

2018-2020

NEW HAMPSHIRE STATEWIDE ENERGY EFFICIENCY PLAN

Jointly Submitted by New Hampshire's Electric and Natural Gas Utilities
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Public Service Company of New Hampshire d/b/a Eversource Energy
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NH SAVES

EVERSOURCE

 **Liberty Utilities**

 **NEW HAMPSHIRE
Electric Co-op**

 **Unitil**
energy for life

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