PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

000s

		Total 2017 Stranded Cost	Source
1	Part 2 - Ongoing SCRC Costs	11,885	Attachment DFB-1, Page 3
2	Part 2 - 2016 Estimated SCRC under/(over) Recovery	(4,042)	Attachment DFB-2, Page 1
3	Total Updated SCRC Cost (L1+L2)	$ 7,842	
4	Forecasted Retail MWH Sales	7,822,998	
5	SCRC Rate - cents per kWh	0.100	
6	RGGI Adder Rate - cents per kWh	(0.073)	Attachment DFB-3, Page 1
7	SCRC Rate Including RGGI Rebate - cents per kWh	0.027	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

000s

	SCRC Cost	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total for the six months ended 6/30/17	Source
1	SCRC Part 2 Costs	744	573	1,018	1,326	1,233	1,220	6,115	Attachment DFB-1, Page 4
2	2016 Estimated SCRC Under(Over) Recovery	(4,042)	-	-	-	-	-	(4,042)	Attachment DFB-2, Page 1
3	Total SCRC Cost	$ (3,299)	$ 573	$ 1,018	$ 1,326	$ 1,233	$ 1,220	$ 2,072	
4	Total SCRC Revenue @ 0.100 cents/kwh	706	636	663	586	599	642	3,833	
5	SCRC Under/(Over) Recovery	$ (4,005)	$ (63)	$ 355	$ 740	$ 634	$ 578	$ (1,760)	
6	Retail MWH Sales	706,072	635,939	663,398	586,224	599,333	641,933	3,832,899	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

000s

	SCRC Cost	**July 2017**	**August 2017**	**September 2017**	**October 2017**	**November 2017**	**December 2017**	**Total for the twelve months ended 12/31/17**	**Source**
1	SCRC Part 2 Costs	1,150	918	865	1,016	949	872	11,885	Attachment DFB-1, Page 5
2	2016 Estimated SCRC Under(Over) Recovery	-	-	-	-	-	-	(4,042)	Attachment DFB-2, Page 1
3	Total SCRC Cost	$ 1,150	$ 918	$ 865	$ 1,016	$ 949	$ 872	$ 7,842	
4	Total SCRC Revenue @ 0.100 cents/kwh	725	722	613	607	611	713	7,823	
5	SCRC Under/(Over) Recovery	$ 425	$ 196	$ 252	$ 409	$ 338	$ 159	$ 19	
6	Retail MWH Sales	725,319	721,980	612,898	606,635	610,673	712,594	7,822,998	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000s

	SCRC Part 2 Ongoing Costs	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	Total for the six months ended 06/30/17
	Ongoing Costs - IPP							
1	Amortization and return on IPP							
2	Buydown/Buyout Savings	$ 42	$ 41	$ 50	$ 55	$ 56	$ 52	$ 296
3	IPP Ongoing costs:							
4	Total IPP Cost	2,508	1,986	2,067	2,273	1,935	2,031	12,799
5	less: IPP at Market Cost	1,776	1,424	1,068	974	732	839	6,813
6	Above Market IPP Cost	732	563	998	1,299	1,203	1,192	5,987
7	DOE Litigation Proceeds - Decommissioning Cost Refunds	-	-	-	-	-	-	-
8	Total Part 2 Costs	$ 774	$ 604	$ 1,048	$ 1,354	$ 1,259	$ 1,244	$ 6,282
	Ongoing Costs - Return							
9	Return on ADIT - Securitized							
10	Stranded Costs							-
11	Return on Yankee Decommissioning							
12	Obligations and CVEC, net of deferred taxes	(14)	(14)	(15)	(15)	(15)	(16)	(89)
13	Return on SCRC deferred balance	(16)	(16)	(15)	(13)	(10)	(8)	(79)
14	Total Part 2 Return	$ (30)	$ (30)	$ (30)	$ (28)	$ (26)	$ (23)	$ (167)
15	Total Part 2 Ongoing Costs and Return	$ 744	$ 573	$ 1,018	$ 1,326	$ 1,233	$ 1,220	$ 6,115

16 Amounts shown above may not add due to rounding.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2017 SCRC RATE CALCULATION

PART 2 ONGOING COSTS

000s

	SCRC Part 2 Ongoing Costs	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total for the twelve months ended 12/31/17
	Ongoing Costs - IPP							
1	Amortization and return on IPP							
2	Buydown/Buyout Savings	$ 48	$ 47	$ 48	$ 49	$ 50	$ 47	$ 584
3	IPP Ongoing costs:							
4	Total IPP Cost	2,076	1,644	1,422	1,746	1,770	2,089	23,546
5	less: IPP at Market Cost	951	752	584	761	854	1,247	11,961
6	Above Market IPP Cost	1,124	892	838	986	916	842	11,585
7	DOE Litigation Proceeds - Decommissioning Cost Refunds	-	-	-	-	-	-	-
8	Total Part 2 Costs	$ 1,172	$ 939	$ 885	$ 1,035	$ 967	$ 889	$ 12,169
	Ongoing Costs - Return							
9	Return on ADIT - Securitized							
10	Stranded Costs							-
11	Return on Yankee Decommissioning							
12	Obligations and CVEC, net of deferred taxes	(16)	(16)	(16)	(17)	(17)	(17)	(188)
13	Return on SCRC deferred balance	(6)	(5)	(4)	(2)	(1)	0	(96)
14	Total Part 2 Return	$ (22)	$ (21)	$ (20)	$ (19)	$ (18)	$ (17)	$ (284)
15	Total Part 2 Ongoing Costs and Return	$ 1,150	$ 918	$ 865	$ 1,016	$ 949	$ 872	$ 11,885

16 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 SCRC PRELIMINARY RECONCILIATION

000s

		Stranded Cost	Source
1	Part 2 - Ongoing SCRC Costs	8,635	DFB-2 Page 3
2	Part 2 - 2015 Actual SCRC under/(over) Recovery	3,632	DFB-2 Page 3
3	Total Updated SCRC Cost (L1 + L2)	$ 12,268	
4	Total Updated SCRC Revenue	16,310	DFB-2 Page 3
5	Total SCRC under/(over) Recovery (L3 - L4)	(4,042)	

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Attachment DFB-2
Page 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 SCRC PRELIMINARY RECONCILIATION

000s

SCRC Cost	Actual January 2016	Actual February 2016	Actual March 2016	Actual April 2016	Actual May 2016	Actual June 2016	Total for the six months ended 6/30/16	Source
1 SCRC Part 2 Costs	1,020	1,060	961	1,128	1,226	1,127	6,521	Attachment DFB-2, Page 4
2 2015 SCRC under(over) Recovery	3,632	-	-	-	-	-	3,632	
3 Total SCRC Cost	$ 4,652	$ 1,060	$ 961	$ 1,128	$ 1,226	$ 1,127	$ 10,153	
4 Total SCRC Revenue @ 0.211 cents/kwh	1,847	993	1,339	1,225	1,295	1,376	8,076	
5 SCRC under/(over) Recovery	$ 2,805	$ 67	$ (378)	$ (97)	$ (69)	$ (250)	$ 2,077	
6 Retail MWH Sales	688,885	649,828	637,588	580,267	612,781	649,035	3,818,384	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 SCRC PRELIMINARY RECONCILIATION

000s

SCRC Cost	Actual July 2016	Actual August 2016	Actual September 2016	Actual October 2016	Estimate November 2016	Estimate December 2016	Total for the twelve months ended 12/31/16	Source
1 SCRC Part 2 Costs	1,032	878	987	1,136	1,058	(2,976)	8,635	Attachment DFB-2, Page 5
2 2015 SCRC under(over) Recovery	-	-	-	-	-	-	3,632	
3 Total SCRC Cost	$ 1,032	$ 878	$ 987	$ 1,136	$ 1,058	$ (2,976)	$ 12,268	
4 Total SCRC Revenue @ 0.200 cents/kwh	1,270	1,787	1,277	1,212	1,250	1,438	16,310	
5 SCRC under/(over) Recovery	$ (238)	$ (910)	$ (291)	$ (76)	$ (192)	$ (4,414)	$ (4,042)	
6 Retail MWH Sales	758,569	771,432	636,500	605,632	624,967	718,932	7,934,416	

7 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 SCRC PRELIMINARY RECONCILIATION

PART 2 ONGOING COSTS

000s

	SCRC Part 2 Ongoing Costs	Actual January 2016	Actual February 2016	Actual March 2016	Actual April 2016	Actual May 2016	Actual June 2016	Total for the six months ended 06/30/16
	Ongoing Costs - IPP							
1	Amortization and return on IPP							
2	Buydown/Buyout Savings	$ 54	$ 57	$ 63	$ 61	$ 62	$ 57	$ 353
3	IPP Ongoing costs:							
4	Total IPP Cost	1,956	1,729	1,465	1,842	1,708	1,454	10,153
5	less: IPP at Market Cost	992	727	567	773	542	380	3,980
6	Above Market IPP Cost	964	1,003	899	1,069	1,166	1,073	6,173
7	DOE Litigation Proceeds - Decommissioning Cost Refunds	-	-	-	-	-	-	-
8	Total Part 2 Costs	$ 1,017	$ 1,059	$ 961	$ 1,130	$ 1,228	$ 1,130	$ 6,526
	Ongoing Costs - Return							
9	Return on Yankee Decommissioning							
10	Obligations and CVEC, net of deferred taxes	(10)	(11)	(11)	(11)	(12)	(12)	(67)
11	Return on SCRC deferred balance	13	11	11	10	9	9	62
12	Total Part 2 Return	$ 3	$ 1	$ (0)	$ (2)	$ (2)	$ (3)	$ (5)
13	Total Part 2 Ongoing Costs and Return	$ 1,020	$ 1,060	$ 961	$ 1,128	$ 1,226	$ 1,127	$ 6,521

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 SCRC PRELIMINARY RECONCILIATION

PART 2 ONGOING COSTS

000s

	SCRC Part 2 Ongoing Costs	Actual July 2016	Actual August 2016	Actual September 2016	Actual October 2016	Estimate November 2016	Estimate December 2016	Total for the twelve months ended 12/31/16
	Ongoing Costs - IPP							
1	Amortization and return on IPP							
2	Buydown/Buyout Savings	$ 51	$ 48	$ 50	$ 53	$ 53	$ 48	$ 655
3	IPP Ongoing costs:							
4	Total IPP Cost	1,480	1,366	1,393	1,518	1,593	1,916	19,419
5	less: IPP at Market Cost	495	529	446	423	575	993	7,442
6	Above Market IPP Cost	986	837	947	1,094	1,018	923	11,977
7	DOE Litigation Proceeds - Decommissioning Cost Refunds	-	-	-	-	-	(3,925)	(3,925)
8	Total Part 2 Costs	$ 1,037	$ 885	$ 997	$ 1,147	$ 1,070	$ (2,954)	$ 8,707
	Ongoing Costs - Return							
9	Return on Yankee Decommissioning							
10	Obligations and CVEC, net of deferred taxes	$ (12)	$ (13)	$ (13)	$ (13)	$ (13)	$ (14)	(145)
11	Return on SCRC deferred balance	8	5	3	2	2	(8)	74
12	Total Part 2 Return	$ (5)	$ (7)	$ (10)	$ (11)	$ (12)	$ (21)	$ (71)
13	Total Part 2 Ongoing Costs and Return	$ 1,032	$ 878	$ 987	$ 1,136	$ 1,058	$ (2,976)	$ 8,635

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

PROJECTED JANUARY THROUGH DECEMBER 2017 RGGI RATE CALCULATION

000s

		RGGI	Source
1	Estimated PSNH Share Non-Core RGGI Proceeds	$ (5,998)	DFB-3 Page 3, Lines 7 + 10
2	Estimated under/(over) recovery 2016	249	DFB-4 Page 1
3	Total Updated RGGI Costs (L1 + L2)	$ (5,749)	
4	Forecasted Retail MWH Sales	7,822,998	DFB-3 Page 3, Line 12
5	RGGI Rate - cents/kwh (L3 / L4) * 100	(0.073)	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 RGGI PRELIMINARY RECONCILIATION

000s

	RGGI Rebate	**Estimate January 2017**	**Estimate February 2017**	**Estimate March 2017**	**Estimate April 2017**	**Estimate May 2017**	**Estimate June 2017**	**Total for the six months ended 06/30/2017**
	Auction Results							
1	Allowances Sold	-	-	815	-	-	815	1,630
2	Clearing Price	$ -	$ -	$ 3.55	$ -	$ -	$ 3.55	
3	Total RGGI Proceeds	$ -	$ -	$ 2,893	$ -	$ -	$ 2,893	$ 5,785
	Estimated Eversource Share							
4	Estimated Allocation							
5	All Core	(820)	$ -	$ -	$ (815)	$ -	$ -	$ (1,635)
6	All Utilities	(2,092)	-	-	(2,078)	-	-	(4,170)
7	Estimated Eversource Non-Core Share[1]	(1,505)	-	-	(1,495)	-	-	(3,000)
8	Total RGGI Revenues @ (0.073) cents/kWh	$ (515)	$ (464)	$ (484)	$ (428)	$ (438)	$ (469)	$ (2,798)
9	2016 Estimated RGGI under/(over) recovery	249	-	-	-	-	-	249
10	Carrying Charge on RGGI deferred balance	(0)	(1)	(0)	(1)	(1)	(0)	(3)
11	RGGI Under/(Over) Recovery	$ (742)	$ 463	$ 484	$ (1,067)	$ 436	$ 468	$ 43
12	Retail MWH sales	706,072	635,939	663,398	586,224	599,333	641,933	3,832,899

(1) Eversource used 71.94% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 33 (Sept 2016) rebate allocation. Receipt of proceeds has been lagged by 1 month from the actual auction date.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 RGGI PRELIMINARY RECONCILIATION

000s

	RGGI Rebate	**Estimate July 2017**	**Estimate August 2017**	**Estimate September 2017**	**Estimate October 2017**	**Estimate November 2017**	**Estimate December 2017**	**Total for the twelve months ended 12/31/2017**
	Auction Results							
1	Allowances Sold	-	-	815			815	3,259
2	Clearing Price	$ -	$ -	$ 3.55	$ -	$ -	$ 3.55	
3	Total RGGI Proceeds	$ -	$ -	$ 2,893	$ -	$ -	$ 2,893	$ 11,571
	Estimated Eversource Share							
4	Estimated Allocation							
5	All Core	$ (815)	$ -	$ -	$ (815)	$ -	$ -	$ (3,265)
6	All Utilities	(2,078)	-	-	(2,078)	-	-	(8,326)
7	Estimated Eversource Non-Core Share[1]	(1,495)	-	-	(1,495)	-	-	(5,989)
8	Total RGGI Revenues @ (0.073) cents/kWh	$ (529)	$ (527)	$ (447)	$ (443)	$ (446)	$ (520)	$ (5,711)
9	2016 Estimated RGGI under/(over) recovery	-	-	-	-	-	-	249
10	Carrying Charge on RGGI deferred balance	(1)	(1)	(0)	(1)	(1)	(1)	(8)
11	RGGI Under/(Over) Recovery	$ (966)	$ 526	$ 447	$ (1,053)	$ 444	$ 520	$ (38)
12	Retail MWH sales	725,319	721,980	612,898	606,635	610,673	712,594	7,822,998

(1) Eversource used 71.94% times the Non-Core RGGI proceeds to calculate the Eversource share based on the Auction No. 33 (Sept 2016) rebate allocation. Receipt of proceeds has been lagged by 1 month from the actual auction date.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
SCRC Rates Calculated for Effect on January 1, 2017
Reflecting a Retail Average SCRC Rate of 0.100 ¢/KWH excluding RGGI Refunds
And a RGGI Refund Amount of (0.073) ¢/KWH

		(1)	(2)	(3)	(4)	(5)	(6)
		SCRC Rates Effective 07/01/2016			SCRC Rates Effective 01/01/2017		
Rate	Blocks	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Residential Rate R	All KWH	$ 0.00210	$ (0.00116)	$ 0.00094	$ 0.00105	$ (0.00073)	$ 0.00002
Uncontrolled Water Heating	All KWH	$ 0.00210	$ (0.00116)	$ 0.00094	$ 0.00105	$ (0.00073)	$ 0.00002
Controlled Water Heating	All KWH	$ 0.00132	$ (0.00116)	$ 0.00016	$ 0.00066	$ (0.00073)	$ (0.00037)
Residential Rate R-OTOD	All KWH	$ 0.00183	$ (0.00116)	$ 0.00067	$ 0.00092	$ (0.00073)	$ (0.00011)
General Service Rate G	Load charge (over 5 KW)	$ 0.12	$ -	$ 0.12	$ 0.06	$ -	$ 0.06
	All KWH	$ 0.00172	$ (0.00116)	$ 0.00056	$ 0.00086	$ (0.00073)	$ (0.00017)
Space Heating	All KWH	$ 0.00262	$ (0.00116)	$ 0.00146	$ 0.00131	$ (0.00073)	$ 0.00028
General Service Rate G-OTOD	Load charge	$ 0.06	$ -	$ 0.06	$ 0.03	$ -	$ 0.03
	All KWH	$ 0.00135	$ (0.00116)	$ 0.00019	$ 0.00068	$ (0.00073)	$ (0.00035)
Load Controlled Service Rate LCS	Radio-controlled option	$ 0.00132	$ (0.00116)	$ 0.00016	$ 0.00066	$ (0.00073)	$ (0.00037)
	8-hour option	$ 0.00132	$ (0.00116)	$ 0.00016	$ 0.00066	$ (0.00073)	$ (0.00037)
	10 or 11-hour option	$ 0.00132	$ (0.00116)	$ 0.00016	$ 0.00066	$ (0.00073)	$ (0.00037)
Primary General Service Rate GV	Demand charge	$ 0.12	$ -	$ 0.12	$ 0.06	$ -	$ 0.06
	All KWH	$ 0.00165	$ (0.00116)	$ 0.00049	$ 0.00083	$ (0.00073)	$ (0.00020)
Large General Service Rate LG	Demand charge	$ 0.12	$ -	$ 0.12	$ 0.06	$ -	$ 0.06
	On-peak KWH	$ 0.00177	$ (0.00116)	$ 0.00061	$ 0.00089	$ (0.00073)	$ (0.00014)
	Off-peak KWH	$ 0.00138	$ (0.00116)	$ 0.00022	$ 0.00069	$ (0.00073)	$ (0.00034)
Backup Service Rate B	Demand charge	$ 0.03	$ -	$ 0.03	$ 0.02	$ -	$ 0.02
	All KWH	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	$ 0.00202	$ (0.00116)	$ 0.00086	$ 0.00101	$ (0.00073)	$ (0.00002)

Notes:
(1) Rates are based on a retail average rate of 0.200 ¢/kWh.
(2) The average retail amount to be refunded to all delivery customers on an equal ¢/kWh basis
(3) Column (1) plus Column (2)
(4) The rates in Column (1) were adjusted by an equal percentage to achieve a retail average rate of 0.100 ¢/kWh
(5) The average retail amount to be refunded to all delivery customers on an equal ¢/kWh basis
(6) Column (4) plus Column (5)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 RGGI PRELIMINARY RECONCILIATION

000s

			RGGI	Source
1	Eversource Share Non-Core RGGI Proceeds	$	(10,933)	DFB-4 Page 3, Lines 7 + 10
2	2015 Actual RGGI under/(over) Recovery		(2,298)	DFB-4 Page 3, Line 9
3	Total Updated RGGI Costs (L1 + L2)	$	(13,232)	
4	Total Updated RGGI Revenue		(13,481)	DFB-4 Page 3, Line 8
5	Total RGGI under/(over) Recovery (L3 - L4)		249	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 RGGI PRELIMINARY RECONCILIATION

000s

	RGGI Rebate	**Actual January 2016**	**Actual February 2016**	**Actual March 2016**	**Actual April 2016**	**Actual May 2016**	**Actual June 2016**	**Total for the six months ended 06/30/2016**
	Auction Results							
1	Allowances Sold	-	-	820	-	-	913	1,734
2	Clearing Price	$ -	$ -	$ 5.25	$ -	$ -	$ 4.53	
3	Total RGGI Proceeds	$ -	$ -	$ 4,307	$ -	$ -	$ 4,136	$ 8,444
	Estimated Eversource Share			`				
4	Estimated Allocation							
5	All Core	$ (944)	$ -	$ (820)	$ -	$ -	$ (913)	$ (2,677)
6	All Utilities	(4,738)	-	(3,487)	-	-	(3,223)	(11,448)
7	Actual Eversource Non-Core Share[1]	(3,972)	-	(2,508)	-	-	(2,319)	(8,799)
8	Total RGGI Revenues @ (0.228) cents/kWh	$ (1,571)	$ (1,482)	$ (1,454)	$ (1,323)	$ (1,397)	$ (1,480)	$ (8,706)
9	2015 Estimated RGGI under/(over) recovery	(2,298)	-	-	-	-	-	(2,298)
10	Carrying Charge on RGGI deferred balance	(6)	(7)	(7)	(6)	(4)	(3)	(33)
11	RGGI Under/(Over) Recovery	$ (4,706)	$ 1,475	$ (1,061)	$ 1,317	$ 1,393	$ (842)	$ (2,425)
12	Retail MWH sales	688,885	649,828	637,588	580,267	612,781	649,035	3,818,384

(1) Line 7 actuals for January through June receipts.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 RGGI PRELIMINARY RECONCILIATION

000s

	RGGI Rebate	**Actual July 2016**	**Actual August 2016**	**Actual September 2016**	**Actual October 2016**	**Estimate November 2016**	**Estimate December 2016**	**Total for the twelve months ended 12/31/2016**
	Auction Results							
1	Allowances Sold	-	-	820			820	3,374
2	Clearing Price	$ -	$ -	$ 4.54	$ -	$ -	$ 3.55	
3	Total RGGI Proceeds	$ -	$ -	$ 3,725	$ -	$ -	$ 2,913	$ 15,081
	Estimated Eversource Share							
4	Estimated Allocation							
5	All Core	$ -	$ -	$ (820)	$ -	$ -	$ -	$ (3,498)
6	All Utilities	-	-	(2,904)	-	-	-	(14,353)
7	Estimated Eversource Non-Core Share[1]	-	-	(2,089)	-	-	-	(10,888)
8	Total RGGI Revenues @ (0.116) cents/kWh	$ (880)	$ (895)	$ (738)	$ (703)	$ (725)	$ (834)	$ (13,481)
9	2015 Estimated RGGI under/(over) recovery	-	-	-	-	-	-	(2,298)
10	Carrying Charge on RGGI deferred balance	(3)	(2)	(2)	(3)	(2)	(0)	(45)
11	RGGI Under/(Over) Recovery	$ 877	$ 893	$ (1,353)	$ 700	$ 723	$ 834	$ 249
12	Retail MWH sales	758,569	771,432	636,500	605,632	624,967	718,932	7,934,416

(1) Actuals for September receipts. Forecasted receipt of proceeds has been lagged by 1 month from the actual auction date.