PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JULY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

000s

		Total 2017 Stranded Cost	Source
1	Part 2 - Ongoing SCRC Costs	11,583	Attachment DFB-1, Page 2
2	Part 2 - 2016 Actual SCRC under/(over) Recovery	(8,862)	Attachment DFB-1, Page 2
3	Total Updated SCRC Cost (L1+L2)	$ 2,721	
4	Total Updated SCRC Revenue @ 0.100 cents/kwh	7,838	Attachment DFB-1, Page 2
5	Total SCRC under/(over) Recovery (L3 - L4)	(5,118)	
6	Forecasted Retail MWH Sales - July - December 2017	3,990,098	
7	Decrease in Average SCRC Rate - cents/kwh (L5 / L6) * 100	(0.128)	
8	Current Average SCRC rate approved in DE 16-823 - cents/kwh	0.100	
9	Updated Average SCRC Rate - cents/kwh (L7 + L8)	(0.028)	
10	RGGI Adder Rate - cents per kWh	(0.081)	Attachment DFB-2, Page 1
11	Proposed Average SCRC Rate Including RGGI Rebate	(0.109)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JULY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

000s

	Actual	Actual	Actual	Forecast									Total for the	
SCRC Cost	**January 2017**	**February 2017**	**March 2017**	**April 2017**	**May 2017**	**June 2017**	**July 2017**	**August 2017**	**September 2017**	**October 2017**	**November 2017**	**December 2017**	**twelve months ended 12/31/17**	**Source**
1 SCRC Part 2 Costs	959	947	785	1,312	1,240	1,018	943	831	791	1,003	929	825	11,583	Attachment DFB-1, Page 3
2 2016 Actual SCRC Under(Over) Recovery	(8,862)	-	-	-	-	-	-	-	-	-	-	-	(8,862)	
3 Total SCRC Cost	$ (7,903)	$ 947	$ 785	$ 1,312	$ 1,240	$ 1,018	$ 943	$ 831	$ 791	$ 1,003	$ 929	$ 825	$ 2,721	
4 Total SCRC Revenue @ 0.100 cents/kwh	866	487	667	586	599	642	725	722	613	607	611	713	7,838	
5 SCRC Under/(Over) Recovery	$ (8,769)	$ 460	$ 118	$ 725	$ 640	$ 376	$ 218	$ 109	$ 178	$ 397	$ 318	$ 112	$ (5,118)	
6 Retail MWH Sales	729,350	596,520	666,169	586,224	599,333	641,933	725,319	721,980	612,898	606,635	610,673	712,594	7,809,627	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JULY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000s

		Actual	Actual	Actual	Forecast									Total
	SCRC Part 2 **Ongoing Costs**	**January 2017**	**February 2017**	**March 2017**	**April 2017**	**May 2017**	**June 2017**	**July 2017**	**August 2017**	**September 2017**	**October 2017**	**November 2017**	**December 2017**	**for the twelve months ended 12/31/17**
	Ongoing Costs - IPP													
1	Amortization and return on IPP													
2	Buydown/Buyout Savings	$ 50	$ 53	$ 52	$ 55	$ 56	$ 52	$ 48	$ 47	$ 48	$ 49	$ 50	$ 47	$ 606
3	IPP Ongoing costs:													
4	Total IPP Cost	1,728	1,423	1,382	2,078	1,847	1,630	1,686	1,493	1,316	1,717	1,764	2,078	20,141
5	less: IPP at Market Cost	790	499	620	795	640	641	769	689	553	743	868	1,282	8,889
6	Above Market IPP Cost	938	923	761	1,283	1,208	989	917	804	763	973	896	795	11,251
		-	-	-	-	-	-	-	-	-	-	-	-	-
8	Total Part 2 Costs	$ 988	$ 976	$ 813	$ 1,338	$ 1,264	$ 1,041	$ 964	$ 851	$ 811	$ 1,023	$ 947	$ 842	$ 11,858
	Ongoing Costs - Return													
9	Return on Yankee Decommissioning													
10	Obligations and CVEC, net of deferred taxes	5	5	5	4	4	4	3	3	3	3	2	2	43
11	Return on SCRC deferred balance	(35)	(34)	(33)	(31)	(28)	(26)	(25)	(24)	(23)	(22)	(20)	(19)	(320)
12	2016 SCRC True-up	2	-	-	-	-	-	-	-	-	-	-	-	2
13	Total Part 2 Return	$ (28)	$ (29)	$ (28)	$ (27)	$ (24)	$ (22)	$ (21)	$ (21)	$ (20)	$ (19)	$ (18)	$ (17)	$ (275)
14	Total Part 2 Ongoing Costs and Return	$ 959	$ 947	$ 785	$ 1,312	$ 1,240	$ 1,018	$ 943	$ 831	$ 791	$ 1,003	$ 929	$ 825	$ 11,583

15 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JULY THROUGH DECEMBER 2017 RGGI RATE CALCULATION

000s

			RGGI	Source
1	Estimated Eversource Share Non-Core RGGI Proceeds	$	(4,683)	DFB-2 Page 2, Lines 7 + 10
2	Actual under/(over) recovery 2016		(1,345)	DFB-2 Page 2, Line 9
3	Total Updated RGGI Costs	$	(6,027)	(L1 + L2)
4	Total Updated RGGI Revenue @ (.073) cents / kWh		(5,701)	DFB-2 Page 2, Line 8
5	Total RGGI under/(over) Recovery		(326)	(L3 - L4)
6	Forecasted Retail MWH Sales July - December 2017		3,990,098	DFB-2 Page 2, Line 12
7	Increase in RGGI Rate - cents/kWh		(0.008)	(L5 / L6) * 100
8	Current RGGI rate approved DE 16-823		(0.073)	
9	Updated RGGI Rate - cents/kWh		(0.081)	(L7 + L8)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JULY THROUGH DECEMBER 2017 RGGI RATE CALCULATION

000s

	RGGI Rebate	**Actual January 2017**	**Actual February 2017**	**Actual March 2017**	**Estimate April 2017**	**Estimate May 2017**	**Estimate June 2017**	**Estimate July 2017**	**Estimate August 2017**	**Estimate September 2017**	**Estimate October 2017**	**Estimate November 2017**	**Estimate December 2017**	**Total for the twelve months ended 12/31/2017**
	Auction Results													
1	Allowances Sold	-	-	793	-	-	815	-	-	815	-	-	815	3,237
2	Clearing Price	$ -	$ -	$ 3.00	$ -	$ -	$ 3.00	$ -	$ -	$ 3.00	$ -	$ -	$ 3.00	
3	Total RGGI Proceeds	$ -	$ -	$ 2,378	$ -	$ -	$ 2,444	$ -	$ -	$ 2,444	$ -	$ -	$ 2,444	9,712
	Estimated Eversource Share													
4	Estimated Allocation													
5	All Core	$ -	$ -	$ (793)	$ -	$ -	$ (815)	$ -	$ -	$ (815)	$ -	$ -	$ (815)	(3,237)
6	All Utilities	-	-	(1,586)	-	-	(1,630)	-	-	(1,630)	-	-	(1,630)	(6,475)
7	Estimated Eversource Non-Core Share[1]	-	-	(1,144)	-	-	(1,176)	-	-	(1,176)	-	-	(1,176)	(4,673)
8	Total RGGI Revenues	$ (532)	$ (435)	$ (486)	$ (428)	$ (438)	$ (469)	$ (529)	$ (527)	$ (447)	$ (443)	$ (446)	$ (520)	(5,701)
9	2016 RGGI under/(over) recovery	(1,345)	-	-	-	-	-	-	-	-	-	-	-	(1,345)
10	Carrying Charge on RGGI deferred balance	(2)	(1)	(1)	(2)	(1)	(1)	(1)	(0)	(0)	(1)	0	0	(10)
11	RGGI Under/(Over) Recovery	$ (814)	$ 434	$ (659)	$ 426	$ 437	$ (709)	$ 528	$ 527	$ (729)	$ 442	$ 446	$ (656)	(326)
12	Retail MWH sales	729,350	596,520	666,169	586,224	599,333	641,933	725,319	721,980	612,898	606,635	610,673	712,594	7,809,627

(1) Actuals for March receipts. Forecasted receipt of proceeds has been lagged by 1 month from the actual auction date.