

PURCHASE AND PAYMENT OPTIONS

~~QFs with a peak generating capacity of 1,000 kW and under may choose to utilize Net Energy Metering as specified in NH RSA 362-A:9 and in PUC 900 Net Metering For Customer Owned Renewable Energy Generation Resources of 1,000 Kilowatt or Less.~~

Qualifying Facilities (QFs) Not Utilizing Net Energy Metering

~~QFs not utilizing Net Energy Metering shall have their electric energy output metered and purchased by the Company and then resold into the Real-Time Energy Market administered by ISO New England Inc. (“ISO-NE”). Such purchase will be equal to the payments received by the Company from ISO-NE less all charges imposed by ISO-NE for such sales.~~

~~The Company shall not purchase for resale any capacity or other reserve-related products associated with the QF. The Company will not purchase or own any of the generation attributes associated with the QF.~~

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Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-571 as of March 2, 2017

~~Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).~~

PAYMENT

~~For QFs not utilizing Net Energy Metering, within 30 days after the end of a month, the Company will provide the QF with a calculation showing the quantity of electric energy sold into the New England electric wholesale market, the payments received by the Company, and any charges imposed by ISO-NE on the Company for such sales. If the QF agrees with the Company’s calculation, the QF will then issue an invoice to the Company for payment of such net electric energy sales. The Company reserves the right to require the QF to pay any administrative or service fees as may be assessed by the Company.~~

METERING

Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Existing Allocation as Defined in Docket No. DE 15-571 as of March 2, 2017

~~Customers are required to have metering in accordance with Puc 903.02(c).~~

ALTERNATIVE TARIFF EFFECTIVE AFTER MARCH 2, 2017

PURCHASE AND PAYMENT OPTIONS

Dated: ~~January 19, 2017~~ April 1, 2014

Effective: ~~January 20, 2017~~ April 1, 2014

~~Sweeney~~ Richard Leehr

Issued by /s/ James M. Sweet

James M.

Title: — President

Authorized by NHPUC Order No. 25,972,638 Issued March 17, 2014 in Docket No. DE 13-063 in Docket No. 16-576, dated December 21, 2016

Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-571 Determined After March 2, 2017

Customers will be billed and receive credit for their generation in accordance with Puc 903.02(f) and Puc 903.02(g).

METERING

Qualifying Facilities (QFs) Utilizing Net Energy Metering with an Allocation as Defined in Docket No. DE 15-571 Determined After March 2, 2017

Customers are required to have metering in accordance with Puc 903.02(c).

TERMS AND CONDITIONS

1. The Alternative Tariff is in effect on an interim basis beginning on March 2, 2017, and ending when a subsequent order is issued that adopts and approves a successor alternative net metering tariff or tariffs, which may include other regulatory mechanisms and tariffs for customer-generators (the Interim Period);
2. The Alternative Tariff continues the same terms and conditions of the existing standard tariffs, consistent with RSA 362-A:9 and the Puc 900 rules, subject to the further provisions described in paragraphs 3 and 4 below;
3. The Alternative Tariff provides that any eligible customer-generator whose qualifying project falls under the interconnecting utility's allocated share of the 100 megawatt cap set forth in RSA 362-A:9, I, and receives a net metering capacity allocation from the interconnecting utility during the Interim Period, would be subject to the terms and conditions of the Interim Alternative Tariff until December 31, 2040, notwithstanding any subsequent revision, modification, adoption, approval, revocation, or repeal of any applicable net metering tariff or other alternative regulatory mechanism applicable to eligible customer-generators; and
4. The Alternative Tariff provides that, if any utility reaches the applicable cap for net metering as set forth in RSA 362-A:9, I prior to or during the Interim Period, eligible customer-generators whose projects are above that cap would be able to continue to interconnect during the Interim Period subject to the Interim Alternative Tariff, except that such customer-generators would transition to a new or modified alternative net metering tariff once it is approved or adopted for the utility.

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QFs selling to the Company shall install metering as specified by the Company that either (i) satisfy ISO-NE requirements or (ii) Net Energy Metering requirements, as both may change from time to time. QFs shall be charged a standard monthly service fee for metering service as approved by the appropriate regulatory agency.

INDEMNIFICATION

The QF shall defend, indemnify and hold the Company harmless from and against all claims for damage to the equipment of the QF, or Company, as the case may be, or damage or injury to any person or property arising out of the QF's use of generating equipment in parallel with the Company's own system; provided that nothing in this paragraph shall relieve the Company from liability for damages or injury caused by its own willful default or willful neglect.

Dated: ~~January 19, 2017~~ April 1, 2014

Issued by /s/ James M. Sweeney

Effective: ~~January 20, 2017~~ April 1, 2014

4 ~~James M. Sweeney~~

Title: ~~e~~ - President

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Docket No. DE 13-063

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Title: President

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