

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2016 - May 2017 (1)	Dec 2016 - May 2017 (1)	Dec-16 (3)	Jan-17 (3)	Feb-17 (3)	Mar-17 (3)	Apr-17 (3)	May-17 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$0.82)											
			First 250 kWh	(\$0.00502)	(\$0.00615)	(\$0.00568)	(\$0.00769)	(\$0.00770)	(\$0.00586)	(\$0.00467)	(\$0.00442)				
			Next 500 kWh	(\$0.00542)	(\$0.00615)	(\$0.00568)	(\$0.00769)	(\$0.00770)	(\$0.00586)	(\$0.00467)	(\$0.00442)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	22%	Customer Charge	(\$2.26)											
			First 250 kWh	(\$0.01382)	(\$0.01692)	(\$0.01563)	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)				
			Next 500 kWh	(\$0.01492)	(\$0.01692)	(\$0.01563)	(\$0.02114)	(\$0.02119)	(\$0.01610)	(\$0.01283)	(\$0.01216)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	36%	Customer Charge	(\$3.70)											
			First 250 kWh	(\$0.02261)	(\$0.02768)	(\$0.02557)	(\$0.03460)	(\$0.03467)	(\$0.02635)	(\$0.02100)	(\$0.01989)				
			Next 500 kWh	(\$0.02441)	(\$0.02768)	(\$0.02557)	(\$0.03460)	(\$0.03467)	(\$0.02635)	(\$0.02100)	(\$0.01989)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	52%	Customer Charge	(\$5.34)											
			First 250 kWh	(\$0.03266)	(\$0.03999)	(\$0.03694)	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)				
			Next 500 kWh	(\$0.03526)	(\$0.03999)	(\$0.03694)	(\$0.04998)	(\$0.05008)	(\$0.03806)	(\$0.03034)	(\$0.02874)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	76%	Customer Charge	(\$7.81)											
			First 250 kWh	(\$0.04773)	(\$0.05844)	(\$0.05399)	(\$0.07304)	(\$0.07319)	(\$0.05563)	(\$0.04434)	(\$0.04200)				
			Next 500 kWh	(\$0.05153)	(\$0.05844)	(\$0.05399)	(\$0.07304)	(\$0.07319)	(\$0.05563)	(\$0.04434)	(\$0.04200)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.
 (2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.
 (3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.
 (4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.
 (5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. 25,951 in Case No. DE 16-250, dated October 7, 2016

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Total</u>
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	\$124,241	\$141,925	\$131,784	\$121,358	\$108,808	\$96,942	\$725,058
2 Total Costs	\$2,362,812	\$3,585,043	\$3,335,796	\$2,271,335	\$1,574,577	\$1,317,412	\$14,446,975
3 Reconciliation plus Total Costs (L.1 + L.2)	\$2,487,053	\$3,726,967	\$3,467,580	\$2,392,692	\$1,683,386	\$1,414,354	\$15,172,033
4 kWh Purchases	<u>37,759,581</u>	<u>43,133,984</u>	<u>40,052,139</u>	<u>36,883,213</u>	<u>33,069,246</u>	<u>29,462,745</u>	<u>220,360,906</u>
5 Total, Before Losses (L.3 / L.4)	\$0.06587	\$0.08640	\$0.08658	\$0.06487	\$0.05090	\$0.04800	\$0.06885
6 Losses	<u>6.40%</u>						
7 Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.07008	\$0.09193	\$0.09212	\$0.06902	\$0.05416	\$0.05108	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.07326
<u>G2 and OL Class</u>							
9 Reconciliation	\$45,599	\$48,557	\$48,906	\$46,321	\$45,286	\$45,762	\$280,431
10 Total Costs	\$848,591	\$1,204,050	\$1,206,798	\$833,543	\$617,871	\$583,471	\$5,294,323
11 Reconciliation plus Total Costs (L.9 + L.10)	\$894,191	\$1,252,607	\$1,255,704	\$879,864	\$663,157	\$629,233	\$5,574,754
12 kWh Purchases	<u>13,857,906</u>	<u>14,756,581</u>	<u>14,862,714</u>	<u>14,077,304</u>	<u>13,762,711</u>	<u>13,907,230</u>	<u>85,224,446</u>
13 Total, Before Losses (L.11 / L.12)	\$0.06453	\$0.08488	\$0.08449	\$0.06250	\$0.04819	\$0.04525	\$0.06541
14 Losses	<u>6.40%</u>						
15 Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.06866	\$0.09032	\$0.08989	\$0.06650	\$0.05127	\$0.04814	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.06960

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$97,229)	(\$109,045)	(\$103,440)	(\$95,992)	(\$88,215)	(\$81,694)	(\$575,615)
18 Total Costs	<u>\$143,653</u>	<u>\$336,663</u>	<u>\$319,361</u>	<u>\$296,365</u>	<u>\$272,359</u>	<u>\$252,230</u>	<u>\$1,620,630</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$46,424	\$227,617	\$215,921	\$200,374	\$184,144	\$170,536	\$1,045,016
20 kWh Purchases	<u>51,617,486</u>	<u>57,890,565</u>	<u>54,914,853</u>	<u>50,960,517</u>	<u>46,831,957</u>	<u>43,369,975</u>	<u>305,585,353</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00090	\$0.00393	\$0.00393	\$0.00393	\$0.00393	\$0.00393	\$0.00342
22 Losses	<u>6.40%</u>						
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00096	\$0.00418	\$0.00418	\$0.00418	\$0.00418	\$0.00418	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00364

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.07104	\$0.09611	\$0.09630	\$0.07320	\$0.05834	\$0.05526	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.07690
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.06962	\$0.09450	\$0.09407	\$0.07068	\$0.05545	\$0.05232	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.07324

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CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-16</u>	<u>Jan-17</u>	<u>Feb-17</u>	<u>Mar-17</u>	<u>Apr-17</u>	<u>May-17</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							(\$92,268)
2 Total Costs excl. wholesale supplier charge							<u>\$24,427</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							(\$67,841)
4 kWh Purchases							<u>17,176,440</u>
5 Total, Before Losses (L.3 / L.4)							(\$0.00395)
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	(\$0.00413)	(\$0.00413)	(\$0.00413)	(\$0.00413)	(\$0.00413)	(\$0.00413)	(\$0.00413)
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	\$1,714	\$1,767	\$1,874	\$1,790	\$1,803	\$1,754	\$10,703
11 Total Costs	<u>\$7,777</u>	<u>\$16,751</u>	<u>\$17,761</u>	<u>\$16,973</u>	<u>\$17,093</u>	<u>\$16,631</u>	<u>\$92,986</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$9,491	\$18,518	\$19,635	\$18,763	\$18,896	\$18,386	\$103,689
13 kWh Purchases	<u>2,751,130</u>	<u>2,835,770</u>	<u>3,006,840</u>	<u>2,873,340</u>	<u>2,893,760</u>	<u>2,815,600</u>	17,176,440
14 Total, Before Losses (L.12 / L.13)	\$0.00345	\$0.00653	\$0.00653	\$0.00653	\$0.00653	\$0.00653	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00361	\$0.00683	\$0.00683	\$0.00683	\$0.00683	\$0.00683	
TOTAL DEFAULT SERVICE CHARGE							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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