## THE STATE OF NEW HAMPSHIRE BEFORE THE NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities Change to Peak Schedule 16, which impacts Peak Page 79

Docket No. DG 17-135

## Technical Statement of Deborah Gilbertson

October 11, 2017

## A. Purpose of Technical Statement

The purpose of this technical statement is to explain an error in Peak Schedule 16 (Bates 111-113) of the EnergyNorth COG filing, which impacts Peak Tariff Page 79 (Bates 050).

## B. Explanation and impact:

The Company noticed that there is an error in the calculation of the average rate for LNG withdrawals in the Off-Peak period, which impacts the cost of the LNG inventory for the Peak period. This is evident in Line 95 of Schedule 16 (Bates 113).

This error caused the average rate for withdrawals to be overstated, which caused the value of the Company's projected winter withdrawals for LNG to be overstated by \$1.8M.

The correction dropped the projected cost of LNG for the peak period from \$2,618,269 to the corrected cost of \$778,410.

The impact of this change is a reduction in the Winter COG rate by \$0.0214 per therm and the Summer COG rate by \$0.0011 per therm.

Because of the minor impact this change will have on the overall COG rates, the Company decided to address the rate impact in the monthly reconciliation process rather than refiling the COG filing.

This change also caused the transportation COG to decrease from \$0.0040 per therm to \$0.0027 per therm. The Company is requesting the Commission to approve the revised transportation COG rate of \$0.0027 per therm. The Company will provide a replacement Tariff Page 79 (Bates 050) showing that change at the October 13, 2017, hearing.