

cost of the Company's (i) Electric Assistance Program and (ii) energy efficiency core programs and any other such energy efficiency programs, as approved by the Commission.

The Company shall implement its Electric Assistance Program as approved by the Commission from time to time. The System Benefits Charge will fund the Company's Electric Assistance Program and such other system benefits as are required by law or approved by the Commission.

The Company will reconcile on an annual basis actual costs incurred of the Electric Assistance Program, including development, implementation, and ongoing administrative and maintenance costs against the actual amounts charged to customers through the portion of the System Benefits Charge attributable to the Electric Assistance Program, set at a level of 0.150¢ per kilowatt-hour in accordance with RSA 374-F:4, VIII (c), and shall be in addition to the portion of the System Benefits Charge relating to the Company's energy efficiency core programs stated below.

The Company shall implement its energy efficiency core programs as approved by the Commission from time to time. The Company's cost of implementing the energy efficiency core programs shall be recovered through the portion of the System Benefits Charge attributable to such programs, set at a level of 0.373¢ per kilowatt-hour in accordance with 2001 N.H. Laws 29:14, which shall be in addition to the portion of the System Benefits Charge relating to the Company's low income customer protection programs stated above. Any difference between the actual energy efficiency funds expended and the funds collected through the System Benefits Charge at 0.373¢ per kilowatt-hour during a calendar year shall, with interest calculated at the average prime rate for each month, be added to or subtracted from the amount to be expended in the following calendar year. If actual amounts are not available for any period, they shall be estimated for purposed of the above calculations and adjusted the following year based on actual data.

The Company shall implement its lost revenue mechanism as approved by the Commission in accordance with Order No. 25,932 in Docket No. DE 15-137 Energy Efficiency Resource Standard, set at a level of 0.012¢. The lost revenue portion of the System Benefits Charge shall be established annually based on a forecast of lost revenue for the prospective year. Any difference between the actual lost revenue and the amount of lost revenue recovered through the System Benefits Charge shall be refunded or recouped with interest during the succeeding year.

Any adjustment of the System Benefits Charge shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease, and the new System Benefits Charge amount. The notice shall further specify the effective date of such adjustment, which shall not be earlier than thirty days after the filing of the notice, or such other date as the Commission may authorize.

Issued: January 4, 2019

Issued by: _____ /s/ Susan L. Fleck
Susan L. Fleck

Effective: January 1, 2019

Title: President

RATES EFFECTIVE JANUARY 1, 2019
FOR USAGE ON AND AFTER JANUARY 1, 2019

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
D	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	1st 250 kWh	\$ 0.04299	-	0.04299	0.03460	(0.00095)	-	0.00535	-	0.08199	0.08299	\$ 0.16498	
	Excess kWh	\$ 0.04883	-	0.04883	0.03460	(0.00095)	-	0.00535	-	0.08783	0.08299	\$ 0.17082	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04039	-	0.04039	0.03460	(0.00095)	-	0.00535	-	0.07939	0.08299	\$ 0.16238	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04114	-	0.04114	0.03460	(0.00095)	-	0.00535	-	0.08014	0.08299	\$ 0.16313	
Farm ¹	All kWh	\$ 0.04416	-	0.04416	0.03460	(0.00095)	-	0.00535	-	0.08316	0.08299	\$ 0.16615	
D-10	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	On Peak kWh	\$ 0.10054	-	0.10054	0.03071	(0.00101)	-	0.00535	-	0.13559	0.08299	\$ 0.21858	
	Off Peak kWh	\$ 0.00139	-	0.00139	0.03071	(0.00101)	-	0.00535	-	0.03644	0.08299	\$ 0.11943	
G-1	Customer Charge	\$ 365.24		365.24						365.24		\$ 365.24	
	Demand Charge	\$ 7.78		7.78						7.78		\$ 7.78	
	On Peak kWh	\$ 0.00501	-	0.00501	0.02756	(0.00090)	-	0.00535	-	0.03702			
											Effective 8/1/18, usage on or after	0.05941	\$ 0.09643
											Effective 9/1/18, usage on or after	0.06223	\$ 0.09925
											Effective 10/1/18, usage on or after	0.07009	\$ 0.10711
											Effective 11/1/18, usage on or after	0.07210	\$ 0.10912
											Effective 12/1/18, usage on or after	0.09323	\$ 0.13025
											Effective 1/1/19, usage on or after	0.11976	\$ 0.15678
		Off Peak kWh	\$ 0.00150	-	0.00150	0.02756	(0.00090)	-	0.00535	-	0.03351		
											Effective 8/1/18, usage on or after	0.05941	\$ 0.09292
											Effective 9/1/18, usage on or after	0.06223	\$ 0.09574
											Effective 10/1/18, usage on or after	0.07009	\$ 0.10360
										Effective 11/1/18, usage on or after	0.07210	\$ 0.10561	
										Effective 12/1/18, usage on or after	0.09323	\$ 0.12674	
										Effective 1/1/19, usage on or after	0.11976	\$ 0.15327	
G-2	Customer Charge	\$ 60.90		60.90						60.90		\$ 60.90	
	Demand Charge	\$ 7.83		7.83						7.83		\$ 7.83	
	All kWh	\$ 0.00196	-	0.00196	0.03079	(0.00091)	-	0.00535	-	0.03719		\$ 0.03719	
											Effective 8/1/18, usage on or after	0.05941	\$ 0.09660
											Effective 9/1/18, usage on or after	0.06223	\$ 0.09942
											Effective 10/1/18, usage on or after	0.07009	\$ 0.10728
											Effective 11/1/18, usage on or after	0.07210	\$ 0.10929
										Effective 12/1/18, usage on or after	0.09323	\$ 0.13042	
										Effective 1/1/19, usage on or after	0.11976	\$ 0.15695	
G-3	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04442	-	0.04442	0.03098	(0.00092)	-	0.00535	-	0.07983	0.08299	\$ 0.16282	
M	All kWh	\$ -	-	-	0.01879	(0.00092)	-	0.00535	-	0.02322	0.08299	\$ 0.10621	
T	Customer Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.03865	-	0.03865	0.03507	(0.00108)	-	0.00535	-	0.07799	0.08299	\$ 0.16098	
V	Minimum Charge	\$ 14.02		14.02						14.02		\$ 14.02	
	All kWh	\$ 0.04567	-	0.04567	0.03111	(0.00097)	-	0.00535	-	0.08116	0.08299	\$ 0.16415	

¹ Rate is a subset of Domestic Rate D

Dated: January 4, 2019
Effective: January 1, 2019

Issued by: /s/Susan L. Fleck
Susan L. Fleck
Title: President

Authorized by NHPUC Order No. 26,207 in Docket DE 17-136, dated December 31, 2018 and Authorized by NHPUC Secretarial Letter in Docket No. DE 18-183, dated December 31, 2018