEA)

| | | | | Electric Utilities | | | | Gas Utilities | | |
|------------------------|---------|-----------------|---------|--------------------|-----------|---------------|--------------|---------------|--------------|---------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | \$ 1,201,849 \$ | 838,773 | \$ 8,110,149 \$ | 1,353,131 | \$ 11,503,901 | \$ 1,676,441 | | | \$ 13,593,342 |
| | Actual | \$ 445,046 \$ | 359,149 | \$ 4,387,280 \$ | , | \$ 5,582,863 | \$ 1,375,610 | | \$ 1,697,047 | \$ 7,279,910 |
| | Percent | 37% | 43% | 54% | 29% | 49% | 82% | 78% | 81% | 54% |
| Program Participation | Goal | 124 | 418 | 1,088 | 122 | 1,752 | 302 | 70 | 372 | 2,124 |
| | Actual | 36 | 22 | 600 | 37 | 695 | 554 | 27 | 581 | 1,276 |
| | Percent | 29% | 5% | 55% | 30% | 40% | 184% | 39% | 156% | 60% |
| Annual kWh Savings | Goal | 122,542 | 71,263 | 1,102,645 | 77,948 | 1,374,398 | 57,179 | 12,267 | 69,445 | 1,443,844 |
| _ | Actual | 90,623 | 25,796 | 767,095 | 28,571 | 912,084 | 39,516 | 3,141 | 42,657 | 954,741 |
| | Percent | 74% | 36% | 70% | 37% | 66% | | | | 66% |
| Lifetime kWh Savings | Goal | 1,649,304 | 968,309 | 14,764,868 | 1,147,932 | 18,530,413 | 1,155,890 | 125,219 | 1,281,110 | 19,811,523 |
| | Actual | 1,202,362 | 342,068 | 7,891,278 | 386,818 | 9,822,526 | 761,066 | 34,901 | 795,967 | 10,618,493 |
| | Percent | 73% | 35% | 53% | 34% | 53% | | | | 54% |
| Annual MMBtu Savings | Goal | 4,890 | 2,330 | 26,821 | 2,948 | 36,989 | 8,460 | 2,137 | 10,597 | 47,586 |
| | Actual | 492 | 799 | 6,824 | 385 | 8,501 | 7,086 | 1,187 | 8,272 | 16,773 |
| | Percent | 10% | 34% | 25% | 13% | 23% | 84% | 56% | 78% | 35% |
| Lifetime MMBtu Savings | Goal | 106,013 | 46,635 | 557,764 | 59,095 | 769,506 | 170,836 | 44,343 | 215,180 | 984,685 |
| | Actual | 10,073 | 16,796 | 157,435 | 7,659 | 191,964 | 134,339 | 23,998 | 158,337 | 350,301 |
| | Percent | 10% | 36% | 28% | 13% | 25% | * | 54% | 74% | 36% |

Program Results ENERGY STAR Homes

| | | | | Electric Utilities | | | | Gas Utilities | | |
|------------------------|---------|---------------|-----------|--------------------|-----------|--------------|------------|---------------|--------------|--------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | \$ 359,195 \$ | 540,544 | \$ 2,271,812 | 446,821 | \$ 3,618,372 | \$ 874,689 | \$ 213,187 | \$ 1,087,876 | \$ 4,706,248 |
| | Actual | \$ 137,697 \$ | 104,274 | \$ 1,251,193 | 140,810 | \$ 1,633,973 | \$ 401,455 | \$ 117,483 | \$ 518,939 | \$ 2,152,912 |
| | Percent | 38% | 19% | 55% | 32% | 45% | 46% | 55% | 48% | 46% |
| Program Participation | Goal | 149 | 89 | 703 | 66 | 1,007 | 406 | 49 | 455 | 1,462 |
| | Actual | 36 | 21 | 513 | 38 | 608 | 130 | 19 | 149 | 757 |
| | Percent | 24% | 24% | 73% | 58% | 60% | 32% | 39% | 33% | 52% |
| Annual kWh Savings | Goal | 172,776 | 163,862 | 1,127,346 | 98,351 | 1,562,336 | 168,486 | 10,119 | 178,605 | 1,740,941 |
| | Actual | 136,413 | 56,298 | 1,070,285 | 61,539 | 1,324,535 | 1,437 | 2,550 | 3,987 | 1,328,522 |
| | Percent | 79% | 34% | 95% | 63% | 85% | | | | 76% |
| Lifetime kWh Savings | Goal | 3,902,794 | 3,896,343 | 24,753,954 | 2,033,496 | 34,586,587 | 3,762,052 | 160,846 | 3,922,898 | 38,509,485 |
| _ | Actual | 3,026,291 | 1,310,182 | 23,959,460 | 1,103,517 | 29,399,449 | 35,927 | 51,000 | 86,927 | 29,486,376 |
| | Percent | 78% | 34% | 97% | 54% | 85% | | | | 77% |
| Annual MMBtu Savings | Goal | 1,746 | 1,491 | 11,436 | 1,800 | 16,473 | 12,724 | 1,507 | 14,231 | 30,704 |
| | Actual | 240 | 1,351 | 9,071 | 1,012 | 11,674 | 6,103 | 1,135 | 7,238 | 18,912 |
| | Percent | 14% | 91% | 79% | 56% | 71% | 48% | 75% | 51% | 62% |
| Lifetime MMBtu Savings | Goal | 41,666 | 37,137 | 270,061 | 45,000 | 393,865 | 283,198 | 29,950 | 313,148 | 707,012 |
| | Actual | 5,715 | 33,773 | 226,468 | 24,869 | 290,824 | 149,500 | 22,702 | 172,202 | 463,026 |
| | Percent | 14% | 91% | 84% | 55% | 74% | 53% | 76% | 55% | |

Program Results Home Performance With ENERGY STAR (HPwES)

| | | | | Electric Utilities | ; | | | Gas Utilities | | |
|------------------------|---------|------------|------------|--------------------|------------|--------------|------------|-------------------|--------------|--------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | \$ 577,162 | \$ 670,225 | \$ 6,543,680 | \$ 801,804 | \$ 8,592,870 | \$ 933,162 | \$ 222,642 | \$ 1,155,804 | \$ 9,748,675 |
| | Actual | \$ 389,280 | \$ 442,297 | \$ 2,454,882 | \$ 359,426 | \$ 3,645,886 | \$ 701,593 | \$ 117,138 | \$ 818,732 | \$ 4,464,618 |
| | Percent | 67% | 66% | 38% | 45% | 42% | 75% | 53% | 71% | 46% |
| Program Participation | Goal | 214 | 868 | 1,615 | 109 | 2,806 | 649 | 54 | 703 | 3,509 |
| | Actual | 70 | 80 | 766 | 38 | 954 | 508 | 36 | 544 | 1,498 |
| | Percent | 33% | 9% | 47% | 35% | 34% | 78% | 67% | 77% | 43% |
| Annual kWh Savings | Goal | 169,081 | 168,953 | 1,178,595 | 93,440 | 1,610,069 | 178,695 | 20,592 | 199,287 | 1,809,356 |
| | Actual | 103,685 | 135,256 | 1,109,418 | 32,594 | 1,380,953 | 113,765 | 5,782 | 119,547 | 1,500,499 |
| | Percent | 61% | 80% | 94% | 35% | 86% | | | | 83% |
| Lifetime kWh Savings | Goal | 2,389,084 | 2,861,351 | 15,477,013 | 1,666,124 | 22,393,572 | 1,066,833 | 265,566 | 1,332,399 | 23,725,971 |
| | Actual | 2,224,041 | 2,787,712 | 24,797,168 | 416,251 | 30,225,173 | 807,571 | 58,226 | 865,797 | 31,090,969 |
| | Percent | 93% | 97% | 160% | 25% | 135% | | | | 131% |
| Annual MMBtu Savings | Goal | 4,126 | 6,066 | 58,069 | 3,209 | 71,470 | 11,796 | 1,716 | 13,513 | 84,983 |
| | Actual | 2,708 | 3,538 | 15,479 | 1,613 | 23,338 | 8,907 | 766 | 9,673 | 33,010 |
| | Percent | 66% | 58% | 27% | 50% | 33% | 76% | 45% | 72% | 39% |
| Lifetime MMBtu Savings | Goal | 65,497 | 119,858 | 1,098,218 | 64,494 | 1,348,068 | 209,185 | 34,137 | 243,323 | 1,591,390 |
| | Actual | 58,711 | 81,292 | 349,720 | 31,216 | 520,939 | 171,638 | 15,481 | 187,119 | 708,058 |
| | Percent | 90% | 68% | 32% | 48% | 39% | 82% | 45% | 77% | 44% |

Program Results ENERGY STAR Products

| | | | | Electric Utilities | | | | Gas Utilities | | |
|----------------------------|---------|------------|------------|---------------------------|--------------|--------------|------------|---------------|--------------|--------------|
| | | Liberty | | | | Sub-total | | | Sub-total | Grand |
| Description | | Utilities | NHEC | Eversource | Unitil | Electric | LU Gas | Unitil Gas | Gas | Total |
| | | | | | | | | | | |
| Program Expenses | Budget | , , | \$ 858,424 | . , , | \$ 1,044,547 | . , , | \$ 867,569 | \$ 347,114 | \$ 1,214,683 | . , , |
| | Actual | \$ 420,645 | \$ 727,137 | \$ 4,391,402 | \$ 855,970 | \$ 6,395,153 | \$ 644,935 | \$ 292,443 | \$ 937,378 | \$ 7,332,531 |
| | Percent | 114% | 85% | 76% | 82% | 80% | 74% | 84% | 77% | 79% |
| Program Participation | Goal | 13,846 | 49,672 | 225,351 | 35,887 | 324,756 | 2,013 | 812 | 2,825 | 327,581 |
| | Actual | 17,311 | 57,163 | 233,348 | 25,662 | 333,483 | 1,649 | 312 | 1,961 | 335,444 |
| | Percent | 125% | 115% | 104% | 72% | 103% | 82% | 38% | 69% | 102% |
| Annual kWh Savings | Goal | 844,952 | 2,710,058 | 13,830,607 | 2,269,569 | 19,655,186 | 123,094 | 12,455 | 135,549 | 19,790,735 |
| Ğ | Actual | 1,255,609 | 2,678,593 | 12,105,132 | 2,826,081 | 18,865,415 | 104,171 | 12,073 | 116,244 | 18,981,659 |
| | Percent | 149% | 99% | 88% | 125% | 96% | , | , | , | 96% |
| Lifetime kWh Savings | Goal | 6,614,198 | 18,293,411 | 111,535,201 | 16,834,728 | 153,277,539 | 1,919,000 | 196,940 | 2,115,940 | 155,393,479 |
| | Actual | 9,451,601 | 11,790,962 | 84,851,278 | 19,128,078 | 125,221,919 | 1,617,676 | 196,236 | 1,813,912 | 127,035,831 |
| | Percent | 143% | 64% | 76% | 114% | 82% | | , | ,,- | 82% |
| Annual MMBtu Savings | Goal | 184 | 424 | 3,561 | 734 | 4,903 | 11,161 | 5,827 | 16,988 | 21,891 |
| 3 3 3 3 3 3 3 3 3 3 | Actual | 226 | 112 | 22,528 | 319 | 23,185 | 8,555 | 2,617 | 11,172 | 34,357 |
| | Percent | 123% | 26% | 633% | 43% | 473% | · | 45% | • | |
| Lifetime MMBtu Savings | Goal | 2,631 | 5,941 | 51,633 | 10,733 | 70,937 | 188,881 | 103,964 | 292,845 | 363,782 |
| | Actual | 3,347 | 1,568 | 337,119 | 4,661 | 346.695 | 143,294 | 46,090 | 189,384 | 536,079 |
| | Percent | 127% | 26% | 653% | 43% | 489% | 76% | 44% | • | • |

Program Results Large Business Energy Solutions

| | | | | | Electr | ric Utilities | | | | | Gas | Utilities | | | | |
|-----------------------------|----|------------|-----|----------|--------|---------------|-----------------|-----|-------------|---------------|-----|-----------|----|-------------|----------|--------|
| | | Liberty | | | | | | | Sub-total | | | | 9 | Sub-total | Gra | nd |
| Description | ι | Utilities | N | IHEC | Eve | rsource | Unitil | | Electric | LU Gas | Uı | nitil Gas | | Gas | Tot | al |
| | | | | | | | | | | | | | | | | |
| Program Expenses Budget | | 1,898,824 | | 624,576 | | | \$ 1,632,099 | | 17,739,336 | 2,190,676 | - | 740,393 | \$ | 2,931,069 | | 70,405 |
| Actual | \$ | 543,947 | \$ | 49,688 | \$ 4 | 1,114,215 | \$ 606,402 | \$ | 5,314,253 | \$ 707,957 | \$ | 168,898 | • | 876,854 | \$ 6,19 | 91,107 |
| Percen | | 29% | | 8% | | 30% | 37% | | 30% | 32% | | 23% | | 30% | | 30% |
| Program Participation Goal | | 129 | | 39 | | 1,263 | 248 | | 1,679 | 92 | | 93 | | 185 | | 1,864 |
| Actual | | 37 | | 4 | | 138 | 19 | | 198 | 39 | | 1 | | 40 | | 238 |
| Percen | | 29% | | 10% | | 11% | 8% | | 12% | 42% | | 1% | | 21% | | 13% |
| Annual kWh Savings Goal | | 7,475,707 | 2, | ,564,148 | 59 | 9,273,605 | 6,050,964 | | 75,364,424 | - | | - | | - | 75,36 | 54,424 |
| Actual | | 1,558,193 | | 88,530 | 10 |),212,239 | 884,489 | | 12,743,451 | (501,839) | | - | | (501,839) | 12,24 | 11,612 |
| Percen | | 21% | | 3% | | 17% | 15% | | 17% | | | | | | | 16% |
| Lifetime kWh Savings Goal | 10 | 06,440,508 | 33, | ,333,927 | 790 | 0,775,263 | 77,988,573 | 1,0 | 008,538,271 | - | | _ | | - | 1,008,53 | 38,271 |
| Actual | 2 | 21,570,947 | 1, | ,157,706 | 149 | 9,082,420 | 11,706,798 | | 183,517,871 | (7,526,690) | | - | | (7,526,690) | 175,99 | 91,181 |
| Percen | | 20% | | 3% | | 19% | 15% | | 18% | | | | | | | 17% |
| Annual MMBtu Savings Goal | | - | | - | | - | - | | - | 65,052 | | 19,095 | | 84,147 | 8 | 34,147 |
| Actual | | _ | | - | | - | - | | - | 39,835 | | 47 | | 39,882 | 3 | 39,882 |
| Percen | | - | | - | | - | - | | - | 61% | | 0% | | 47% | | 47% |
| Lifetime MMBtu Savings Goal | | - | | - | | - | _ | | - | 1,037,113 | | 279,652 | | 1,316,765 | 1,33 | 16,765 |
| Actual | | _ | | - | | _ | - | | - | 578,760 | | 566 | | 579,326 | | 79,326 |
| Percen | | - | | - | | - | - | | - | 56% | | 0% | | 44% | | 44% |

Program Results Small Business Energy Solutions

| | | | | Elect | tric Utilities | | | | | | Gas | Utilities | | | | |
|---------------------------|----------|------------|------------|-------|----------------|---------------|----|-------------|----|---------|-----|-----------|----|-----------|----|-------------|
| | | Liberty | | | | | | Sub-total | | | | | 9 | Sub-total | | Grand |
| Description | | Utilities | NHEC | E | versource | Unitil | | Electric | | LU Gas | U | nitil Gas | | Gas | | Total |
| | | | | | | | | | ١. | | | | | | | |
| Program Expenses | Budget | ,,- | \$ 581,067 | \$ | 6,678,372 | 1,570,430 | • | 10,038,741 | | | - | | | 2,210,387 | \$ | 12,249,128 |
| | Actual | | \$ 159,853 | \$ | 3,868,569 | \$ 597,604 | \$ | 5,307,261 | \$ | 972,794 | \$ | 260,612 | \$ | 1,233,406 | \$ | 6,540,667 |
| | Percent | 56% | 28% | | 58% | 38% | | 53% | | 54% | | 64% | | 56% | | 53% |
| Program Participation | Goal | 247 | 119 | | 1,189 | 259 | | 1,814 | | 974 | | 217 | | 1,191 | | 3,005 |
| | Actual | 110 | 22 | | 442 | 56 | | 630 | | 638 | | 41 | | 679 | | 1,309 |
| | Percent | 45% | 18% | | 37% | 22% | | 35% | | 65% | | 19% | | 57% | | 44% |
| Annual kWh Savings | Goal | 3,007,126 | 1,209,604 | | 20,790,421 | 4,224,433 | | 29,231,584 | | _ | | 1,906 | | 1,906 | | 29,233,490 |
| 7 milaar keen saemigs | Actual | 1,707,108 | 280,834 | | 11,653,147 | 329,076 | | 13,970,165 | | (388) | | 760 | | 372 | | 13,970,537 |
| | Percent | 57% | 23% | | 56% | 8% | | 48% | | (300) | | 700 | | 3/2 | | 48% |
| | reiteilt | 3770 | 23/0 | | 30/0 | 670 | | 40/0 | | | | | | | | 4070 |
| Lifetime kWh Savings | Goal | 40,776,426 | 15,939,068 | | 273,487,062 | 54,646,487 | | 384,849,044 | | - | | 34,713 | | 34,713 | : | 384,883,757 |
| | Actual | 23,166,827 | 3,679,125 | | 152,251,501 | 4,436,190 | | 183,533,643 | | (7,760) | | 1,269 | | (6,491) | | 183,527,152 |
| | Percent | 57% | 23% | | 56% | 8% | | 48% | | | | | | | | 48% |
| Annual MMBtu Savings | Goal | _ | _ | | - | - | | _ | | 30,789 | | 8,096 | | 38,885 | | 38,885 |
| 5 | Actual | - | - | | - | - | | - | | 16,019 | | 4,835 | | 20,854 | | 20,854 |
| | Percent | - | - | | - | - | | - | | 52% | | 60% | | 54% | | 54% |
| Lifetime MMBtu Savings | Goal | _ | | | | _ | | _ | | 491,863 | | 126,923 | | 618,787 | | 618,787 |
| Lifetime Minibitu Savings | Actual | _ | - | | - | - | | _ | | 285,830 | | 78,724 | | 364,554 | | • |
| | | - | - | | - | - | | - | | • | | • | | | | 364,554 |
| | Percent | - | - | | - | - | | - | | 58% | | 62% | | 59% | | 59% |

Program Results Municipal Program

| | | | | Electric (| Jtil | ities | | |
|------------------------|---------|----|-----------|---------------|------|------------|---------------|-----------------|
| | | | Liberty | | | | | Grand |
| Description | | | Utilities | NHEC | E | versource | Unitil | Total |
| | | | | | | | | |
| Program Expenses | Budget | \$ | 166,713 | \$ 163,318 | \$ | 1,447,985 | \$ 265,230 | \$ 2,043,245 |
| | Actual | \$ | 161,882 | \$ 74,032 | \$ | 434,079 | \$ 158,186 | \$ 828,179 |
| | Percent | | 97% | 45% | | 30% | 60% | 41% |
| Program Participation | Goal | | 11 | 12 | | 55 | 27 | 105 |
| | Actual | | 14 | 4 | | 43 | 5 | 66 |
| | Percent | | 125% | 33% | | 78% | 19% | 63% |
| Annual kWh Savings | Goal | | 353,603 | 128,773 | | 3,364,139 | 459,247 | 4,305,763 |
| | Actual | | 385,597 | 31,639 | | 717,508 | 22,131 | 1,156,875 |
| | Percent | | 109% | 25% | | 21% | 5% | 27% |
| Lifetime kWh Savings | Goal | | 4,938,090 | 1,674,047 | | 47,452,700 | 6,812,569 | 60,877,406 |
| | Actual | | 5,022,591 | 422,139 | | 9,192,392 | 309,831 | 14,946,953 |
| | Percent | | 102% | 25% | | 19% | 5% | 25% |
| Annual MMBtu Savings | Goal | | - | 246 | | 3,423 | 50 | 3,718 |
| | Actual | | 189 | 1,304 | | - | - | 1,493 |
| | Percent | - | | 531% | | 0% | 0% | 40% |
| Lifetime MMBtu Savings | Goal | | _ | 3,195 | | 51,338 | 1,000 | 55,534 |
| | Actual | | 4,725 | 19,104 | | - | - | 23,829 |
| | Percent | - | | 598% | | 0% | 0% | 43% |

Company-Specific Programs Liberty Utilities, Unitil and the New Hampshire Electric Cooperative

| | | | | New Hampshire | | |
|------------------------|---------|-------------------|-------------------|----------------------|---------------------|---------------------|
| | | Liberty Utilities | Liberty Utilities | Electric Cooperative | Unitil ¹ | Unitil ¹ |
| | | Electric | Gas | Electric | Electric | Gas |
| | | Home Energy | Home Energy | Smart Start | Home Energy | Home Energy |
| | | Reports | Reports | Program | Reports | Reports |
| Description | | | | Administration | Пороли | |
| 2 333 | | | | | | |
| Program Expenses | Budget | \$ 121,300 | \$ 286,995 | \$ 5,000 | \$ 153,784 | \$ 69,206 |
| | Actual | \$ 95,569 | \$ 265,529 | \$ - | \$ 86,769 | \$ 41,939 |
| | Percent | 79% | | 0% | | |
| | | | | | | |
| Program Participation | Goal | 10,256 | 27,594 | - | 22,700 | 9,100 |
| | Actual | 9,353 | 35,145 | - | 20,299 | 12,656 |
| | Percent | 91% | 127% | - | 89% | 139% |
| | | | | | | |
| Annual kWh Savings | Goal | 453,050 | - | - | 675,000 | - |
| | Actual | 483,944 | - | - | 844,398 | - |
| | Percent | 107% | | - | 125% | |
| | | | | | | |
| Lifetime kWh Savings | Goal | 1,192,133 | - | - | 1,851,000 | - |
| | Actual | 483,944 | - | - | 844,398 | - |
| | Percent | 41% | | - | 46% | |
| | | | | | | |
| Annual MMBtu Savings | Goal | - | 7,438 | - | - | 1,934 |
| | Actual | - | 8,515 | - | - | 3,051 |
| | Percent | - | 114% | - | - | 158% |
| | | | | | | |
| Lifetime MMBtu Savings | Goal | - | 27,346 | - | - | 5,304 |
| | Actual | - | 8,515 | - | - | 3,051 |
| | Percent | - | 31% | - | - | 58% |
| | | | | | | |

Program Results Company-Specific Programs Eversource

| | | Smart Start | Cı | stomer | C&I | | C&I | |
|-----------------------|---------|----------------|-----|---------|-----------------|----|------------|-----------------|
| | | Program | Eng | agement | RFP | (| Customer | |
| Description | | Administration | Pl | atform | Program | Pa | rtnerships | Total |
| | | | | | | | | |
| Program Expenses | Budget | \$ 30,000 | \$ | 640,830 | \$ 1,482,952 | \$ | 23,124 | \$ 2,176,905 |
| | Actual | \$ 25,684 | \$ | 381,957 | \$ 144,217 | \$ | 1,553 | \$ 553,411 |
| | Percent | 86% | | 60% | 10% | | 7% | 25% |
| | | | | | | | | |
| Program Participation | Goal | - | | - | 68 | | - | 68 |
| | Actual | - | | - | 2 | | - | 2 |
| | Percent | - | | - | 3% | | - | 3% |
| Annual kWh Savings | Goal | _ | | _ | 5,948,560 | | _ | 5,948,560 |
| | Actual | - | | - | 222,452 | | - | 222,452 |
| | Percent | - | | - | 4% | | - | 4% |
| Lifetime kWh Savings | Goal | _ | | _ | 73,328,524 | | _ | 73,328,524 |
| | Actual | _ | | _ | 1,730,452 | | - | 1,730,452 |
| | Percent | - | | - | 2% | | - | 2% |

Education Programs

| | | | Elec | tric Utilitie | s | | | | | Gas | Utilities | | | |
|------------------|--------------|--------------|------|---------------|----|--------|----|-----------|--------------|-----|------------|----|----------|---------------|
| | Liberty | | | | | | : | Sub-total | | | | Si | ub-total | Grand |
| Description | Utilities | NHEC | Εv | ersource | | Unitil | | Electric | LU Gas | ι | Initil Gas | | Gas | Total |
| Program Expenses | | | | | | | | | | | | | | |
| Budget | \$ 72,756 | \$ 73,878 | \$ | 290,517 | \$ | 74,785 | \$ | 511,936 | \$ 87,944 | \$ | 18,567 | \$ | 106,511 | \$ 618,447 |
| Actual* | 24,874 | 8,313 | | 181,194 | | 18,905 | | 233,287 | 21,768 | | 7,886 | | 29,654 | 262,941 |
| Percent | 34% | 11% | | 62% | | 25% | | 46% | 25% | | 42% | | 28% | 43% |

Activities

Residential Programs

January 24: Lowes, Amherst March 5: The Home Depot, Tilton April 7: Button Up Workshop May 14: Button Up Workshop May 27: Button Up Workshop

June 11: Heat Pump Workshop Part 1 June 15: Button Up Workshop June 18: Heat Pump Workshop Part 2 August 4: Heat Pump Workshop Part 2 August 17: Weatherize Upper Valley

September 21: Home Energy Workshop September 24: Home Energy Workshop September 30: Home Energy Workshop

Commercial Programs

February 21: Spring 2020 BOC Training, Lakes Region Community College March 6-8: 53rd Annual New Hampshire State Home Show, Manchester

April 28: Choosing Where to Apply PdM Technologies

April 28: Acuity Academy: Superior Solutions for Outdoor Lighting & Controls

April 29: Another Successful Thermal Energy Storage Project

May 7: Germicidal Ultraviolet Disinfection in the Days of COVID-19

May 7: Innovative Financing Approaches that are Expanding the Opportunity for EE Upgrades

May 20: Energy Solutions Center – Gas Heat Pump webinar May 27: Existing and Emerging Energy-Efficient Gas Technologies May 28: Existing and Emerging Energy-Efficient Gas Technologies June 2: Efficient Yields Workshop: Facility Design & Optimization

July 7: Efficient Yields Workshop: Best Practices on Cultivating with Efficient Lighting

August 4: Efficient Yields Workshop: HVAC Best Practices

Forward Capacity Market (FCM) Proceeds and Expenses

| | | | | | Electric U | tilit | ies | | | | |
|-------------------------------|-----------------|----|-----------|----|------------|-------|-----------|----|---------|----|-----------|
| | | | Liberty | | | _ | _ | | | | Grand |
| Description | | | Utilities | | NHEC | | versource | | Unitil | | Total |
| Estimated Annual FCM Proceeds | | \$ | 609,155 | \$ | 100,000 | \$ | 5,834,218 | \$ | 746,048 | \$ | 7,289,421 |
| Estimated Annual FCM Expenses | | \$ | 90,191 | | 20,000 | \$ | 150,000 | \$ | 51,500 | \$ | 311,691 |
| Actual FCM Proceeds | | | | | | | | | | | |
| Actual FCIVI Proceeds | Qtr. 1 | \$ | 174,548 | Ś | 28.088 | Ś | 1,339,168 | Ś | 188,126 | \$ | 1,729,930 |
| | Qtr. 2 | 7 | 170,107 | 7 | 27,145 | 7 | 1,337,826 | Y | 189,546 | ~ | 1,724,624 |
| | Qtr. 3 | | 139,282 | | 27,020 | | 1,563,126 | | 147,124 | | 1,876,551 |
| | Qtr. 4 | | - | | - | | - | | , - | | - |
| | Total | \$ | 483,936 | \$ | 82,253 | \$ | 4,240,120 | \$ | 524,796 | \$ | 5,331,105 |
| | | | | | | | | | | | |
| Actual FCM Expenses | | | | | | | | | | | |
| Financial Assurance | Qtr. 1 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | Qtr. 2 | | - | | 10,387 | | 1,000 | | - | | 11,387 |
| | Qtr. 3 | | - | | - | | - | | - | | - |
| | Qtr. 4 Total | \$ | | Ś | 10,387 | Ś | 1,000 | \$ | - | \$ | 11,387 |
| | TOtal | ۲ | | ڔ | 10,367 | ڔ | 1,000 | ڔ | _ | ۲ | 11,307 |
| Other | Qtr. 1 | \$ | 3,512 | \$ | - | \$ | 6,348 | \$ | 2,551 | \$ | 12,411 |
| | Qtr. 2 | | 29,734 | | - | - | 21,519 | - | 9,471 | | 60,724 |
| | Qtr. 3 | | - | | - | | 7,888 | | - | | 7,888 |
| | Qtr. 4 | | - | | - | | - | | - | | - |
| | Total | \$ | 33,246 | \$ | - | \$ | 35,754 | \$ | 12,022 | \$ | 81,023 |
| | | | | | | | | | | | |
| Total Financial Assurance | & Othor | ¢ | 33,246 | \$ | 10,387.0 | ¢ | 36,754 | ¢ | 12,022 | \$ | 92,410 |
| Total i Illaliciai Assulalice | a other | ٧ | 33,240 | ڔ | 10,367.0 | ڔ | 30,734 | ڔ | 12,022 | Ş | 32,410 |
| | | | | | | | | | | | |
| Actual Net FCM Proceeds* | | \$ | 450,690 | \$ | 71,866 | \$ | 4,203,366 | \$ | 512,774 | \$ | 5,238,696 |
| | | | | | | | | | | | |

^{*} The Statewide Electric Utilities leverage the Forward Capacity Market which provides additional energy efficiency funds to the NH Statewide energy efficiency programs. The FCM proceeds budget and actual FCM proceeds are allocated to the residential and the C&I sectors based on an estimate of each sector's contribution to peak demand reduction (approximately 30% for the Residential sector and 70% for the C&I sector). Initially approved by the Commission in its Order No. 24,930 in DE 08-130 dated January 5, 2009 (2009 Statewide Programs) and in all subsequent Statewide program Orders.

Expenses By Activity Residential Programs

| | | | | | | Ele | ctric Utilities | 5 | | | | | | Gas | Utilities | | | | |
|------------------------|-------------------------|----|-----------|----------|---------|-----|-----------------|----------|---------|----|-----------|----|-----------|----------|------------|----|-----------|----|-----------|
| | | | Liberty | | | | | | | : | Sub-total | | | | | • | Sub-total | | Grand |
| Description | | | Utilities | | NHEC | E | versource | | Unitil | | Electric | | LU Gas | ι | Jnitil Gas | | Gas | | Total |
| | | | | | | | | | | | | | | | | | | | |
| Home Energy | Internal Admin | \$ | 5,285 | \$ | 26,380 | \$ | 107,267 | \$ | 52,781 | \$ | 191,713 | \$ | 5,773 | \$ | 29,477 | \$ | 35,250 | \$ | 226,963 |
| Assistance | External Admin | | 1,327 | | 4,578 | | - | | 1,007 | | 6,911 | | 2,096 | | 729 | | 2,826 | | 9,737 |
| | Rebate/Services | | 303,850 | | 278,199 | | 3,771,655 | | 238,833 | | 4,592,537 | | 1,214,689 | | 247,588 | | 1,462,277 | | 6,054,814 |
| | Implementation Services | | 86,003 | | 34,950 | | 138,997 | | 43,466 | | 303,417 | | 70,562 | | 16,440 | | 87,002 | | 390,419 |
| | Marketing | | 14,899 | | 4,864 | | 132,382 | | 11,721 | | 163,867 | | 36,103 | | 3,934 | | 40,037 | | 203,904 |
| | EM&V | | 33,681 | | 10,178 | | 236,978 | | 43,581 | | 324,419 | | 46,387 | | 23,268 | | 69,655 | | 394,074 |
| | Total | \$ | 445,046 | \$ | 359,149 | \$ | 4,387,280 | \$ | 391,389 | \$ | 5,582,863 | \$ | 1,375,610 | \$ | 321,437 | \$ | 1,697,047 | \$ | 7,279,910 |
| | | | • | | | | | | | | | | | | · | | | | |
| ENERGY STAR Homes | Internal Admin | \$ | 1,809 | \$ | 7,349 | \$ | 30,099 | \$ | 16,729 | \$ | 55,986 | \$ | 5,033 | \$ | 15,073 | \$ | 20,106 | \$ | 76,092 |
| | External Admin | | 397 | | 1,214 | | - | | 332 | | 1,943 | | 1,094 | | 373 | | 1,467 | | 3,409 |
| | Rebate/Services | | 99,347 | | 70,908 | | 991,903 | | 91,555 | | 1,253,713 | | 317,986 | | 74,428 | | 392,414 | | 1,646,127 |
| | Implementation Services | | 21,439 | | 21,338 | | 99,345 | | 17,710 | | 159,831 | | 32,526 | | 6,709 | | 39,234 | | 199,065 |
| | Marketing | | 4,639 | | 1,355 | | 71,192 | | 440 | | 77,626 | | 20,614 | | 9,004 | | 29,618 | | 107,244 |
| | EM&V | | 10,067 | | 2,109 | | 58,655 | | 14,044 | | 84,875 | | 24,203 | | 11,897 | | 36,100 | | 120,974 |
| | Total | \$ | 137,697 | \$ | 104,274 | \$ | 1,251,193 | \$ | 140,810 | \$ | 1,633,973 | \$ | 401,455 | \$ | 117,483 | \$ | 518,939 | \$ | 2,152,912 |
| | | | | | | | | | | | | | | | | | | | |
| HP w/ENERGY STAR | Internal Admin | \$ | 2,361 | \$ | 32,354 | \$ | 86,548 | \$ | 28,433 | \$ | 149,696 | \$ | 2,825 | \$ | 15,720 | \$ | 18,545 | \$ | 168,242 |
| | External Admin | | 637 | | 8,254 | | - | | 594 | | 9,485 | | 1,167 | | 389 | | 1,555 | | 11,041 |
| | Rebate/Services | | 333,967 | | 335,442 | | 1,869,447 | | 241,920 | | 2,780,776 | | 616,162 | | 79,343 | | 695,506 | | 3,476,282 |
| | Implementation Services | | 30,090 | | 48,389 | | 145,996 | | 59,761 | | 284,236 | | 35,518 | | 7,646 | | 43,164 | | 327,400 |
| | Marketing | | 6,049 | | 5,966 | | 156,356 | | 2,652 | | 171,024 | | 20,098 | | 1,645 | | 21,744 | | 192,767 |
| | EM&V | | 16,175 | | 11,893 | | 196,534 | | 26,066 | | 250,668 | | 25,823 | | 12,395 | | 38,218 | | 288,886 |
| | Total | \$ | 389,280 | \$ | 442,297 | \$ | 2,454,882 | \$ | 359,426 | \$ | 3,645,886 | \$ | 701,593 | \$ | 117,138 | \$ | 818,732 | \$ | 4,464,618 |
| ENERGY CTAR Dog durate | Last a real Advanta | ڔ | 1 000 | <u>,</u> | F2 442 | , | 02.454 | <u>,</u> | 42.005 | , | 100.000 | , | 4.500 | <u>,</u> | 24.405 | ۲. | 20.005 | ب | 240.065 |
| ENERGY STAR Products | Internal Admin | \$ | 1,809 | \$ | 53,112 | \$ | 92,154 | \$ | 43,805 | \$ | 190,880 | \$ | 4,590 | \$ | 24,495 | \$ | 29,085 | \$ | 219,965 |
| | External Admin | | 406 | | 8,773 | | - | | 770 | | 9,949 | | 1,085 | | 606 | | 1,691 | | 11,640 |
| | Rebate/Services | | 377,809 | | 556,222 | | 3,992,082 | | 706,813 | | 5,632,926 | | 559,732 | | 244,497 | | 804,228 | | 6,437,154 |
| | Implementation Services | | 19,599 | | 80,296 | | 11,832 | | 20,237 | | 131,963 | | 35,452 | | 3,145 | | 38,598 | | 170,561 |
| | Marketing | | 10,725 | | 13,492 | | 146,985 | | 51,401 | | 222,602 | | 20,070 | | 366 | | 20,436 | | 243,039 |
| | EM&V | | 10,297 | | 15,241 | _ | 148,349 | _ | 32,944 | | 206,832 | _ | 24,006 | _ | 19,334 | _ | 43,340 | _ | 250,172 |
| | Total | \$ | 420,645 | \$ | 727,137 | \$ | 4,391,402 | \$ | 855,970 | \$ | 6,395,153 | \$ | 644,935 | \$ | 292,443 | \$ | 937,378 | \$ | 7,332,531 |
| | | | | | | | | | | | | | | | | | | | |

Expenses by Activity Residential Programs (Continued)

| | | | | Ele | ctric Utilitie | S | | | | | | Gas | s Utilities | | | | |
|--------------------------|-------------------------|-----------------|-----------------|------|----------------|----|-----------|-----|------------|----|-----------|-----|-------------|-----|-----------|------|------------|
| | | Liberty | | | | | | • | Sub-total | | | | | - ! | Sub-total | | Grand |
| Descript | ion | Utilities | NHEC | E۱ | versource | | Unitil | | Electric | | LU Gas | ι | Unitil Gas | | Gas | | Total |
| Other* | Internal Admin | \$ 1,253 | \$ - | \$ | 5,875 | \$ | 1,687 | \$ | 8,814 | \$ | 1,248 | \$ | - | \$ | 1,248 | \$ | 10,063 |
| | External Admin | 107 | - | | - | | 4,095 | | 4,202 | \$ | 295 | | - | | 295 | | 4,496 |
| | Rebate/Services | 84,264 | - | | 148,932 | | 78,185 | | 311,382 | \$ | 244,553 | | 34,582 | | 279,135 | | 590,517 |
| | Implementation Services | 6,961 | - | | 33,612 | | 8,055 | | 48,628 | \$ | 11,491 | | 2,987 | | 14,479 | | 63,107 |
| | Marketing | - | - | | 2,097 | | 1,000 | | 3,097 | \$ | - | | 4,370 | | 4,370 | | 7,467 |
| | EM&V | 17,646 | 3,116 | | 14,481 | | 529 | | 35,773 | \$ | 7,941 | | - | | 7,941 | | 43,714 |
| | Total | \$ 110,231 | \$ 3,116 | \$ | 204,997 | \$ | 93,550 | \$ | 411,895 | \$ | 265,529 | \$ | 41,939 | \$ | 307,468 | \$ | 719,363 |
| | | | | | | | | | | | | | | | | | |
| Total Residential | Internal Admin | \$ 12,517 | \$ 119,195 | \$ | 321,943 | \$ | 143,435 | \$ | 597,090 | \$ | 19,469 | \$ | 84,765 | \$ | 104,234 | \$ | 701,324 |
| | External Admin | 2,873 | 22,819 | | - | | 6,798 | | 32,489 | | 5,736 | | 2,097 | | 7,833 | | 40,323 |
| | Rebate/Services | 1,199,237 | 1,240,772 | 1 | 10,774,019 | | 1,357,306 | 1 | 14,571,334 | | 2,953,122 | | 680,438 | | 3,633,561 | 1 | .8,204,894 |
| | Implementation Services | 164,092 | 184,973 | | 429,782 | | 149,228 | | 928,076 | | 185,549 | | 36,927 | | 222,476 | | 1,150,552 |
| | Marketing | 36,313 | 25,677 | | 509,012 | | 67,214 | | 638,216 | | 96,885 | | 19,319 | | 116,205 | | 754,421 |
| | EM&V | 87,867 | 42,538 | | 654,997 | | 117,164 | | 902,566 | | 128,360 | | 66,894 | | 195,254 | | 1,097,820 |
| | Total | \$ 1,502,899 | \$ 1,635,974 | \$ 1 | 12,689,753 | \$ | 1,841,145 | \$1 | 17,669,771 | \$ | 3,389,122 | \$ | 890,440 | \$ | 4,279,563 | \$ 2 | 21,949,334 |
| Total 0/ | Internal Admin | 0.8% | 7.20/ | | 2.50/ | | 7.00/ | | 2.40/ | | 0.6% | | 0.50/ | | 2.40/ | | 2.20/ |
| Total % | | | 7.3% | | 2.5% | | 7.8% | | 3.4% | | 0.6% | | 9.5% | | 2.4% | | 3.2% |
| | External Admin | 0.2% | 1.4% | | 0.0% | | 0.4% | | 0.2% | | 0.2% | | 0.2% | | 0.2% | | 0.2% |
| | Rebate/Services | 79.8% | 75.8% | | 84.9% | | 73.7% | | 82.5% | | 87.1% | | 76.4% | | 84.9% | | 82.9% |
| | Implementation Services | 10.9% | 11.3% | | 3.4% | | 8.1% | | 5.3% | | 5.5% | | 4.1% | | 5.2% | | 5.2% |
| | Marketing | 2.4% | 1.6% | | 4.0% | | 3.7% | | 3.6% | | 2.9% | | 2.2% | | 2.7% | | 3.4% |
| | EM&V | 5.8% | 2.6% | | 5.2% | | 6.4% | | 5.1% | | 3.8% | | 7.5% | | 4.6% | | 5.0% |
| | Total | 100.0% | 100.0% | | 100.0% | | 100.0% | | 100.0% | _ | 100.0% | | 100.0% | | 100.0% | | 100.0% |
| | | | | | | | | | | | | | | | | | |

^{*} Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Expenses by Activity C&I and Municipal Programs

| | | | | | | Ele | ctric Utilities | , | | | | | | Gas | Utilities | | | | |
|-----------------------|-------------------------|----|-----------|----|---------|-----|-----------------|----|---------|----|-----------|----|---------|-----|-----------|----|-----------|----|-----------|
| | | | Liberty | | | | | | | | Sub-total | | | | | | Sub-total | | Grand |
| | | Ī | Utilities | | NHEC | Е | versource | | Unitil | | Electric | | LU Gas | U | nitil Gas | | Gas | | Total |
| | | | | | | | | | | | | | | | | | | | |
| Large Business Energy | Internal Admin | \$ | 8,099 | \$ | 2,923 | \$ | 214,613 | \$ | 71,484 | \$ | 297,119 | \$ | 6,397 | \$ | 59,146 | \$ | 65,543 | \$ | 362,662 |
| Solutions | External Admin | | 2,096 | | 483 | | - | | 1,232 | | 3,811 | | 2,739 | | 1,302 | | 4,041 | | 7,852 |
| | Rebate/Services | | 353,247 | | 17,853 | | 2,651,559 | | 408,227 | | 3,430,885 | | 490,109 | | 32,036 | | 522,145 | | 3,953,030 |
| | Implementation Services | | 111,655 | | 26,274 | | 550,265 | | 72,324 | | 760,518 | | 99,903 | | 26,911 | | 126,814 | | 887,332 |
| | Marketing | | 16,432 | | 797 | | 347,065 | | 99 | | 364,392 | | 53,362 | | 7,977 | | 61,339 | | 425,731 |
| | EM&V | | 52,418 | | 1,359 | | 350,714 | | 53,036 | | 457,527 | | 55,446 | | 41,526 | | 96,972 | | 554,499 |
| | Total | \$ | 543,947 | \$ | 49,688 | \$ | 4,114,215 | \$ | 606,402 | \$ | 5,314,253 | \$ | 707,957 | \$ | 168,898 | \$ | 876,854 | \$ | 6,191,107 |
| | | | | _ | | _ | | _ | | | | | | | | _ | | | |
| Small Business Energy | Internal Admin | \$ | 6,455 | Ş | 10,552 | Ş | 105,513 | Ş | 68,522 | Ş | 191,041 | \$ | 5,409 | \$ | • | \$ | 37,785 | \$ | 228,826 |
| Solutions | External Admin | | 1,546 | | 1,743 | | - | | 1,181 | | 4,470 | | 2,046 | | 713 | | 2,759 | | 7,229 |
| | Rebate/Services | | 550,239 | | 95,821 | | 2,918,553 | | 400,429 | | 3,965,041 | | 788,956 | | 183,586 | | 972,542 | | 4,937,583 |
| | Implementation Services | | 76,414 | | 43,956 | | 443,848 | | 47,103 | | 611,321 | | 89,473 | | 21,194 | | 110,667 | | 721,988 |
| | Marketing | | 10,461 | | 2,875 | | 225,140 | | 30,351 | | 268,828 | | 43,970 | | - | | 43,970 | | 312,798 |
| | EM&V | | 36,121 | | 4,906 | | 175,515 | | 50,018 | | 266,560 | | 42,940 | | 22,744 | | 65,683 | | 332,244 |
| | Total | \$ | 681,235 | \$ | 159,853 | \$ | 3,868,569 | \$ | 597,604 | \$ | 5,307,261 | \$ | 972,794 | \$ | 260,612 | \$ | 1,233,406 | \$ | 6,540,667 |
| Municipal | Internal Admin | \$ | 942 | \$ | 4,904 | \$ | 25,206 | Ś | 12,099 | \$ | 43,150 | Ś | _ | Ś | _ | Ś | _ | Ś | 43,150 |
| Wallerpar | External Admin | 7 | 184 | Ψ | 810 | 7 | - | Y | 191 | Ψ | 1,185 | Y | _ | Ψ | _ | ~ | _ | 7 | 1,185 |
| | Rebate/Services | | 145,536 | | 44,875 | | 333,797 | | 88,759 | | 612,967 | | _ | | _ | | _ | | 612,967 |
| | Implementation Services | | 9,426 | | 19,772 | | 711 | | 48,880 | | 78,789 | | _ | | _ | | _ | | 78,789 |
| | Marketing | | 1,191 | | 1,392 | | 36,980 | | - | | 39,563 | | _ | | _ | | _ | | 39,563 |
| | EM&V | | 4,603 | | 2,280 | | 37,385 | | 8,257 | | 52,525 | | _ | | _ | | _ | | 52,525 |
| | Total | \$ | 161,882 | \$ | 74,032 | \$ | 434,079 | \$ | 158,186 | \$ | 828,179 | \$ | - | \$ | - | \$ | - | \$ | 828,179 |
| | | | | | | | | | | | | | | | | | | | |
| Other* | Internal Admin | \$ | 1,197 | \$ | 608 | \$ | 42,372 | \$ | 2,575 | \$ | 46,751 | \$ | 1,105 | \$ | - | \$ | 1,105 | \$ | 47,856 |
| | External Admin | | 80 | | 100 | | - | | 12,118 | | 12,299 | | 110 | | - | | 110 | | 12,409 |
| | Rebate/Services | | 15,642 | | 6,194 | | 431,004 | | 17,277 | | 470,117 | | 10,424 | | - | | 10,424 | | 480,541 |
| | Implementation Services | | 5,523 | | 209 | | 82,762 | | - | | 88,494 | | 5,807 | | 6,863 | | 12,670 | | 101,163 |
| | Marketing | | 675 | | 920 | | 57,567 | | 8,036 | | 67,198 | | 1,797 | | 1,024 | | 2,820 | | 70,018 |
| | EM&V | | 21,194 | | 7,554 | | 106,587 | | 7,351 | | 142,685 | | 2,525 | | - | | 2,525 | | 145,210 |
| | Total | \$ | 44,311 | \$ | 15,585 | \$ | 720,291 | \$ | 47,357 | \$ | 827,544 | \$ | 21,768 | \$ | 7,886 | \$ | 29,654 | \$ | 857,198 |
| | | | | | | | | | | | | | | | | | | | |

^{*} Other includes company-specific programs, education, forward capacity market and loan program implementation expenses.

Expenses by Activity
C&I and Municipal Program Total and Grand Total (Residential, C&I and Municipal)

| | | | | Elec | tric Utilities | ; | | | | Gas | Utilities | | | | |
|--------------------|-------------------------|-----------------|-----------------|------|----------------|----|-----------|------------------|-----------------|-----|------------|----|-----------|------|------------|
| | | Liberty | | | | | | Sub-total | | | | 9 | Sub-total | | Grand |
| | | Utilities | NHEC | Ev | ersource | | Unitil | Electric | LU Gas | U | Initil Gas | | Gas | | Total |
| | | | | | | | | | | | | | | | |
| Total C&I and | Internal Admin | \$ 16,692 | \$ 18,986 | \$ | 387,703 | \$ | 154,680 | \$ 578,062 | \$ 12,911 | \$ | 91,521 | \$ | 104,433 | \$ | 682,494 |
| Municipal | External Admin | 3,906 | 3,136 | | - | | 14,722 | 21,764 | 4,895 | | 2,015 | | 6,910 | | 28,674 |
| | Rebate/Services | 1,064,664 | 164,743 | | 6,334,912 | | 914,692 | 8,479,010 | 1,289,490 | | 215,621 | | 1,505,111 | | 9,984,121 |
| | Implementation Services | 203,018 | 90,210 | | 1,077,587 | | 168,307 | 1,539,121 | 195,183 | | 54,968 | | 250,151 | | 1,789,272 |
| | Marketing | 28,759 | 5,984 | | 666,752 | | 38,486 | 739,981 | 99,129 | | 9,001 | | 108,129 | | 848,110 |
| | EM&V | 114,336 | 16,099 | | 670,201 | | 118,662 | 919,298 | 100,911 | | 64,270 | | 165,181 | | 1,084,478 |
| | Total | \$ 1,431,375 | \$ 299,158 | \$ | 9,137,155 | \$ | 1,409,549 | \$ 12,277,237 | \$ 1,702,518 | \$ | 437,396 | \$ | 2,139,915 | \$ 1 | .4,417,152 |
| | | | | | | | | | | | | | | | |
| Total C&I and | Internal Admin | 1.2% | 6.3% | | 4.2% | | 11.0% | 4.7% | 0.8% | | 20.9% | | 4.9% | | 4.7% |
| Municipal % | External Admin | 0.3% | 1.0% | | 0.0% | | 1.0% | 0.2% | 0.3% | | 0.5% | | 0.3% | | 0.2% |
| | Rebate/Services | 74.4% | 55.1% | | 69.3% | | 64.9% | 69.1% | 75.7% | | 49.3% | | 70.3% | | 69.3% |
| | Implementation Services | 14.2% | 30.2% | | 11.8% | | 11.9% | 12.5% | 11.5% | | 12.6% | | 11.7% | | 12.4% |
| | Marketing | 2.0% | 2.0% | | 7.3% | | 2.7% | 6.0% | 5.8% | | 2.1% | | 5.1% | | 5.9% |
| | EM&V | 8.0% | 5.4% | | 7.3% | | 8.4% | 7.5% | 5.9% | | 14.7% | | 7.7% | | 7.5% |
| | Total | 100.0% | 100.0% | | 100.0% | | 100.0% | 100.0% | 100.0% | | 100.0% | | 100.0% | | 100.0% |
| | | | | | | | | | | | | | | | |
| Grand Total | Internal Admin | \$ 29,209 | \$ 138,182 | \$ | 709,646 | \$ | 298,115 | \$ 1,175,151 | \$ 32,381 | \$ | 176,286 | \$ | 208,667 | \$ | 1,383,818 |
| (Residential, | External Admin | 6,779 | 25,955 | | - | | 21,520 | 54,254 | 10,631 | | 4,112 | | 14,743 | | 68,997 |
| C&I and Municipal) | Rebate/Services | 2,263,901 | 1,405,514 | 1 | 7,108,931 | | 2,271,998 | 23,050,344 | 4,242,612 | | 896,060 | | 5,138,672 | 2 | 28,189,016 |
| | Implementation Services | 367,110 | 275,183 | | 1,507,369 | | 317,535 | 2,467,198 | 380,732 | | 91,895 | | 472,627 | | 2,939,825 |
| | Marketing | 65,073 | 31,661 | | 1,175,764 | | 105,700 | 1,378,197 | 196,014 | | 28,320 | | 224,334 | | 1,602,531 |
| | EM&V | 202,203 | 58,637 | | 1,325,198 | | 235,826 | 1,821,863 | 229,271 | | 131,164 | | 360,435 | | 2,182,298 |
| | Total | \$ 2,934,274 | \$ 1,935,132 | \$ 2 | 1,826,908 | \$ | 3,250,694 | \$ 29,947,008 | \$ 5,091,641 | \$ | 1,327,837 | \$ | 6,419,478 | \$3 | 36,366,484 |
| | | | | | | | | | | | | | | | |
| Grand Total | Internal Admin | 1.0% | 7.1% | | 3.3% | | 9.2% | 3.9% | 0.6% | | 13.3% | | 3.3% | | 3.8% |
| % | External Admin | 0.2% | 1.3% | | 0.0% | | 0.7% | 0.2% | 0.2% | | 0.3% | | 0.2% | | 0.2% |
| (Residential, | Rebate/Services | 77.2% | 72.6% | | 78.4% | | 69.9% | 77.0% | 83.3% | | 67.5% | | 80.0% | | 77.5% |
| C&I and Municipal) | Implementation Services | 12.5% | 14.2% | | 6.9% | | 9.8% | 8.2% | 7.5% | | 6.9% | | 7.4% | | 8.1% |
| | Marketing | 2.2% | 1.6% | | 5.4% | | 3.3% | 4.6% | 3.8% | | 2.1% | | 3.5% | | 4.4% |
| | EM&V | 6.9% | 3.0% | | 6.1% | | 7.3% | 6.1% | 4.5% | | 9.9% | | 5.6% | | 6.0% |
| | Total | 100.0% | 100.0% | | 100.0% | | 100.0% | 100.0% | 100.0% | | 100.0% | | 100.0% | | 100.0% |
| | | | | | | | | | | | | | | | |

Evaluation, Monitoring and Verification (EM&V)

| | | | | | | Elec | ctric Utilities | | | | Gas Utilities | | | | | | |
|------------------|---------|-------------------|---------|----|-----------|------|-----------------|---------------|----|-----------|---------------|---------|----|------------|----|---------|-----------------|
| | | Liberty Sub-total | | | Sub-total | | | | | Sub-total | | Grand | | | | | |
| Description | | Utilit | ies | | NHEC | | Eversource | Unitil | | Electric | | LU Gas | U | Initil Gas | | Gas | Total |
| | | | | | | | | | | | | | | | | | |
| Program Expenses | Budget | \$ | 370,858 | \$ | 230,637 | \$ | 2,375,388 | \$ 440,493 | \$ | 3,417,376 | \$ | 436,131 | \$ | 122,650 | \$ | 558,781 | \$ 3,976,157 |
| | Actual | \$ | 202,203 | \$ | 58,637 | \$ | 1,325,198 | \$ 235,826 | \$ | 1,821,863 | \$ | 229,271 | \$ | 131,164 | \$ | 360,435 | \$ 2,182,298 |
| | Percent | | 55% | | 25% | | 56% | 54% | | 53% | | 53% | | 107% | | 65% | 55% |

Notes:

- (1) The Evaluation, Monitoring and Verification budget is based on 5% of the annual Statewide Energy Efficiency Program budget.
- (2) The actual EM&V expenses for each program are included in the expense totals reported for each program.

| Status of EM&V Studies: | Est. Cost | Vendor | Status |
|---|------------------------|-------------------------------------|----------------------------|
| Treat/Otter Auditing/Tracking Software | \$150,000 | PSD | Annual cost billed monthly |
| NEEP/CEE Regional/National M&E: | \$100,000 | NEEP | Ongoing |
| - EM&V 2.0 - Advanced Data Collection & Data Analytics | | NEEP | Ongoing thru 2019 |
| Small Business Lighting - Impact Evaluation | \$180,000 | DNV-GL | Completed: Q2 2018 |
| NE Avoided Energy Supply Cost Study (2018) | \$58,338 | Synapse Energy Economics, Inc. | Completed: Q2 2018 |
| Energy Star Products RFP | \$245,660 | The Cadmus Group LLC | Completed: Q3 2018 |
| Home Energy Assistance Impact, Process, and Low-Income NEI Evaluation | \$284,737 | Opinion Dynamics Corporation | Completed: Q3 2020 |
| Home Performance with Energy Star Impact and Process Evaluation | \$247,718 | Opinion Dynamics Corporation | Completed: Q3 2020 |
| Non-Lighting Impact and Process Evaluation for Multiple C&I Programs | \$393,720 | Cadmus | Completed: Q4 2019 |
| Crosscutting Non-Energy Impacts Study | \$130,000 | DNV-GL | Completed: Q3 2020 |
| Energy Efficiency Market Assessment | \$274,655 | Navigant | Completed Q1 2019 |
| Cost-Effectiveness Review (joint with Benefit-Cost Working Group) | \$88,700 | Synapse Energy Economics, Inc. | Completed: Q3 2019 |
| Energy Optimization Review (joint with Benefit-Cost Working Group) | \$77,890 | Navigant | Completed: Q3 2019 |
| | NH cost is TBD, est. | | |
| C&I Demand Response Pilot Evaluation | approx. \$20,000 of | ERS | Completed: |
| Cai Demand Response Phot Evaluation | the \$387,000 total | ERS | Q1 2020 |
| | for MA, CT & NH | | |
| Energy Efficiency Potential Study | \$880,000 | Dunsky | Completed: Q4 2020 |
| Bill & Rate Impacts Analysis | \$97,000 | Synapse Energy Economics, Inc. | Completed: Q3 2020 |
| Technical Reference Manual Review | \$79,500 | ERS | Completed: Q3 2020 |
| Lighting Suppliers Study | \$24,000 | NMR | Completed: Q3 2020 |
| Lighting Sales Data Analysis | \$10,250 | NMR | ECD: Q4 2020 |
| Large Business Impact & Process Evaluation | TBD | TBD | In Contracting |
| Baseline & Industry Standard Practice Evaulation | TBD | TBD | In Contracting |
| Evaluations available at: http://www.puc.state.nh.us/Electric/Monitoring%20and%20Ey | valuation%20Reports/Mo | nitoring Evaluation Report List.htm | |

Evaluations available at: http://www.puc.state.nh.us/Electric/Monitoring%20and%20Evaluation%20Reports/Monitoring Evaluation Report List.htm

On - Bill Financing (OBF)

| | | | Electric Utilities | | | | | | | | Gas U | tiliti | es |
|--------------------------------------|--------------------------|----|----------------------|----|-------------|----|-----------|--------|-----------|--------|---------|--------|-----------|
| Description | | | Liberty Utilities | | NHEC | E | versource | Unitil | | LU Gas | | U | nitil Gas |
| Amount Available to Loan | | | | | | | | | | | | | |
| On - Bill Financing ¹ | | \$ | 453,000 | \$ | 396,066 | \$ | 690,000 | \$ | 800,250 | \$ | 875,000 | \$ | 150,000 |
| Less: Loans | | | 878,147 | | 631,015 | · | 1,622,160 | · | 1,448,240 | ' | 60,781 | · | 8,242 |
| Plus: Loan Payments Rec | reived | | 481,582 | | 560,798 | | 1,380,851 | | 1,188,767 | | 15,087 | | 3,401 |
| Less Bad Debt (\$ Written | Off) | I | 22,702 | | - | | - | | - | | - | | - |
| Current Balance | | | 33,733 | | 325,849 | | 448,691 | | 540,777 | | 829,306 | | 145,159 |
| Less: Loans in Process | | | - | | 19,971 | | - | | - | | - | | - |
| Less: Potential Loans | | | - | | - | | - | | 300,000 | | - | | - |
| Amount Available to Loan | 1 | \$ | 33,733 | \$ | 305,878 | \$ | 448,691 | \$ | 240,777 | \$ | 829,306 | \$ | 145,159 |
| Maximum Loans and Maximum Ter | m | | | | | | | | | | | | |
| Residential | Maximum Loan | \$ | 7,500 | \$ | 7,500 | \$ | 7,500 | \$ | 7,500 | \$ | 7,500 | \$ | 7,500 |
| | Maximum Term | | 7 years | | 7 years | | 7 years | | 7 years | | 4 years | | 4 years |
| Municipal and C&I ² | Maximum Loan | \$ | 50,000 | \$ | - | \$ | 20,000 | \$ | 50,000 | \$ | 50,000 | \$ | 50,000 |
| | Maximum Term | | 10 years | | Smart Start | | N/A | | 10 years | | 5 years | | 5 years |
| Year-to-date Project Financing Infor | mation | | | | | | | | | | | | |
| Residential | No. of Projects Financed | | 4 | | 11 | | 7 | | 9 | | 4 | | 3 |
| | Average Loan Amount | \$ | 2,500 | \$ | 3,035 | \$ | 1,434 | \$ | 2,670 | \$ | 2,011 | \$ | 2,747 |
| Municipal and C&I ² | No. of Projects Financed | | 14 | | - | | 21 | | 5 | | 1 | | _ |
| · | Average Loan Amount | | 21,781 | | N/A | | 6,161 | | 8,232 | | 27,010 | | N/A |

- (1) Includes funds from a RGGI-funded grant awarded to the Electric Utilities in 2009 and Statewide Energy Efficiency Program funds.
- (2) Not applicable to the NHEC. Utilize SmartStart Loan Program.

Smart Start Program

| | Description | | | NHEC | E | versource |
|----------------|---|-------------------------------------|-----|---------|----|------------|
| Year-to-Date A | Amount Available to Loan | | | | | |
| | Loan Fund Balance ¹ | | \$ | 755,997 | \$ | 487,753 |
| | Less: Year-to-Date Loans | | · · | - | Ψ. | 454,760 |
| | Plus: Loan Repayments (exclud | ding reserve for bad debt) | | 54,884 | | 666,748 |
| | Current Balance | 6 | \$ | - | \$ | 699,741 |
| | Less: Loans in Process | | - | - | | - |
| | Less: Potential Loans | | | - | | - |
| | Less: Future Committed Loans | | | - | | 2,292,786 |
| | Add: Anticipated Loan Repaym | nents Thru Year End | | 810,881 | | - |
| | Amount Available to Loan | | \$ | - | \$ | (1,593,045 |
| Year-to-Date F | Reserve for Bad Debt (Uncollectibles) | | | | | |
| | Initial Balance ¹ | | \$ | - | \$ | 68,036 |
| | Plus: Bad Debt Collections ² | | | - | | 40,005 |
| | Less: Bad Debt Charges | | | - | | - |
| | Ending Balance | | \$ | - | \$ | 108,041 |
| Year-to-date A | Administrative and Implementation Expe | nses ³ | \$ | - | \$ | 25,838 |
| Year-to-date P | Payments to Contractors Supporting Cust | omer Projects | \$ | - | \$ | 454,760 |
| Year-to-date P | Performance Incentive ⁴ | | \$ | - | \$ | 40,005 |
| Year-to-date P | Project Financing Information | | | | | |
| | Municipal and C&I 5 | No. of Projects Financed | | - | | 4 |
| | | Total Loan Amount | \$ | - | \$ | 454,760 |
| | | Average Loan Amount | \$ | - | \$ | 113,690 |
| | | Lifetime kWh Savings ⁶ | | - | | 3,343,457 |
| | | Lifetime MMBTU Savings ⁶ | | - | | - |
| | | Lifetime kWh Savings ⁷ | | - | | - |
| | | Lifetime MMBTU Savings ⁷ | | - | | - |
| | | Lifetime Electric Bill Savings | \$ | _ | \$ | 42,248 |

- (1) As of January 1, 2018.
- (2) 5% of the loan amount is reserved for uncollectibles.
- (3) Eversource's Annual Budget: \$52,000 (see page 16).
- (4) The performance incentive is based on 6% of the loan repayments.
- (5) C&I not applicable to Eversource; Municipal only.
- (6) Also reported in the applicable C&I program report.
- (7) Incremental savings also reported on Company Specific Programs (see page 15)

Residential Third Party Financing Option Funded Through the Statewide Programs

| | Electric Utilities | | | | | | Gas Utilities | | | | | | | | | | |
|--|--------------------|------------------|----|--------|----|-----------|---------------|--------|--------------|-------|--------|-----|------------|----|----------|----|-----------|
| | | Liberty | | | | | | | Sub-total | | | | | S | ub-total | | Grand |
| Description | ι | Jtilities | | NHEC | Е | versource | | Unitil | Electric | 1 | LU Gas | ı | Unitil Gas | | Gas | | Total |
| Amount Available for Interest Rate Buy-Downs | | | | | | | | | | | | | | | | | |
| Budget | Ś | 5,791 | Ś | 11,942 | Ś | 50,397 | Ś | 1,500 | \$ 69,630 | غ ا د | 7,964 | Ś | 3,200 | Ś | 11,164 | Ś | 80,794 |
| Less: Interest Rate Buy-Downs Paid | Ś | | | 2,898 | | 6,798 | | 2,194 | | | | | - | Ś | 805 | | 13,202 |
| Remaining Budget | \$ | 5,284 | | 9,044 | _ | 43,599 | | (694) | | | | | 3,200 | \$ | 10,359 | _ | 67,591 |
| Less: Potential Interest Rate Buy-Downs ¹ | Ś | 818 | Ś | 323 | Ś | - | \$ | - ' | \$ 1,140 | S | 805 | Ś | , - | Ś | 805 | Ś | 1,946 |
| Amount Available for Interest Rate Buy-Downs | \$ | 4,466 | _ | 8,721 | _ | 43,599 | \$ | (694) | | _ | | _ | 3,200 | \$ | 9,554 | \$ | 65,646 |
| Year-to-date Project Loan Information | | | | | | | | | | | | | | | | | |
| No. of Projects Financed | | 3 | | 3 | | 9 | | 3 | 18 | : | 1 | | - | | 1 | | 19 |
| Total Project Cost ² | \$ | 26,040 | Ś | 33,997 | \$ | 2,094,580 | Ś | _ | \$ 2,154,617 | | 21,472 | \$ | _ | \$ | 21,472 | Ś | 2,176,089 |
| Average Project Cost ² | \$ | 8,680 | | 11,332 | | 232,731 | | - | \$ 119,701 | | - | Ψ | - | \$ | 21,472 | | 114,531 |
| Total Loan Amount | Ś | 8,521 | \$ | 24,746 | Ś | 1,242,095 | Ś | 21,112 | \$ 1,296,474 | . \$ | 8,643 | \$ | _ | Ś | 8,643 | Ś | 1,305,117 |
| Average Loan Amount | Ś | 2,840 | | 8,249 | | 138,011 | | 7,037 | | | | 7 | - | Ś | 8,643 | | 68,690 |
| Average Loan Term (years) | | 2.7 | | 5.3 | | 4.3 | | 5.0 | 4.3 | | 5.0 | | - | | 5.0 | ľ | 4.4 |
| Total Interest Rate Buy-Down Amount | \$ | 507 | \$ | 2,898 | \$ | 6,798 | \$ | 2,194 | \$ 12,398 | 3 5 | 805 | \$ | - | \$ | 805 | \$ | 13,203 |
| Average Interest Rate Buy-Down Amount | \$ | 169 | \$ | 966 | \$ | 755 | \$ | 731 | \$ 689 | 9 | 805 | | - | \$ | 805 | \$ | 695 |
| Average Gross Interest Rate | | 6.33% | | 6.49% | | 6.55% | | 5.99% | 6.419 | 6 | 5.99% | | - | | 5.99% | | 6.39% |
| Average Customer Interest Rate | | 2.00% | | 2.00% | | 2.00% | | 2.00% | 2.009 | 6 | 2.00% | | 2.00% | | 2.00% | | 2.00% |
| Average Sq. Footage of Home (HPwES Projects) | | 1,997 | | 1,753 | | 1,907 | | 1,904 | 1,896 | 5 | 6,826 | | - | | 6,826 | | 2,155 |
| Total Estimated Annual Space Heating Energy Savings (MMBtu) ³ | | 82 | | 143 | | 527 | | - | 752 | | 118 | | - | | 118 | | 870 |
| Average Estimated Annual Space Heating Energy Savings (MMBtu) | | 12 | | 48 | | 59 | | - | 42 | 1 | 118 | | 0 | | 118 | | 46 |
| No. of Loan Write-offs | | - | | - | | - | | - | _ | | - | | - | | - | | - |
| Total Loan Write-off Amount | \$ | - | \$ | - | \$ | - | \$ | - ! | \$ - | ı | \$ - | . ç | ; - | \$ | - | \$ | - |
| Pre-paid Interest Rate Buy-Down Amount | I | | | | | | | | | ı | | | | | | | |
| Associated with Loan Write-off | \$ | - | \$ | - | \$ | - | \$ | - : | \$ - | I | \$. | . ; | ; - | \$ | - | \$ | - |

⁽¹⁾ Includes utility and customer costs.

⁽²⁾ Also reported in the applicable Residential program reports. Includes space heating savings associated with all fuel sources.

Electric Programs
Actual Participants Served, Program Expenses, Lifetime kWh and MMBtu Savings

| | LU El | ectric | NI | HEC | Evers | ource | Unitil | Electric | То | tal |
|--|---------------------|---------------------|---------------------|---------------------|------------------------|-----------------------|---------------------|---------------------|------------------------|------------------------|
| Home Energy Assistance Number of Units / Lifetime kWh Savings | 36 | 1,202,362 | 22 | 342,068 | 600 | 7,891,278 | 37 | 386,818 | 695 | 9,822,526 |
| Expenses / Lifetime MMBtu Savings | \$445,046 | 10,073 | \$359,149 | 16,796 | \$4,387,280 | 157,435 | \$391,389 | 7,659 | \$5,582,863 | 191,964 |
| Home Performance w/ENERGY STAR Number of Rebates / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 70 \$389,280 | 2,224,041 58,711 | 80 \$442,297 | 2,787,712 81,292 | 766 \$2,454,882 | 24,797,168 349,720 | 38 \$359,426 | 416,251 31,216 | 954 \$3,645,886 | 30,225,173 520,939 |
| ENERGY STAR Homes Number of Homes / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 36 \$137,697 | 3,026,291 5,715 | 21 \$104,274 | 1,310,182 33,773 | 513 \$1,251,193 | 23,959,460 226,468 | 38 \$140,810 | 1,103,517 24,869 | 608 \$1,633,973 | 29,399,449 290,824 |
| ENERGY STAR Products Number of Rebates / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 17,311 \$420,645 | 9,451,601 3,347 | 57,163 \$727,137 | 11,790,962 1,568 | 233,348 \$4,391,402 | 84,851,278 337,119 | 25,662 \$855,970 | 19,128,078 4,661 | 333,483 \$6,395,153 | 125,221,919 346,695 |
| Large Business Energy Solutions Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 37 \$543,947 | 21,570,947 0 | 4 \$49,688 | 1,157,706 0 | 138 \$4,114,215 | 149,082,420 0 | 19 \$606,402 | 11,706,798 0 | 198 \$5,314,253 | 183,517,871 0 |
| Small Business Energy Solutions Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 110 \$681,235 | 23,166,827 0 | 22 \$159,853 | 3,679,125 0 | 442 \$3,868,569 | 152,251,501 0 | 56 \$597,604 | 4,436,190 0 | 630 \$5,307,261 | 183,533,643 0 |
| Municipal Program Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 14 \$161,882 | 5,022,591 4,725 | 4 \$74,032 | 422,139 19,104 | 43 \$434,079 | 9,192,392 0 | 5 \$158,186 | 309,831 0 | 66 \$828,179 | 14,946,953 23,829 |
| Educational Programs Expenses | \$24,874 | | \$8,313 | | \$181,194 | | \$18,905 | | \$233,287 | |
| Company Specific Programs / FCM Expenses Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 9,353 \$129,668 | 483,944 0 | 0 \$10,388 | 0 0 | 2 \$718,411 | 1,730,452 0 | 20,299 \$108,243 | 844,398 0 | 29,654 \$966,709 | 3,058,794 0 |
| Smart Start (NHEC/PSNH), RLF (UES) Expenses | \$0 | | \$0 | | \$25,684 | | \$0 | | \$25,684 | |
| Total Program Expenses | \$2,934,274 | | \$1,935,132 | | \$21,826,908 | | \$3,236,935 | | \$29,933,249 | |

3rd Quarter Report January 2020 - September 2020 Electric Programs

Actual Participants Served, Program Expenses, Lifetime kWh and MMBtu Savings

(System Benefits Charge, Forward Capacity Market and Interest Funds Only) *

| lome Energy Assistance Number of Units / Lifetime kWh Savings | 32 | 1,077,465 | 19 | 302,042 | 540 | 7,098,709 | 33 | 348,713 | 625 | 8,826,930 |
|---|------------------|------------|-------------|------------|---------------|-------------|-----------------|------------|--------------|-------------|
| Expenses / Lifetime MMBtu Savings | \$398,816 | 9,027 | \$317,125 | 14,831 | \$3,946,639 | 141,623 | \$352,833 | 6,905 | \$5,015,413 | 172,386 |
| Expenses / Energine ministra samilys | \$555,615 | 3,02, | ψ01/,123 | 1.,001 | ψο,ο το,οοο | 1.1,020 | 4002,000 | 0,505 | ψ3,013,113 | 1,2,000 |
| ome Performance w/ENERGY STAR | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 70 | 2,224,041 | 80 | 2,787,712 | 766 | 24,797,168 | 38 | 416,251 | 920 | 31,027,422 |
| Expenses / Lifetime MMBtu Savings | \$389,280 | 58,711 | \$442,297 | 81,292 | \$2,454,882 | 349,720 | \$359,426 | 31,216 | \$3,645,886 | 467,943 |
| NEDCY STAD Homes | | | | | | | | | | |
| NERGY STAR Homes Number of Homes / Lifetime kWh Savings | 36 | 3,026,291 | 21 | 1,310,182 | 513 | 23,959,460 | 38 | 1,103,517 | 608 | 29,399,449 |
| Expenses / Lifetime MMBtu Savings | \$137,697 | 5,715 | \$104,274 | 33,773 | \$1,251,193 | 23,939,400 | \$140,810 | 24,869 | \$1,633,973 | 290,824 |
| Expenses / Energine Williams Savings | \$137,037 | 3,713 | \$104,274 | 33,773 | Ş1,231,133 | 220,400 | \$140,010 | 24,603 | Ş1,033,373 | 230,824 |
| NERGY STAR Products | | | | | | | | | | |
| Number of Rebates / Lifetime kWh Savings | 17,311 | 9,451,601 | 57,163 | 11,790,962 | 233,348 | 84,851,278 | 25,662 | 19,128,078 | 316,209 | 137,341,265 |
| Expenses / Lifetime MMBtu Savings | \$420,645 | 3,347 | \$727,137 | 1,568 | \$4,391,402 | 337,119 | \$855,970 | 4,661 | \$6,395,153 | 343,348 |
| arge Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 37 | 21,570,947 | 4 | 1,157,706 | 138 | 149,082,420 | 19 | 11,706,798 | 271 | 185,113,751 |
| Expenses / Lifetime MMBtu Savings | \$543,947 | 21,570,947 | \$49,688 | 1,137,700 | \$4,114,215 | 0 | \$606,402 | 0 | \$5,314,253 | 0 |
| Expenses / Energine ministra samilys | ψ3 .3,3 .7 | · · | ψ .5,000 | Ü | Ψ 1,111 1,113 | Ü | ¥000,102 | Ü | ψ3,31 1,233 | Ů |
| mall Business Energy Solutions | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 110 | 23,166,827 | 22 | 3,679,125 | 442 | 152,251,501 | 56 | 4,436,190 | 630 | 183,533,643 |
| Expenses / Lifetime MMBtu Savings | \$681,235 | 0 | \$159,853 | 0 | \$3,868,569 | 0 | \$597,604 | 0 | \$5,307,261 | 0 |
| Nunicipal Program | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Expenses / Lifetime MMBtu Savings | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 | \$0 | 0 |
| | | | | | | | • | | | |
| ducational Programs | | | | | | | | | | |
| Expenses | \$24,874 | | \$8,313 | | \$181,194 | | \$18,905 | | \$233,287 | |
| ompany Specific Programs / FCM Expenses | | | | | | | | | | |
| Number of Participants / Lifetime kWh Savings | 9,353 | 483,944 | 0 | 0 | 2 | 1,730,452 | 20,299 | 844,398 | 29,654 | 3,058,794 |
| Expenses / Lifetime MMBtu Savings | \$129,668 | 0 | \$10,388 | 0 | \$718,411 | 0 | \$108,243 | 0 | \$966,709 | 0 |
| , | , ,,,,,,, | | , -, | | , -, - | - | , - | - | , , | |
| mart Start (NHEC/PSNH), RLF (UES) | | | | | | | | | | |
| Expenses | \$0 | | \$0 | | \$25,684 | | \$0 | | \$25,684 | |
| otal Program Expenses | \$2,726,162 | | \$1,819,076 | | \$20,952,188 | | \$3,040,193 | | \$28,537,619 | |

^{*}Allocation is based on actual RGGI proceeds apportioned to the HEA and Municipal Programs. Municipal Programs include carryovers.

3rd Quarter Report January 2020 - September 2020 Electric Programs

Actual Participants Served, Program Expenses, Lifetime kWh and MMBtu Savings

(Energy Efficiency Fund Only - Regional Greenhouse Gas Initiative) *

| | LU El | lectric | NH | NHEC | | ource | Unitil E | lectric | Total | | |
|--|-----------|-----------|-----------|---------|-----------|-----------|-----------|---------|-------------|------------|--|
| Home Energy Assistance Number of Units / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 4 | 124,897 | 3 | 40,026 | 60 | 792,569 | 4 | 38,105 | 70 | 995,597 | |
| | \$46,230 | 1,046 | \$42,024 | 1,965 | \$440,641 | 15,812 | \$38,555 | 754 | \$567,450 | 19,578 | |
| Municipal Program Number of Participants / Lifetime kWh Savings Expenses / Lifetime MMBtu Savings | 14 | 5,022,591 | 4 | 422,139 | 43 | 9,192,392 | 5 | 309,831 | 66 | 14,946,953 | |
| | \$161,882 | 4,725 | \$74,032 | 19,104 | \$434,079 | 0 | \$158,186 | 0 | \$828,179 | 23,829 | |
| Total Program Expenses | \$208,112 | | \$116,056 | | \$874,720 | | \$196,741 | | \$1,395,629 | | |

^{*}Allocation is based on actual RGGI proceeds apportioned to the HEA and Municipal Programs. Municipal Programs include carryovers.

Gas Programs
Actual Participants Served, Program Expenses, Lifetime kWh and MMBtu Savings

| | LU- | Gas | Uniti | l-Gas | Tot | Total | |
|--|-------------|---------|-------------|--------|-------------|---------|--|
| Home Energy Assistance | | | | | | | |
| Number of Units | 554 | | 27 | | 581 | | |
| Expenses / Lifetime MMBtu Savings | \$1,375,610 | 134,339 | \$321,437 | 23,998 | \$1,697,047 | 158,337 | |
| Home Performance w/ENERGY STAR | | | | | | | |
| Number of Units | 508 | | 36 | | 544 | | |
| Expenses / Lifetime MMBtu Savings | \$701,593 | 171,638 | \$117,138 | 15,481 | \$818,732 | 187,119 | |
| ENERGY STAR Homes | | | | | | | |
| Number of Homes | 130 | | 19 | | 149 | | |
| Expenses / Lifetime MMBtu Savings | \$401,455 | 149,500 | \$117,483 | 22,702 | \$518,939 | 172,202 | |
| ENERGY STAR Products | | | | | | | |
| Number of Rebates | 1,649 | | 312 | | 1,961 | | |
| Expenses / Lifetime MMBtu Savings | \$644,935 | 143,294 | \$292,443 | 46,090 | \$937,378 | 189,384 | |
| Large Business Energy Solutions | | | | | | | |
| Number of Participants | 39 | | 1 | | 40 | | |
| Expenses / Lifetime MMBtu Savings | \$707,957 | 578,760 | \$168,898 | 566 | \$876,854 | 579,326 | |
| Small Business Energy Solutions | | | | | | | |
| Number of Participants | 638 | | 41 | | 679 | | |
| Expenses / Lifetime MMBtu Savings | \$972,794 | 285,830 | \$260,612 | 78,724 | \$1,233,406 | 364,554 | |
| Educational Programs | | | | | | | |
| Expenses | \$21,768 | | \$7,886 | | \$29,654 | | |
| Company Specific Programs / FCM Expenses | | | | | | | |
| Number of Participants | 35,145 | | 0 | | 35,145 | | |
| Expenses / Lifetime MMBtu Savings | \$265,529 | 8,515 | \$41,939 | 0 | \$307,468 | 8,515 | |
| Total Program Expenses | \$5,091,641 | | \$1,327,837 | | \$6,419,478 | | |

Demand Reduction Initiative

| | | | | | lities | | |
|------------------|-----------------------------|----|---------------------------|----------|-------------------------|----------|---------------------------|
| Description | F | | | 11:4:1 | | Grand | |
| Description | | EV | ersource | | Unitil | | Total |
| Program Expenses | Budget Actual Percent | \$ | 380,187 122,206 32% | \$ \$ | 90,000 13,759 15% | \$ \$ | 470,187 135,965 29% |

Notes:

1) A detailed description of the Demand Reduction Initiative is included in the 2020 Demand Reduction Initiatives Supplemental Information filing dated February 28, 2020. That filing provides detailed background information about the program as well as the estimated savings resulting from of the 2019 initiative.