

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2016 THROUGH APRIL 2017

	<u>PRIOR</u>	<u>ACTUAL NOV-16</u>	<u>ACTUAL DEC-16</u>	<u>FORECAST JAN-17</u>	<u>FORECAST FEB-17</u>	<u>FORECAST MAR-17</u>	<u>FORECAST APR-17</u>	<u>TOTAL</u>
<u>COSTS</u>								
1 FIRM SENDOUT (therms)		135,739	222,619	269,682	233,328	182,406	112,281	1,156,055
2 COMPANY USE (therms)		4,351	6,700	6,434	5,845	4,302	3,780	31,412
3 TOTAL SENDOUT (therms)		140,090	229,319	276,116	239,173	186,708	116,061	1,187,467
4 COST PER THERM		\$0.7994	\$0.8954	\$1.0027	\$0.9302	\$0.9773	\$1.0003	\$0.9392
5 DIRECT PROPANE PURCHASED COSTS		\$111,986	\$205,323	\$276,865	\$222,483	\$182,472	\$116,090	\$1,115,218
6 DIRECT PROPANE PRODUCED COSTS		\$36,175	\$43,120	\$22,000	\$22,000	\$22,000	\$22,000	\$167,296
7 PROPANE COST ADJUSTMENTS		\$7,497	\$17,710	(\$10,000)	\$0	\$0	\$0	\$15,207
8 UNBILLED PROPANE COSTS (NET)		(\$184,232)	(\$120,508)	(\$45,000)	\$25,000	\$70,000	\$154,232	(\$100,509)
9 TOTAL PROPANE COSTS		(\$28,574)	\$145,645	\$243,865	\$269,483	\$274,472	\$292,322	\$1,197,213
<u>REVENUES</u>								
10 FPO SALES (therms)		16,851	30,764	47,526	54,130	54,069	40,822	244,161
11 NON-FPO SALES (therms)		66,855	114,064	142,577	162,389	162,207	122,465	770,557
12 TOTAL SALES		83,706	144,828	190,103	216,519	216,276	163,286	1,014,718
13 FPO RATE PER THERM		\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352
14 NON-FPO RATE PER THERM		\$1.5152	\$1.6165	\$1.7694	\$1.7694	\$1.7694	\$1.7694	\$1.7246
15 FPO REVENUES		\$25,869	\$47,229	\$72,962	\$83,100	\$83,007	\$62,669	\$374,835
16 NON-FPO REVENUES		\$101,287	\$184,295	\$252,276	\$287,332	\$287,009	\$216,689	\$1,328,888
17 TOTAL REVENUES		\$127,156	\$231,524	\$325,238	\$370,432	\$370,016	\$279,358	\$1,703,723
18 (OVER)/UNDER COLLECTION		(\$155,730)	(\$85,879)	(\$81,373)	(\$100,949)	(\$95,544)	\$12,965	(\$506,510)
19 INTEREST AMOUNT		\$1,313	\$912	\$656	\$392	\$107	(\$13)	\$3,367
20 TOTAL (OVER)/UNDER COLLECTION	\$505,104	(\$154,417)	(\$84,967)	(\$80,717)	(\$100,557)	(\$95,437)	\$12,952	\$1,960
21 FORECASTED (OVER)/UNDER COLLECTION (before rate change)								\$1,960
22 DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD								596,081
23 CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION								\$0.0033
24 CURRENT NON-FPO COST OF GAS RATE								\$1.7694
25 BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE								\$1.5152
26 MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE								\$1.8940
27 MAXIMUM ALLOWABLE INCREASE								\$0.3788
28 REVISED NON-FPO COST OF GAS RATE								\$1.7727

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES NOT ELECT TO IMPLEMENT A \$0.0033 INCREASE TO THE NON-FPO COST OF GAS RATE.

29	Mont Belvieu Futures Prices (per gallon)	<u>NOV-16</u>	<u>DEC-16</u>	<u>JAN-17</u>	<u>FEB-17</u>	<u>MAR-17</u>	<u>APR-17</u>
30	Winter COG Filing - 09/14/16 quotations	\$0.4931	\$0.4994	\$0.5056	\$0.5038	\$0.4944	\$0.4844
31	December 1 Rate Update - 11/17/16 quotations		\$0.5156	\$0.5256	\$0.5244	\$0.5081	\$0.4981
32	January 1 Rate Update - 12/13/16 quotations		\$0.6231	\$0.6300	\$0.6292	\$0.6100	\$0.5983
33	February 1 Rate Update - 1/18/17 quotations			\$0.7296	\$0.7300	\$0.6788	\$0.6494