



David B. Simek
Lead Utility Analyst, Rates & Regulatory Affairs
O: 603-216-3514
E: David.Simek@libertyutilities.com

July 24, 2017

Via ERF and US Mail

Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, NH 03301-2429



**RE: DG 16-814 Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a/ Liberty Utilities
2017 Summer Period Cost of Gas – August 2017 Monthly COG Adjustment**

Dear Ms. Howland:

On behalf of Liberty Utilities (EnergyNorth Natural Gas) Corp. (the “Company”) and in accordance with New Hampshire Public Utilities Commission (the “Commission”) Order No. 25,958 (October 26, 2016) in Docket DG 16-814, I enclose for filing the Company’s current (August) calculation of its projected over or under collection of gas costs for the 2017 summer season ending October 31, 2017.

The calculation reflects the actual May 2017 through October 2017 NYMEX settled forward prices as of July 14, 2017. The resulting projected under collection of approximately \$323,225 is 3.14% of the total revised anticipated gas costs for the 2017 summer season.

The current and revised cost of gas rates are summarized in the following table.

	Cost of Gas Rates		
	<u>Current Rate</u>	<u>Revised Rate</u>	<u>Change</u>
Residential	\$0.4368	\$0.4725	\$0.0357
Commercial/Industrial High Winter Use	\$0.4206	\$0.4563	\$0.0357
Commercial/Industrial Low Winter Use	\$0.4574	\$0.4931	\$0.0357

Please note this report has been filed via the Commission’s Electronic Report Filing System.

Debra A. Howland

DG 16-814

Page 2

Thank you for your assistance with this matter. Please do not hesitate to call if you have any questions.

Sincerely,

A handwritten signature in black ink, reading "David B. Simek". The signature is written in a cursive style with a large, stylized "S" at the end.

David B. Simek

Enclosures

cc: Service List

Liberty Utilities (EnergyNorth Natural Gas) Corp.
2016 - 2017 Winter & 2017 Summer Cost of Gas Filing

Filed Tariff Sheets

Twenty-Third Revised Page 1
Check Sheet

Twenty-First Revised Page 3
Check Sheet (Cont'd)

Twentieth Revised Page 74
Firm Rate Schedules

Tenth Revised Page 74-A
Firm Rate Schedules

Eighteenth Revised Page 77
Calculation of Firm Sales Cost of Gas Rate

CHECK SHEET

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
Title	Original
1	Twenty-third Revised
2	Third Revised
3	Twenty-first Revised
4	First Revised
5	Original
6	Fourth Revised
7	Original
8	Original
9	First Revised
10	Third Revised
11	First Revised
12	First Revised
13	First Revised
14	Original
15	Original
16	Original
17	Original
18	Original
19	First Revised
20	Original
21	First Revised
22	Original
23	Original
24	Original
25	Original
26	Original
27	Original
28	First Revised
29	First Revised
30	First Revised

Issued: July 24, 2017
Effective: August 1, 2017

Issued by: /s/ James M. Sweeney
James M. Sweeney
Title: President

Issued in compliance with NHPUC Order No. 26,036 dated June 30, 2017 in Docket No. DG 16-814.

CHECK SHEET (Cont'd)

The title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
61	Second Revised
62	Original
63	Second Revised
64	Original
65	Second Revised
66	Original
67	Second Revised
68	Original
69	Second Revised
70	Original
71	Second Revised
72	Original
73	Original
74	Twentieth Revised
74-A	Tenth Revised
75	Original
76	Fourth Revised
77	Eighteenth Revised
78	Second Revised
79	Second Revised
80	Second Revised
81	Second Revised
82	Third Revised
83	Original
84	Original
85	Original
86	Original
87	Original
88	Original
89	Original
90	Original
91	Original
92	Original
93	Original
94	Original

Issued: July 24, 2017
Effective: August 1, 2017

Issued by: /s/ James M. Sweeney
James M. Sweeney
Title: President

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 77</u>	<u>LDAC Page 82</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 77</u>	<u>LDAC Page 82</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$16.88			\$ 16.88	\$ 16.88			\$ 16.88
All therms	\$ 0.2231	\$ 0.4002	\$ 0.0640	\$ 0.6873	\$ 0.2231	\$ 0.4725	\$ 0.0640	\$ 0.7596
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$24.43			\$ 24.43	\$ 24.43			\$ 24.43
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3863	\$ 0.4002	\$ 0.0640	\$ 0.8505	\$ 0.3863	\$ 0.4725	\$ 0.0640	\$ 0.9228
All therms over the first block per month at	\$ 0.3197	\$ 0.4002	\$ 0.0640	\$ 0.7839	\$ 0.3197	\$ 0.4725	\$ 0.0640	\$ 0.8562
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$9.77			\$ 9.77	\$ 9.77			\$ 9.77
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1545	\$ 0.4002	\$ 0.0640	\$ 0.6187	\$ 0.1545	\$ 0.4725	\$ 0.0640	\$ 0.6910
All therms over the first block per month at	\$ 0.1278	\$ 0.4002	\$ 0.0640	\$ 0.5920	\$ 0.1278	\$ 0.4725	\$ 0.0640	\$ 0.6643
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$53.45			\$ 53.45	\$ 53.45			\$ 53.45
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.4383	\$ 0.3961	\$ 0.0450	\$ 0.8794	\$ 0.4383	\$ 0.4563	\$ 0.0450	\$ 0.9396
All therms over the first block per month at	\$ 0.2944	\$ 0.3961	\$ 0.0450	\$ 0.7355	\$ 0.2944	\$ 0.4563	\$ 0.0450	\$ 0.7957
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$160.36			\$ 160.36	\$ 160.36			\$ 160.36
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3986	\$ 0.3961	\$ 0.0450	\$ 0.8397	\$ 0.3986	\$ 0.4563	\$ 0.0450	\$ 0.8999
All therms over the first block per month at	\$ 0.2655	\$ 0.3961	\$ 0.0450	\$ 0.7066	\$ 0.2655	\$ 0.4563	\$ 0.0450	\$ 0.7668
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$688.20			\$ 688.20	\$ 688.20			\$ 688.20
All therms over the first block per month at	\$ 0.2449	\$ 0.3961	\$ 0.0450	\$ 0.6860	\$ 0.1120	\$ 0.4563	\$ 0.0450	\$ 0.6133
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$53.45			\$ 53.45	\$ 53.45			\$ 53.45
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2642	\$ 0.4145	\$ 0.0450	\$ 0.7237	\$ 0.2642	\$ 0.4931	\$ 0.0450	\$ 0.8023
All therms over the first block per month at	\$ 0.1717	\$ 0.4145	\$ 0.0450	\$ 0.6312	\$ 0.1717	\$ 0.4931	\$ 0.0450	\$ 0.7098
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$160.36			\$ 160.36	\$ 160.36			\$ 160.36
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2268	\$ 0.4145	\$ 0.0450	\$ 0.6863	\$ 0.1644	\$ 0.4931	\$ 0.0450	\$ 0.7025
All therms over the first block per month at	\$ 0.1511	\$ 0.4145	\$ 0.0450	\$ 0.6106	\$ 0.0934	\$ 0.4931	\$ 0.0450	\$ 0.6315
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$708.24			\$ 708.24	\$ 708.24			\$ 708.24
All therms over the first block per month at	\$ 0.1585	\$ 0.4145	\$ 0.0450	\$ 0.6180	\$ 0.0760	\$ 0.4931	\$ 0.0450	\$ 0.6141
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$708.24			\$ 708.24	\$ 708.24			\$ 708.24
All therms over the first block per month at	\$ 0.0605	\$ 0.4145	\$ 0.0450	\$ 0.5200	\$ 0.0328	\$ 0.4931	\$ 0.0450	\$ 0.5709

Issued: July 24, 2017
Effective: August 1, 2017

Issued by: /s/ James M. Sweeney
James M. Sweeney
Title: President

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 77</u>	<u>LDAC Page 82</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 77</u>	<u>LDAC Page 82</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-5</u>								
Customer Charge per Month per Meter	\$7.22			\$ 7.22	\$ 7.22			\$ 7.22
All therms	\$ 0.0954	\$ 0.4002	\$ 0.0640	\$ 0.5596	\$ 0.0954	\$ 0.4725	\$ 0.0640	\$ 0.6319
<u>Residential Heating - R-6</u>								
Customer Charge per Month per Meter	\$10.44			\$ 10.44	\$ 10.44			\$ 10.44
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1651	\$ 0.4002	\$ 0.0640	\$ 0.6293	\$ 0.1651	\$ 0.4725	\$ 0.0640	\$ 0.7016
All therms over the first block per month at	\$ 0.1366	\$ 0.4002	\$ 0.0640	\$ 0.6008	\$ 0.1366	\$ 0.4725	\$ 0.0640	\$ 0.6731
<u>Residential Heating - R-7</u>								
Customer Charge per Month per Meter	\$4.18			\$ 4.18	\$ 4.18			\$ 4.18
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.0661	\$ 0.4002	\$ 0.0640	\$ 0.5303	\$ 0.0661	\$ 0.4725	\$ 0.0640	\$ 0.6026
All therms over the first block per month at	\$ 0.0546	\$ 0.4002	\$ 0.0640	\$ 0.5188	\$ 0.0546	\$ 0.4725	\$ 0.0640	\$ 0.5911
<u>Commercial/Industrial - G-44</u>								
Customer Charge per Month per Meter	\$22.85			\$ 22.85	\$ 22.85			\$ 22.85
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1873	\$ 0.3961	\$ 0.0450	\$ 0.6284	\$ 0.1873	\$ 0.4563	\$ 0.0450	\$ 0.6886
All therms over the first block per month at	\$ 0.1258	\$ 0.3961	\$ 0.0450	\$ 0.5669	\$ 0.1258	\$ 0.4563	\$ 0.0450	\$ 0.6271
<u>Commercial/Industrial - G-45</u>								
Customer Charge per Month per Meter	\$68.55			\$ 68.55	\$ 68.55			\$ 68.55
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.1704	\$ 0.3961	\$ 0.0450	\$ 0.6115	\$ 0.1704	\$ 0.4563	\$ 0.0450	\$ 0.6717
All therms over the first block per month at	\$ 0.1135	\$ 0.3961	\$ 0.0450	\$ 0.5546	\$ 0.1135	\$ 0.4563	\$ 0.0450	\$ 0.6148
<u>Commercial/Industrial - G-46</u>								
Customer Charge per Month per Meter	\$294.18			\$ 294.18	\$ 294.18			\$ 294.18
All therms over the first block per month at	\$ 0.1047	\$ 0.3961	\$ 0.0450	\$ 0.5458	\$ 0.0479	\$ 0.4563	\$ 0.0450	\$ 0.5492
<u>Commercial/Industrial - G-55</u>								
Customer Charge per Month per Meter	\$22.85			\$ 22.85	\$ 22.85			\$ 22.85
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1129	\$ 0.4145	\$ 0.0450	\$ 0.5724	\$ 0.1129	\$ 0.4931	\$ 0.0450	\$ 0.6510
All therms over the first block per month at	\$ 0.0734	\$ 0.4145	\$ 0.0450	\$ 0.5329	\$ 0.0734	\$ 0.4931	\$ 0.0450	\$ 0.6115
<u>Commercial/Industrial - G-56</u>								
Customer Charge per Month per Meter	\$68.55			\$ 68.55	\$ 68.55			\$ 68.55
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.0970	\$ 0.4145	\$ 0.0450	\$ 0.5565	\$ 0.0703	\$ 0.4931	\$ 0.0450	\$ 0.6084
All therms over the first block per month at	\$ 0.0646	\$ 0.4145	\$ 0.0450	\$ 0.5241	\$ 0.0399	\$ 0.4931	\$ 0.0450	\$ 0.5780
<u>Commercial/Industrial - G-57</u>								
Customer Charge per Month per Meter	\$302.75			\$ 302.75	\$ 302.75			\$ 302.75
All therms over the first block per month at	\$ 0.0678	\$ 0.4145	\$ 0.0450	\$ 0.5273	\$ 0.0325	\$ 0.4931	\$ 0.0450	\$ 0.5706
<u>Commercial/Industrial - G-58</u>								
Customer Charge per Month per Meter	\$302.75			\$ 302.75	\$ 302.75			\$ 302.75
All therms over the first block per month at	\$ 0.0258	\$ 0.4145	\$ 0.0450	\$ 0.4853	\$ 0.0140	\$ 0.4931	\$ 0.0450	\$ 0.5521

Issued: July 24, 2017
Effective: August 1, 2017

Issued by: /s/ James M. Sweeney
James M. Sweeney
Title: President

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2017 THROUGH OCTOBER 31, 2017
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 9,323,101	
Projected Prorated Sales (05/01/17 - 10/31/17)	22,215,128	
Direct Cost of Gas Rate		\$ 0.4197 per therm
Demand Cost of Gas Rate	\$ 4,376,173	\$ 0.1970 per therm
Commodity Cost of Gas Rate	5,695,082	\$ 0.2564 per therm
Adjustment Cost of Gas Rate	(748,154)	\$ (0.0337) per therm
Total Direct Cost of Gas Rate	\$ 9,323,101	\$ 0.4197 per therm
Total Anticipated Indirect Cost of Gas	\$ 379,944	
Projected Prorated Sales (05/01/17 - 10/31/17)	22,215,128	
Indirect Cost of Gas		\$ 0.0171 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/17		\$ 0.4368 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/2017	COGsr	\$ 0.4368 /therm
Change in rate due to change in under/over recovery		\$ 0.0357
RESIDENTIAL COST OF GAS RATE - 08/01/2017	COGsr	\$ 0.4725 /therm
	Maximum (COG + 25%)	\$ 0.5460
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2017	COGsl	\$ 0.4574 /therm
Change in rate due to change in under/over recovery		\$ 0.0357
COM/IND LOW WINTER USE COST OF GAS RATE - 08/01/2017	COGsl	\$ 0.4931 /therm
Average Demand Cost of Gas Rate Effective 05/01/17	\$ 0.1970	
Times: Low Winter Use Ratio (Summer)	1.1637	
Times: Correction Factor	0.9493	
Adjusted Demand Cost of Gas Rate	\$ 0.2176	
Commodity Cost of Gas Rate	\$ 0.2564	
Adjustment Cost of Gas Rate	\$ (0.0337)	
Indirect Cost of Gas Rate	\$ 0.0171	
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.4574	
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2017	COGsh	\$ 0.4206 /therm
Change in rate due to change in under/over recovery		\$ 0.0357
COM/IND HIGH WINTER USE COST OF GAS RATE - 08/01/2014	COGsh	\$ 0.4563 /therm

Issued: July 24, 2017
Effective: August 1, 2017

Issued by: /s/ James M. Sweeney
James M. Sweeney
Title: President

Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities

Calculation of the Projected Over or Under Collection of the

2017 Summer COG

DG 16-814

August 1, 2017

Estimated Under/(Over) Collection as of 07/1/17		\$ (1,384,381)
Forecasted firm Residential therm sales 8/1/17 - 10/31/17	5,549,612	
Residential Cost of Gas Rate per therm	\$ (0.4368)	
Forecasted firm C&I High Winter Use therm sales 8/1/17 - 10/31/17	1,607,028	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.4206)	
Forecasted firm C&I Low Winter therm sales 8/1/17 - 10/31/17	1,894,566	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.4574)	
Forecasted firm Residential therm sales 7/1/17 - 7/31/17	1,120,372	
Residential Cost of Gas Rate per therm	\$ (0.4368)	
Forecasted firm C&I High Winter Use therm sales 7/1/17 - 7/31/17	605,721	
C&I- High Winter Use Cost of Gas Rate per therm	\$ (0.4206)	
Forecasted firm C&I Low Winter Use therm sales 7/1/17 - 7/31/17	549,734	
C&I- Low Winter Use Cost of Gas Rate per therm	\$ (0.4574)	
Forecast recovered costs at current rate 05/1/17 - 10/31/17		(4,962,154)
Revised projected gas costs 07/1/17 - 10/31/17		\$ 6,680,615
Estimated interest charged (credited) to customers 07/1/17-10/31/17		(10,855)
Projected under / (over) collection as of 10/31/17 (A)		<u>\$ 323,225</u>

Actual Gas Costs through 07/1/17	\$ 3,633,863
Revised projected gas costs 07/1/17 - 10/31/17	<u>\$ 6,680,615</u>
Estimated total adjusted gas costs 05/1/17 - 10/31/17 (B)	<u>\$ 10,303,623</u>

Under/ (over) collection as percent of total gas costs (A/B)	3.14%
--	-------

Projected under / (over) collections as of 10/31/17 (A)	\$ 323,225
Forecasted firm therm sales 8/1/17 - 10/31/17	9,051,206
Change in rate used to reduce forecast under/(over) collection	\$ 0.0357
Current Cost of Gas Rate	\$ 0.4368
Revised Cost of Gas Rate	\$ 0.4725
Cap - Residential Cost of Gas Rate	\$ 0.5146

ENERGYNORTH NATURAL GAS, INC.

Projected Over or Under Collection

Without Rate Adjustment	Beginning Under/(Over)	May-17 (Estimate)	Jun-17 (Estimate)	Jul-17 (Estimate)	Aug-17 (Estimate)	Sep-17 (Estimate)	Oct-17 (Estimate)	Total Summer
Total Gas Costs		\$ 1,974,428	\$ 1,658,954	\$ 1,477,557	\$ 1,320,118	\$ 1,361,129	\$ 2,270,538	\$ 10,062,723
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		(127,161)	(48,939)	-	-	-	-	(176,100)
Fuel Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		162,617	9,513	54,945	48,584	50,241	86,983	412,884
Working Capital		4,552	(961)	2,022	1,807	1,863	3,107	12,390
Misc Overhead		430	430	430	430	430	430	2,581
Production & Storage		-	-	-	-	-	-	-
Total Indirect Costs		\$ 40,438	\$ (39,958)	\$ 57,397	\$ 50,821	\$ 52,534	\$ 90,521	\$ 251,754
Interest		\$ (599)	\$ 5,015	\$ (2,181)	\$ (1,926)	\$ (2,479)	\$ (4,269)	\$ (6,438)
Total Gas Costs plus Indirect Costs	\$ (1,973,966)	\$ 2,014,268	\$ 1,624,012	\$ 1,532,773	\$ 1,369,013	\$ 1,411,184	\$ 2,356,790	\$ 8,334,073
Total Forecasted Sales Volumes		6,998,491	3,747,283	2,275,828	2,009,537	2,586,813	4,454,856	22,072,807
Total Forecasted Collections		\$ 1,221,942	\$ 1,826,751	\$ 995,593	\$ 882,548	\$ 1,136,833	\$ 1,947,179	\$ 8,010,848
With Rate Adjustment	Beginning Under/(Over)	May-17 (Estimate)	Jun-17 (Estimate)	Jul-17 (Estimate)	Aug-17 (Estimate)	Sep-17 (Estimate)	Oct-17 (Estimate)	Total Summer
Total Gas Costs		\$ 1,974,428	\$ 1,658,954	\$ 1,477,557	\$ 1,320,118	\$ 1,361,129	\$ 2,270,538	\$ 10,062,723
Adjustments and Indirect Costs								
Refunds & Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
COG Bad Debt		(127,161)	(48,939)	-	-	-	-	(176,100)
Fuel Financing		-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-
Bad Debt Costs		162,617	9,513	54,945	48,584	50,241	86,983	412,884
Working Capital		4,552	(961)	2,022	1,807	1,863	3,107	12,390
Misc Overhead		430	430	430	430	430	430	2,581
Production & Storage		-	-	-	-	-	-	-
Total Indirect Costs		\$ 40,438	\$ (39,958)	\$ 57,397	\$ 50,821	\$ 52,534	\$ 90,521	\$ 251,754
Interest		\$ (599)	\$ 5,015	\$ (2,181)	\$ (1,926)	\$ (2,479)	\$ (4,366)	\$ (6,535)
Total Gas Costs plus Indirect Costs	\$ (1,973,966)	\$ 2,014,268	\$ 1,624,012	\$ 1,532,773	\$ 1,369,013	\$ 1,411,184	\$ 2,356,693	\$ 8,333,976
Total Forecasted Sales Volumes		6,998,491	3,747,283	2,275,828	2,009,537	2,586,813	4,454,856	22,072,807
Total Forecasted Collections		\$ 1,221,942	\$ 1,826,751	\$ 995,593	\$ 954,289	\$ 1,229,182	\$ 2,106,218	\$ 8,333,976