

N.H.P.U.C. No. 19 – ELECTRICITY
LIBERTY UTILITIES

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Energy Transactions with Qualifying Facilities

PURCHASE AND PAYMENT OPTIONS

~~QFs with a peak generating capacity of 1,000 kW and under may choose to utilize Net Energy Metering as specified in NH RSA 362-A:9 and in PUC 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1,000 Kilowatt or Less.~~

Qualifying Facilities (QFs) Not Utilizing Net Energy Metering

QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Such purchase will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales.

~~QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Compensation for such purchases will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company. The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.~~

~~Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-571 as of March 2, 2017~~

~~Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).~~

~~Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-571 Determined After March 2, 2017~~

~~QFs with a peak generating capacity of 1,000 kW and under may choose to utilize Net Energy Metering as specified in NH RSA 362-A:9 and in PUC 900 Net Metering For Customer-Owned Renewable Energy Generation Resources of 1,000 Kilowatts or Less. Imported kWh shall be the amount of electricity that is delivered to the customer during a monthly billing period. Exported kWh shall be the amount of electricity that the customer delivers to the Company’s distribution system during a monthly billing period.~~

~~The customer will be billed for the Imported kWh for all rates under the following rate schedules: Rate D, Rate D-10, Rate G-3, Rate G-2, Rate G-1, Rate T, Rate V, and Rate M as provided on Page 68. For Exported kWh, the customer will be credited the value of the energy service rate component in the following manner for the months where kWh are exported:~~

~~$$\frac{\text{(Exported kWh)} \times \text{(Energy Service Rate Applicable to the Rate Schedule)}}{\text{12}} = \text{Dollar Credit to the Monthly Bill}$$

The Company shall not purchase for resale any capacity or other reserve related products associated with the QF.
The Company will not purchase or own any of the generation attributes associated with the QF.~~

PAYMENT

~~For QFs not utilizing Net Energy Metering, within 30 days after the end of a month, the Company will provide the QF~~

~~Dated: October 24, 2016 April 1, 2014~~

~~Issued by /s/ David R. Swain Richard Leehr~~

~~Effective: March 2, 2017 April 1, 2014~~

~~Richard Leehr David R. Swain~~

~~President~~

~~Authorized by Order No. 25,638 Issued March 17, 2014 in Docket No. DE 13-063 No. XX, XXX in Docket No. 16-576 dated XX X, 2017~~

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~~with a calculation showing the quantity of electric energy sold into the New England electric wholesale market, the payments received by the Company, and any charges imposed by ISO-NE on the Company for such sales. If the QF agrees with the Company's calculation, the QF will then issue an invoice to the Company for payment of such net electric energy sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company. The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.~~

METERING

Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-571 as of March 2, 2017

Customers are required to have metering in accordance with Puc 903.02(c).

Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-571 Determined After March 2, 2017

Customers are required to have a bidirectional meter that records the value of the Imported kWh during the month, and the value of Exported kWh during the month, along with a generation meter that will record the amount of generation produced by the qualifying facility.

~~QFs selling to the Company shall install metering as specified by the Company that either (i) satisfy ISO-NE requirements or (ii) Net Energy Metering requirements, as both may change from time to time. QFs shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.~~

INDEMNIFICATION

The QF shall defend, indemnify and hold the Company harmless from and against all claims for damage to the equipment of the QF, or Company, as the case may be, or damage or injury to any person or property arising out of the QF's use of generating equipment in parallel with the Company's own system; provided that nothing in this paragraph shall relieve the Company from liability for damages or injury caused by its own willful default or willful neglect.

Dated: October 24, 2016
Effective: March 2, 2017

Issued by /s/ David R. Swain
David R. Swain
Title: President

Authorized by Order No. XX,XXX in Docket No. 16-576, dated XX X, 2017

PURCHASE AND PAYMENT OPTIONS

Qualifying Facilities (QFs) Not Utilizing Net Energy Metering

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Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-571 as of March 2, 2017

Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).

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$$(\text{Exported kWh}) \times (\text{Energy Service Rate Applicable to the Rate Schedule}) = \text{Dollar Credit to the Monthly Bill}$$

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Issued by /s/ David R. Swain
David R. Swain
Title: President
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