



May 9, 2017

VIA OVERNIGHT MAIL AND E-MAIL

Debra A. Howland Executive Director and Secretary New Hampshire Public Utilities Commission 21 S. Fruit St, Suite 10 Concord, N.H. 03301-2429

Re:

Unitil Energy Systems, Inc.

Docket No. DE 17-038; Compliance Tariff

Dear Secretary Howland:

On behalf of Unitil Energy Systems, Inc. ("UES"), enclosed please find an original and six (6) copies of the following tariff page, filed in compliance with NHPUC Order No. 26,004 in the above referenced proceeding:

NHPUC No. 3 – Electricity Delivery, Unitil Energy Systems, Inc.
Forty-Third Revised Page 6, Summary of Low-Income Electric Assistance Program Discounts

On April 12, 2017 UES filed its Calculation of the Default Service Charge for its Non-G1 Class and its G1 Class, in compliance with NHPUC Order No. 26,004. In that filing, UES noted that it would be necessary to revise its Summary of Low-Income Electric Assistance Program Discounts for effect June 1, 2017, however changes were pending in DE 16-384 for effect May 1, 2017. Approval of UES's May 1 rates has since been received.

Thank you for your attention to this matter.

Sincerely,

Karen M. Asbury

Director, Regulatory Services

Karen m. asbry

Enclosure

CC:

Suzanne Amidon, NHPUC, Staff Attorney

D. Maurice Kreis, Consumer Advocate

SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	(\$0.00617) (\$0.00616) (\$0.00630) (\$0.00638) (\$0.00631) (\$0.0065 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$					
	Percentage of					-					-
<u>Tier</u>	Federal Poverty <u>Guidelines</u>	Discount (5)	Blocks	Jun-Nov 2017 (1)	<u>Jun-Nov 2017 (2)</u>	<u>Jun-17 (3)</u>	<u>Jul-17 (3)</u>	Aug-17 (3)	Sep-17 (3)	Oct-17 (3)	Nov-17 (3)
1 (4)	N/A	N/A									
2	151 - 200	8%	Customer Charge	(\$1.22)							
			First 750 kWh Excess 750 kWh	(\$0.00504) \$0.00000	(\$0.00631) \$0.00000		· · · /			· · · /	(\$0.00656) \$0.00000
3	126 - 150	22%	Customer Charge	(\$3.35)							
			First 750 kWh Excess 750 kWh	(\$0.01387) \$0.00000	(\$0.01735) \$0.00000	(,	(, ,	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	(\$0.01805) \$0.00000
4	101 - 125	36%	Customer Charge	(\$5.49)							
			First 750 kWh Excess 750 kWh	(\$0.02269) \$0.00000	(\$0.02839) \$0.00000		· · · /	,		· · · /	(\$0.02953) \$0.00000
5	76 - 100	52%	Customer Charge	(\$7.92)							
			First 750 kWh Excess 750 kWh	(\$0.03278) \$0.00000	(\$0.04101) \$0.00000		· · · /			· · · /	(\$0.04266) \$0.00000
6	0 - 75	76%	Customer Charge	(\$11.58)							
			First 750 kWh Excess 750 kWh	(\$0.04791) \$0.00000	(\$0.05993) \$0.00000	(\$0.05863) \$0.00000	(\$0.05852) \$0.00000	(\$0.05985) \$0.00000	(\$0.06059) \$0.00000	(\$0.05993) \$0.00000	(\$0.06234) \$0.00000

⁽¹⁾ Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

Authorized by NHPUC Order No. 26,004 in Case No. DE 17-038, dated April 10, 2017

Issued: May 9, 2017

Effective: June 1, 2017

Sr. Vice President

⁽²⁾ Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

⁽³⁾ Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

⁽⁴⁾ Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

⁽⁵⁾ Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Forty-ThirdSecond Revised Page 6 Superseding Forty-SecondFirst Revised Page 6

SUMMARY OF LOW-INCOME ELECTRIC ASSISTANCE PROGRAM DISCOUNTS

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only		
	Percentage of				23417 2117			ouppe, our			23413, 233			
1	Federal Poverty													
Tier	Guidelines	Discount (5)	Blocks	May 2017 (1)	Jan - May 2017 (2)	Jan-17 (3)	Feb-17 (3)	Mar-17 (3)	Apr-17 (3)	May-17 (3)	Jun-Nov 2017 (2)	Jun-17 (3) Jul-17 (3) Aug-17 (3) Sep-17 (3) Oct-17 (3) Nov-	17 (3)	
				<u>Jun-Nov 2017 (1)</u>										
1 (4)	N/A	N/A												
2	151 - 200	8%	Customer Charge	(\$1.22)										
			First 750 kWh	(\$0.00504)	(\$0.00615)	(\$0.00769)	(, ,	(\$0.00586)	(\$0.00467)	(\$0.00442)	(\$0.00631)	(\$0.00617) (\$0.00616) (\$0.00630) (\$0.00638) (\$0.00631) (\$0.00	- 1	
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00	0000	
3	126 - 150	22%	Customer Charge	(\$3.35)										
3	120 - 130	2270	Customer Charge	(\$3.33)										
			First 750 kWh	(\$0.01387)	(\$0.01692)	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)	(\$0.01735)	(\$0.01697) (\$0.01694) (\$0.01733) (\$0.01754) (\$0.01735) (\$0.0	1805)	
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00		
4	101 - 125	36%	Customer Charge	(\$5.49)										
			TI . 770 1 111	(0.000.00)	(0.007.40)	(0.00.450)	(0.0.004670)	(0.0.00 < 0.5)	(00.004.00)	(0.0.04.000)	(0.00000)	(do 00000) (do 00000) (do 00000) (do 00000)		
			First 750 kWh	(\$0.02269)	(\$0.02768)	(\$0.03460) \$0.00000	(\$0.03467) \$0.00000		(\$0.02100)	(\$0.01989)	(\$0.02839)	(\$0.02777) (\$0.02772) (\$0.02835) (\$0.02870) (\$0.02839) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (\$0.02800) (- 1	
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00	0000	
5	76 - 100	52%	Customer Charge	(\$7.92)										
3	70 - 100	3270	Customer Charge	(\$1.72)										
			First 750 kWh	(\$0.03278)	(\$0.03999)	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)	(\$0.04101)	(\$0.04011) (\$0.04004) (\$0.04095) (\$0.04145) (\$0.04100) (\$0.04	1266)	
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00	- 1	
6	0 - 75	76%	Customer Charge	(\$11.58)										
			TI . 770 1 111	(00.04504)	(0.05044)	(0.000000)	(0.0.0504.0)	(00.055.00)	(00.04404)	(0.0.0.40.00)	(00.05000)	(the energy (the energy) (the energy) (the energy) (the energy) (the energy)		
			First 750 kWh	(\$0.04791) \$0.00000	(\$0.05844) \$0.00000	(\$0.07304)	(\$0.07319) \$0.00000	(\$0.05563) \$0.00000	(\$0.04434) \$0.00000	(\$0.04200)	(\$0.05993) \$0.00000	(\$0.05863) (\$0.05852) (\$0.05985) (\$0.06059) (\$0.05993) (\$0.06059)	- 1	
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.0000	\$0.0000	\$0.00000	\$0.00000	\$0.00000	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00	0000	

⁽¹⁾ Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

Authorized by NHPUC Order No. 26,007 in Case No. DE 16-384, dated April 20, 2017-Authorized by NHPUC Order No. 26,004 in Case No. DE 17-038, dated April 10, 2017

Issued: May 95, 2017

Effective: JuneMay 1, 2017

Sr. Vice President

⁽²⁾ Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

⁽³⁾ Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

⁽⁴⁾ Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

⁽⁵⁾ Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.