

QFs with a peak generating capacity of 1,000 kW and under may choose to utilize Net Metering as specified in NH RSA 362-A:9 and in PART Puc 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1,000 Kilowatts or Less, and/or pursuant to the applicable alternative net energy metering tariff described in vi or vii below.

v. Purchase Options:

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. ("ISO-NE"). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

1. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-271 Prior to March 2, 2017

Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).

2. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-271 Prior to March 2, 2017

Customers are required to have metering in accordance with Puc 903.02(c).

vi. Net Energy Metering Alternative Tariff Effective March 2, 2017 through August 31, 2017 ("2017 Interim Alternative Tariff")

1. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-271 Determined Beginning on March 2, 2017

Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).

2. Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-271 Determined Beginning on March 2, 2017

Issued: ~~July 24~~April 27, 2017

Issued by: _____ /s/ James M. Sweeney

James M. Sweeney

Effective: ~~September~~May 1, 2017

Title: President

Customers are required to have metering in accordance with Puc 903.02(c).

3. Terms and Conditions

- a) The 2017 Interim Alternative Tariff is in effect on an interim basis beginning on March 2, 2017, and ending on August 31, 2017 (the Interim Period);
- b) The 2017 Interim Alternative Tariff continues the same terms and conditions of the existing standard tariffs, consistent with RSA 362-A:9 and the Puc 900 rules, subject to the further provisions described in paragraphs 3 and 4 below;
- c) The 2017 Interim Alternative Tariff provides that any eligible customer-generator whose qualifying project falls under the interconnecting utility's allocated share of the 100 megawatt cap set forth in RSA 362-A:9, I, and receives a net metering capacity allocation from the interconnecting utility during the Interim Period, would be subject to the terms and conditions of the 2017 Interim Alternative Tariff until December 31, 2040, notwithstanding any subsequent revision, modification, adoption, approval, revocation, or repeal of any applicable net metering tariff or other alternative regulatory mechanism applicable to eligible customer-generators; and
- d) The 2017 Interim Alternative Tariff provides that, if any utility reaches the applicable cap for net metering as set forth in RSA 362-A:9, I prior to or during the Interim Period, eligible customer-generators whose projects are above that cap would be able to continue to interconnect during the Interim Period subject to the 2017 Interim Alternative Tariff, except that such customer-generators will transition to the Alternative Net Metering Tariff described below as of September 1, 2017.

vii. Net Energy Metering Tariff Effective Beginning on September 1, 2017 in Accordance with Order No. 26,029 Dated June 23, 2017 ("Alternative Net Metering Tariff")

1. Eligibility

Customer-generators with installations of 100 kW (AC) or less are eligible to participate in net energy metering as a small customer-generator.

Customer-generators with installations of more than 100 kW (AC) are eligible to participate in net energy metering as a large customer-generator if they consume at least twenty percent (20%) of their installation's production on-site and behind-the-meter. If the on-site consumption of the customer-generator is less than 20% of the installation's production, the customer will have to be registered as a group host under RSA 362-A:9, XIV. Large customer-generators that meet the 20% on-site consumption threshold have the right to switch to the Alternative Net Metering Tariff by providing written notice of such election to the Company.

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James M. Sweeney

Effective: September~~May 1~~, 2017

Title: President

2. Metering

Each customer-generator will be required to have a bidirectional net meter installed and owned by the Company at no cost to the customer. Each customer-generator will have the option to have a production meter installed and owned by the Company at no cost to the customer.

3. Billing

Customer-generators with installations of 100 kW (AC) or less will be billed for the net electricity imported during each billing period under the same rate schedule that the customer would be billed if it had no generation, except that the System Benefits Charge, Electricity Consumption Tax, and Storm Recovery Adjustment Factor will be billed on the full amount of electricity imported by the customer during each billing period.

Customer-generators with installations of 100 kW (AC) or less will be credited over subsequent billing periods for the net surplus electricity exported into the distribution system during each billing period for Energy Service, Transmission, and twenty-five percent (25%) of the Distribution rate under the same rate schedule. No credit will be applicable for the System Benefits Charge, Electricity Consumption Tax, and Storm Recovery Adjustment Factor.

Customer-generators with installations over 100 kW (AC) will be billed under the same rate schedule that the customer would be billed if it had no generation.

Customers with installations over 100 kW (AC) will be credited over subsequent billing periods for surplus electricity exported into the distribution system for Energy Service. No credit will be applied for any other retail delivery rates.

Small customer-generators will receive a monetary credit over subsequent billing periods for the net surplus electricity exported into the distribution system and will not accumulate surplus kWh following each applicable billing period. Large customer-generators will receive a monetary credit over subsequent billing periods for surplus electricity exported into the distribution system and will not accumulate surplus kWh following each applicable billing period.

For customer-generators taking energy service from a Competitive Supplier, the Competitive Supplier may determine the terms, conditions, and prices under which it agrees to provide generation supply to and purchase net generation output from the customer-generators. The Customer will not receive monetary

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credit over subsequent billing periods for net surplus electricity from the Company for supply.

Customer-generators with a monetary credit balance exceeding \$100 as of March 31 of each year shall have the option to receive a cash payment for the monetary credit balance. Customer-generators with a monetary credit balance of any amount who or which move or discontinue service shall receive a cash payment for the full amount of their monetary credit balance.

4. Renewable Energy Certificates

The Company will serve as the independent monitor for customer-generators who elect to receive a Company-owned production meter. The Company will report the electricity production of such customer-generators at least quarterly to NEPOOL-GIS, at no cost to the customer. The Company will file an application on behalf of such customer-generators for Commission certification of the eligibility of their installations to produce renewable energy certificates pursuant to RSA 362-F and the Commission's Puc 2500 rules.

5. Applicable Period of Alternative Net Metering Tariff

Any customer-generator whose installation receives a net metering capacity allocation from the Company on or after September 1, 2017, and any customer-generator with an installation or capacity allocation above the Company's share of the net metering cap under RSA 362-A:9, I prior to or during the Interim Period, will be entitled to be net-metered pursuant to the Alternative Net Metering Tariff until December 31, 2040, notwithstanding any subsequent revision, modification, adoption, approval, revocation, or repeal of any applicable net metering tariff or other alternative regulatory mechanism applicable to customer-generators.

vii.viii. Customers Taking Service Under Rate G-1 and Participating in Net Energy Metering Under the Standard Tariff or the 2017 Interim Alternative Tariff

For customer-generators participating in net energy metering under Puc 900 taking service under schedule Rate G-1, kWh exported during on-peak hours will be banked at the on-peak period, and kWh exported during off-peak hours will be banked at the off-peak period. In the months where the customer's banked kWh is applied to their bill, the kWh banked at the on-peak period will be applied to the amount charged for the on-peak period in that billing month, and the same method will be used for the off-peak period.

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James M. Sweeney

Effective: September 1~~May 1~~, 2017

Title: President

ix. Customers Taking Service Under Rate G-1 and Participating in Net Energy Metering Under the Alternative Net Metering Tariff

For customer-generators participating in net energy metering under the Alternative Net Metering Tariff and taking service under schedule Rate G-1, net surplus kWh exported during on-peak hours will be credited at the on-peak rate, and net surplus kWh exported during off-peak hours will be credited at the off-peak rate for subsequent billing periods.

~~viii~~.x. Notification to the Company:

Any QF that plans to sell its electric output to the Company from a facility sized up to 100 kVA or 100 kW must comply with the Company's interconnection requirements as set forth in Granite

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Title: James M. Sweeney
President

Authorized by NHPUC Order No. 26,0~~2605~~ in Docket No. DE 16-~~576383~~, dated ~~June 23~~April 12, 2017

Schedule A

Qualifying Facility Purchase Power Agreement

The Agreement is between _____, a Qualifying Facility (“QF”) and Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities (the “Company”) for electric energy purchases by the Company from the QF’s facility located in _____, New Hampshire.

Agreement to Purchase

Effective _____, the Company agrees to purchase electricity from the QF and the QF agrees to sell electricity to the Company under the terms and conditions of the Company’s tariff for Energy Transactions with Qualifying Facilities as currently in effect or amended by the Company in the Company’s sole discretion and as approved by the New Hampshire Public Utilities Commission. The QF agrees to comply with the terms and conditions of section 31 Purchases from Qualifying Facilities of this tariff and associated policies of the Company that are on file with the New Hampshire Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company and to pay any metering and interconnection costs required under such tariff and policies.

Payments for Energy

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

Notice

The Company or QF may terminate this Agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date: _____

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Date:

Issued: April 27, 2017

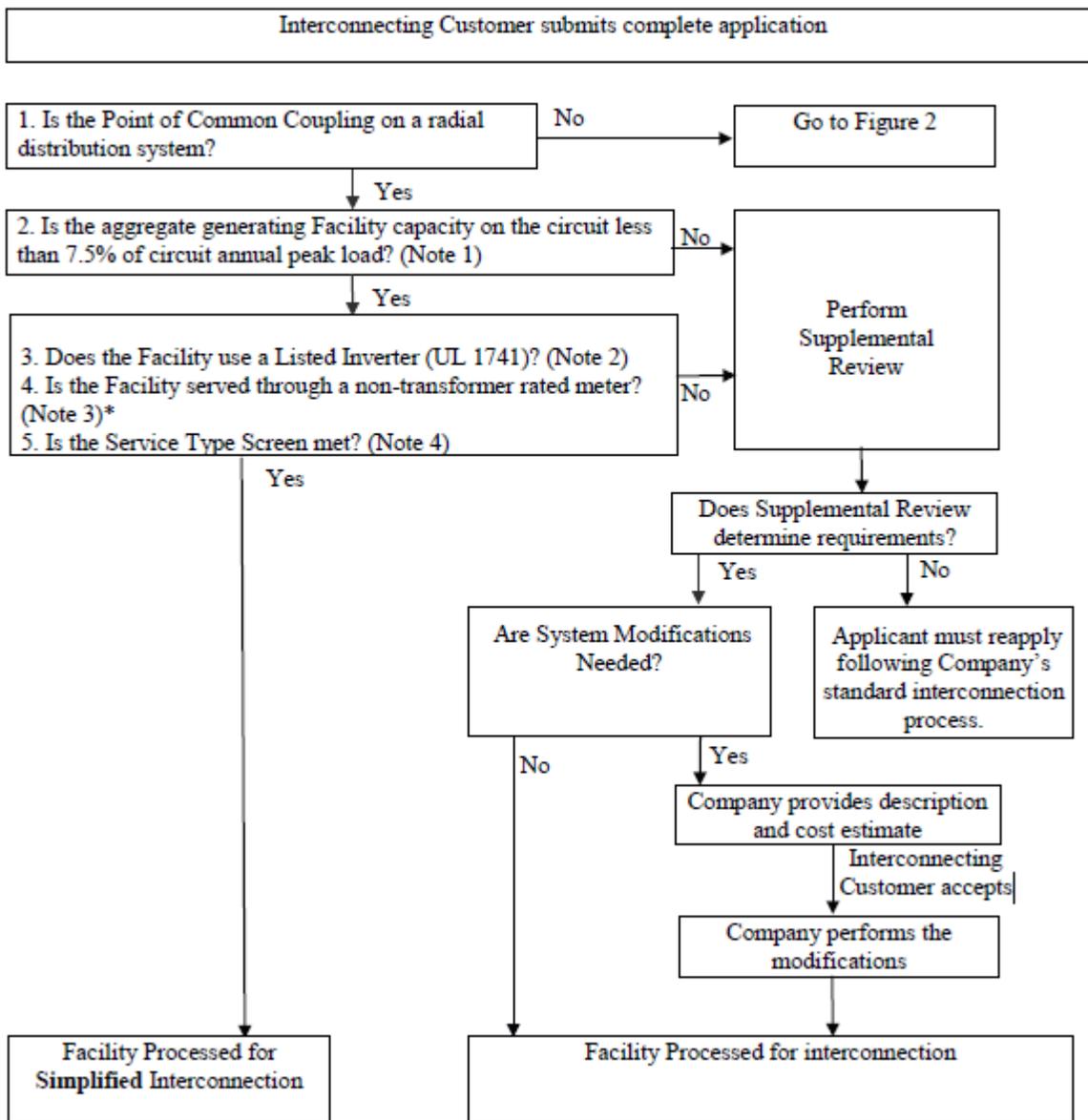
Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017

Title: President

This review is charged at a cost of \$125.00 per hour. If Company services are needed to install temporary metering to complete the Supplemental Review, then these charges will also be included as part of the overall review.

Figure 1 – Inverter Based Simplified Interconnection Process



Explanatory Notes to Accompany Figure 1

1. On a typical radial distribution EPS circuit (“feeder”) the annual peak load is measured at the substation circuit breaker, which corresponds to the supply

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Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017

James M. Sweeney
Title: President

53. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single Phase _____ Three Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip'g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter's UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

Issued: April 27, 2017 Issued by: /s/ James M. Sweeney

Effective: May 1, 2017 Title: James M. Sweeney
President

55. Certificate of Completion for Simplified Process Interconnections

Installation Information

Check if owner installed

Customer/Company Name _____ Contact Person _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Address of facility (if different from above) _____

Mailing Address _____ City _____

State _____ Zip Code _____ Generation Vendor _____ Contact Person _____

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature _____ Date _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Date of approval to install Facility granted by the Company _____ Installation Date _____

Application ID number _____

Inspection

The system has been installed and inspected in compliance with the local Building/Electrical Code of (City/County)

Signed by (Local Electrical Wiring Inspector, or attach signed electrical inspection):

Signed: _____ Printed: _____ Date: _____

Customer Certification

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards and the initial startup test required by Puc 905.04 has been successfully completed.

Customer signature _____ Date _____

As a condition of interconnection you are required to send/email a copy of this form to:

Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities
Sales and Marketing 15 Buttrick Road, Londonderry, NH 03053
Email: NHSalesMarketing@libertyutilities.com

Issued: April 27, 2017 Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017 Title: James M. Sweeney
President

56. Supplemental Review Agreement

This Agreement, dated _____, is entered into by and between (name, address) _____ (“Interconnecting Customer”) and the Company, for the purpose of setting forth the terms, conditions and costs for conducting a Supplemental Review relative to the Interconnection Process as defined in Sections iii – x of the Interconnection Standard. This Supplemental Review pertains to the interconnection application the Interconnecting Customer has filed for interconnecting a ____kVA Facility at _____ (address of Facility).

If the Supplemental Review determines the requirements for processing the application including any System Modifications, then the modification requirements and costs for those modifications will be identified and included in a billing statement sent by the Company to the Interconnecting Customer for authorization and payment. If the Supplemental Review does not determine the requirements, it will include a proposed Impact Study Agreement as part of the Company’s standard interconnection process which will include an estimate of the cost of the study.

The Interconnecting Customer agrees to provide, in a timely and complete manner, all additional information and technical data necessary for the Company to conduct the Supplemental Review not already provided in the Interconnecting Customer’s application.

All work pertaining to the Supplemental Review that is the subject of this Agreement will be approved and coordinated only through designated and authorized representatives of the Company and the Interconnecting Customer. Each party shall inform the other in writing of its designated and authorized representative, if different than what is in the application.

The Company shall perform the Supplemental Review for a fee not to exceed \$1,250. The Company anticipates that the Supplemental Review will cost \$____. No work will be performed until payment is received.

Please indicate your acceptance of this Agreement by signing below.

Interconnecting Customer

Date

Issued: April 27, 2017

Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017

Title: James M. Sweeney
President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	4.061
Distribution Charge Excess kWh	5.273
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution First 250 kWh	4.057
Total Distribution Excess 250 kWh	5.269
Transmission Service Cost Adjustment	2.011
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

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Effective: May 1, 2017

Title: James M. Sweeney
President

The following rates for water heating service are only available to customers who were receiving such service as of July 1, 2016 and who have continuously received service hereunder since that date:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.189
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution	4.185
Transmission Service Cost Adjustment	2.011
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.266
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution	4.262
Transmission Service Cost Adjustment	2.011
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

Issued: April 27, 2017

Issued by: /s/ James M. Sweeney

Effective: May 1, 2017

Title: James M. Sweeney
President

Rate D-10 Optional Peak Load Rate

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company's ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge On Peak	10.426
Distribution Charge Off Peak	0.145
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution Charge On Peak	10.422
Total Distribution Charge Off Peak	0.141
Transmission Service Cost Adjustment	1.709
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

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Issued by: /s/ James M. Sweeney
James M. Sweeney

Effective: May 1, 2017

Title: President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$63.15 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.204
Reliability Enhancement/Vegetation Management	(0.004)
<hr/> Total Distribution Charge	<hr/> 0.200

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Effective: May 1, 2017

Title: James M. Sweeney
President

The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium Roadway:</u>														
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$7.64
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$9.27
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.28
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$21.21
<u>High Pressure Sodium Post Top:</u>														
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$10.67
<u>High Pressure Sodium Flood:</u>														
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.42
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$22.67

For Existing Installations Only:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$10.21
<u>Mercury Vapor Roadway:</u>														
4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$7.38
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$8.99
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$16.99
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$32.23
<u>Mercury Vapor Flood:</u>														
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$18.78
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$32.44

Issued: April 27, 2017

Issued by: /s/ James M. Sweeney

Effective: May 1, 2017

Title: James M. Sweeney
President

Schedule A

Qualifying Facility Purchase Power Agreement

The Agreement is between _____, a Qualifying Facility (“QF”) and Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities (the “Company”) for electric energy purchases by the Company from the QF’s facility located in _____, New Hampshire.

Agreement to Purchase

Effective _____, the Company agrees to purchase electricity from the QF and the QF agrees to sell electricity to the Company under the terms and conditions of the Company’s tariff for Energy Transactions with Qualifying Facilities as currently in effect or amended by the Company in the Company’s sole discretion and as approved by the New Hampshire Public Utilities Commission. The QF agrees to comply with the terms and conditions of section 31 Purchases from Qualifying Facilities of this tariff and associated policies of the Company that are on file with the New Hampshire Public Utilities Commission as currently in effect or as modified, amended, or revised by the Company and to pay any metering and interconnection costs required under such tariff and policies.

Payments for Energy

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.

The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.

Notice

The Company or QF may terminate this Agreement on thirty (30) days written notice which includes a statement of reasons for such termination.

Agreed and Accepted

Date: _____

Liberty Utilities (Granite State Electric) Corp. d/b/a Liberty Utilities

Date: _____

Issued: April 27, 2017

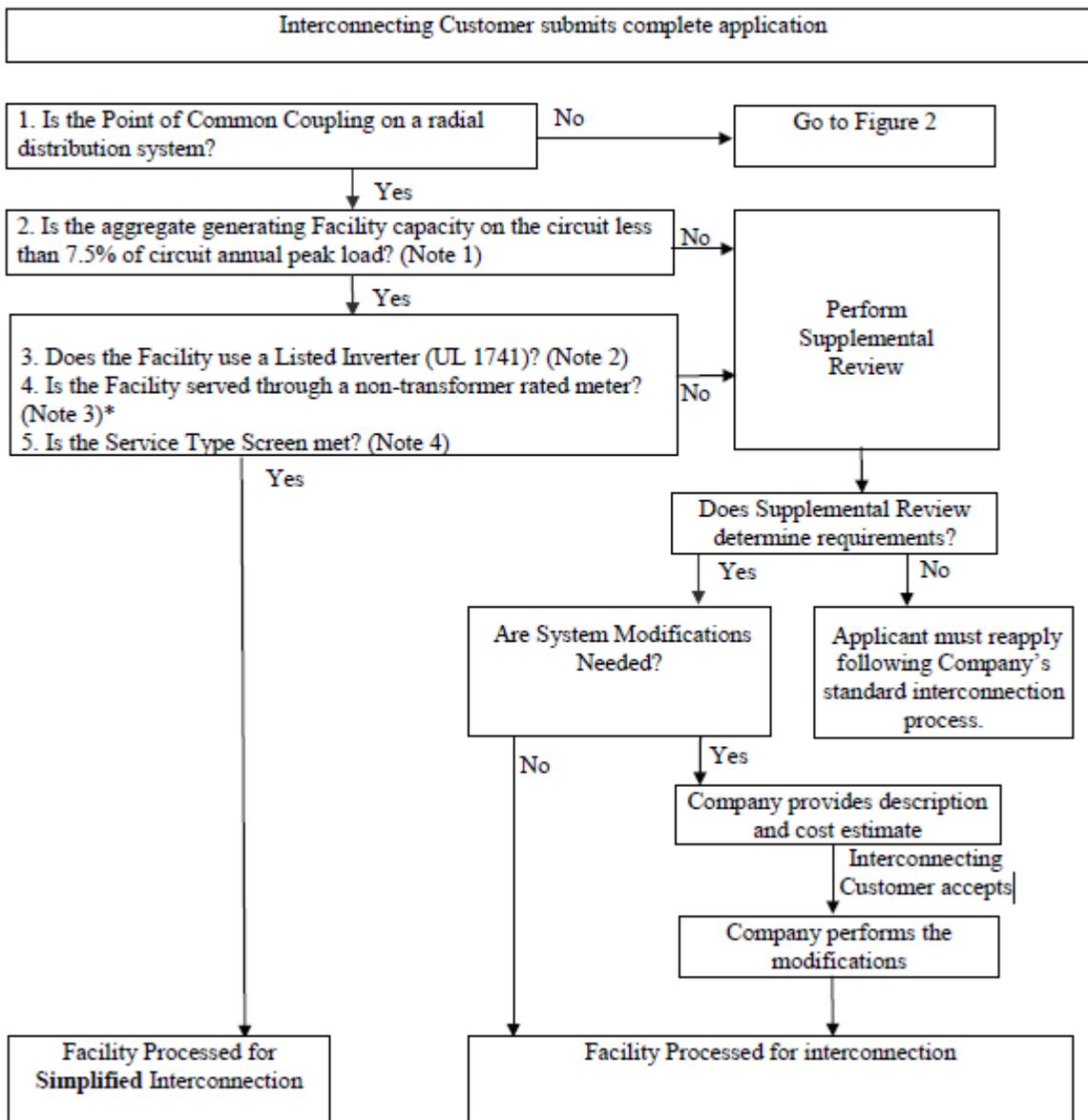
Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017

Title: James M. Sweeney
President

This review is charged at a cost of \$125.00 per hour. If Company services are needed to install temporary metering to complete the Supplemental Review, then these charges will also be included as part of the overall review.

Figure 1 – Inverter Based Simplified Interconnection Process



Explanatory Notes to Accompany Figure 1

1. On a typical radial distribution EPS circuit (“feeder”) the annual peak load is measured at the substation circuit breaker, which corresponds to the supply

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Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017

James M. Sweeney
Title: President

53. Simplified Process Interconnection Application and Service Agreement

Contact Information - Legal name and address of Interconnecting Customer (or, Company name, if appropriate):

Customer/Company Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Alternative Contact Information (e.g, system installation contractor or coordinating company, if appropriate):

Name _____ Contact Person _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____
Mailing Address _____
City _____ State _____ Zip Code _____ Email _____
Phone - Daytime _____ Evening _____ Fax _____

Facility Information

Address of facility _____
Mailing Address _____
City _____ State _____ Zip Code _____ Electric Supply Co. _____
Account # _____ Meter # _____ Gen/Inverter Manu _____
Model Name and # _____ Quantity _____ Nameplate Rating (kW) _____
(kVa) _____ (AC volts) _____ Single Phase _____ Three Phase _____ Battery Backup Y ___ N ___
Net Metering: If renewably fueled, will the account be Net Metered? Y ___ N ___
Prime Mover: Photovoltaic ___ Recip’g Engine ___ Fuel Cell ___ Turbine ___ Other _____
Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Nat Gas ___ Fuel Oil ___ Other _____
UL 1741.1 (IEEE1547.1) Listed? Y ___ N ___ External Manual Disconnect Y ___ N ___
Estimated Install Date _____ Estimated In-Service Date _____

Interconnecting Customer Signature

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the Terms and Conditions on the following page:

Please attach any documentation provided by the inverter manufacturer describing the inverter’s UL 1741 listing.

Customer Signature _____ **Title** _____ **Date** _____

Approval to Install Facility (For Company Use Only): Installation of the Facility is approved contingent upon the terms and conditions of this Agreement, and agreement to any system modifications, if required.

Are system modifications required? Y ___ N ___

Company Signature _____ Title _____ Date _____

Company waives inspection/Witness test? Y ___ N ___

Application Number _____

Issued: April 27, 2017 Issued by: /s/ James M. Sweeney
James M. Sweeney
Effective: May 1, 2017 Title: President

55. Certificate of Completion for Simplified Process Interconnections

Installation Information

Check if owner installed

Customer/Company Name _____ Contact Person _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Address of facility (if different from above) _____

Mailing Address _____ City _____

State _____ Zip Code _____ Generation Vendor _____ Contact Person _____

I hereby certify that the system hardware is in compliance with Puc 900.

Vendor Signature _____ Date _____

Electrical Contractor Contact Information (if appropriate)

Name _____ Contact Person _____ License # _____

Mailing Address _____

City _____ State _____ Zip Code _____ Email _____

Phone - Daytime _____ Evening _____ Fax _____

Date of approval to install Facility granted by the Company _____ Installation Date _____

Application ID number _____

Inspection

The system has been installed and inspected in compliance with the local Building/Electrical Code of (City/County)

Signed by (Local Electrical Wiring Inspector, or attach signed electrical inspection):

Signed: _____ Printed: _____ Date: _____

Customer Certification

I hereby certify that, to the best of my knowledge, all the information contained in this Interconnection Notice is true and correct. This system has been installed and shall be operated in compliance with applicable electrical standards and the initial startup test required by Puc 905.04 has been successfully completed.

Customer signature _____ Date _____

As a condition of interconnection you are required to send/email a copy of this form to:

Liberty Utilities (Granite State Electric) d/b/a Liberty Utilities
Sales and Marketing 15 Buttrick Road, Londonderry, NH 03053
Email: NHSalesMarketing@libertyutilities.com

Issued: April 27, 2017 Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017 Title: James M. Sweeney

Title: President

56. Supplemental Review Agreement

This Agreement, dated _____, is entered into by and between (name, address) _____ (“Interconnecting Customer”) and the Company, for the purpose of setting forth the terms, conditions and costs for conducting a Supplemental Review relative to the Interconnection Process as defined in Sections iii – x of the Interconnection Standard. This Supplemental Review pertains to the interconnection application the Interconnecting Customer has filed for interconnecting a ____kVA Facility at _____ (address of Facility).

If the Supplemental Review determines the requirements for processing the application including any System Modifications, then the modification requirements and costs for those modifications will be identified and included in a billing statement sent by the Company to the Interconnecting Customer for authorization and payment. If the Supplemental Review does not determine the requirements, it will include a proposed Impact Study Agreement as part of the Company’s standard interconnection process which will include an estimate of the cost of the study.

The Interconnecting Customer agrees to provide, in a timely and complete manner, all additional information and technical data necessary for the Company to conduct the Supplemental Review not already provided in the Interconnecting Customer’s application.

All work pertaining to the Supplemental Review that is the subject of this Agreement will be approved and coordinated only through designated and authorized representatives of the Company and the Interconnecting Customer. Each party shall inform the other in writing of its designated and authorized representative, if different than what is in the application.

The Company shall perform the Supplemental Review for a fee not to exceed \$1,250. The Company anticipates that the Supplemental Review will cost \$____. No work will be performed until payment is received.

Please indicate your acceptance of this Agreement by signing below.

Interconnecting Customer

Date

Issued: April 27, 2017

Issued by: _____ /s/ James M. Sweeney

Effective: May 1, 2017

James M. Sweeney
Title: President

4. Metering

a) Meter Reading

The Company shall meter each Customer in accordance with tariff provisions.

Each Customer shall be metered or estimated such that the loads can be reported to ISO-NE for inclusion in the Competitive Supplier's, or the Competitive Supplier's wholesale provider's Settlement Account.

b) Ownership of Metering Equipment

Should a Customer or Competitive Supplier request a metering device outside of the Company's current metering equipment or request that a communication device be attached to the existing meter, the Company shall provide, install, test, and maintain the requested metering or communication device. The requested meter or communication device must meet the Company's requirements.

The Customer or Competitive Supplier shall bear the cost of providing and installing the meter or communication device. Upon installation, the meter or communication device shall become the property of the Company and will be maintained by the Company. The Company shall complete installation of the meter or communication device, if reasonably possible, within thirty (30) days of receiving a written request from the Customer or Competitive Supplier. The Company shall bill the Customer or Competitive Supplier upon installation.

5. Billing Service

The Company shall provide a single bill, reflecting unbundled charges for electric service, to Customers who receive Energy Service. The Company shall offer two billing service options to Competitive Suppliers providing Energy Service to Customers: a) Standard Billing Service; and b) Consolidated Billing Service. The Competitive Supplier shall inform the Company of the selected billing option, in accordance with the rules and procedures set forth in the EDI Working Group Report.

a) Standard Billing Service

The Company shall issue a single bill for Distribution Service to each Customer. The Competitive Supplier shall be responsible for separately billing Customers for the cost of Energy

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Issued by: /s/ James M. Sweeney

Effective: May 1, 2017

James M. Sweeney
Title: President

Rate D

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge First 250 kWh	4.061
Distribution Charge Excess kWh	5.273
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution First 250 kWh	4.057
Total Distribution Excess 250 kWh	5.269
Transmission Service Cost Adjustment	2.01
	1
Stranded Cost Adjustment Factor	0.04
	9
Storm Recovery Adjustment Factor	0.00
	0

Issued: April 27, 2017

Issued by: /s/ James M. Sweeney

Effective: May 1, 2017

Title: James M. Sweeney
President

The following rates for water heating service are only available to customers who were receiving such service as of July 1, 2016 and who have continuously received service hereunder since that date:

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.189
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution	4.185
Transmission Service Cost Adjustment	2.011
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company's right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge Off Peak Use	4.266
Reliability Enhancement/Vegetation Management	(0.004)
<hr/>	
Total Distribution	4.262
Transmission Service Cost Adjustment	2.011
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

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Effective: May 1, 2017 Title: James M. Sweeney
President

General Long Hour Service Rate G-2

Availability

Retail Delivery Service under this rate is available for all purposes except resale subject to the provisions of this section. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be greater than or equal to 20 kW of Demand but is less than 200 kW of Demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate. A customer may be transferred from rate G-2 at its request or at the option of the Company if the customer's twelve (12) month average monthly demand is less than 18 kW of demand for three consecutive months.

If any electricity is delivered hereunder at a given location, then all electricity delivered by the Company at such location shall be furnished hereunder, except such electricity as may be delivered under the provisions of the Limited Commercial Space Heating Rate V.

Character of Service

Service supplied under this rate will be 60 cycle, three-phase alternating current normally at a nominal voltage of 120/208, 277/480, 2400, 4160, 4800, 7200, 13,200 and 13,800 volts. All voltages are not available in every area.

Rate Per Month

The Rate Per Month will be the sum of the applicable Customer, Demand and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$63.15 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	0.204
Reliability Enhancement/Vegetation Management	(0.004)
<hr/> Total Distribution Charge	<hr/> 0.200

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Issued by: /s/ James M. Sweeney

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Title: James M. Sweeney
President

General Service Rate G-3

Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.607
Reliability Enhancement/Vegetation Management	(0.004
)
<hr/> Total Distribution Charge	4.603
Transmission Service Cost Adjustment	1.789
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

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Title: James M. Sweeney
President

The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>High Pressure Sodium Roadway:</u>														
4,000	50	22	18	19	16	16	14	15	16	18	20	20	22	\$7.64
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$9.27
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.28
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$21.21
<u>High Pressure Sodium Post Top:</u>														
9,600	100	43	37	37	33	33	29	30	33	35	39	41	44	\$10.67
<u>High Pressure Sodium Flood:</u>														
27,500	250	108	92	93	82	78	72	76	82	88	98	102	110	\$16.42
50,000	400	172	147	149	131	125	115	121	132	140	157	164	175	\$22.67

For Existing Installations Only:

Lamp Light Output Lumens	Nominal Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
<u>Incandescent:</u>														
1,000	103	44	38	38	34	32	30	31	34	36	41	42	45	\$10.21
<u>Mercury Vapor Roadway:</u>														
4,000	100	22	18	19	16	16	14	15	16	18	20	20	22	\$7.38
8,000	175	43	37	37	33	33	29	30	33	35	39	41	44	\$8.99
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$16.99
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$32.23
<u>Mercury Vapor Flood:</u>														
22,000	400	108	92	93	82	78	72	76	82	88	98	102	110	\$18.78
63,000	1000	172	147	149	131	125	115	121	132	140	157	164	175	\$32.44

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Effective: May 1, 2017

Title: James M. Sweeney
President

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff.

Rates for Retail Delivery Service

Customer Charge \$14.54 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

Distribution Charge	4.008
Reliability Enhancement/Vegetation Management	(0.004
)
<hr/> Total Distribution Charge	4.004
Transmission Service Cost Adjustment	1.854
Stranded Cost Adjustment Factor	0.049
Storm Recovery Adjustment Factor	0.000

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

Issued: April 27, 2017

Issued by: /s/ James M. Sweeney

Effective: May 1, 2017

Title: James M. Sweeney
President

RATES EFFECTIVE AUGUST 1, 2017
FOR USAGE ON AND AFTER AUGUST 1, 2017

Rate	Blocks	Distribution Charge	REP/VMP	Net Distribution Charge	Transmission Charge	Stranded Cost Charge	Storm Recovery Adjustment Factor	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service	Total Rate	
	Customer Charge	\$ 14.54		14.54						14.54		\$ 14.54	
D	1st 250 kWh	\$ 0.04065	(0.00004)	0.04061	0.02011	0.00049	-	0.00354	0.00055	0.06530	0.08644	\$ 0.15174	
	Excess kWh	\$ 0.05277	(0.00004)	0.05273	0.02011	0.00049	-	0.00354	0.00055	0.07742	0.08644	\$ 0.16386	
Off Peak Water Heating Use 16 Hour Control ¹	All kWh	\$ 0.04189	(0.00004)	0.04185	0.02011	0.00049	-	0.00354	0.00055	0.06654	0.08644	\$ 0.15298	
Off Peak Water Heating Use 6 Hour Control ¹	All kWh	\$ 0.04266	(0.00004)	0.04262	0.02011	0.00049	-	0.00354	0.00055	0.06731	0.08644	\$ 0.15375	
Farm ¹	All kWh	\$ 0.04580	(0.00004)	0.04576	0.02011	0.00049	-	0.00354	0.00055	0.07045	0.08644	\$ 0.15689	
	Customer Charge	\$ 14.54		14.54						14.54		\$ 14.54	
D-10	On Peak kWh	\$ 0.10426	(0.00004)	0.10422	0.01709	0.00049	-	0.00354	0.00055	0.12589	0.08644	\$ 0.21233	
	Off Peak kWh	\$ 0.00145	(0.00004)	0.00141	0.01709	0.00049	-	0.00354	0.00055	0.02308	0.08644	\$ 0.10952	
	Customer Charge	\$ 378.73		378.73						378.73		\$ 378.73	
	Demand Charge	\$ 8.07		8.07						8.07		\$ 8.07	
	On Peak kWh	\$ 0.00520	(0.00004)	0.00516	0.01406	0.00049	-	0.00354	0.00055	0.02380			
											Effective 2/1/17, usage on or after	0.07167	\$ 0.09547
											Effective 3/1/17, usage on or after	0.07019	\$ 0.09399
											Effective 4/1/17, usage on or after	0.06939	\$ 0.09319
											Effective 5/1/17, usage on or after	0.07699	\$ 0.10079
											Effective 6/1/17, usage on or after	0.09429	\$ 0.11809
											Effective 7/1/17, usage on or after	0.11619	\$ 0.13999
G-1	Off Peak kWh	\$ 0.00156	(0.00004)	0.00152	0.01406	0.00049	-	0.00354	0.00055	0.02016			
											Effective 2/1/17, usage on or after	0.07167	\$ 0.09183
											Effective 3/1/17, usage on or after	0.07019	\$ 0.09035
											Effective 4/1/17, usage on or after	0.06939	\$ 0.08955
											Effective 5/1/17, usage on or after	0.07699	\$ 0.09715
											Effective 6/1/17, usage on or after	0.09429	\$ 0.11445
											Effective 7/1/17, usage on or after	0.11619	\$ 0.13635
	Customer Charge	\$ 63.15		63.15						63.15		\$ 63.15	
	Demand Charge	\$ 8.12		8.12						8.12		\$ 8.12	
	All kWh	\$ 0.00204	(0.00004)	0.00200	0.01739	0.00049	-	0.00354	0.00055	0.02397		\$ 0.02397	
											Effective 2/1/17, usage on or after	0.07167	\$ 0.09564
											Effective 3/1/17, usage on or after	0.07019	\$ 0.09416
											Effective 4/1/17, usage on or after	0.06939	\$ 0.09336
											Effective 5/1/17, usage on or after	0.07699	\$ 0.10096
											Effective 6/1/17, usage on or after	0.09429	\$ 0.11826
											Effective 7/1/17, usage on or after	0.11619	\$ 0.14016
G-3	Customer Charge	\$ 14.54		14.54						14.54		\$ 14.54	
	All kWh	\$ 0.04607	(0.00004)	0.04603	0.01789	0.00049	-	0.00354	0.00055	0.06850	0.08644	\$ 0.06850	
M	All kWh	\$ -	(0.00004)	(0.00004)	0.01305	0.00049	-	0.00354	0.00055	0.01759	0.08644	\$ 0.01759	
T	Customer Charge	\$ 14.54		14.54						14.54		\$ 14.54	
	All kWh	\$ 0.04008	(0.00004)	0.04004	0.01854	0.00049	-	0.00354	0.00055	0.06316	0.08644	\$ 0.06316	
V	Minimum Charge	\$ 14.54		14.54						14.54		\$ 14.54	
	All kWh	\$ 0.04736	(0.00004)	0.04732	0.02781	0.00049	-	0.00354	0.00055	0.07971	0.08644	\$ 0.07971	

¹ Rate is a subset of Domestic Rate D

Dated: July 24, 2017
Effective: August 1, 2017

Issued by: /s/James M. Sweeney
James M. Sweeney
Title: President