

David B. Simek
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April 16, 2018

Via ERF and US Mail

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 S. Fruit Street, Suite 10 Concord, NH 03301-2429



Re: DE 17-122 Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities
Monthly EAP Reconciliation Report – March 2018

Dear Ms. Howland:

Enclosed for filing, please find Liberty Utilities' Monthly EAP Reconciliation Report. Please note this report has been filed via the Commission's Electronic Report Filing system.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

David B. Simek

Enclosure

cc: Rorie Patterson

OCA Litigation

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Electric Assistance Program System Benefits Charge Reconciliation Report March-18

Liberty Utilities (Granite State Electric)

				_		Imputed	Billed kWh	Differe	nce
Retail Delivery kWh				_		71,923,540	71,923,537		(3)
SBC Low Income EAP Rate				9	\$	0.0015			
SBC Low Income EAP Billed Amount				:	\$	107,885.31			
Interest on 10% Reserve Fund Balance (1)				9	\$	65.21			
SBC Low Income EAP Funding				!	\$	107,950.52			
EAP Costs									
Discounts Applied to Customers (1) Bills	\$	4	2,877.1	12					
Payments to Community Action Agencies (2)	\$	1	1,725.7	71					
Other Costs (3)	\$		30.5	52					
Pre-program Arrears Recovery	_		-						
Total EAP Costs				Ç	,	54,633.35			
SBC Low Income EAP Balance					\$	53,317.17			
De Low meetine LAI Balance					•	33,317.17			
Total amount due to State of New Hampshire	Tre	eas	sury		\$	53,317.17			
Program to Date Reserve Balance Interest on reserve at 0.0202457				ç	•	37,923.49			

- (1) Interest rate / 365 (x) # of days in month (x) Reserve: Pursuant to Order No. 24,329 in Docket DE 03-195 State-wide Low Income Electric Assistance Program approving the Settlement Agreement, Liberty Utilities is paying interest on the reserve balance of \$37,923.49. The interest rate is based on the three month London Interbank Offer Rates (LIBOR) on the first business day of the month.
- (2) Payment to Belknap CAA
- (3) Mileage- March 2018 EAP Advisory Board Meeting

For the Month Ending March 31, 2018

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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Electric Assistance Program umber of Active FAR Participants by Discount Tier Levels and Amoun

Number of Active EAP Participants by Discount Tier Levels and Amounts March-18

	Number of Active Participants	Discount Tier*	% per Tier Participants <u>To Total Participants</u>	Disco	ount Amount	% per Tier Discount To Total Discounts
	0	1	0.0%	\$	-	0.0%
	338	2	25.7%		2,472.90	5.8%
	243	3	18.5%		5,112.42	11.9%
	266	4	20.2%		8,112.24	18.9%
	243	5	18.5%		10,804.52	25.2%
	<u>226</u>	6	<u>17.2%</u>		<u>16,375.04</u>	<u>38.2%</u>
TOTAL*	1,316		100.0%	\$	42,877.12	100.0%

*Discount Levels for Liberty Utilities (Granite State Electric):

		% of Federal Poverty
<u>Tier</u>	<u>Discount</u>	<u>Guidelines</u>
2	8%	151% to 200%
3	22%	126% to 150%
4	36%	101% to 125%
5	52%	76% to 100%
6	76%	Up to 75%

^{*}The total may not sum because some customers moved tiers during the month.

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Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities **Electric Assistance Program (EAP) Aging Report**

March-18

Non-EAP Customers

	Percentage of Customers		<u>Balance</u>
Current Balance 1st Arrears 2nd Arrears	89.7% 4.2% 1.4%	\$	4,195,900.57 374,299.40 153,238.66
3rd Arrears 4th Arrears		\$	110,530.35 717,486.02
Total Arrears	100.0%	\$	5,551,455.00
Customer Count			30,847
	EAP Customers		
Current Balance 1st Arrears 2nd Arrears 3rd Arrears 4th Arrears Total Arrears	68.0% 7.7% 4.1% 1.7% <u>18.4%</u> 100.0%	\$ \$ \$	238,057.05 63,311.13 34,552.97 23,322.16 382,409.27 741,652.58
Customer Count			1,786

^[1] Arrears data is as of March 31, 2018

^[2] EAP Customer data includes customers formerly on EAP with balances and customers currently on EAP

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities Electric Assistance Program (EAP) Rate D-10 Prorated to 750 kWh Report March-18

_	Total kWh	Charge/	<u>Total</u>	4.4
<u>Tier</u>	<u>>750</u>	(Credit)	<u>Tier</u> <u>kWh</u>	
T2	249	\$3.20	T2 3513	
T2	516	\$6.56	T3 672	\$21.36
T2	750	\$10.76	T4 1115	
T2	222	\$2.44	T5 355	\$25.40
T2	74	\$0.90	T6 <u>2285</u>	
T2	140	\$1.49	Total 7940	\$513.50
T2	172	\$1.84		
T2	51	\$0.49		
T2	213	\$2.74		
T2	132	\$1.43		
T2	475	\$3.75		
T2	166	\$0.83		
T2	353	\$2.09		
T3	77	\$2.31		
T3	193	\$6.39		
T3	142	\$4.58		
T3	110	\$3.36		
T3	115	\$3.76		
T3	35	\$0.96		
		•		
T4	462	\$26.49		
T4	130	\$7.01		
T4	57	\$0.57		
T4	466	\$16.17		
		7		
T5	143	\$9.71		
T5	115	\$8.03		
T5	97	\$7.66		
	3 ,	Ψσσ		
Т6	24	\$1.82		
T6	750	\$185.96		
T6	750	\$98.64		
T6	95	\$2.54		
T6	666	\$89.02		
	000	70J.UZ		

^[1] Customers taking service under TOU Rate D-10 are only eligible to receive a discount on 750 kWh. For customers using more than 750 kWh on or off peak, the bill must be adjusted to acccommodate the parameters of the EAP program. The billing system is unable to make this adjustment on its own. The Billing dept creates the adjustment to the customer's bill. The Finance dept creates a journal entry to the GL to record the adjustment.

^[2] The >750 kWh are informational only.