ATTACHMENT 2

REVENUE REQUIREMENT

THE STATE OF NEW HAMPSHIRE BEFORE THE PUBLIC UTILITIES COMMISSION

Northern Utilities, Inc. Step 2 Distribution Rate Adjustment Effective May 1, 2019))) DG 19-XXX

AFFIDAVIT

- I, Todd Diggins, having been duly sworn, states under oath as follows:
- 1. I am over eighteen years of age; I am competent to provide this Affidavit; and I have personal knowledge of the facts set forth below.
 - 2. I am employed by Unitil Service Corp. ("USC") as the Director of Finance.
- 3. USC is a corporation providing services to the subsidiaries of Unitil Corporation, a New Hampshire corporation.
 - 4. Northern Utilities, Inc. is a wholly owned subsidiary of Unitil Corporation.
 - 5. I am familiar with the facts of this proceeding.
- 6. As witness, I have prepared and do authenticate the material filed with the Public Utilities Commission by Northern Utilities, Inc. on February 27, 2019 in the referenced proceeding; and that said report has been prepared by me or under my direction.

DATED this 27th day of February, 2019

Witness

STATE OF NEW HAMPSHIRE)

STATE OF ROCKINGHAM)

On this 27th day of February, 2019, then personally appeared before me Todd Diggins, the signer of the above instrument, who duly acknowledged to me that he executed the same.

Notary Public
Residing in Locking hem County
My Commission Expires: August 2, 2022

SYAN J. PETERSON, Novary Public State of New Hampshire My Commission Expires August 2, 2022

Northern Utilities, Inc. - New Hampshire Rate Plan Capital Expenditures - Eligible Facilities 2019 Step Adjustment

Northern Utilities, Inc.
Docket No. DG 19-___
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Rate Effective Date

5/1/2019

Line No.	Description	Inve	Investment Year 2018		
	Rate Base				
1	Utility Plant Additions	\$	9,344,372		
2 3	Cost of Removal 2018 Capital Expenditures - Eligible Facilities		687,411 10,031,783		
	2010 Supital Expondituies - Engliste i donnies		10,001,100		
4	Accumulated Depreciation		126,660		
5	Net Utility Plant		9,905,123		
6	Accumulated Deferred Income Taxes (ADIT)		26,449		
7	Rate Base	<u>\$</u>	9,878,674		
	Revenue Requirement				
8	Rate Base	\$	9,878,674		
9	Pre-Tax Rate of Return		9.43%		
10	Return and Related Income Taxes	\$	931,392		
11	Depreciation Expense		253,320		
12	Property Taxes ⁽¹⁾		246,638		
13	Revenue Requirement	\$	1,431,349		
	Rate Cap Limit:				
14	Revenue Requirement	\$	1,431,349		
15	Revenue Requirement Cap	\$	4,552,719		
16	Less: May 1, 2018 Step Adjustment Revenue Requirement		2,337,446		
17	Remaining May 1, 2019 Step Adjustment Revenue Requirement Cap	\$	2,215,273		
18	Allowable Revenue Requirement (Min of Line 14 or 17)	\$	1,431,349		
	Supporting Calculations				
19	Book Depreciation	\$	253,320		
	Tax Depreciation				
20	Utility Plant Additions	\$	9,344,372		
21	Tax Depreciation Rate		3.75%		
22	Tax Depreciation	\$	350,414		
23	Tax-Book Timing Difference	\$	97,094		
24	Income Tax Rate		27.24%		
25	Accumulated Deferred Income Taxes (ADIT)	\$	26,449		
26	Accumulated Depreciation = Book Depreciation * 0.5	\$	126,660		

Notes:

(1) 2.49% rate (2018 Property Taxes of \$4,423,909 / 2018 Net Utility Plant of \$177,697,797)

	:	n	_	

Line No.	Budget Category	Work Order Number	Work Order Description		Install	Removal	Total	In Service Date
	Gas Main Extension							
1	JAB	N-008041-00183419	16 Ashbrook Rd Exeter NH	\$	6,561	\$ - \$	6,561	11/2018
2	JAB	N-008041-00183423	20 Georges Terrace Portsmouth NH		4,133	- \$	4,133	11/2018
3	JAB	N-008041-00183428	6 Windsor Lane Exeter NH		4,791	- \$	4,791	11/2018
4	JAB	N-008041-00183431	0 Squire Lane Rochester NH		7,658	- \$	7,658	12/2018
5	JAB JAB	N-008041-00183432	58 Briar Rd Hampton NH		2,431 6,503	- \$ - \$	2,431 6,503	11/2018 10/2018
6 7	JAB JAB	N-008041-00183441	11 Pine Knoll Rd Hampton NH		3,843	•	3,843	11/2018
8	JAB	N-008041-00183446 N-008041-00183455	39 Lakeshore Dr Seabrook NH Villages at Sunningdale Somersworth NH		24,044	- \$ - \$	24,044	12/2018
9	JAB	N-008041-00183459	35 Cedar Rd North Hampton NH		5,123	- \$	5,123	11/2018
10	JAB	N-008041-00183461	15 Silver St Somersworth NH		15,296	- \$	15,296	12/2018
11	JAB	N-008041-00183467	150 Shore Rd Hampton NH		7,217	- \$	7,217	12/2018
12	JAB	N-008041-00183469	55 Forest St Dover NH		2,805	- \$	2,805	12/2018
13	JAB	N-008041-00183472	10 Jenness St Rochester NH		3,402	- \$	3,402	12/2018
14	JAB	N-008048-00183421	201 Atlantic Ave North Hampton NH		525,289	- \$	525,289	10/2018
15	JAB	N-008049-00183422	113, 114, 115 & 117 Batchelder Rd Seabrook NH		49,383	- š	49,383	11/2018
16	JAB	N-008050-00183424	104 Washington St Dover NH		138,919	- \$	138,919	12/2018
17	JAB	N-008051-00183425	10 Hampshire Rd Salem NH		100,687	- \$	100,687	12/2018
18	JAB	N-008055-00183430	1 Wentworth Terrace Dover NH		18,883	- \$	18,883	12/2018
19	JAB	N-008065-00183440	121 Corporate Drive Portsmouth NH		122,287	- \$	122,287	12/2018
20	JAB	N-008066-00183442	140 Wakefield St Rochester NH		41,087	- \$	41,087	12/2018
21	JAB	N-008067-00183443	13 Newfields Rd Exeter NH		23,696	- \$	23,696	11/2018
22	JAB	N-008069-00183445	109 Towle Farm Rd Hampton NH		87,536	- \$	87,536	12/2018
23	JAB	N-008071-00183449	21 Mechanic St Rochester NH		2,893	- \$	2,893	12/2018
24	JAB	N-008080-00183456	0 Borthwick Ave Portsmouth NH		124,347	- \$	124,347	12/2018
25	JAB	N-008083-00183462	118, 122, 159, 163, 165, & 167 Mt Vernon Dover NH		27,381	- \$	27,381	12/2018
26	JAB	N-008090-00183471	31A, 31B & 35 Wortley Ave Seabrook NH		3,470	- \$	3,470	12/2018
27	JAB	N-008095-00183477	106-114 Mt Vernon St Dover NH		17,051	- \$	17,051	12/2018
28	JPN	N-008081-00183458	101 International Drive Portsmouth NH		169,896	- \$	169,896	12/2018
29	Total Gas Main E	xtensions Excluding Service	s	\$	1,546,611	\$ - \$	1,546,611	-
	Gas Main Extension	s Carryover						
30	JAC	N-006031-00163445	Bramber Valley 128 Post Rd Greenland	\$	54,549	\$ 1,961 \$	56,510	06/2018
31	JAC	N-006038-00163463	36, 38, 40 & 42 Windsor Ave Exeter NH		2,057	-	2,057	05/2018
32	JAC	N-006039-00163458	Emerald Ln/Indian Ridge Dover		124,607	45,560	170,167	05/2018
33	JAC	N-006056-00163509	Concord PI/McKay Dr Exeter NH - Late Charges		(658)	-	(658)	04/2018
34	JAC	N-007013-00173410	407 Old Dover Rd. Rochester		49,031	•	49,031	10/2018
35	JAC	N-007014-00173411	Whittier St Bridge Dover NH		(39,611)		12,959	05/2018
36	JAC	N-007022-00173437	Congress St/Fleet St/Vaugn Mall Rd Portsmouth NH		-	123,322	123,322	05/2018
37	JAC	N-007023-00173438	Indian Ridge Rochester NH		(3,584)	-	(3,584)	
38	JAC	N-007042-00173459	Windsor Pines Exeter		-	-	-	03/2018
39	JAC	N-007042-00173465	2 Pointe Place Dover NH		8,122	-	8,122	06/2018
40	JAC	N-007042-00173478	150 Rt 1 By-Pass Portsmouth NH		9,424	-	9,424	05/2018
41	JAC	N-007042-00173483	5 Sylvester St Portsmouth NH		6,018	-	6,018	05/2018
42	JAC	N-007051-00173468	77 Farmington Rd Rochester NH		(8,040)	-	(8,040)	05/2018
43	JAC	N-007052-00173469	Tuscan Village Project/Pleasant St		503,727	-	503,727	12/2018
44	JAC	N-007056-00173474	Stonebridge Estates Salem NH		4,276	-	4,276	03/2018
45	JAC	N-007057-00173475	Sierra Dr Dover NH		28,454		28,454	12/2018
46	JAC	N-007062-00173480	920 Lafayette Rd Seabrook NH		(6,347)	6,725	379	05/2018
47	JAC	N-007067-00173488	20 Garrison Rd (Wolcott Dr) Dover NH		18,365	-	18,365	05/2018
48 49	JAC Total Gas Main E	N-007068-00173489 xtensions Carryover Excludi	206 Green St Somersworth NH na Services	\$	66,809 817,199	\$ 230,138 \$	66,809 1,047,337	05/2018
		•						
50	NH Bare Steel Repla	N-007017-00173418	Fern Ct Dover NH	\$	91	s - \$	91	01/2018
51	JCO	N-007017-00173421	Central Ave/ Washington St	\$	(1,554)		(1,554)	02/2018
52	JCO	N-007017-00173421	Robie St Hampton NH	\$	30	\$ - \$	(1,334)	01/2018
53	JCO	N-007017-00173422 N-007017-00173423	Scott Rd Hampton NH	\$	34	\$ - \$	34	01/2018
54	100	N-007017-00173423 N-007017-00173431	High St / Walnut St Rochester NH	\$	217	\$ - \$	217	02/2018
55	JCO	N-007017-00173431 N-007017-00173432	Lois St Rochester NH	Š	39	\$ - \$	39	01/2018
56	JCO	N-007017-00173456	Paving and lawn restoration for 2016	\$	48,059	\$ 5,284 \$	53,343	01/2018
57	JCO	N-007017-00173467	Franklin D/Woodbury Ave	\$	130	\$ 3,204 \$	130	01/2018
58	JCO	N-007017-00173499	Fourth St Dover NH	\$		\$ - \$	1,559	05/2018
59		eel Replacement Carryover	Tourth St Bover Mil	\$	48,605		53,889	03/2010
	Gas Highway Projec	te City State						
60	JHB	N-008030-00183411	Whitehouse Rd Rochester NH	\$	5,418,362	s - s	5,418,362	12/2018
61	JHB	N-008040-00183412	Barberry Ln/Green St Portsmouth NH	•	393,817		393,817	12/2018
62	JHB	N-008042-00183414	Stark St Bridge Portsmouth NH		230,928	_	230,928	12/2018
63	JHB	N-008045-00183416	828 Central Ave Dover NH		143,710	_	143,710	11/2018
64	JHB	N-008047-00183420	Woodbury Ave/Piscataqua Dr Newington NH		297,948	_	297,948	10/2018
65	JHB	N-008057-00183434	Daniel St and Tremont St Exeter NH		74,109	_	74,109	11/2018
66	JHB	N-008059-00183435	Railroad Ave @ Brickyard Rd Rochester NH		164,039	32,370	196,410	11/2018
67	JHB	N-008068-00183444	Lafayette Rd @ Andrew Jarvis Way Portsmouth NH		54,510	-	54,510	10/2018
68	JHB	N-008076-00183451	Jackson St/Sylvain St Rochester NH		233,793	_	233,793	11/2018
69	JHB	N-008085-00183464	Green St Portsmouth NH		50,472	_	50,472	12/2018
70	JHB	N-008087-00183466	Main St Salem NH		22,895	-	22,895	12/2018
71	Total Gas Highwa	y Projects City State		\$	7,084,582	\$ 32,370 \$	7,116,952	
		ts Carryover City State						
72	JHC	N-007040-00173446	Islington St/Bartlett St Portsmouth NH	\$	61,016		324,994	06/2018
73	JHC	N-007045-00173500	Dover Point Rd Crossing Dover NH	\$	16,321		16,321	11/2018
74	JHC	N-007046-00173452	Wakefield St Rochester NH Court St HDD Exeter NH	\$	(78,533) 5.440		(36,051)	05/2018
75 76	JHC	N-007050-00173464	Court St HDD Exeter NH Tanner, Parker, Sudbury, Brewster, McDonough Portsmouth NH	\$ \$			25,169	05/2018
76 77	JHC JHC	N-007058-00173476	Chestnut St Portsmouth NH	\$	(93,397)		(93,397)	04/2018
		N-007069-00173492	Third St Dover NH		1,502		1,502	03/2018
78 79	JHC Total Gas Highwa	N-007070-00173493 By Projects Carryover City St		\$	47,249 (40,403)		54,851 293,388	06/2018
				•	,,	-, - -	-,-,-	
80	Rochester Reinforce JPB	ement N-007059-00173477	Rochester Reinforcement	s	(112,221)	\$ 85,827 \$	(26,394)	06/2018
81	Total Rochester I			\$	(112,221)		(26,394)	
82	2018 Total Closed to	Plant		\$	9,344,372	\$ 687,411 \$	10,031,783	-
						, , , , , , , , , , , , , , , , , , , 	. , , , , , , , , , , , , , , , , , , ,	=

Northern Utilities, Inc. - New Hampshire Calculation of Rate Plan Depreciation Expense

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Line No.	FERC ACCOUNT	Additi	ions	Rate	Depreciation Expense	
1	376-20 Mains, Coated/Wrapped-G	\$ 5,88	88,297	2.66%	\$	156,629
2	376-30 Mains, Bare Steel-G		-	N/A		-
3	376-40 Mains, Plastic-G	3,73	32,115	2.87%		107,112
4	376-60 Mains, Cathodic Protectio-G	(!	57,895)	4.17%		(2,414)
5	378-20 Measuring & Regulating St-G		-	3.50%		-
6	380-00 Services-G	(21	18,145)	3.67%		(8,006)
7	Total	\$ 9,34	14,372		\$	253,320

Northern Utilities, Inc. - New Hampshire Pre Tax Rate of Return December 31, 2016 Pro Forma

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Description	Amount	Weight	Cost of Capital	Weighted Cost of Capital	Tax Factor	Pre-Tax Cost
1	Common Stock Equity	\$155,183,729	51.70%	9.50%	4.91%	1.3744	6.75%
2	Long Term Debt	145,000,000	48.30%	5.55%	2.68%		2.68%
3	Short Term Debt		0.00%	2.19%	0.00%		0.00%
4	Total	\$ 300,183,729	100.00%		7.59%		9.43%

ATTACHMENT 3

RATE DESIGN

Northern Utilities Inc. - New Hampshire Division Settlement Agreement - Permanent Rates and Step Adjusted Rates

Billing Determinants - Test Year Ending Annualized

			Winter Blocks		Summer Blocks			
		Annual	First	Excess	First	Excess	Total	
	Rate Class	Customers	<u>Therms</u>	<u>Therms</u>	<u>Therms</u>	<u>Therms</u>	<u>Therms</u>	
R-5	Residential, Heating	270,640	5,789,680	7,839,764	2,642,288	382,014	16,653,745	
R-10	Residential Heating, Low Income	12,052	267,004	283,179	108,201	8,800	667,183	
R-6	Residential, Non-Heating	16,650	55,015	94,660	55,804	33,594	239,073	
G-40	Low Annual, High Winter Use	58,925	1,839,901	6,193,053	729,110	576,749	9,338,812	
G-50	Low Annual, Low Winter Use	9,708	218,399	697,489	219,197	545,720	1,680,805	
G-41	Medium Annual, High Winter Use	8,266	10,640,539		2,508,973		13,149,512	
G-51	Medium Annual, Low Winter Use	3,103	1,631,320	979,727	1,234,616	636,585	4,482,248	
G-42	High Annual, High Winter Use	450	5,047,220		1,710,865		6,758,085	
G-52	High Annual, Low Winter Use	386	9,238,799		7,699,964		16,938,763	
Total		380,179	34,727,877	16,087,870	16,909,018	2,183,460	69,908,226	

May 1, 2018 Step 1 Increase May 1, 2018 Step 1 Percent Increase \$2,337,446

7.13%

Actual Permanent Settlement Rates Effective May 1, 2018 - Including Step 1 Adjustment

			Winter Blocks		Summer Blocks		
		Customers	First	Excess	First	Excess	
	Rate Class	<u>Charge</u>	Therms \$/thm	Therms \$/thm	Therms \$/thm	Therms \$/thm	Revenue
R-5	Residential, Heating	\$21.36	\$0.6660	\$0.6660	\$0.5870	\$0.5870	\$16,633,337
R-10	Residential Heating, Low Income	\$21.36	\$0.6660	\$0.6660	\$0.5870	\$0.5870	\$692,540
	Discount*	<u>-\$12.82</u>	-\$0.3996	-\$0.3996	-\$0.3522	-\$0.3522	
	Total Residential Heating, Low Income	\$8.54	\$0.2664	\$0.2664	\$0.2348	\$0.2348	
R-6	Residential, Non-Heating	\$21.36	\$0.6227	\$0.6227	\$0.6227	\$0.6227	\$504,521
G-40	Low Annual, High Winter Use	\$72.26	\$0.1795	\$0.1795	\$0.1795	\$0.1795	\$5,934,242
G-50	Low Annual, Low Winter Use	\$72.26	\$0.1795	\$0.1795	\$0.1795	\$0.1795	\$1,003,171
G-41	Medium Annual, High Winter Use	\$214.26	\$0.2334		\$0.1824		\$4,712,107
G-51	Medium Annual, Low Winter Use	\$214.26	\$0.1648	\$0.1346	\$0.1287	\$0.1046	\$1,291,011
G-42	High Annual, High Winter Use	\$1,285.55	\$0.1909		\$0.1161		\$1,740,815
G-52	High Annual, Low Winter Use	\$1,285.55	\$0.1655		\$0.0762		\$2,611,338
Total							\$35,123,082

Northern Utilities Inc. - New Hampshire Division Settlement Agreement - Permanent Rates and Step Adjusted Rates

May 1, 2019 Step 2 \$ Increase May 1, 2019 Step 2 Percent Increase \$1,431,349 4.08%

Rates Effective May 1, 2019 - Including Step 2 Adjustment

			Winter Blocks		Summer Blocks		
		Customers	First	Excess	First	Excess	
	Rate Class	<u>Charge</u>	Therms \$/thm	Therms \$/thm	Therms \$/thm	Therms \$/thm	Revenue
R-5	Residential, Heating	\$22.23	\$0.6931	\$0.6931	\$0.6109	\$0.6109	\$17,311,186
R-10	Residential Heating, Low Income	\$22.23	\$0.6931	\$0.6931	\$0.6109	\$0.6109	\$720,762
	Discount*	<u>-\$13.34</u>	<u>-\$0.4159</u>	<u>-\$0.4159</u>	<u>-\$0.3666</u>	<u>-\$0.3666</u>	
	Total Residential Heating, Low Income	\$8.89	\$0.2773	\$0.2773	\$0.2444	\$0.2444	
R-6	Residential, Non-Heating	\$22.23	\$0.6481	\$0.6481	\$0.6481	\$0.6481	\$525,082
G-40	Low Annual, High Winter Use	\$75.20	\$0.1868	\$0.1868	\$0.1868	\$0.1868	\$6,176,077
G-50	Low Annual, Low Winter Use	\$75.20	\$0.1868	\$0.1868	\$0.1868	\$0.1868	\$1,044,053
G-41	Medium Annual, High Winter Use	\$222.99	\$0.2429		\$0.1898		\$4,904,136
G-51	Medium Annual, Low Winter Use	\$222.99	\$0.1715	\$0.1401	\$0.1339	\$0.1089	\$1,343,623
G-42	High Annual, High Winter Use	\$1,337.94	\$0.1987		\$0.1208		\$1,811,757
G-52	High Annual, Low Winter Use	\$1,337.94	\$0.1722		\$0.0793		\$2,717,756
Total							\$36,554,432

^{*} Revenues associated with the low income discounts are reconciled and recovererd in the Residential Low Income Assistance and Regulatory Assessment Clause (RLIARA). Discounts are based on the same discounts as in current permanent distribution rates.

ATTACHMENT 4

BILL IMPACTS

Northern Utilities - NH Division Residential Heating Customer - R5 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

Cumulative	Average Monthly Usage	Monthly Bills @ Present	Monthly Bills @			
 Percentage of Bills	(Therms)	Rates	Proposed Rates	\$ Difference	% Difference	
		Deliver	y and Supply			
10.0%	8.26	\$34.29	\$35.38	\$1.09	3.2%	
20.0%	26.13	\$62.23	\$63.81	\$1.58	2.5%	
30.0%	41.73	\$86.64	\$88.64	\$2.00	2.3%	
40.0%	56.24	\$109.35	\$111.74	\$2.39	2.2%	
50.0%	70.90	\$132.27	\$135.06	\$2.79	2.1%	
60.0%	86.45	\$156.60	\$159.82	\$3.21	2.1%	
70.0%	104.48	\$184.80	\$188.51	\$3.70	2.0%	
80.0%	126.94	\$219.95	\$224.26	\$4.31	2.0%	
90.0%	158.18	\$268.82	\$273.97	\$5.16	1.9%	
100.0%	243.66	\$402.54	\$410.02	\$7.47	1.9%	
Average	92.30	\$165.75	\$169.12	\$3.37	2.0%	
		<u>Distrib</u>	oution Only			
10.0%	8.26	\$26.86	\$27.96	\$1.09	4.1%	
20.0%	26.13	\$38.76	\$40.34	\$1.58	4.1%	
30.0%	41.73	\$49.15	\$51.15	\$2.00	4.1%	
40.0%	56.24	\$58.82	\$61.21	\$2.39	4.1%	
50.0%	70.90	\$68.58	\$71.37	\$2.79	4.1%	
60.0%	86.45	\$78.94	\$82.15	\$3.21	4.1%	
70.0%	104.48	\$90.94	\$94.64	\$3.70	4.1%	
80.0%	126.94	\$105.90	\$110.21	\$4.31	4.1%	
90.0%	158.18	\$126.71	\$131.86	\$5.16	4.1%	
100.0%	243.66	\$183.64	\$191.11	\$7.47	4.1%	
Average	92.30	\$82.83	\$86.20	\$3.37	4.1%	
Present Rates				Proposed Rates		
Customer Charge (\$/customer) Distribution Charge - First 50 therms (\$/thm) Distribution Charge - Excess 50 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$0.6660 (1) \$0.6660 (1) \$0.0691 (1)		Customer Charge (\$/customer) Distribution Charge - First 50 therms (\$/thm) Distribution Charge - Excess 50 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$22.23 (3) \$0.6931 (3) \$0.6931 (3) \$0.0691 (1) 0.8293 (2)

⁽¹⁾ Currently effective rates(2) 6 month average seasonal COG

⁽³⁾ Proposed Rates, Schedule 3

Northern Utilities - NH Division Residential Heating Customer - R5 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0%	0.00 2.61 6.85 10.34 13.64	\$21.36 \$24.02 \$28.36 \$31.92 \$35.29	\$22.23 \$24.96 \$29.39 \$33.04 \$36.49	\$0.87 \$0.93 \$1.03 \$1.12 \$1.20	4.1% 3.9% 3.6% 3.5% 3.4%		
60.0% 70.0% 80.0% 90.0% 100.0%	17.10 21.29 27.06 37.40 75.30	\$38.82 \$43.11 \$49.00 \$59.57 \$98.28	\$40.10 \$44.49 \$50.52 \$61.33 \$100.95	\$1.28 \$1.38 \$1.52 \$1.76 \$2.67	3.3% 3.2% 3.1% 3.0% 2.7%		
Average	21.16	\$42.97	\$44.35	\$1.38	3.2%		
		<u>Distrib</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 2.61 6.85 10.34 13.64 17.10 21.29 27.06 37.40 75.30	\$21.36 \$22.89 \$25.38 \$27.43 \$29.37 \$31.40 \$33.86 \$37.25 \$43.31 \$65.56	\$22.23 \$23.82 \$26.42 \$28.55 \$30.56 \$32.67 \$35.24 \$38.76 \$45.08 \$68.23	\$0.87 \$0.93 \$1.03 \$1.12 \$1.20 \$1.28 \$1.38 \$1.52 \$1.76 \$2.67	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%		
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$21.36 \$0.5870 \$0.5870 \$0.0675 \$0.3670	(1) (1) (3)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)	\$22.23 \$0.6109 \$0.6109 \$0.0675 \$0.3670	(2) (2) (2) (3) (3)

⁽¹⁾ Currently effective rates(2) Proposed Rates, Schedule 3

⁽³⁾ Approved rates effective May 1, 2019

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	<u>-</u>	
		Delivery	and Supply				
10.0%	13.42	\$24.17	\$24.67	\$0.49	2.0%		
20.0%	30.86	\$44.49	\$45.17	\$0.68	1.5%		
30.0%	43.75	\$59.51	\$60.33	\$0.82	1.4%		
40.0%	55.35	\$73.01	\$73.96	\$0.95	1.3%		
50.0%	66.76	\$86.30	\$87.38	\$1.08	1.2%		
60.0%	79.29	\$100.91	\$102.12	\$1.21	1.2%		
70.0%	93.47	\$117.42	\$118.79	\$1.37	1.2%		
80.0%	112.63	\$139.74	\$141.32	\$1.58	1.1%		
90.0%	140.35	\$172.02	\$173.90	\$1.88	1.1%		
100.0%	207.60	\$250.36	\$252.97	\$2.61	1.0%		
Average	84.35	\$106.79	\$108.06	\$1.27	1.2%		
		<u>Distrib</u>	ution Only				
10.0%	13.42	\$12.12	\$12.61	\$0.49	4.1%		
20.0%	30.86	\$16.76	\$17.45	\$0.68	4.1%		
30.0%	43.75	\$20.20	\$21.03	\$0.82	4.1%		
40.0%	55.35	\$23.29	\$24.24	\$0.95	4.1%		
50.0%	66.76	\$26.33	\$27.40	\$1.08	4.1%		
60.0%	79.29	\$29.67	\$30.88	\$1.21	4.1%		
70.0%	93.47	\$33.45	\$34.81	\$1.37	4.1%		
80.0%	112.63	\$38.55	\$40.13	\$1.58	4.1%		
90.0%	140.35	\$45.93	\$47.81	\$1.88	4.1%		
100.0%	207.60	\$63.85	\$66.46	\$2.61	4.1%		
Average	84.35	\$31.01	\$32.28	\$1.27	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/customer) Distribution Charge - First 50 therms (\$/thm) Distribution Charge - Excess 50 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$8.54 \$0.2664 \$0.2664 \$0.0691 \$0.8293	(1) (1) (1)	Customer Charge (\$/custor Distribution Charge - First 5 Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm) *		(3) (3) (1)

⁽¹⁾ Currently effective rates(2) 6 month average seasonal COG

⁽³⁾ Proposed Rates, Schedule 3

^{*} Assumes current 60% discount on distribution rates

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference		
		<u>Delivery</u>	and Supply				
10.0% 20.0% 30.0%	0.09 3.46 7.52	\$8.60 \$10.86 \$13.58	\$8.95 \$11.24 \$14.00	\$0.35 \$0.38 \$0.42	4.1% 3.5% 3.1%		
40.0% 50.0% 60.0%	10.44 13.36 16.33	\$15.53 \$17.49 \$19.47	\$15.98 \$17.96 \$19.98	\$0.45 \$0.48 \$0.50	2.9% 2.7% 2.6%		
70.0% 80.0% 90.0%	20.10 25.06 34.33	\$22.00 \$25.32 \$31.52	\$22.54 \$25.90 \$32.20	\$0.50 \$0.54 \$0.59 \$0.68	2.5% 2.5% 2.3% 2.1%		
100.0% Average	64.97 19.57	\$52.03 \$21.64	\$53.00 \$22.17	\$0.97 \$0.54	1.9% 2.5%		
		<u>Distrib</u>	ution Only				
10.0% 20.0%	0.09 3.46	\$8.56 \$9.36	\$8.91 \$9.74	\$0.35 \$0.38	4.1% 4.1%		
30.0% 40.0% 50.0%	7.52 10.44 13.36	\$10.31 \$11.00 \$11.68	\$10.73 \$11.44 \$12.16	\$0.42 \$0.45 \$0.48	4.1% 4.1% 4.1%		
60.0% 70.0% 80.0%	16.33 20.10 25.06	\$12.38 \$13.26 \$14.43	\$12.88 \$13.80 \$15.02	\$0.50 \$0.54 \$0.59	4.1% 4.1% 4.1%		
90.0% 100.0%	34.33 64.97	\$16.60 \$23.80	\$17.28 \$24.77	\$0.68 \$0.97	4.1% 4.1% 4.1%		
Average	19.57	\$13.14	\$13.67	\$0.54	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fire Distribution Charge - Exc LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$8.54 \$0.2348 \$0.2348 \$0.0675 \$0.3670	(1) (1) (3)	Customer Charge (\$/custo Distribution Charge - First : Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm) *	\$8.89 \$0.2444 \$0.2444 \$0.0675 \$0.3670	(2) (2) (3)

⁽¹⁾ Currently effective rates(2) Proposed Rates, Schedule 3

⁽³⁾ Approved rates effective May 1, 2019

^{*} Assumes current 60% discount on distribution rates

Northern Utilities - NH Division Residential Non-Heating Customer - R6 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0% 20.0% 30.0% 40.0%	0.00 0.53 2.32 5.40	\$21.36 \$22.16 \$24.89 \$29.57	\$22.23 \$23.05 \$25.82 \$30.58	\$0.87 \$0.88 \$0.93 \$1.01	4.1% 4.0% 3.7% 3.4%		
50.0% 60.0% 70.0% 80.0% 90.0%	9.21 12.75 16.55 21.45 30.58	\$35.36 \$40.76 \$46.53 \$53.98 \$67.88	\$36.47 \$41.95 \$47.82 \$55.40 \$69.52	\$1.10 \$1.19 \$1.29 \$1.41 \$1.65	3.1% 3.1% 2.9% 2.8% 2.6% 2.4%		
100.0% Average	74.59 17.34	\$134.81 \$47.73	\$137.58 \$49.04 ution Only	\$2.76 \$1.31	2.1%		
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 0.53 2.32 5.40 9.21 12.75 16.55 21.45 30.58 74.59	\$21.36 \$21.69 \$22.81 \$24.72 \$27.09 \$29.30 \$31.67 \$34.72 \$40.40 \$67.80 \$32.16	\$22.23 \$22.57 \$23.73 \$25.73 \$28.20 \$30.49 \$32.96 \$36.13 \$42.05 \$70.57	\$0.87 \$0.88 \$0.93 \$1.01 \$1.10 \$1.19 \$1.29 \$1.41 \$1.65 \$2.76	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%		
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$21.36 \$0.6227 \$0.6227 \$0.0691 \$0.8293	(1) (1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)	\$22.23 \$0.6481 \$0.6481 \$0.0691 \$0.8293	(3) (3) (1)

⁽¹⁾ Currently effective rates(2) 6 month average seasonal COG(3) Proposed Rates, Schedule 3

Northern Utilities - NH Division Residential Non-Heating Customer - R6 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_
		<u>Delivery</u>	and Supply			
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0%	0.00 0.84 2.36 4.47 6.84 8.97 11.19	\$21.36 \$22.25 \$23.85 \$26.08 \$28.59 \$30.85 \$33.19	\$22.23 \$23.14 \$24.78 \$27.07 \$29.63 \$31.95 \$34.34	\$0.87 \$0.89 \$0.93 \$0.98 \$1.04 \$1.10 \$1.15	4.1% 4.0% 3.9% 3.8% 3.7% 3.6% 3.5%	
80.0% 90.0% 100.0% Average	13.87 18.00 36.07	\$36.02 \$40.39 \$59.49 \$32.21	\$37.24 \$41.72 \$61.28	\$1.15 \$1.22 \$1.33 \$1.79	3.5% 3.4% 3.3% 3.0%	
		Distrib	ution Only			
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 0.84 2.36 4.47 6.84 8.97 11.19 13.87 18.00 36.07	\$21.36 \$21.88 \$22.83 \$24.14 \$25.62 \$26.95 \$28.33 \$30.00 \$32.57 \$43.82	\$22.23 \$22.77 \$23.76 \$25.13 \$26.66 \$28.05 \$29.48 \$31.22 \$33.90 \$45.61	\$0.87 \$0.89 \$0.93 \$0.98 \$1.04 \$1.10 \$1.15 \$1.22 \$1.33 \$1.79	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%	
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$21.36 \$0.6227 \$0.6227 \$0.0675 \$0.3670	(1) (1) (3)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)	\$22.23 (2) \$0.6481 (2) \$0.6481 (2) \$0.0675 (3) \$0.3670 (3)

⁽¹⁾ Currently effective rates(2) Proposed Rates, Schedule 3

⁽³⁾ Approved rates effective May 1, 2019

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0% 20.0% 30.0%	4.43 27.64 54.57	\$76.97 \$101.66 \$130.30	\$79.95 \$104.80 \$133.64	\$2.97 \$3.14 \$3.34	3.9% 3.1% 2.6%		
40.0% 50.0% 60.0%	86.90 126.77 177.28	\$164.69 \$207.11 \$260.84	\$168.27 \$210.97 \$265.07	\$3.57 \$3.87 \$4.23	2.2% 1.9% 1.6%		
70.0% 80.0% 90.0%	245.10 338.06 484.85	\$332.98 \$431.86 \$588.01	\$337.71 \$437.27 \$594.49	\$4.73 \$5.41 \$6.48	1.4% 1.3% 1.1%		
100.0% Average	923.90 246.95	\$1,055.05 \$334.95	\$1,064.73 \$339.69	\$9.68 \$4.74	0.9% 1.4%		
		<u>Distrib</u>	ution Only				
10.0% 20.0% 30.0% 40.0%	4.43 27.64 54.57 86.90	\$73.06 \$77.22 \$82.05 \$87.86	\$76.03 \$80.36 \$85.39 \$91.43	\$2.97 \$3.14 \$3.34 \$3.57	4.1% 4.1% 4.1% 4.1%		
50.0% 60.0% 70.0% 80.0%	126.77 177.28 245.10 338.06	\$95.02 \$104.08 \$116.26 \$132.94	\$98.88 \$108.32 \$120.99 \$138.35	\$3.87 \$4.23 \$4.73 \$5.41	4.1% 4.1% 4.1% 4.1%		
90.0% 100.0%	484.85 923.90	\$159.29 \$238.10	\$165.77 \$247.78	\$6.48 \$9.68	4.1% 4.1%		
Average Present Rates	246.95	\$116.59	\$121.33	\$4.74 Proposed Rates	4.1%		
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$72.26 \$0.1795 \$0.1795 \$0.0396 \$0.8446	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$75.20 \$0.1868 \$0.1868 \$0.0396 \$0.8446	(3) (3) (3) (1) (2)

⁽¹⁾ Currently effective rates(2) 6 month average seasonal COG(3) Proposed Rates, Schedule 3

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

	Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
			Delivery	and Supply				
	10.0% 20.0% 30.0% 40.0% 50.0% 60.0%	0.00 0.00 0.00 1.16 5.41 11.70 23.50	\$72.26 \$72.26 \$72.26 \$72.97 \$75.58 \$79.43 \$86.67	\$75.20 \$75.20 \$75.20 \$75.92 \$78.56 \$82.46 \$89.79	\$2.94 \$2.94 \$2.94 \$2.95 \$2.98 \$3.03 \$3.11	4.1% 4.1% 4.1% 4.0% 3.9% 3.8% 3.6%		
	80.0% 90.0% 100.0% Average	45.46 87.78 249.91 42.49	\$100.14 \$126.10 \$225.53 \$98.32	\$103.41 \$129.68 \$230.30 \$101.57	\$3.27 \$3.58 \$4.76 \$3.25	3.3% 2.8% 2.1% 3.3%		
	, werage		•	ution Only	\$0.2 0	0.070		
	10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 0.00 0.00 1.16 5.41 11.70 23.50 45.46 87.78 249.91	\$72.26 \$72.26 \$72.26 \$72.47 \$73.23 \$74.36 \$76.48 \$80.42 \$88.02 \$117.12	\$75.20 \$75.20 \$75.20 \$75.42 \$76.21 \$77.38 \$79.59 \$83.69 \$91.60 \$121.88	\$2.94 \$2.94 \$2.95 \$2.98 \$3.03 \$3.11 \$3.27 \$3.58 \$4.76	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%		
- ((((((Present Rates Customer Charge (\$/customer) Distribution Charge - First 75 therms (\$/thm) Distribution Charge - Excess 75 therms (\$/thm) LDAC (\$/thm) COG (\$/thm)		\$72.26 \$0.1795 \$0.1795 \$0.0380 \$0.3958	(1) (1) (3)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)		2)

⁽¹⁾ Currently effective rates(2) Proposed Rates, Schedule 3

⁽³⁾ Approved rates effective May 1, 2019

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0%	0.00 2.72 9.58 23.28 47.61 91.23	\$72.26 \$74.83 \$81.33 \$94.30 \$117.34 \$158.63	\$75.20 \$77.79 \$84.34 \$97.41 \$120.62 \$162.23	\$2.94 \$2.96 \$3.01 \$3.11 \$3.29 \$3.61	4.1% 4.0% 3.7% 3.3% 2.8% 2.3%		
70.0% 80.0% 90.0% 100.0% Average	172.70 300.72 456.81 769.53	\$235.76 \$356.96 \$504.74 \$800.80	\$239.96 \$362.10 \$511.01 \$809.35	\$4.20 \$5.14 \$6.27 \$8.56 \$4.31	1.8% 1.4% 1.2% 1.1%		
		<u>Distrib</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.00 2.72 9.58 23.28 47.61 91.23 172.70 300.72 456.81 769.53	\$72.26 \$72.75 \$73.98 \$76.44 \$80.81 \$88.63 \$103.26 \$126.24 \$154.26 \$210.39 \$105.90	\$75.20 \$75.71 \$76.99 \$79.55 \$84.09 \$92.24 \$107.46 \$131.37 \$160.53 \$218.95	\$2.94 \$2.96 \$3.01 \$3.11 \$3.29 \$3.61 \$4.20 \$5.14 \$6.27 \$8.56	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%		
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$72.26 \$0.1795 \$0.1795 \$0.0396 \$0.7276	(1) (1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Excel LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$75.20 \$0.1868 \$0.1868 \$0.0396 \$0.7276	(3) (3) (1)

⁽¹⁾ Currently effective rates(2) 6 month average seasonal COG

⁽³⁾ Proposed Rates, Schedule 3

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_
		Delivery	and Supply			
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	0.07 2.86 8.24 17.63 35.77 71.14 142.62 247.68	\$72.30 \$73.82 \$76.75 \$81.86 \$91.73 \$110.99 \$149.90 \$207.10	\$75.24 \$76.78 \$79.75 \$84.93 \$94.93 \$114.45 \$153.88 \$211.84	\$2.94 \$2.96 \$3.00 \$3.07 \$3.20 \$3.46 \$3.98 \$4.75	4.1% 4.0% 3.9% 3.7% 3.5% 3.1% 2.7% 2.3%	
90.0% 100.0% Average	372.16 611.33	\$207.10 \$274.86 \$405.07 \$154.44	\$280.52 \$412.47 \$158.48	\$5.66 \$7.40 \$4.04	2.3 % 2.1% 1.8% 2.6%	
Average	130.93	·	ution Only	ψ4.04	2.076	
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.07 2.86 8.24 17.63 35.77 71.14 142.62 247.68 372.16 611.33	\$72.27 \$72.77 \$73.74 \$75.42 \$78.68 \$85.03 \$97.86 \$116.72 \$139.06 \$181.99	\$75.21 \$75.73 \$76.74 \$78.49 \$81.88 \$88.49 \$101.84 \$121.47 \$144.72 \$189.40 \$103.40	\$2.94 \$2.96 \$3.00 \$3.07 \$3.20 \$3.46 \$3.98 \$4.75 \$5.66 \$7.40	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%	
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$72.26 \$0.1795 \$0.1795 \$0.0380 \$0.3269	(1) (1) (3)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$75.20 (2) \$0.1868 (2) \$0.1868 (2) \$0.0380 (3) \$0.3269 (3)

⁽¹⁾ Currently effective rates(2) Proposed Rates, Schedule 3

⁽³⁾ Approved rates effective May 1, 2019

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>	
		<u>Delivery</u>	and Supply				
10.0%	310.17	\$560.91	\$572.59	\$11.68	2.1%		
20.0%	818.65	\$1,129.21	\$1,145.72	\$16.51	1.5%		
30.0%	1,089.68	\$1,432.12	\$1,451.21	\$19.08	1.3%		
40.0%	1,314.59	\$1,683.48	\$1,704.70	\$21.22	1.3%		
50.0%	1,553.42	\$1,950.42	\$1,973.91	\$23.49	1.2%		
60.0%	1,858.38	\$2,291.24	\$2,317.63	\$26.38	1.2%		
70.0%	2,313.08	\$2,799.43	\$2,830.13	\$30.70	1.1%		
80.0%	3,035.26	\$3,606.57	\$3,644.13	\$37.56	1.0%		
90.0%	4,276.44	\$4,993.75	\$5,043.11	\$49.36	1.0%		
100.0%	7,338.99	\$8,416.56	\$8,495.01	\$78.45	0.9%		
Average	2,390.87	\$2,886.37	\$2,917.81	\$31.44	1.1%		
		<u>Distrib</u>	ution Only				
10.0%	310.17	\$286.65	\$298.33	\$11.68	4.1%		
20.0%	818.65	\$405.33	\$421.84	\$16.51	4.1%		
30.0%	1,089.68	\$468.59	\$487.67	\$19.08	4.1%		
40.0%	1,314.59	\$521.08	\$542.30	\$21.22	4.1%		
50.0%	1,553.42	\$576.83	\$600.32	\$23.49	4.1%		
60.0%	1,858.38	\$648.00	\$674.39	\$26.38	4.1%		
70.0%	2,313.08	\$754.13	\$784.84	\$30.70	4.1%		
80.0%	3,035.26	\$922.69	\$960.25	\$37.56	4.1%		
90.0%	4,276.44	\$1,212.38	\$1,261.74	\$49.36	4.1%		
100.0%	7,338.99	\$1,927.18	\$2,005.63	\$78.45	4.1%		
Average	2,390.87	\$772.29	\$803.73	\$31.44	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm)		\$214.26 \$0.2334 \$0.0396 \$0.8446	(1) (1)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$222.99 \$0.2429 \$0.0396 \$0.8446	(3) (3) (1) (2)

⁽¹⁾ Currently effective rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule 3

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

	cumulative entage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
			Delivery	and Supply				
	10.0% 20.0% 30.0%	0.00 5.88 39.86	\$214.26 \$217.88 \$238.82	\$222.99 \$226.66 \$247.85	\$8.73 \$8.77 \$9.02	4.1% 4.0% 3.8%		
	40.0% 50.0% 60.0% 70.0%	119.15 230.97 364.21 509.61	\$287.68 \$356.58 \$438.68 \$528.28	\$297.29 \$367.02 \$450.11 \$540.79	\$9.61 \$10.44 \$11.43 \$12.50	3.3% 2.9% 2.6% 2.4%		
	80.0% 90.0% 100.0%	719.54 1,106.64 2,524.27	\$657.64 \$896.17 \$1,769.72	\$671.70 \$913.09 \$1,797.13	\$14.05 \$16.92 \$27.41	2.1% 1.9% 1.5%		
	Average	562.01	\$560.57 <u>Distrib</u>	\$573.46 ution Only	\$12.89	2.3%		
	10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	0.00 5.88 39.86 119.15 230.97 364.21 509.61 719.54	\$214.26 \$215.33 \$221.53 \$235.99 \$256.39 \$280.69 \$307.21 \$345.50	\$222.99 \$224.11 \$230.56 \$245.60 \$266.83 \$292.12 \$319.71 \$359.56	\$8.73 \$8.77 \$9.02 \$9.61 \$10.44 \$11.43 \$12.50 \$14.05	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%		
	90.0% 100.0% Average	1,106.64 2,524.27 562.01	\$416.11 \$674.69 \$316.77	\$433.03 \$702.10 \$329.66	\$16.92 \$27.41 \$12.89	4.1% 4.1% 4.1%		
Present	<u>Rates</u>				Proposed Rates			
		•	\$214.26 \$0.1824 \$0.0380 \$0.3958	(1) (3)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$0.1898 \$0.0380	(2) (2) (3) (3)

⁽¹⁾ Currently effective rates

⁽²⁾ Proposed Rates, Schedule 3(3) Approved rates effective May 1, 2019

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
		Delivery	and Supply				
10.0%	335.07	\$526.56	\$537.53	\$10.97	2.1%		
20.0%	725.69	\$890.63	\$904.22	\$13.59	1.5%		
30.0%	853.10	\$1,009.37	\$1,023.82	\$14.45	1.4%		
40.0%	971.90	\$1,120.10	\$1,135.34	\$15.24	1.4%		
50.0%	1,107.19	\$1,246.19	\$1,262.34	\$16.15	1.3%		
60.0%	1,275.87	\$1,403.41	\$1,420.69	\$17.28	1.2%		
70.0%	1,495.24	\$1,601.98	\$1,620.49	\$18.51	1.2%		
80.0%	1,899.30	\$1,966.37	\$1,987.10	\$20.74	1.1%		
90.0%	2,635.60	\$2,630.39	\$2,655.18	\$24.79	0.9%		
100.0%	5,025.23	\$4,785.44	\$4,823.37	\$37.93	0.8%		
Average	1,632.42	\$1,725.69	\$1,744.96	\$19.27	1.1%		
		<u>Distrib</u>	ution Only				
10.0%	335.07	\$269.48	\$280.45	\$10.97	4.1%		
20.0%	725.69	\$333.85	\$347.45	\$13.59	4.1%		
30.0%	853.10	\$354.85	\$369.30	\$14.45	4.1%		
40.0%	971.90	\$374.43	\$389.67	\$15.24	4.1%		
50.0%	1,107.19	\$396.72	\$412.87	\$16.15	4.1%		
60.0%	1,275.87	\$424.52	\$441.80	\$17.28	4.1%		
70.0%	1,495.24	\$454.78	\$473.29	\$18.51	4.1%		
80.0%	1,899.30	\$509.17	\$529.90	\$20.74	4.1%		
90.0%	2,635.60	\$608.27	\$633.06	\$24.79	4.1%		
100.0%	5,025.23	\$929.92	\$967.85	\$37.93	4.1%		
Average	1,632.42	\$473.24	\$492.51	\$19.27	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	•	\$214.26 \$0.1648 \$0.1346 \$0.0396 \$0.7276	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	1,300 therms (\$/thm)	\$222.99 \$0.1715 \$0.1401 \$0.0396 \$0.7276	(3) (1)

⁽¹⁾ Currently effective rates(2) 6 month average seasonal COG(3) Proposed Rates, Schedule 3

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
		<u>Delivery</u>	and Supply				
10.0%	164.90	\$295.65	\$305.24	\$9.59	3.2%		
20.0%	521.45	\$471.65	\$483.09	\$11.44	2.4%		
30.0%	628.41	\$524.44	\$536.44	\$12.00	2.3%		
40.0%	721.26	\$570.27	\$582.75	\$12.48	2.2%		
50.0%	808.31	\$613.24	\$626.18	\$12.93	2.1%		
60.0% 70.0%	930.76	\$673.69 \$761.29	\$687.26 \$775.71	\$13.57	2.0% 1.9%		
	1,113.81		·	\$14.42 \$45.40			
80.0% 90.0%	1,362.49	\$878.05	\$893.54	\$15.49	1.8% 1.6%		
100.0%	1,768.95 3,649.96	\$1,068.88 \$1,952.02	\$1,086.12 \$1,977.34	\$17.24 \$25.32	1.6%		
100.0%	3,649.96	\$1,952.02	\$1,977.34	\$25.32	1.3%		
Average	1,167.03	\$786.28	\$800.93	\$14.65	1.9%		
		Distrib	ution Only				
10.0%	164.90	\$235.48	\$245.07	\$9.59	4.1%		
20.0%	521.45	\$281.37	\$292.81	\$11.44	4.1%		
30.0%	628.41	\$295.14	\$307.13	\$12.00	4.1%		
40.0%	721.26	\$307.09	\$319.57	\$12.48	4.1%		
50.0%	808.31	\$318.29	\$331.22	\$12.93	4.1%		
60.0%	930.76	\$334.05	\$347.62	\$13.57	4.1%		
70.0%	1,113.81	\$354.86	\$369.28	\$14.42	4.1%		
80.0%	1,362.49	\$380.88	\$396.37	\$15.49	4.1%		
90.0%	1,768.95	\$423.39	\$440.63	\$17.24	4.1%		
100.0%	3,649.96	\$620.15	\$645.47	\$25.32	4.1%		
Average	1,167.03	\$360.43	\$375.08	\$14.65	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	•	\$214.26 \$0.1287 \$0.1046 \$0.0380 \$0.3269	(1) (1) (3)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	1,000 therms (\$/thm)	\$222.99 \$0.1339 \$0.1089 \$0.0380 \$0.3269	(2)

⁽¹⁾ Currently effective rates(2) Proposed Rates, Schedule 3

⁽³⁾ Approved rates effective May 1, 2019

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u></u>	
		<u>Delivery</u>	and Supply				
9.8%	3,268.24	\$4,799.35	\$4,877.23	\$77.88	1.6%		
20.1%	7,419.74	\$9,262.76	\$9,373.02	\$110.26	1.2%		
29.9%	9,222.99	\$11,201.50	\$11,325.82	\$124.33	1.1%		
40.2%	10,830.36	\$12,929.63	\$13,066.50	\$136.87	1.1%		
50.0%	12,077.18	\$14,270.13	\$14,416.72	\$146.59	1.0%		
59.8%	14,047.99	\$16,389.01	\$16,550.97	\$161.96	1.0%		
70.1%	16,354.75	\$18,869.08	\$19,049.04	\$179.96	1.0%		
79.9%	18,890.81	\$21,595.69	\$21,795.43	\$199.74	0.9%		
90.2%	24,097.25	\$27,193.31	\$27,433.66	\$240.35	0.9%		
100.0%	98,242.53	\$106,909.36	\$107,728.05	\$818.68	0.8%		
Average	21,445.18	\$24,341.98	\$24,561.64	\$219.66	0.9%		
		Distrib	oution Only				
9.8%	3,268.24	\$1,909.46	\$1,987.34	\$77.88	4.1%		
20.1%	7,419.74	\$2,701.98	\$2,812.24	\$110.26	4.1%		
29.9%	9,222.99	\$3,046.22	\$3,170.55	\$124.33	4.1%		
40.2%	10,830.36	\$3,353.07	\$3,489.93	\$136.87	4.1%		
50.0%	12,077.18	\$3,591.08	\$3,737.68	\$146.59	4.1%		
59.8%	14,047.99	\$3,967.31	\$4,129.27	\$161.96	4.1%		
70.1%	16,354.75	\$4,407.67	\$4,587.63	\$179.96	4.1%		
79.9%	18,890.81	\$4,891.81	\$5,091.54	\$199.74	4.1%		
90.2%	24,097.25	\$5,885.72	\$6,126.06	\$240.35	4.1%		
100.0%	98,242.53	\$20,040.05	\$20,858.73	\$818.68	4.1%		
Average	21,445.18	\$5,379.44	\$5,599.10	\$219.66	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm)	•	\$1,285.55 \$0.1909 \$0.0396 \$0.8446	(1) (1)	Customer Charge (\$/custon Distribution Charge - All the LDAC (\$/thm) COG (\$/thm)	,	\$0.1987 \$0.0396	(3) (3) (1) (2)

⁽¹⁾ Currently effective rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule 3

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_
		Delivery	and Supply			
10.0% 20.1% 30.1% 40.2% 50.2% 59.8% 69.9%	194.84 466.60 1,161.76 2,092.77 3,103.77 3,754.37 4,661.49	\$1,392.69 \$1,542.13 \$1,924.40 \$2,436.36 \$2,992.31 \$3,350.08 \$3,48.90	\$1,446.00 \$1,596.72 \$1,982.25 \$2,498.59 \$3,059.29 \$3,420.11 \$3,923.20	\$53.31 \$54.58 \$57.85 \$62.23 \$66.98 \$70.04 \$74.30	3.8% 3.5% 3.0% 2.6% 2.2% 2.1%	
79.9% 90.0% 100.0%	6,258.51 8,711.55 42,931.93	\$4,727.10 \$6,076.03 \$24,893.82	\$4,808.91 \$6,169.37 \$25,147.99	\$81.80 \$93.33 \$254.17	1.7% 1.5% 1.0%	
Average	7,333.76	\$5,318.38	\$5,405.24	\$86.86	1.6%	
		<u>Distrib</u>	oution Only			
10.0% 20.1% 30.1% 40.2% 50.2% 59.8% 69.9% 79.9% 90.0% 100.0%	194.84 466.60 1,161.76 2,092.77 3,103.77 3,754.37 4,661.49 6,258.51 8,711.55 42,931.93	\$1,308.17 \$1,339.72 \$1,420.43 \$1,528.52 \$1,645.90 \$1,721.43 \$1,826.75 \$2,012.16 \$2,296.96 \$6,269.95	\$1,361.48 \$1,394.31 \$1,478.28 \$1,590.75 \$1,712.88 \$1,791.47 \$1,901.05 \$2,093.97 \$2,390.30 \$6,524.12	\$53.31 \$54.58 \$57.85 \$62.23 \$66.98 \$70.04 \$74.30 \$81.80 \$93.33 \$254.17	4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1% 4.1%	
Present Rates				Proposed Rates		
Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm)	•	\$1,285.55 \$0.1161 \$0.0380 \$0.3958	(1) (3)	Customer Charge (\$/customerical Charge - All the LDAC (\$/thm) COG (\$/thm)	•	\$1,337.94 (2) \$0.1208 (2) \$0.0380 (3) \$0.3958 (3)

⁽¹⁾ Currently effective rates

⁽²⁾ Proposed Rates, Schedule 3(3) Approved rates effective May 1, 2019

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 Proposed Rates with Step Adjustment versus Present Rates, as filed Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u></u>	
		<u>Delivery</u>	and Supply				
9.8%	3,102.47	\$4,179.32	\$4,252.50	\$73.18	1.8%		
20.1%	9,768.47	\$10,396.92	\$10,514.76	\$117.84	1.1%		
29.9%	14,676.19	\$14,974.52	\$15,125.24	\$150.72	1.0%		
40.2%	20,424.77	\$20,336.41	\$20,525.65	\$189.24	0.9%		
50.0%	24,742.79	\$24,363.98	\$24,582.14	\$218.17	0.9%		
59.8%	35,960.92	\$34,827.50	\$35,120.82	\$293.33	0.8%		
70.1%	46,755.90	\$44,896.34	\$45,261.99	\$365.65	0.8%		
79.9%	54,331.66	\$51,962.50	\$52,378.92	\$416.41	0.8%		
90.2%	69,522.58	\$66,131.58	\$66,649.77	\$518.19	0.8%		
100.0%	191,929.38	\$180,304.48	\$181,642.80	\$1,338.32	0.7%		
Average	47,121.51	\$45,237.36	\$45,605.46	\$368.10	0.8%		
		Distrib	ution Only				
9.8%	3,102.47	\$1,799.01	\$1,872.18	\$73.18	4.1%		
20.1%	9,768.47	\$2,902.23	\$3,020.07	\$117.84	4.1%		
29.9%	14,676.19	\$3,714.46	\$3,865.18	\$150.72	4.1%		
40.2%	20,424.77	\$4,665.85	\$4,855.09	\$189.24	4.1%		
50.0%	24,742.79	\$5,380.48	\$5,598.65	\$218.17	4.1%		
59.8%	35,960.92	\$7,237.08	\$7,530.41	\$293.33	4.1%		
70.1%	46,755.90	\$9,023.65	\$9,389.31	\$365.65	4.1%		
79.9%	54,331.66	\$10,277.44	\$10,693.85	\$416.41	4.1%		
90.2%	69,522.58	\$12,791.54	\$13,309.73	\$518.19	4.1%		
100.0%	191,929.38	\$33,049.86	\$34,388.18	\$1,338.32	4.0%		
Average	47,121.51	\$9,084.16	\$9,452.26	\$368.10	4.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - All LDAC (\$/thm) COG (\$/thm)	•	\$1,285.55 \$0.1655 \$0.0396 \$0.7276	(1) (1) (1) (2)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$1,337.94 (3) \$0.1722 (3) \$0.0396 (1) \$0.7276 (2)	

⁽¹⁾ Currently effective rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule 3

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 Proposed Rates with Step Adjustment versus Present Rates, as filed Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	
		<u>Delivery</u>	and Supply			
9.9%	5,926.56	\$3,899.75	\$3,970.52	\$70.76	1.8%	
19.8%	10,415.80	\$5,879.96	\$5,964.64	\$84.68	1.4%	
30.2%	15,361.14	\$8,061.35	\$8,161.36	\$100.01	1.2%	
40.1%	20,456.75	\$10,309.02	\$10,424.83	\$115.81	1.1%	
50.0%	24,326.38	\$12,015.92	\$12,143.72	\$127.80	1.1%	
59.9%	29,065.87	\$14,106.51	\$14,249.00	\$142.49	1.0%	
69.8%	34,228.84	\$16,383.89	\$16,542.39	\$158.50	1.0%	
80.2%	40,790.42	\$19,278.20	\$19,457.04	\$178.84	0.9%	
90.1%	63,504.84	\$29,297.54	\$29,546.79	\$249.26	0.9%	
100.0%	156,775.16	\$70,439.07	\$70,977.47	\$538.39	0.8%	
Average	40,085.18	\$18,967.12	\$19,143.78	\$176.65	0.9%	
		Distrib	oution Only			
9.9%	5,926.56	\$1,737.15	\$1,807.92	\$70.76	4.1%	
19.8%	10,415.80	\$2,079.23	\$2,163.91	\$84.68	4.1%	
30.2%	15,361.14	\$2,456.07	\$2,556.08	\$100.01	4.1%	
40.1%	20,456.75	\$2,844.35	\$2,960.16	\$115.81	4.1%	
50.0%	24,326.38	\$3,139.22	\$3,267.02	\$127.80	4.1%	
59.9%	29,065.87	\$3,500.37	\$3,642.86	\$142.49	4.1%	
69.8%	34,228.84	\$3,893.79	\$4,052.29	\$158.50	4.1%	
80.2%	40,790.42	\$4,393.78	\$4,572.62	\$178.84	4.1%	
90.1%	63,504.84	\$6,124.62	\$6,373.87	\$249.26	4.1%	
100.0%	156,775.16	\$13,231.82	\$13,770.21	\$538.39	4.1%	
Average	40,085.18	\$4,340.04	\$4,516.69	\$176.65	4.1%	
Present Rates				Proposed Rates		
Customer Charge (\$/customer Charge - All LDAC (\$/thm) COG (\$/thm)		\$1,285.55 \$0.0762 \$0.0380 \$0.3269	(1) (3)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$1,337.94 (2) \$0.0793 (2) \$0.0380 (3) \$0.3269 (3)

⁽¹⁾ Currently effective rates

⁽²⁾ Proposed Rates, Schedule 3(3) Approved rates effective May 1, 2019