



David B. Simek
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December 6, 2017

Via ERF and US Mail

Debra Howland
Executive Director
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429



**RE: DG 17-047 Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities -
Keene Division
2017 Summer Period Cost of Gas – Reconciliation**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. - Keene Division (the "Company") and in accordance with New Hampshire Public Utilities Commission (the "Commission") Order No. 26,012 (April 28, 2017) in Docket No. DG 17-047, I enclose for filing the Company's reconciliation of the over/under collection of gas costs for the 2017 summer season.

Please note this report has been filed via the Commission's Electronic Report Filing System.

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "David B. Simek". The signature is written in a cursive, flowing style.

David B. Simek

Enclosures

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - MAY 2017 THROUGH OCTOBER 2017

		<u>PRIOR</u>	<u>MAY-17</u>	<u>JUN-17</u>	<u>JUL-17</u>	<u>AUG-17</u>	<u>SEP-17</u>	<u>OCT-17</u>	<u>[1 & 2] TOTAL</u>
	<u>COSTS</u>								
1	FIRM SENDOUT (therms)		66,038	46,368	42,691	44,455	44,794	64,102	308,448
2	COMPANY USE (therms)		2,703	2,202	2,002	2,126	2,170	2,699	13,902
3	TOTAL SENDOUT (therms)		68,741	48,570	44,693	46,581	46,964	66,801	322,350
4	COST PER THERM	\$	0.9454	\$ 0.9163	\$ 0.9194	\$ 0.9764	\$ 0.9119	\$ 0.9981	\$ 0.9479
5	DIRECT PROPANE PURCHASED COSTS	\$	64,989	\$ 44,507	\$ 41,089	\$ 45,479	\$ 42,827	\$ 66,672	\$ 305,563
6	DIRECT PROPANE PRODUCED COSTS	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	PROPANE COST ADJUSTMENTS	\$	-	\$ 107	\$ (54)	\$ (54)	\$ 0	\$ 32	\$ 32
8	UNBILLED PROPANE COSTS (NET)	\$	(34,717)	\$ 12,148	\$ (991)	\$ 23,560	\$ -	\$ (42,254)	\$ (42,254)
9	TOTAL PROPANE COSTS	\$	30,272	\$ 56,762	\$ 40,045	\$ 68,986	\$ 42,827	\$ 24,450	\$ 263,341
	<u>REVENUES</u>								
10	FIRM SALES (therms)		78,722	64,784	44,215	38,458	44,671	45,174	316,024
11	RATE PER THERM	\$	0.6281	\$ 0.6281	\$ 0.6866	\$ 0.7766	\$ 0.7851	\$ 0.7851	\$0.6984
12	TOTAL REVENUES	\$	49,266	\$ 40,691	\$ 30,358	\$ 29,865	\$ 35,071	\$ 35,466	\$ 220,717
13	(OVER)/UNDER COLLECTION	\$	(18,995)	\$ 16,071	\$ 9,687	\$ 39,121	\$ 7,756	\$ (11,016)	\$ 42,624
14	INTEREST AMOUNT	\$	53	\$ 56	\$ 104	\$ 199	\$ 313	\$ 356	\$ 1,082
15	TOTAL (OVER)/UNDER COLLECTION - FINAL	\$ 25,195	\$ (18,941)	\$ 16,127	\$ 9,791	\$ 39,320	\$ 8,069	\$ (10,660)	\$ 68,902

[1] Slightly off due to rounding

[2] CNG demand charges have been removed

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/S LIBERTY UTILITIES - KEENE DIVISION

PROPANE INVENTORY & WEIGHTED AVERAGE COST OF GAS CALCULATION
SUMMER PERIOD 2017

LINE NO.

				<u>Rate</u>			
		<u>Therms</u>	<u>Cost</u>	<u>Therm</u>	<u>Gal.</u>		
1	May 2017 (Actual)						
2	Beginning Balance	51,810	\$49,327	\$0.9521	\$0.8712		
3	Purchases Received	68,022	\$63,964	\$0.9403	\$0.8604		
4	Total Available	119,832	\$113,291	\$0.9454	\$0.8651		
5	Less Sendout	68,741	\$64,989	\$0.9454	\$0.8651	68,741	\$64,989
6	Ending Balance	51,091	\$48,302	\$0.9454	\$0.8651		
7	June 2017 (Actual)						
8	Beginning Balance	51,091	\$48,302	\$0.9454	\$0.8651		
9	Purchases Received	51,978	\$46,143	\$0.8877	\$0.8123		
10	Total Available	103,069	\$94,446	\$0.9163	\$0.8385		
11	Less Sendout	48,570	\$44,507	\$0.9163	\$0.8385	48,570	\$44,507
12	Ending Balance	54,499	\$49,939	\$0.9163	\$0.8385		
13	July 2017 (Actual)						
14	Beginning Balance	54,499	\$49,939	\$0.9163	\$0.8385		
15	Purchases Received	34,519	\$31,901	\$0.9241	\$0.8456		
16	Total Available	89,018	\$81,840	\$0.9194	\$0.8412		
17	Less Sendout	44,693	\$41,089	\$0.9194	\$0.8412	44,693	\$41,089
18	Ending Balance	44,325	\$40,750	\$0.9194	\$0.8412		
19	August 2017 (Actual)						
20	Beginning Balance	44,325	\$40,750	\$0.9194	\$0.8412		
21	Purchases Received	34,644	\$36,351	\$1.0493	\$0.9601		
22	Total Available	78,969	\$77,102	\$0.9764	\$0.8934		
23	Less Sendout	46,581	\$45,479	\$0.9764	\$0.8934	46,581	\$45,479
24	Ending Balance	32,388	\$31,622	\$0.9764	\$0.8934		
25	September 2017 (Actual)						
26	Beginning Balance	32,388	\$31,622	\$0.9764	\$0.8934		
27	Purchases Received	290,515	\$262,835	\$0.9047	\$0.8278		
28	Total Available	322,903	\$294,457	\$0.9119	\$0.8344		
29	Less Sendout	46,964	\$42,827	\$0.9119	\$0.8343	46,964	\$42,827
30	Ending Balance	275,939	\$251,630	\$0.9119	\$0.8344		
31	October 2017 (Actual)						
32	Beginning Balance	275,939	\$251,630	\$0.9119	\$0.8344		
33	Purchases Received	64,055	\$87,739	\$1.3697	\$1.2533		
34	Total Available	339,994	\$339,337	\$0.9981	\$0.9133		
35	Less Sendout	66,801	\$66,672	\$0.9981	\$0.9133	66,801	\$66,672
36	Ending Balance	273,193	\$272,665	\$0.9981	\$0.9133		
37	AVERAGE SUMMER RATE - SENDOUT					\$0.9479	322,350 \$305,563